

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JANUARY 09, 2020**

CASE NOS. 20994, 20995, 20996

BELLOQ 11-2 FED STATE COM 234H

BELLOQ 11-2 FED STATE COM 231H

BELLOQ 11-2 FED STATE COM 223H

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 20994, 20995, 20996

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COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 20996

APPLICANT'S RESPONSE

Date: January 9, 2020

Applicant

DEVON ENERGY PRODUCTION COMPANY, L.P.

Designated Operator & OGRID (affiliation if applicable)

DEVON ENERGY PRODUCTION COMPANY, L.P. OGRID 6137

Applicant's Counsel:

Holland & Hart LLP

Case Title:

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Entries of Appearance/Intervenors:

Well Family

Belloq 11-2 Fed State Com Well No. 223H

Formation/Pool

Formation Name(s) or Vertical Extent:

Bone Spring formation

Primary Product (Oil or Gas):

Oil

Pooling this vertical extent:

Bone Spring formation

Pool Name and Pool Code:

Livingston Ridge; Bone Spring (39350)

Well Location Setback Rules:

Statewide rules apply

Spacing Unit Size:

320

Spacing Unit

Type (Horizontal/Vertical)

Horizontal

Size (Acres)

320 acres, more or less

Building Blocks:

quarter-quarter sections

Orientation:

Standup

Description: TRS/County

W/2 E/2 of Sections 2 and 11, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico

Standard Horizontal Well Spacing Unit (Y/N), If No, describe

Yes

Other Situations

Depth Severance: Y/N. If yes, description

No

Proximity Tracts: If yes, description

No

Proximity Defining Well: if yes, description

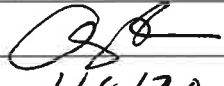
No

Applicant's Ownership in Each Tract

Yes

Well(s)

| | |
|--|--|
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | See Exhibit A-1 for the C-102 |
| Well #1 | Belloq 11-2 Fed State Com Well No. 223H, API No. 30-015-45276 SHL:500 feet from the South line and 730 feet from the East line, (Unit P) of Section 11, Township 23 South, Range 31 East, NMPM. BHL:100 feet from the North line and 1750 feet from the East line, (Unit B) of Section 2, Township 23 South, Range 31 East, NMPM. Completion Target: Upper 2nd Bone Spring Sand at approx 10200 feet TVD. Well Orientation:South to North Completion Location expected to be:standard |
| Horizontal Well First and Last Take Points | See Exhibit A-1 for the C-102 |
| Completion Target (Formation, TVD and MD) | See Exhibit A-7 for the well proposal. This data is also listed above. |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | See Exhibit A ¶ 25 & A-7 for the well proposal. |
| Production Supervision/Month \$ | See Exhibit A ¶ 25 & A-7 for the well proposal. |
| Justification for Supervision Costs | See Exhibit A & A-7 for the well proposal. |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | See Application |
| Proof of Mailed Notice of Hearing (20 days before hearing) | See Exhibit C-1 |
| Proof of Published Notice of Hearing (10 days before hearing) | See Exhibit C-2 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-2 |
| Tract List (including lease numbers and owners) | Exhibit A-2 |
| Pooled Parties (including ownership type) | Exhibit A-2 |
| Unlocatable Parties to be Pooled | None |
| Ownership Depth Severance (including percentage above & below) | None |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit A-7 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-2 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-7 |
| Overhead Rates In Proposal Letter | Exhibit A, ¶ 25 |
| Cost Estimate to Drill and Complete | Exhibit A-7 |
| Cost Estimate to Equip Well | Exhibit A-7 |
| Cost Estimate for Production Facilities | Exhibit A-7 |

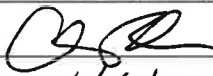
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|--|--|
| Geology | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit B-1 |
| Gunbarrel/Lateral Trajectory Schematic | N/A |
| Well Orientation (with rationale) | Exhibit B, B-1, B-2, B-3, B-4 |
| Target Formation | Exhibit B, B-1, B-2, B-3, B-4 |
| HSU Cross Section | Exhibit B, B-2, B-3, B-4 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit A-1 |
| Tracts | Exhibit A-2 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-2 |
| General Location Map (including basin) | Exhibit B-1 |
| Well Bore Location Map | Exhibit B- 1 1 |
| Structure Contour Map - Subsea Depth | Exhibit B- 1 1 |
| Cross Section Location Map (including wells) | Exhibit B- 1 2 |
| Cross Section (including Landing Zone) | Exhibit B- 1 3 |
| Additional Information | |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | NOAM RANKIN |
| Signed Name (Attorney or Party Representative): |  |
| Date: | 1/8/20 |

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

| | |
|--|--|
| Case: 20995 | APPLICANT'S RESPONSE |
| Date: January 9, 2020 | |
| Applicant | DEVON ENERGY PRODUCTION COMPANY, L.P. |
| Designated Operator & OGRID (affiliation if applicable) | DEVON ENERGY PRODUCTION COMPANY, L.P. OGRID 6137 |
| Applicant's Counsel: | Holland & Hart LLP |
| Case Title: | APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO |
| Entries of Appearance/Intervenors: | |
| Well Family | Belloq 11-2 Fed State Com Well No. 231H |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring formation |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Bone Spring formation |
| Pool Name and Pool Code: | Livingston Ridge; Bone Spring (39350) |
| Well Location Setback Rules: | Statewide rules apply |
| Spacing Unit Size: | 320 |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 320 acres, more or less |
| Building Blocks: | quarter-quarter sections |
| Orientation: | Standup |
| Description: TRS/County | W/2 W/2 of Sections 2 and 11, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | Yes |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | No |
| Applicant's Ownership in Each Tract | Yes |
| Well(s) | |

| | |
|--|---|
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | See Exhibit A-3 for the C-102 |
| Well #1 | Belloq 11-2 Fed State Com Well No. 231H, API No. 30-015-45277 SHL:300 feet from the South line and 480 feet from the West line, (Unit M) of Section 11, Township 23 South, Range 31 East, NMPM. BHL:290 feet from the North line and 400 feet from the West line, (Unit D) of Section 2, Township 23 South, Range 31 East, NMPM. Completion Target: Upper 2nd Bone Spring Sand at approx 10350 feet TVD. Well Orientation:South to North Completion Location expected to be:standard |
| Horizontal Well First and Last Take Points | See Exhibit A-3 for the C-102 |
| Completion Target (Formation, TVD and MD) | See Exhibit A-7 for the well proposal. This data is also listed above. |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | 'See Exhibit A ¶ 25 & A-7 for the well proposal. |
| Production Supervision/Month \$ | 'See Exhibit A ¶ 25 & A-7 for the well proposal. |
| Justification for Supervision Costs | 'See Exhibit A & A-7 for the well proposal. |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | See Application |
| Proof of Mailed Notice of Hearing (20 days before hearing) | See Exhibit C-1 |
| Proof of Published Notice of Hearing (10 days before hearing) | See Exhibit C-2 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-4 |
| Tract List (including lease numbers and owners) | Exhibit A-4 |
| Pooled Parties (including ownership type) | Exhibit A-4 |
| Unlocatable Parties to be Pooled | None |
| Ownership Depth Severance (including percentage above & below) | None |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit A-7 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-4 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A, A-7 |
| Overhead Rates In Proposal Letter | 'See Exhibit A ¶ 25 & A-7 for the well proposal. |
| Cost Estimate to Drill and Complete | Exhibit A-7 |
| Cost Estimate to Equip Well | Exhibit A-7 |
| Cost Estimate for Production Facilities | Exhibit A-7 |


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|---|--|
| Geology | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit B-1 |
| Gunbarrel/Lateral Trajectory Schematic | N/A |
| Well Orientation (with rationale) | Exhibit B, B-1, B-2, B-3, B-4 |
| Target Formation | Exhibit B, B-1, B-2, B-3, B-4 |
| HSU Cross Section | Exhibit B, B-2, B-3, B-4 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit A-3 |
| Tracts | Exhibit A-4 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-4 |
| General Location Map (including basin) | Exhibit B-1 |
| Well Bore Location Map | Exhibit B- 1 1 |
| Structure Contour Map - Subsea Depth | Exhibit B- 1 1 |
| Cross Section Location Map (including wells) | Exhibit B- 1 2 |
| Cross Section (including Landing Zone) | Exhibit B- 1 3 |
| Additional Information | |
| <p>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</p> | |
| Printed Name (Attorney or Party Representative): | Adam Ranigan |
| Signed Name (Attorney or Party Representative): |  |
| Date: | 1/8/20 |

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

| | |
|--|--|
| Case: 20994 | APPLICANT'S RESPONSE |
| Date: January 9, 2020 | |
| Applicant | DEVON ENERGY PRODUCTION COMPANY, L.P. |
| Designated Operator & OGRID (affiliation if applicable) | DEVON ENERGY PRODUCTION COMPANY, L.P. OGRID 6137 |
| Applicant's Counsel: | Holland & Hart LLP |
| Case Title: | APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO |
| Entries of Appearance/Intervenors: | |
| Well Family | Belloq 11-2 Fed State Com Well No. 234H |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring formation |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Bone Spring formation |
| Pool Name and Pool Code: | Livingston Ridge; Bone Spring (39350) |
| Well Location Setback Rules: | Statewide rules apply |
| Spacing Unit Size: | 319.78 |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 319.78 acres, more or less |
| Building Blocks: | quarter-quarter sections |
| Orientation: | Standup |
| Description: TRS/County | E/2 E/2 of Sections 2 and 11, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | Yes |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | No |
| Applicant's Ownership in Each Tract | Yes |
| Well(s) | |

| | |
|--|--|
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | See Exhibit A-5 for the C-102 |
| Well #1 | <p>Belloq 11-2 Fed State Com Well No. 234H, API No. 30-015-45278 SHL:500 feet from the South line and 700 feet from the East line, (Unit P) of Section 11, Township 23 South, Range 31 East, NMPM. BHL:290 feet from the North line and 660 feet from the East line, (Unit A) of Section 2, Township 23 South, Range 31 East, NMPM.</p> <p>Completion Target: Upper 2nd Bone Spring Sand at approx 10448 feet TVD. Well Orientation:South to North Completion Location expected to be:standard</p> |
| Horizontal Well First and Last Take Points | See Exhibit A-5 for the C-102 |
| Completion Target (Formation, TVD and MD) | See Exhibit A-7 for the well proposal. This data is also listed above. |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | 'See Exhibit A-7 for the well proposal. |
| Production Supervision/Month \$ | 'See Exhibit A-7 for the well proposal. |
| Justification for Supervision Costs | 'See Exhibit A-7 for the well proposal. |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | See Application |
| Proof of Mailed Notice of Hearing (20 days before hearing) | See Exhibit C-1 |
| Proof of Published Notice of Hearing (10 days before hearing) | See Exhibit C-2 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-6 |
| Tract List (including lease numbers and owners) | Exhibit A-6 |
| Pooled Parties (including ownership type) | Exhibit A-6 |
| Unlocatable Parties to be Pooled | None |
| Ownership Depth Severance (including percentage above & below) | None |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit A-7 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-7 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A, A-7 |
| Overhead Rates In Proposal Letter | Exhibit A-7 |
| Cost Estimate to Drill and Complete | Exhibit A-7 |
| Cost Estimate to Equip Well | Exhibit A-7 |
| Cost Estimate for Production Facilities | Exhibit A-7 |

| | |
|--|--|
| Geology | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit B-1 |
| Gunbarrel/Lateral Trajectory Schematic | N/A |
| Well Orientation (with rationale) | Exhibit B, B-1, B-2, B-3, B-4 |
| Target Formation | Exhibit B, B-1, B-2, B-3, B-4 |
| HSU Cross Section | Exhibit B, B-2, B-3, B-4 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit A-5 |
| Tracts | Exhibit A-6 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-6 |
| General Location Map (including basin) | Exhibit B-1 |
| Well Bore Location Map | Exhibit B- 2 1 |
| Structure Contour Map - Subsea Depth | Exhibit B- 2 1 |
| Cross Section Location Map (including wells) | Exhibit B- 2 2 |
| Cross Section (including Landing Zone) | Exhibit B- 4 3 |
| Additional Information | |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | ADAM RANKIN |
| Signed Name (Attorney or Party Representative): |  |
| Date: | 1/8/20 |

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: **Devon Energy Production**
Hearing Date: January 09, 2020
Case Nos 20994, 20995, 20996

CASE NOS. 20994, 20995, & 20996

AFFIDAVIT OF KATIE DEAN
IN SUPPORT OF CASE NOS. 20994, 20995, & 20996

Katie Dean, of lawful age and being first duly sworn, declares as follows:

1. My name is Katie Dean, and I am a Landman with Devon Energy Production Company, L.P. (“Devon”).
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters, and my credentials have been accepted and made a matter of public record.
3. I am familiar with the application filed by Devon in this case and familiar with the status of the lands in the subject area.
4. None of the mineral owners to be pooled in this case have expressed opposition to this proceeding, so I do not expect any opposition at the hearing.
5. In **Case Nos. 20994, 20995 and 20996**, Devon seeks to retroactively pool interest owners in these spacing units who Devon determined had not previously committed their interests to the spacing units by voluntary agreement.
6. In **Case No. 20994**, Devon seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 319.93-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 2 and 11, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico.
7. Devon seeks to dedicate this horizontal spacing unit to the initial **Belloq 11-2 Fed State Com #234H Well** (API No. 30-015-45278) that has been drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 2.

8. **Devon Exhibit No. A-1** contains the Form C-102 for this well that reflects the well is located in the Livingston Ridge; Bone Spring Pool (Pool code 39350).

9. The completed interval of the **Belloq 11-2 Fed State Com #234H Well** complies with statewide setbacks for oil wells.

10. **Devon Exhibit No. A-2** identifies the tracts of land comprising the proposed spacing unit in **Case No. 20994** that includes both federal and state lands. Exhibit A-2 also identifies the interest ownership by tract and ultimately by spacing unit. Devon is seeking to pool the working interest owners and overriding royalty interest owners highlighted on the exhibit.

11. No ownership depth severances exist within this proposed spacing unit, and there are no unleased mineral interests in the subject acreage.

12. In **Case No. 20995**, Devon seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 319.49-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 2 and 11, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico.

13. Devon seeks to dedicate this horizontal spacing unit to the initial **Belloq 11-2 Fed State Com #231H Well** (API No. 30-015-45277) that has been drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D or Lot 4) of Section 2.

14. **Devon Exhibit No. A-3** contains the Form C-102 for this well that reflects the well is located in the Livingston Ridge; Bone Spring Pool (Pool code 39350).

15. The completed interval of the **Belloq 11-2 Fed State Com #231H Well** complies with statewide setbacks for oil wells.

16. **Devon Exhibit No. A-4** identifies the tracts of land comprising the proposed spacing unit in **Case No. 20995** that includes both fee and state lands. Exhibit A-4 also identifies the interest ownership by tract and ultimately by spacing unit. Devon is seeking to pool each of the working interest owners and overriding royalty interest owners highlighted on the exhibit.

17. No ownership depth severances exist within this proposed spacing unit, and there are no unleased mineral interests in the subject acreage.

18. In **Case No. 20996**, Devon seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 319.78-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 2 and 11, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico.

19. Devon seeks to dedicate this horizontal spacing unit to the initial **Belloq 11-2 Fed State Com #223H Well** (API No. 30-015-45276) that has been drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 11 to a bottom hole location in the NW/4 NE/4 (Unit B or Lot 2) of Section 2.

20. **Devon Exhibit No. A-5** contains the Form C-102 for this well that reflects the well is located in the Livingston Ridge; Bone Spring Pool (Pool code 39350).

21. The completed interval of the **Belloq 11-2 Fed State Com #223H Well** complies with statewide setbacks for oil wells.

22. **Devon Exhibit No. A-6** identifies the tracts of land comprising the proposed spacing unit in **Case No. 20996** that includes both fee and state lands. Exhibit A-6 also identifies the interest ownership by tract and ultimately by spacing unit. Devon is seeking to pool each of the working interest owners and overriding royalty interest owners highlighted on the exhibit.

23. No ownership depth severances exist within this proposed spacing unit, and there are no unleased mineral interests in the subject acreage.

24. Devon sent well proposal letters, together with corresponding AFEs, to the working interest owners in **Case Nos. 20994, 20995 and 20996**. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters, along with the AFE, is attached hereto as **Devon Exhibit A-7**.

25. Devon seeks approved overhead and administrative rates for the proposed wells at \$8,000 per month while drilling and \$800 per month while producing. These rates are consistent with what other operators are charging in this area for similar wells.

26. Devon has been able to locate contact information for all parties it seeks to pool and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

27. In my opinion, Devon has made good faith efforts to reach agreement with the parties it is seeking to pool in both **Case Nos. 20994, 20995** and **20996**. If Devon reaches an agreement with any of the proposed pool parties before the Division enters any order, I will let the Division know that Devon is no longer seeking to pool that party.

28. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on **Exhibits A-2, A-4, and A-6**. In compiling these addresses, Devon conducted a diligent search of all public records in the county where the wells are located and of phone directories, including computer searches. All interest owners were locatable.

29. **Exhibit Nos. A-1 through A-7** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT

Katie Dean
Katie Dean

STATE OF OKLAHOMA)
COUNTY OF Oklahoma }

SUBSCRIBED and SWORN to before me this 7th day of January 2020 by
Katie Dean.

Rachel Gerlach
NOTARY PUBLIC

My Commission Expires:

6/22/23



**NM OIL CONSERVATION
ARTESIA DISTRICT**

SEP 28 2018

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--|--|---|
| ¹ API Number 30-015-45278 | ² Pool Code 39350 | ³ Pool Name Livingston Wildcat Ridge-Bone Spring |
| ⁴ Property Code 322487 | ⁵ Property Name BELLOQ 11-2 FED STATE COM | |
| ⁶ OGRID No. 6137 | ⁷ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | |
| | | ⁸ Well Number 234H |
| | | ⁹ Elevation 3487.1 |

| ¹⁰ Surface Location | | | | | | | | | |
|--------------------------------|----------------------|-------------------------|----------------------|---------|-----------------------------|----------------------------------|-----------------------------|-------------------------------|-----------------------|
| UL or lot no. P | Section 11 | Township 23 S | Range 31 E | Lot Idn | Feet from the 500 | North/South line SOUTH | Feet from the 700 | East/West line EAST | County EDDY |

| ¹¹ Bottom Hole Location If Different From Surface | | | | | | | | | |
|--|---------------------|--|----------------------|----------------------------------|-----------------------------|----------------------------------|-----------------------------|-------------------------------|-----------------------|
| UL or lot no. 1 | Section 2 | Township 23 S | Range 31 E | Lot Idn | Feet from the 290 | North/South line NORTH | Feet from the 660 | East/West line EAST | County EDDY |
| ¹² Dedicated Acres 320 | | ¹³ Joint or Infill 31A.93 | | ¹⁴ Consolidation Code | | ¹⁵ Order No. | | | |



No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

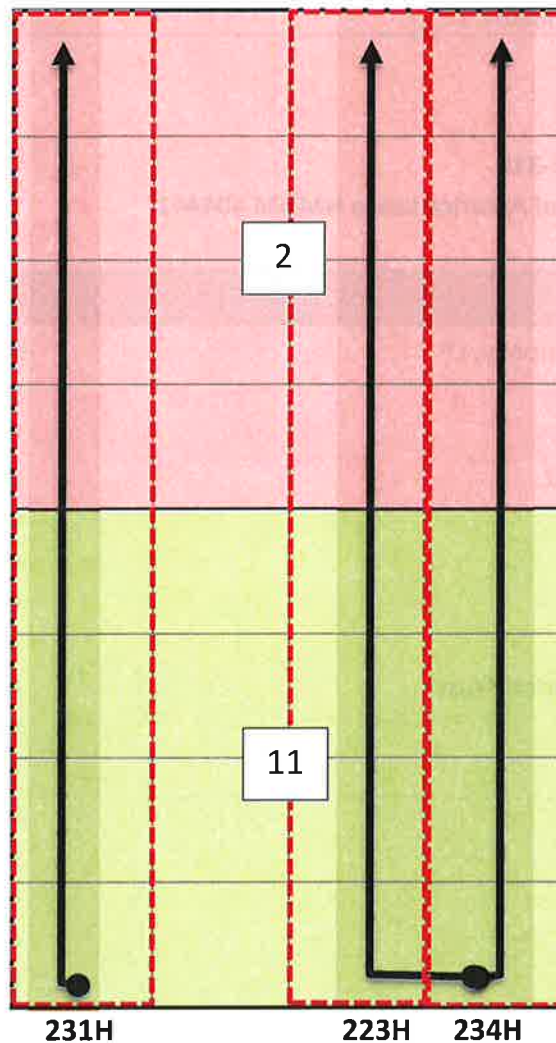
| | | | |
|---|--|--|--|
| <p>11 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Chance Bland</i> Date: 8/24/17</p> <p>Printed Name: Chance Bland</p> <p>chance.bland@dmv.com</p> <p>E-mail Address:</p> | | <p>12 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 12, 2017</p> <p>Date of Survey:</p> <p>Signature and Seal of Professional Surveyor: <i>William F. Jaramillo</i></p> <p>Certificate Number: PROFESSIONAL SURVEYOR WILLIAM F. JARAMILLO, PLS 12797</p> <p>SURVEY NO. 5225B</p> | |
|---|--|--|--|

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A1
Submitted by: Devon Energy Production
Hearing Date: January 09, 2020
Case Nos 20994, 20995, 20996

RW 9-28-18

PLAT
Belloq 11-2 Fed State Com 234H, 231H, 223H (Case No. 20994-20996)
Township 23 South, Range 31 East, Lea County, New Mexico

-  Tract 1
638.84 AC
ST OF NM V-302
-  Tract 2
640 AC
NMNM 404441



Belloq 11-2 Fed State Com 234H
SHL: 500' FSL, 700' FEL, Sec 11
BHL: 290' FNL, 660' FEL, Sec 2
(DEFINING WELL – 319.93 AC HSU)

Belloq 11-2 Fed State Com 223H
SHL: 500' FSL, 730' FEL, Sec 11
BHL: 100' FNL, 1750' FEL, Sec 2
(DEFINING WELL – 319.78 AC HSU)

Belloq 11-2 Fed State Com 231H
SHL: 300' FSL, 480' FWL, Sec 11
BHL: 290' FNL, 400' FWL, Sec 2
(DEFINING WELL – 319.49 AC HSU)

OWNERSHIP BREAKDOWN

Tract 1: Section 2-23S-31E
State of New Mexico Lease V-302

| Owner | Interest |
|-------------------------------------|------------|
| Devon Energy Production Company, LP | 100.0000 % |
| Total: | 100.0000% |

Tract 2: Section 11-23S-31E
United States of America Lease NMNM 404441

| Owner | Interest |
|---------------------------------------|-------------|
| Devon Energy Production Company, LP | 99.059537% |
| Mabee-Flynt Lease Trust | 0.211750% |
| Joe N Gifford | 0.195312% |
| Mary Patricia Dougherty Trust | 0.133300% |
| TEK Properties LTD | 0.200000% |
| Otto E. Schroeder JR. | 0.001392% |
| Catherine M Grace | 0.001392% |
| Mary Margaret Olson Trust | 0.001392% |
| Nancy Stallworth Thomas Marital Trust | 0.008309% |
| Nancy S Thomas | 0.008309% |
| P A Allman Trust | 0.000219% |
| George M Allman III Trust | 0.000219% |
| Marilyn M Allman III Trust | 0.000219% |
| Jill Allman Mancuso Trust | 0.000219% |
| Donald C Allman Trust | 0.043734% |
| George Allman JR Trust | 0.043734% |
| Mary Elizabeth Schram Trust | 0.043734% |
| Margaret Sue Schroeder Trust | 0.043734% |
| Michelle Allman Grantor Trust | 0.001311% |
| Theresa Allman Smith Grantor Trust | 0.001311% |
| Alfred F Schram SR Estate | 0.000437% |
| Schram Family Living Revocable Trust | 0.000437% |
| Total: | 100.000000% |

UNIT RECAPITULATION – 319.93 AC HSU

Belloq 11-2 Fed State Com #234H Well (Case No. 20994)
E/2 E/2 of Sections 11 and 2-23S-31E, Lea County, NM

| Owner | Interest |
|---|------------------|
| Devon Energy Production Company, LP | 99.529666% |
| Mabee-Flynt Lease Trust | 0.105898% |
| Joe N Gifford | 0.097677% |
| Mary Patricia Dougherty Trust | 0.066665% |
| TEK Properties LTD | 0.100022% |
| Otto E. Schroeder JR. | 0.000696% |
| Catherine M Grace | 0.000696% |
| Mary Margaret Olson Trust | 0.000696% |
| Nancy Stallworth Thomas Marital Trust | 0.004156% |
| Nancy S Thomas | 0.004156% |
| P A Allman Trust | 0.000109% |
| George M Allman III Trust | 0.000109% |
| Marilyn M Allman III Trust | 0.000109% |
| Jill Allman Mancuso Trust | 0.000109% |
| Donald C Allman Trust | 0.021872% |
| George Allman JR Trust | 0.021872% |
| Mary Elizabeth Schram Trust | 0.021872% |
| Margaret Sue Schroeder Trust | 0.021872% |
| Michelle Allman Grantor Trust | 0.000655% |
| Theresa Allman Smith Grantor Trust | 0.000655% |
| Alfred F Schram SR Estate | 0.000218% |
| Schram Family Living Revocable Trust | 0.000218% |
| Total: | 100.000000% |

UNIT RECAPITULATION – 319.49 AC HSU

Belloq 11-2 Fed State Com #231H Well (Case No. 20995)
W/2 W/2 of Sections 11 and 2-23S-31E, Lea County, NM

| Owner | Interest |
|---|------------------|
| Devon Energy Production Company, LP | 99.529018% |
| Mabee-Flynt Lease Trust | 0.106044% |
| Joe N Gifford | 0.097812% |
| Mary Patricia Dougherty Trust | 0.066756% |
| TEK Properties LTD | 0.100160% |
| Otto E. Schroeder JR. | 0.000697% |
| Catherine M Grace | 0.000697% |
| Mary Margaret Olson Trust | 0.000697% |
| Nancy Stallworth Thomas Marital Trust | 0.004161% |
| Nancy S Thomas | 0.004161% |
| P A Allman Trust | 0.000109% |
| George M Allman III Trust | 0.000109% |
| Marilyn M Allman III Trust | 0.000109% |
| Jill Allman Mancuso Trust | 0.000109% |
| Donald C Allman Trust | 0.021902% |
| George Allman JR Trust | 0.021902% |
| Mary Elizabeth Schram Trust | 0.021902% |
| Margaret Sue Schroeder Trust | 0.021902% |
| Michelle Allman Grantor Trust | 0.000656% |
| Theresa Allman Smith Grantor Trust | 0.000656% |
| Alfred F Schram SR Estate | 0.000219% |
| Schram Family Living Revocable Trust | 0.000219% |
| Total: | 100.000000% |

UNIT RECAPITULATION – 319.78 AC HSU

Belloq 11-2 Fed State Com #223H Well (Case No. 20996)
W/2 E/2 of Sections 10 and 3-23S-31E, Lea County, NM

| Owner | Interest |
|---|------------------|
| Devon Energy Production Company, LP | 99.529737% |
| Mabee-Flynt Lease Trust | 0.105882% |
| Joe N Gifford | 0.097663% |
| Mary Patricia Dougherty Trust | 0.066655% |
| TEK Properties LTD | 0.100007% |
| Otto E. Schroeder JR. | 0.000696% |
| Catherine M Grace | 0.000696% |
| Mary Margaret Olson Trust | 0.000696% |
| Nancy Stallworth Thomas Marital Trust | 0.004155% |
| Nancy S Thomas | 0.004155% |
| P A Allman Trust | 0.000109% |
| George M Allman III Trust | 0.000109% |
| Marilyn M Allman III Trust | 0.000109% |
| Jill Allman Mancuso Trust | 0.000109% |
| Donald C Allman Trust | 0.021869% |
| George Allman JR Trust | 0.021869% |
| Mary Elizabeth Schram Trust | 0.021869% |
| Margaret Sue Schroeder Trust | 0.021869% |
| Michelle Allman Grantor Trust | 0.000655% |
| Theresa Allman Smith Grantor Trust | 0.000655% |
| Alfred F Schram SR Estate | 0.000218% |
| Schram Family Living Revocable Trust | 0.000218% |
| Total: | 100.000000% |

Uncommitted Working Interest Owners seeking to Compulsory Pool

Overriding Royalty Interests seeking to Compulsory Pool

| Owner |
|--------------------------------|
| A G ANDRIKOPOULOS RESOURCE INC |
| ALFRED GILES III |
| CARGOIL & GAS CO LLC |
| CDA FAMILY PARTNERSHIP LTD |
| CHARLES R WIGGINS |
| CROW REYNOLDS LTD |
| DON FRANKLIN |
| FIGURE 4 INVESTMENT TRUST |
| FIVE TALENTS LTD |
| GEORGIA B BASS |
| INNERARITY FAMILY MINERALS LLC |
| JOE N GIFFORD |
| LISA GAIL KARABATSOS |
| MARGARET A SUMMERFORD ROGERS |
| MOMENTUM MINERALS OPERATING LP |
| NURAY K PACE |
| RONNIE LORENZ |
| SANTA ELENA MINERALS IV LP |
| SYDHAN LP |
| TD MINERALS LLC |

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District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
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Phone: (505) 334-6170 Fax: (505) 334-6170
District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 28 2018

☐ AMENDED REPORT

RECEIVED

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--|--|---|
| ¹ API Number 30-015-45277 | ² Pool Code 39350 | ³ Pool Name WildCat Livingston Ridge Bone Spring |
| ⁴ Property Code 322487 | ⁵ Property Name BELLOQ 11-2 FED STATE COM | |
| ⁶ OGRID No. 6137 | ⁷ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | ⁸ Well Number 231H |
| | | ⁹ Elevation 3428.9 |

¹⁰ Surface Location

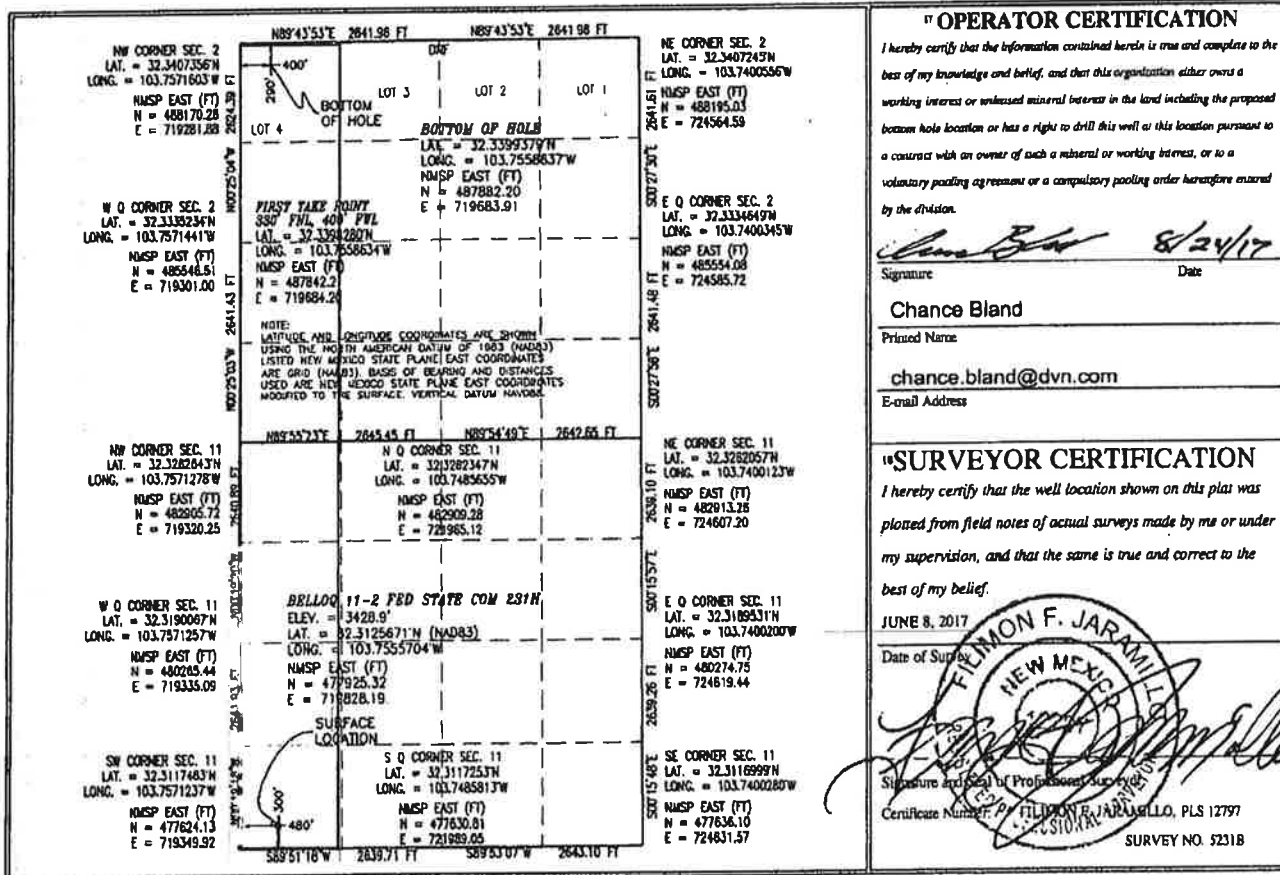
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| M | 11 | 23 S | 31 E | | 300 | SOUTH | 480 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| D 4 | 2 | 23 S | 31 E | | 290 | NORTH | 400 | WEST | EDDY |

| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| 320 | 39350 | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A3


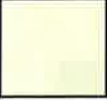
Submitted by: Devon Energy Production

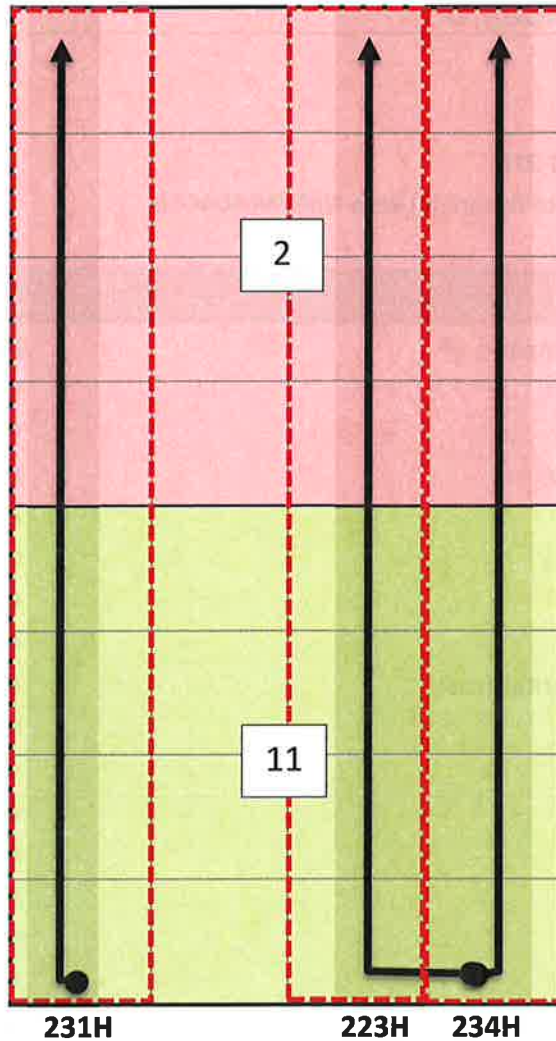
Hearing Date: January 09, 2020

Case Nos 20994, 20995, 20996

EW 9-28-18

PLAT
Belloq 11-2 Fed State Com 234H, 231H, 223H (Case No. 20994-20996)
Township 23 South, Range 31 East, Lea County, New Mexico

-  Tract 1
638.84 AC
ST OF NM V-302
-  Tract 2
640 AC
NMNM 404441



Belloq 11-2 Fed State Com 234H
SHL: 500' FSL, 700' FEL, Sec 11
BHL: 290' FNL, 660' FEL, Sec 2
(DEFINING WELL – 319.93 AC HSU)

Belloq 11-2 Fed State Com 223H
SHL: 500' FSL, 730' FEL, Sec 11
BHL: 100' FNL, 1750' FEL, Sec 2
(DEFINING WELL – 319.78 AC HSU)

Belloq 11-2 Fed State Com 231H
SHL: 300' FSL, 480' FWL, Sec 11
BHL: 290' FNL, 400' FWL, Sec 2
(DEFINING WELL – 319.49 AC HSU)

OWNERSHIP BREAKDOWN

Tract 1: Section 2-23S-31E
State of New Mexico Lease V-302

| Owner | Interest |
|-------------------------------------|------------|
| Devon Energy Production Company, LP | 100.0000 % |
| Total: | 100.0000% |

Tract 2: Section 11-23S-31E
United States of America Lease NMNM 404441

| Owner | Interest |
|---------------------------------------|-------------|
| Devon Energy Production Company, LP | 99.059537% |
| Mabee-Flynt Lease Trust | 0.211750% |
| Joe N Gifford | 0.195312% |
| Mary Patricia Dougherty Trust | 0.133300% |
| TEK Properties LTD | 0.200000% |
| Otto E. Schroeder JR. | 0.001392% |
| Catherine M Grace | 0.001392% |
| Mary Margaret Olson Trust | 0.001392% |
| Nancy Stallworth Thomas Marital Trust | 0.008309% |
| Nancy S Thomas | 0.008309% |
| P A Allman Trust | 0.000219% |
| George M Allman III Trust | 0.000219% |
| Marilyn M Allman III Trust | 0.000219% |
| Jill Allman Mancuso Trust | 0.000219% |
| Donald C Allman Trust | 0.043734% |
| George Allman JR Trust | 0.043734% |
| Mary Elizabeth Schram Trust | 0.043734% |
| Margaret Sue Schroeder Trust | 0.043734% |
| Michelle Allman Grantor Trust | 0.001311% |
| Theresa Allman Smith Grantor Trust | 0.001311% |
| Alfred F Schram SR Estate | 0.000437% |
| Schram Family Living Revocable Trust | 0.000437% |
| Total: | 100.000000% |

UNIT RECAPITULATION – 319.93 AC HSU

Belloq 11-2 Fed State Com #234H Well (Case No. 20994)
E/2 E/2 of Sections 11 and 2-23S-31E, Lea County, NM

| Owner | Interest |
|---|------------------|
| Devon Energy Production Company, LP | 99.529666% |
| Mabee-Flynt Lease Trust | 0.105898% |
| Joe N Gifford | 0.097677% |
| Mary Patricia Dougherty Trust | 0.066665% |
| TEK Properties LTD | 0.100022% |
| Otto E. Schroeder JR. | 0.000696% |
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| Jill Allman Mancuso Trust | 0.000109% |
| Donald C Allman Trust | 0.021872% |
| George Allman JR Trust | 0.021872% |
| Mary Elizabeth Schram Trust | 0.021872% |
| Margaret Sue Schroeder Trust | 0.021872% |
| Michelle Allman Grantor Trust | 0.000655% |
| Theresa Allman Smith Grantor Trust | 0.000655% |
| Alfred F Schram SR Estate | 0.000218% |
| Schram Family Living Revocable Trust | 0.000218% |
| Total: | 100.000000% |

UNIT RECAPITULATION – 319.49 AC HSU

**Belloq 11-2 Fed State Com #231H Well (Case No. 20995)
W/2 W/2 of Sections 11 and 2-23S-31E, Lea County, NM**

| Owner | Interest |
|---|------------------|
| Devon Energy Production Company, LP | 99.529018% |
| Mabee-Flynt Lease Trust | 0.106044% |
| Joe N Gifford | 0.097812% |
| Mary Patricia Dougherty Trust | 0.066756% |
| TEK Properties LTD | 0.100160% |
| Otto E. Schroeder JR. | 0.000697% |
| Catherine M Grace | 0.000697% |
| Mary Margaret Olson Trust | 0.000697% |
| Nancy Stallworth Thomas Marital Trust | 0.004161% |
| Nancy S Thomas | 0.004161% |
| P A Allman Trust | 0.000109% |
| George M Allman III Trust | 0.000109% |
| Marilyn M Allman III Trust | 0.000109% |
| Jill Allman Mancuso Trust | 0.000109% |
| Donald C Allman Trust | 0.021902% |
| George Allman JR Trust | 0.021902% |
| Mary Elizabeth Schram Trust | 0.021902% |
| Margaret Sue Schroeder Trust | 0.021902% |
| Michelle Allman Grantor Trust | 0.000656% |
| Theresa Allman Smith Grantor Trust | 0.000656% |
| Alfred F Schram SR Estate | 0.000219% |
| Schram Family Living Revocable Trust | 0.000219% |
| Total: | 100.000000% |

UNIT RECAPITULATION – 319.78 AC HSU

Belloq 11-2 Fed State Com #223H Well (Case No. 20996)
W/2 E/2 of Sections 10 and 3-23S-31E, Lea County, NM

| Owner | Interest |
|---|------------------|
| Devon Energy Production Company, LP | 99.529737% |
| Mabee-Flynt Lease Trust | 0.105882% |
| Joe N Gifford | 0.097663% |
| Mary Patricia Dougherty Trust | 0.066655% |
| TEK Properties LTD | 0.100007% |
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| Nancy S Thomas | 0.004155% |
| P A Allman Trust | 0.000109% |
| George M Allman III Trust | 0.000109% |
| Marilyn M Allman III Trust | 0.000109% |
| Jill Allman Mancuso Trust | 0.000109% |
| Donald C Allman Trust | 0.021869% |
| George Allman JR Trust | 0.021869% |
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| Margaret Sue Schroeder Trust | 0.021869% |
| Michelle Allman Grantor Trust | 0.000655% |
| Theresa Allman Smith Grantor Trust | 0.000655% |
| Alfred F Schram SR Estate | 0.000218% |
| Schram Family Living Revocable Trust | 0.000218% |
| Total: | 100.000000% |

Uncommitted Working Interest Owners seeking to Compulsory Pool

Overriding Royalty Interests seeking to Compulsory Pool

| Owner |
|--------------------------------|
| A G ANDRIKOPOULOS RESOURCE INC |
| ALFRED GILES III |
| CARGOIL & GAS CO LLC |
| CDA FAMILY PARTNERSHIP LTD |
| CHARLES R WIGGINS |
| CROW REYNOLDS LTD |
| DON FRANKLIN |
| FIGURE 4 INVESTMENT TRUST |
| FIVE TALENTS LTD |
| GEORGIA B BASS |
| INNERARITY FAMILY MINERALS LLC |
| JOE N GIFFORD |
| LISA GAIL KARABATSOS |
| MARGARET A SUMMERFORD ROGERS |
| MOMENTUM MINERALS OPERATING LP |
| NURAY K PACE |
| RONNIE LORENZ |
| SANTA ELENA MINERALS IV LP |
| SYDHAN LP |
| TD MINERALS LLC |

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Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office
NM OIL CONSERVATION
ARTESIA DISTRICT
☐ AMENDED REPORT

SEP 28 2018

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--|--|---|
| ¹ API Number 30-015-45276 | ² Pool Code 39350 | ³ Pool Name Livingston Ridge/Bone Spring |
| ⁴ Property Code 322487 | ⁵ Property Name BELLOQ 11-2 FED STATE COM | ⁶ Well Number 223H |
| ⁷ OGRID No. 6137 | ⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | ⁹ Elevation 3487.1 |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| P | 11 | 23 S | 31 E | | 500 | SOUTH | 730 | EAST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| 2 | 2 | 23 S | 31 E | | 100 | NORTH | 1750 | EAST | EDDY |

| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| 319.78 | | | |



No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

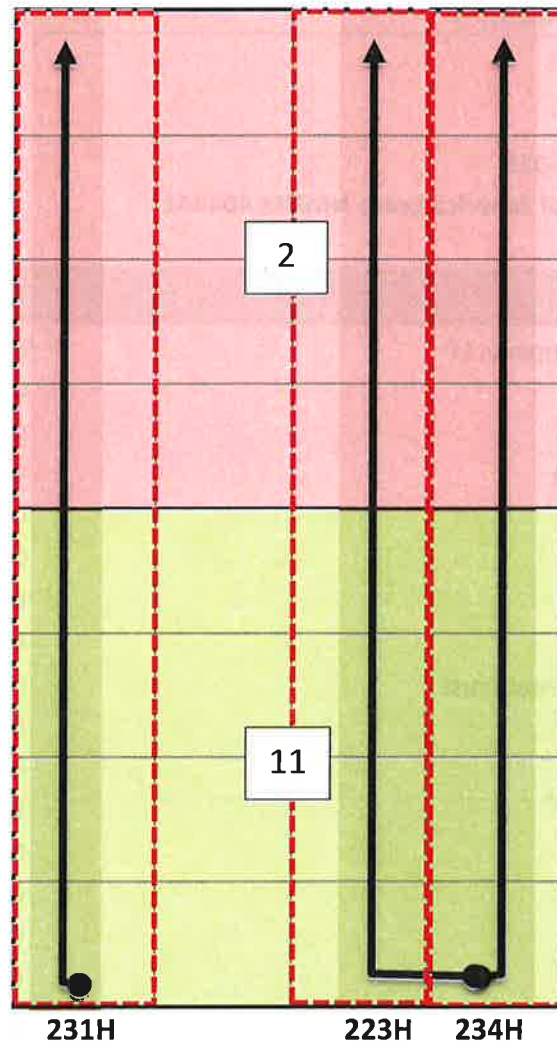
| | | | |
|--|--|--|--|
| <p>11 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 8-2-2018</p> <p>Signature Date</p> <p>Jenny Harms</p> <p>Printed Name</p> <p>Jenny.harms@dvn.com</p> <p>E-mail Address</p> | | <p>12 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 11, 2018</p> <p>Date of Survey</p> <p><i>FILMON F. JARAMILLO</i></p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number FFJARAMILLO, PLS 12797</p> <p>SURVEY NO. 6188B</p> | |
|--|--|--|--|

KOP: 50 FSL, 1750 FEL 11-23S-31E LAT: 32.31186, LONG: -103.745699
1st take point: 100 FSL, 1750 FEL, 11-23S-31E, LAT: 32.311997, LONG: -103.745699
Last take point: 100 FNL, 1750 FEL, 2-23S-31E, LAT: 32.340454, LONG: -103.74572

RW 9-28-18

PLAT
Belloq 11-2 Fed State Com 234H, 231H, 223H (Case No. 20994-20996)
Township 23 South, Range 31 East, Lea County, New Mexico

-  Tract 1
638.84 AC
ST OF NM V-302
-  Tract 2
640 AC
NMNM 404441



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BHL: 290' FNL, 660' FEL, Sec 2
(DEFINING WELL – 319.93 AC HSU)

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SHL: 500' FSL, 730' FEL, Sec 11
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SHL: 300' FSL, 480' FWL, Sec 11
BHL: 290' FNL, 400' FWL, Sec 2
(DEFINING WELL – 319.49 AC HSU)

OWNERSHIP BREAKDOWN

Tract 1: Section 2-23S-31E
State of New Mexico Lease V-302

| Owner | Interest |
|-------------------------------------|------------|
| Devon Energy Production Company, LP | 100.0000 % |
| Total: | 100.0000% |

Tract 2: Section 11-23S-31E
United States of America Lease NMNM 404441

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| Devon Energy Production Company, LP | 99.059537% |
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| Total: | 100.000000% |

UNIT RECAPITULATION – 319.93 AC HSU

Belloq 11-2 Fed State Com #234H Well (Case No. 20994)
E/2 E/2 of Sections 11 and 2-23S-31E, Lea County, NM

| Owner | Interest |
|---|------------------|
| Devon Energy Production Company, LP | 99.529666% |
| Mabee-Flynt Lease Trust | 0.105898% |
| Joe N Gifford | 0.097677% |
| Mary Patricia Dougherty Trust | 0.066665% |
| TEK Properties LTD | 0.100022% |
| Otto E. Schroeder JR. | 0.000696% |
| Catherine M Grace | 0.000696% |
| Mary Margaret Olson Trust | 0.000696% |
| Nancy Stallworth Thomas Marital Trust | 0.004156% |
| Nancy S Thomas | 0.004156% |
| P A Allman Trust | 0.000109% |
| George M Allman III Trust | 0.000109% |
| Marilyn M Allman III Trust | 0.000109% |
| Jill Allman Mancuso Trust | 0.000109% |
| Donald C Allman Trust | 0.021872% |
| George Allman JR Trust | 0.021872% |
| Mary Elizabeth Schram Trust | 0.021872% |
| Margaret Sue Schroeder Trust | 0.021872% |
| Michelle Allman Grantor Trust | 0.000655% |
| Theresa Allman Smith Grantor Trust | 0.000655% |
| Alfred F Schram SR Estate | 0.000218% |
| Schram Family Living Revocable Trust | 0.000218% |
| Total: | 100.000000% |

UNIT RECAPITULATION – 319.49 AC HSU

Belloq 11-2 Fed State Com #231H Well (Case No. 20995)
W/2 W/2 of Sections 11 and 2-23S-31E, Lea County, NM

| Owner | Interest |
|---|------------------|
| Devon Energy Production Company, LP | 99.529018% |
| Mabee-Flynt Lease Trust | 0.106044% |
| Joe N Gifford | 0.097812% |
| Mary Patricia Dougherty Trust | 0.066756% |
| TEK Properties LTD | 0.100160% |
| Otto E. Schroeder JR. | 0.000697% |
| Catherine M Grace | 0.000697% |
| Mary Margaret Olson Trust | 0.000697% |
| Nancy Stallworth Thomas Marital Trust | 0.004161% |
| Nancy S Thomas | 0.004161% |
| P A Allman Trust | 0.000109% |
| George M Allman III Trust | 0.000109% |
| Marilyn M Allman III Trust | 0.000109% |
| Jill Allman Mancuso Trust | 0.000109% |
| Donald C Allman Trust | 0.021902% |
| George Allman JR Trust | 0.021902% |
| Mary Elizabeth Schram Trust | 0.021902% |
| Margaret Sue Schroeder Trust | 0.021902% |
| Michelle Allman Grantor Trust | 0.000656% |
| Theresa Allman Smith Grantor Trust | 0.000656% |
| Alfred F Schram SR Estate | 0.000219% |
| Schram Family Living Revocable Trust | 0.000219% |
| Total: | 100.000000% |

UNIT RECAPITULATION – 319.78 AC HSU

Belloq 11-2 Fed State Com #223H Well (Case No. 20996)
W/2 E/2 of Sections 10 and 3-23S-31E, Lea County, NM

| Owner | Interest |
|---|------------------|
| Devon Energy Production Company, LP | 99.529737% |
| Mabee-Flynt Lease Trust | 0.105882% |
| Joe N Gifford | 0.097663% |
| Mary Patricia Dougherty Trust | 0.066655% |
| TEK Properties LTD | 0.100007% |
| Otto E. Schroeder JR. | 0.000696% |
| Catherine M Grace | 0.000696% |
| Mary Margaret Olson Trust | 0.000696% |
| Nancy Stallworth Thomas Marital Trust | 0.004155% |
| Nancy S Thomas | 0.004155% |
| P A Allman Trust | 0.000109% |
| George M Allman III Trust | 0.000109% |
| Marilyn M Allman III Trust | 0.000109% |
| Jill Allman Mancuso Trust | 0.000109% |
| Donald C Allman Trust | 0.021869% |
| George Allman JR Trust | 0.021869% |
| Mary Elizabeth Schram Trust | 0.021869% |
| Margaret Sue Schroeder Trust | 0.021869% |
| Michelle Allman Grantor Trust | 0.000655% |
| Theresa Allman Smith Grantor Trust | 0.000655% |
| Alfred F Schram SR Estate | 0.000218% |
| Schram Family Living Revocable Trust | 0.000218% |
| Total: | 100.000000% |

Uncommitted Working Interest Owners seeking to Compulsory Pool

Overriding Royalty Interests seeking to Compulsory Pool

| Owner |
|--------------------------------|
| A G ANDRIKOPOULOS RESOURCE INC |
| ALFRED GILES III |
| CARGOIL & GAS CO LLC |
| CDA FAMILY PARTNERSHIP LTD |
| CHARLES R WIGGINS |
| CROW REYNOLDS LTD |
| DON FRANKLIN |
| FIGURE 4 INVESTMENT TRUST |
| FIVE TALENTS LTD |
| GEORGIA B BASS |
| INNERARITY FAMILY MINERALS LLC |
| JOE N GIFFORD |
| LISA GAIL KARABATSOS |
| MARGARET A SUMMERFORD ROGERS |
| MOMENTUM MINERALS OPERATING LP |
| NURAY K PACE |
| RONNIE LORENZ |
| SANTA ELENA MINERALS IV LP |
| SYDHAN LP |
| TD MINERALS LLC |



Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

January 22, 2019

Sent Certified Mail: Working Interest Owners (Listed Below)

Re: Belloq 11-2 Fed State Com 223H
SHL 500' FSL & 730' FEL Section 11-T23S-R31E
BHL 100' FNL & 1,750' FEL Section 2-T23S-R31E
Eddy County, New Mexico

Ladies and Gentlemen:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill the Belloq 11-2 Fed State Com 223H well to an approximate TVD of 10,200' and an approximate TMD of 20,465' in order to test the 2nd Bone Spring formation. The proposed surface hole location is approximately 500' FSL & 730' FEL Section 11-T23S-R31E. The proposed bottom hole is approximately 100' FNL & 1,750' FEL Section 2-T23S-R31E. A well location plat is included with this letter for your reference.

Devon is proposing to drill this well subject to the terms of a 1956 AAPL model form Operating Agreement, dated April 6, 1970. Devon currently serves as Operator of the Operating Agreement. As a non-operating working interest owner in accordance with the terms of the Operating Agreement, you are hereby given a 30-day election period. Should you elect not to participate in the proposed well your interest will be subject to a 300% non-consent penalty.

The proposed well will produce from a ~320-acre horizontal spacing unit consisting of the W2E2 of Section 11 & W2E2 of Section 2 – T23S – R31E, Eddy County, New Mexico.

Enclosed you will find Devon's proposed AFE for the procedure reflecting our estimated completed well cost of \$6,860,691. Devon reserves the right to modify the locations and drilling plans described above and will advise you of any modifications.

If you elect to participate in this well, please return to my attention via mail, email, or fax @ 405-234-2644 a signed AFE and your most updated well requirement sheet including email addresses. If returned by email or fax, the signature will be deemed an original response.

If you have any questions concerning this proposal please contact me at (405) 228-2448 or ryan.cloer@dv.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Ryan Cloer
Landman
Enclosures

Belloq 11-2 State Fed Com 223H
Well Proposal
1/22/2019

Please elect one of the following and return to sender.

WORKING INTEREST OWNER

NAME

DATE

_____ hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Belloq 11-2 Fed State Com 223H well.

_____ hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Belloq 11-2 Fed State Com 223H well.

_____ I/we are interested in conveying our interest in this unit and would like to be contacted to discuss.



Authorization for Expenditure

AFE # XX-130377.01

Well Name: BELLOQ 11-2 FED STATE COM 223H

Cost Center Number: 1093957201

Legal Description: Sec 11-23S-31E

Revision: ☐

AFE Date: 01/22/2019

State: NM

County/Parish: EDDY

Explanation and Justification:

Drill and Completion

| Code | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|--------------------------|---------------------|---------------------|----------------|---------------------|
| 6060100 | DYED LIQUID FUELS | 132,933.33 | 0.00 | 0.00 | 132,933.33 |
| 6080100 | DISPOSAL - SOLIDS | 44,864.23 | 1,050.00 | 0.00 | 45,914.23 |
| 6080110 | DISP-SALTWATER & OTH | 0.00 | 92,925.00 | 0.00 | 92,925.00 |
| 6090100 | FLUIDS - WATER | 50,750.00 | 208,891.87 | 0.00 | 259,641.87 |
| 6090120 | RECYC TREAT&PROC-H2O | 0.00 | 165,372.73 | 0.00 | 165,372.73 |
| 6100100 | PERMIT SURVEY&TITLE | 30,000.00 | 0.00 | 0.00 | 30,000.00 |
| 6100110 | RIGHT OF WAY | 15,000.00 | 0.00 | 0.00 | 15,000.00 |
| 6110130 | ROAD&SITE PREP SVC | 80,650.00 | 12,600.00 | 0.00 | 93,250.00 |
| 6110170 | DAMAGE & REMEDIATION | 5,000.00 | 0.00 | 0.00 | 5,000.00 |
| 6130170 | COMM SVCS - WAN | 4,652.87 | 0.00 | 0.00 | 4,652.87 |
| 6130360 | RTOC - ENGINEERING | 0.00 | 10,500.00 | 0.00 | 10,500.00 |
| 6130370 | RTOC - GEOSTEERING | 14,670.00 | 0.00 | 0.00 | 14,670.00 |
| 6140160 | ENV-SERVICES | 1,000.00 | 0.00 | 0.00 | 1,000.00 |
| 6150100 | CH LOG PERFRTG&WL SV | 0.00 | 329,122.50 | 0.00 | 329,122.50 |
| 6160100 | MATERIALS & SUPPLIES | 13,293.33 | 0.00 | 0.00 | 13,293.33 |
| 6170100 | PULLING&SWABBING SVC | 0.00 | 63,934.53 | 0.00 | 63,934.53 |
| 6170110 | SNUBBG&COIL TUBG SVC | 0.00 | 13,125.00 | 0.00 | 13,125.00 |
| 6190100 | TRCKG&HL-SOLID&FLUID | 65,216.67 | 0.00 | 0.00 | 65,216.67 |
| 6190110 | TRUCKING&HAUL OF EQP | 54,000.00 | 15,750.00 | 0.00 | 69,750.00 |
| 6200130 | CONSLT & PROJECT SVC | 146,159.33 | 106,416.51 | 0.00 | 252,575.84 |
| 6230120 | SAFETY SERVICES | 43,868.00 | 0.00 | 0.00 | 43,868.00 |
| 6300270 | SOLIDS CONTROL SRVCS | 65,216.67 | 0.00 | 0.00 | 65,216.67 |
| 6310120 | STIMULATION SERVICES | 0.00 | 2,186,414.06 | 0.00 | 2,186,414.06 |
| 6310200 | CASING & TUBULAR SVC | 34,400.00 | 0.00 | 0.00 | 34,400.00 |
| 6310250 | CEMENTING SERVICES | 212,000.00 | 0.00 | 0.00 | 212,000.00 |
| 6310280 | DAYWORK COSTS | 727,544.13 | 0.00 | 0.00 | 727,544.13 |
| 6310300 | DIRECTIONAL SERVICES | 211,780.00 | 0.00 | 0.00 | 211,780.00 |
| 6310310 | DRILL BITS | 76,700.00 | 0.00 | 0.00 | 76,700.00 |
| 6310330 | DRILL&COMP FLUID&SVC | 73,500.00 | 2,100.00 | 0.00 | 75,600.00 |
| 6310380 | OPEN HOLE EVALUATION | 33,138.00 | 0.00 | 0.00 | 33,138.00 |
| 6310480 | TSTNG-WELL, PL & OTH | 0.00 | 182,269.06 | 0.00 | 182,269.06 |
| 6310600 | MISC PUMPING SERVICE | 0.00 | 71,761.55 | 0.00 | 71,761.55 |
| 6320100 | EQPMNT SVC-SRF RNTL | 85,887.10 | 350,699.73 | 0.00 | 436,586.83 |
| 6320110 | EQUIP SVC - DOWNHOLE | 62,665.33 | 65,630.60 | 0.00 | 128,295.93 |
| 6320160 | WELDING SERVICES | 2,250.00 | 0.00 | 0.00 | 2,250.00 |
| 6520100 | LEGAL FEES | 5,000.00 | 0.00 | 0.00 | 5,000.00 |
| 6550110 | MISCELLANEOUS SVC | 25,900.00 | 0.00 | 0.00 | 25,900.00 |
| 6630110 | CAPITAL OVERHEAD | 7,976.00 | 0.00 | 0.00 | 7,976.00 |
| 6740340 | TAXES OTHER | 385.51 | 0.00 | 0.00 | 385.51 |
| | Total Intangibles | 2,326,400.30 | 3,878,563.14 | 0.00 | 6,204,963.44 |

| Code | Tangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|----------------------|----------------|------------------|----------------|-------------|
| 6230130 | SAFETY EQUIPMENT | 2,658.67 | 0.00 | 0.00 | 2,658.67 |
| | | | | | |

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-130377.01

Well Name: BELLOQ 11-2 FED STATE COM 223H

Cost Center Number: 1093957201

Legal Description: Sec 11-23S-31E

Revision: ☐

AFE Date: 01/22/2019

State: NM

County/Parish: EDDY

| Code | Tangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|----------------------|----------------|------------------|----------------|-------------|
| 6310150 | CASG-COND&DRIVE PIPE | 20,000.00 | 0.00 | 0.00 | 20,000.00 |
| 6310480 | WELLHEAD EQUIPMENT | 33,100.00 | 63,210.00 | 0.00 | 96,310.00 |
| 6310530 | SURFACE CASING | 27,300.00 | 0.00 | 0.00 | 27,300.00 |
| 6310540 | INTERMEDIATE CASING | 175,507.00 | 0.00 | 0.00 | 175,507.00 |
| 6310550 | PRODUCTION CASING | 303,452.09 | 0.00 | 0.00 | 303,452.09 |
| 6310580 | CASING COMPONENTS | 30,500.00 | 0.00 | 0.00 | 30,500.00 |
| | Total Tangibles | 592,517.76 | 63,210.00 | 0.00 | 655,727.76 |

| | | | | |
|----------------------|--------------|--------------|------|--------------|
| TOTAL ESTIMATED COST | 2,918,918.06 | 3,941,773.14 | 0.00 | 6,860,691.20 |
|----------------------|--------------|--------------|------|--------------|

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Devon Energy Production Company, L.P. 405 235 3611 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

January 22, 2019

Sent Certified Mail: Working Interest Owners (Listed Below)

Re: Belloq 11-2 Fed State Com 234H
SHL 500' FSL & 700' FEL Section 11-T23S-R31E
BHL 290' FNL & 660' FEL Section 2-T23S-R31E
Eddy County, New Mexico

Ladies and Gentlemen:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill the Belloq 11-2 Fed State Com 234H well to an approximate TVD of 10,448' and an approximate TMD of 19,883' in order to test the 2nd Bone Spring formation. The proposed surface hole location is approximately 500' FSL & 700' FEL Section 11-T23S-R31E. The proposed bottom hole is approximately 290' FNL & 660' FEL Section 2-T23S-R31E. A well location plat is included with this letter for your reference.

Devon is proposing to drill this well subject to the terms of a 1956 AAPL model form Operating Agreement, dated April 6, 1970. Devon currently serves as Operator of the Operating Agreement. As a non-operating working interest owner in accordance with the terms of the Operating Agreement, you are hereby given a 30-day election period. Should you elect not to participate in the proposed well your interest will be subject to a 300% non-consent penalty.

The proposed well will produce from a ~320-acre horizontal spacing unit consisting of the E2E2 of Section 11 & E2E2 of Section 2 – T23S – R31E, Eddy County, New Mexico.

Enclosed you will find Devon's proposed AFE for the procedure reflecting our estimated completed well cost of \$7,353,609. Devon reserves the right to modify the locations and drilling plans described above and will advise you of any modifications.

If you elect to participate in this well, please return to my attention via mail, email, or fax @ 405-234-2644 a signed AFE and your most updated well requirement sheet including email addresses. If returned by email or fax, the signature will be deemed an original response.

If you have any questions concerning this proposal please contact me at (405) 228-2448 or ryan.cloer@devon.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in blue ink that reads "Ryan Cloer".

Ryan Cloer
Landman
Enclosures

Belloq 11-2 State Fed Com 234H
Well Proposal
1/22/2019

Please elect one of the following and return to sender.

WORKING INTEREST OWNER

NAME

DATE

_____ hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Belloq 11-2 Fed State Com 234H well.

_____ hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Belloq 11-2 Fed State Com 234H well.

_____ I/we are interested in conveying our interest in this unit and would like to be contacted to discuss.



Authorization for Expenditure

AFE #

Well Name: Belloq 11-2 Fed State Com
231H

Cost Center Number: 1093691201

Legal Description: SECTION 11-23S-31E

Revision: ☐

AFE Date: 01/10/2019

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL & COMPLETION

| Code | Intangible Description | Drilling Costs | Completion Costs | Dry Hole | Total Costs |
|---------|--------------------------|---------------------|---------------------|-------------|---------------------|
| 6060100 | DYED LIQUID FUELS | 76,737.50 | 0.00 | 0.00 | 76,737.50 |
| 6060130 | GASEOUS FUELS | 43,484.58 | 0.00 | 0.00 | 43,484.58 |
| 6080100 | DISPOSAL - SOLIDS | 64,546.67 | 1,050.00 | 0.00 | 65,596.67 |
| 6080110 | DISP-SALTWATER & OTH | 0.00 | 94,500.00 | 0.00 | 94,500.00 |
| 6090100 | FLUIDS - WATER | 40,600.00 | 125,722.00 | 0.00 | 166,322.00 |
| 6090120 | RECYC TREAT&PROC-H2O | 0.00 | 188,583.00 | 0.00 | 188,583.00 |
| 6100100 | PERMIT SURVEY&TITLE | 40,000.00 | 7,266.00 | 0.00 | 47,266.00 |
| 6100110 | RIGHT OF WAY | 5,000.00 | 0.00 | 0.00 | 5,000.00 |
| 6110130 | ROAD&SITE PREP SVC | 100,000.00 | 12,600.00 | 0.00 | 112,600.00 |
| 6110170 | DAMAGE & REMEDIATION | 10,000.00 | 0.00 | 0.00 | 10,000.00 |
| 6130130 | AUTOMATION LABOR, SVC | 0.00 | 99,540.00 | 0.00 | 99,540.00 |
| 6130170 | COMM SVCS - WAN | 4,520.10 | 0.00 | 0.00 | 4,520.10 |
| 6130360 | RTOC - ENGINEERING | 0.00 | 10,500.00 | 0.00 | 10,500.00 |
| 6130370 | RTOC - GEOSTEERING | 16,382.71 | 0.00 | 0.00 | 16,382.71 |
| 6140160 | ENV-SERVICES | 0.00 | 0.00 | 0.00 | 0.00 |
| 6150100 | CH LOG PERFRGT&WL SV | 0.00 | 356,291.00 | 0.00 | 356,291.00 |
| 6160100 | MATERIALS & SUPPLIES | 12,914.58 | 0.00 | 0.00 | 12,914.58 |
| 6170100 | PULLING&SWABBING SVC | 0.00 | 63,935.00 | 0.00 | 63,935.00 |
| 6170110 | SNUBBG&COIL TUBG SVC | 0.00 | 13,125.00 | 0.00 | 13,125.00 |
| 6190100 | TRCKG&HL-SOLID&FLUID | 63,947.92 | 0.00 | 0.00 | 63,947.92 |
| 6190110 | TRUCKING&HAUL OF EQP | 54,000.00 | 1,570.00 | 0.00 | 55,570.00 |
| 6200130 | CONSLT & PROJECT SVC | 123,980.00 | 94,762.00 | 0.00 | 218,742.00 |
| 6230120 | SAFETY SERVICES | 42,618.13 | 0.00 | 0.00 | 42,618.13 |
| 6300270 | SOLIDS CONTROL SRVCS | 63,947.92 | 0.00 | 0.00 | 63,947.92 |
| 6310120 | STIMULATION SERVICES | 0.00 | 2,298,548.00 | 0.00 | 2,298,548.00 |
| 6310200 | CASING & TUBULAR SVC | 34,400.00 | 0.00 | 0.00 | 34,400.00 |
| 6310250 | CEMENTING SERVICES | 162,000.00 | 0.00 | 0.00 | 162,000.00 |
| 6310280 | DAYWORK COSTS | 671,558.33 | 0.00 | 0.00 | 671,558.33 |
| 6310300 | DIRECTIONAL SERVICES | 182,312.50 | 0.00 | 0.00 | 182,312.50 |
| 6310310 | DRILL BITS | 76,700.00 | 0.00 | 0.00 | 76,700.00 |
| 6310330 | DRILL&COMP FLUID&SVC | 72,920.00 | 2,100.00 | 0.00 | 75,020.00 |
| 6310370 | MOB & DEMOBILIZATION | 12,000.00 | 0.00 | 0.00 | 12,000.00 |
| 6310380 | OPEN HOLE EVALUATION | 28,635.83 | 0.00 | 0.00 | 28,635.83 |
| 6310480 | TSTNG-WELL, PL & OTH | 0.00 | 209,055.00 | 0.00 | 209,055.00 |
| 6310600 | MISC PUMPING SERVICE | 0.00 | 72,354.00 | 0.00 | 72,354.00 |
| 6320100 | EQPMNT SVC-SRF RNTL | 82,493.73 | 375,175.00 | 0.00 | 457,668.73 |
| 6320110 | EQUIP SVC - DOWNHOLE | 52,810.00 | 65,631.00 | 0.00 | 118,441.00 |
| 6320160 | WELDING SERVICES | 1,750.00 | 0.00 | 0.00 | 1,750.00 |
| 6350100 | CONSTRUCTION SVC | 0.00 | 214,480.00 | 0.00 | 214,480.00 |
| 6520100 | LEGAL FEES | 20,000.00 | 0.00 | 0.00 | 20,000.00 |
| 6550100 | MISCELLANEOUS COSTS | 0.00 | 0.00 | 0.00 | 0.00 |
| 6550110 | MISCELLANEOUS SERVICES | 25,900.00 | 0.00 | 0.00 | 25,900.00 |
| 6630110 | CAPITAL OVERHEAD | 7,748.75 | 31,140.00 | 0.00 | 38,888.75 |
| 6740340 | TAXES OTHER | 222.54 | 0.00 | 0.00 | 222.54 |
| | Total Intangibles | 2,194,131.79 | 4,337,927.00 | 0.00 | 6,532,058.79 |

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

| Code | Tangible Description | Drilling Costs | Completion Costs | Dry Hole | Total Costs |
|---------|------------------------------|----------------|------------------|----------|--------------|
| Code | Tangible Description | Drilling Costs | Completion Costs | Dry Hole | Total Costs |
| 6110120 | ROAD PREP MATERIALS | 0.00 | 52,241.00 | 0.00 | 52,241.00 |
| 6130120 | AUTOMATION MATERIAL | 0.00 | 25,091.00 | 0.00 | 25,091.00 |
| 6230130 | SAFETY EQUIPMENT | 2,582.92 | 0.00 | 0.00 | 2,582.92 |
| 6300150 | MAJOR EQUIP, LONG LEAD ITM | 418,446.00 | 0.00 | 0.00 | 418,446.00 |
| 6310130 | ARTIFICIAL LIFT EQP | 0.00 | 0.00 | 0.00 | 0.00 |
| 6310150 | CASG-COND&DRIVE PIPE | 50,000.00 | 0.00 | 0.00 | 50,000.00 |
| 6310420 | TUBING & COMPONENTS | 0.00 | 0.00 | 0.00 | 0.00 |
| 6310460 | WELLHEAD EQUIPMENT | 33,100.00 | 63,210.00 | 0.00 | 96,310.00 |
| 6310530 | SURFACE CASING | 26,250.00 | 0.00 | 0.00 | 26,250.00 |
| 6310540 | INTERMEDIATE CASING | 150,670.00 | 0.00 | 0.00 | 150,670.00 |
| 6310550 | PRODUCTION CASING | 295,872.50 | 0.00 | 0.00 | 295,872.50 |
| 6310580 | CASING COMPONENTS | 30,500.00 | 0.00 | 0.00 | 30,500.00 |
| 6330100 | PIPE, FITTING, FLANGES, VLVS | 0.00 | 201,301.00 | 0.00 | 201,301.00 |
| | Total Tangibles | 1,007,421.42 | 341,843.00 | 0.00 | 1,349,264.42 |

| | | | | |
|----------------------|--------------|--------------|------|--------------|
| TOTAL ESTIMATED COST | 3,201,553.21 | 4,679,770.00 | 0.00 | 7,881,323.21 |
|----------------------|--------------|--------------|------|--------------|

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



January 10, 2019

Sent Certified Mail: Working Interest Owners (Listed Below)

Re: Belloq 11-2 Fed State Com 231H
SHL 300' FSL & 480' FWL Section 11-T23S-R31E
BHL 290' FNL & 400' FWL Section 2-T23S-R31E
Eddy County, New Mexico

Ladies and Gentlemen:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill the Belloq 11-2 Fed State Com 231H well to an approximate TVD of 10,350' and an approximate TMD of 20,350' in order to test the 2nd Bone Spring formation. The proposed surface hole location is approximately 300' FSL & 480' FWL Section 11-T23S-R31E. The proposed bottom hole is approximately 290' FNL & 400' FWL Section 2-T23S-R31E. A well location plat is included with this letter for your reference.

Devon is proposing to drill this well subject to the terms of a 1956 AAPL model form Operating Agreement, dated April 6, 1970. Devon currently serves as Operator of the Operating Agreement. As a non-operating working interest owner in accordance with the terms of the Operating Agreement, you are hereby given a 30-day election period. Should you elect not to participate in the proposed well your interest will be subject to a 300% non-consent penalty.

The proposed well will produce from a ~320-acre horizontal spacing unit consisting of the W2W2 of Section 11 & W2W2 of Section 2 – T23S – R31E, Eddy County, New Mexico.

Enclosed you will find Devon's proposed AFE for the procedure reflecting our estimated completed well cost of \$7,881,323. Devon reserves the right to modify the locations and drilling plans described above and will advise you of any modifications.

If you elect to participate in this well, please return to my attention via mail, email, or fax @ 405-234-2644 a signed AFE and your most updated well requirement sheet including email addresses. If returned by email or fax, the signature will be deemed an original response.

If you have any questions concerning this proposal please contact me at (405) 228-2448 or ryan.cloer@devon.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Ryan Cloer
Landman
Enclosures

Please elect one of the following and return to sender.

Belloq 11-2 State Fed Com 231H
Well Proposal
1/10/2019

WORKING INTEREST OWNER

NAME

DATE

_____ hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Belloq 11-2 Fed State Com 231H well.

_____ hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Belloq 11-2 Fed State Com 231H well.

_____ I/we are interested in conveying our interest in this unit and would like to be contacted to discuss.

AFE # XX-124776.01

AFE Date: 01-22-2019

State: NM

County/Parish: EDDY

Revision: ☐

Drill and Completion

| Code | Tangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|------|----------------------|----------------|------------------|----------------|-------------|
| | | | | | |

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Costs on this form are estimates only. Working interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contact with Non-Joined Working Interests

Belloq 11-2 Fed State Com 234H, 223H & 231H

Week of 1/7/2019, Devon initially proposed the Belloq 11-2 Fed State Com 231H wells

Week of 1/21/2019, Devon initially proposed the Belloq 11-2 Fed State Com 234H & 223H wells

Week of 11/18/2019, Devon proposed superseding Operating Agreement to govern each ~320-acre horizontal spacing unit

Week of 12/9/2019, follow up correspondence with uncommitted working interest owners

Week of 1/6/2020, follow up correspondence with uncommitted working interest owners

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 20994, 20995, & 20996

**AFFIDAVIT OF BRYAN CURRIE
IN SUPPORT OF CASE NOS. 20994, 20995, & 20996**

Bryan Currie, of lawful age and being first duly sworn, declares as follows:

1. My name is Bryan Currie, and I work for Devon Energy Production Company, L.P. (“Devon”) as a geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geology have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Devon in this case, and I have conducted a geologic study of the Bone Spring formation underlying the subject acreage.
4. **Exhibit No. B-1** is a structure map that I prepared for the base of the Second Bone Spring interval that reflects the surrounding area in Eddy County in relation to Sections 2 and 11 that comprise the spacing unit in **Case Nos. 20994, 20995 and 20996**. The wells in each of these cases are depicted with blue lines, and I have identified the first take point and the bottom hole location for each well. Existing producing wells in the Second Bone Spring interval are also shown on this map.
5. The **Exhibit No. B-1** structure map shows that the formation is gently dipping to the east in this area. I do not observe any other faulting, pinch outs, or geologic impediments to developing the targeted interval with horizontal wells.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: **Devon Energy Production**
Hearing Date: January 09, 2020
Case Nos 20994, 20995, 20996

6. **Exhibit No. B-2** identifies the two wells penetrating the targeted interval that I used to construct a stratigraphic cross-section from A to A'. I utilized these well logs because they penetrate the targeted interval, are of good quality, and have been subjected to a petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the area.

7. **Exhibit No. B-3** is a stratigraphic cross section using the representative wells depicted on Exhibit B-2. It contains a gamma ray, resistivity and porosity logs. The landing zone for the wells is labeled on the exhibit and highlighted with green. The cross-section demonstrates that the targeted interval extends across the proposed spacing unit.

8. In my opinion, the standup orientation of the wells is the preferred orientation for horizontal well development in the targeted interval in this area. This standup orientation will efficiently and effectively develop the subject acreage.

9. Based on my geologic study, the targeted interval underlying the subject area is suitable for development by horizontal wells and the tracts comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbores.

10. In my opinion, the granting of Devon's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. Exhibit Nos. B-1 through B-3 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Bryan Currie
BRYAN CURRIE

STATE OF OKLAHOMA)
)
COUNTY OF Oklahoma)

SUBSCRIBED and SWORN to before me this 6th day of January 2020 by
Bryan Currie.



Clint Dake
NOTARY PUBLIC

My Commission Expires:

5/7/23

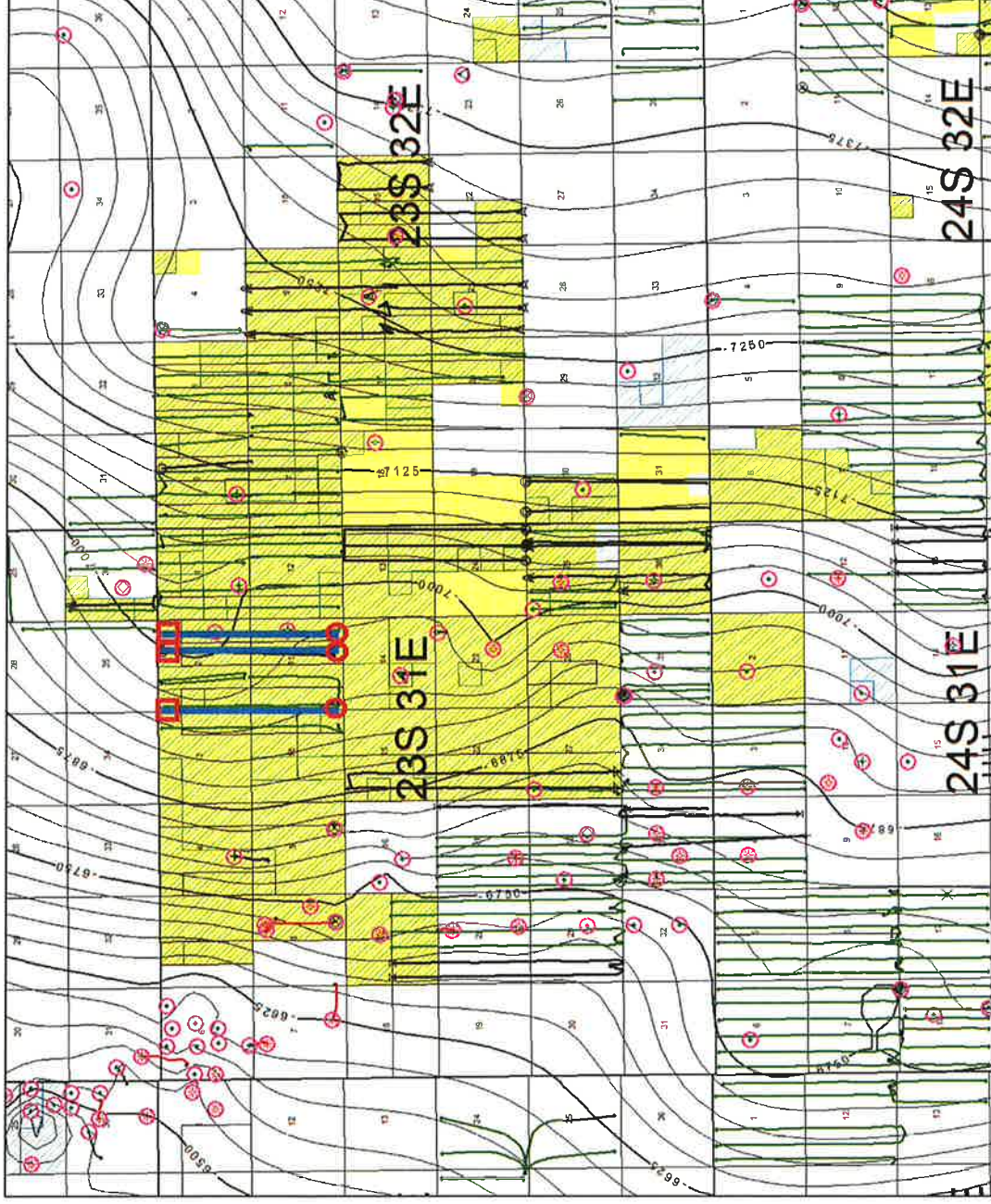
13991738_v1



Structure Map 3BSLM (Base of 2BSSS) CI = 25 Feet

Horizontal Locations:

BELLOQ 2-11 FED STATE COM 231H
BELLOQ 2-11 FED STATE COM 223H
BELLOQ 2-11 FED STATE COM 234H

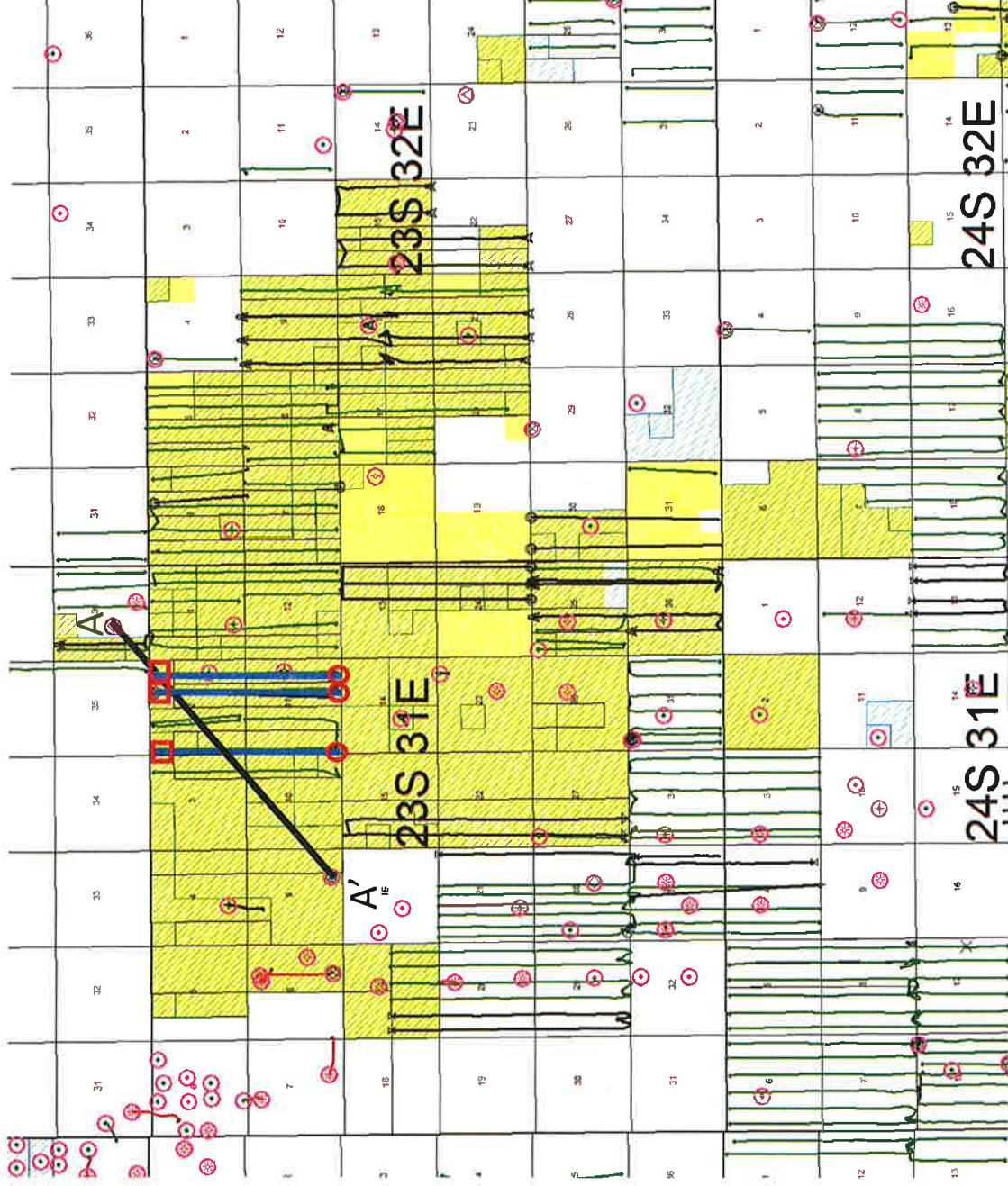


2BS Horizontal Wells

- BHL
- FTP
- Control Points



2BSSS Cross Section A – A'



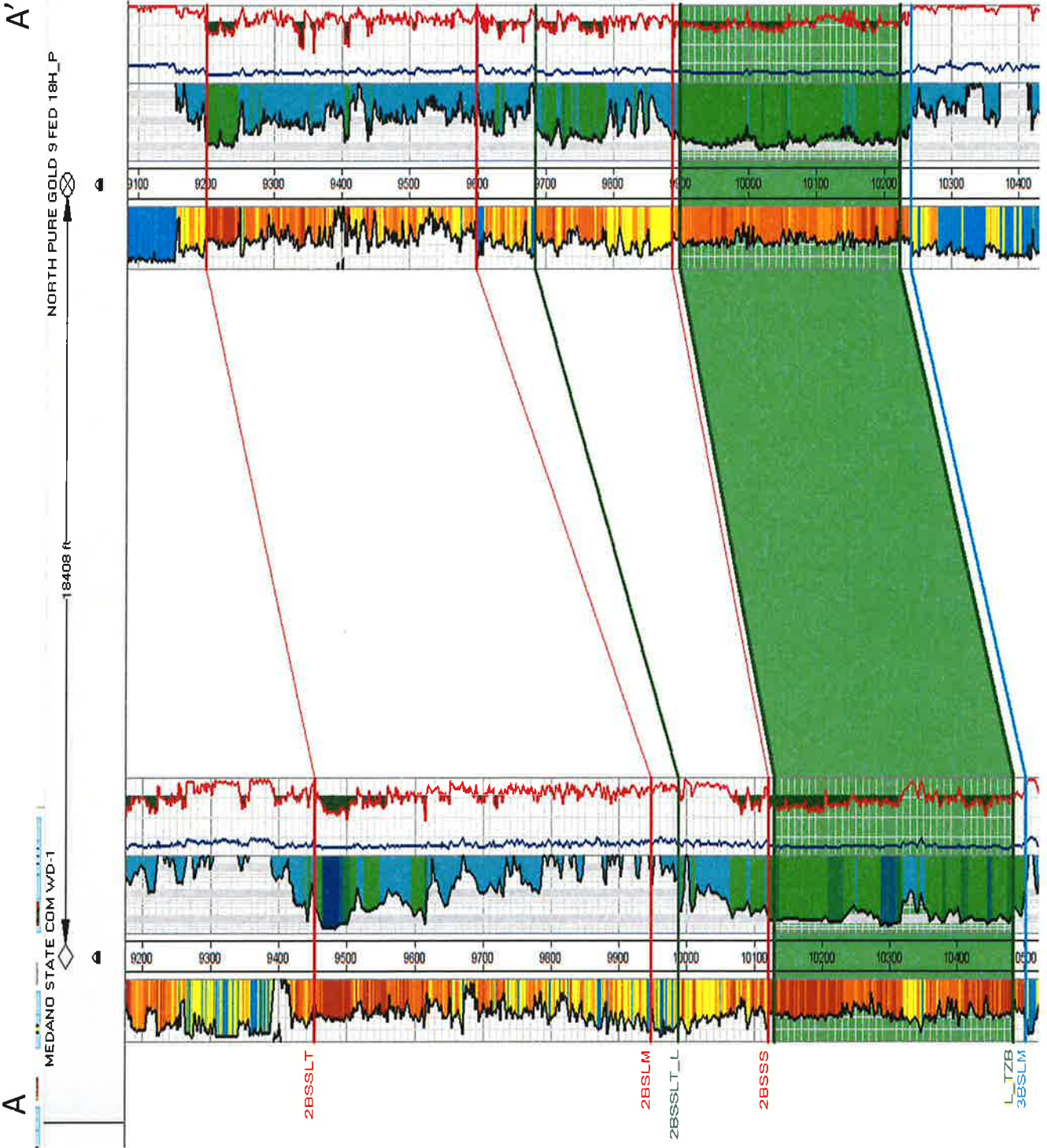
Horizontal Locations:

BELLOQ 2-11 FED STATE COM 231H
BELLOQ 2-11 FED STATE COM 223H
BELLOQ 2-11 FED STATE COM 234H

2BS Horizontal Wells

□ BHL
○ FTP
● Control Points

Stratigraphic Cross Section A – A'



Landing Zone

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B3
 Submitted by: **Devon Energy Production**
 Hearing Date: January 09, 2020
 Case Nos 20994, 20995, 20996

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 20994-20996

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Adam G. Rankin, attorney in fact and authorized representative of Devon Energy Production Company, L.P., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.



Adam G. Rankin

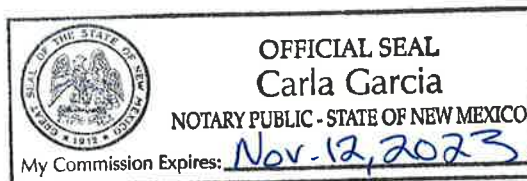
SUBSCRIBED AND SWORN to before me this 8th day of January, 2020 by Adam G. Rankin.



Notary Public

My Commission Expires:

Nov. 12, 2023



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: **Devon Energy Production**
Hearing Date: January 09, 2020
Case Nos 20994, 20995, 20996



December 17, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Devon Energy Production Company, L.P. for compulsory
pooling, Eddy County, New Mexico.
Belloq 11-2 Fed State Com #234H Well**

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 9, 2020 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Katie Dean at (405) 552-6659, or at Katie.Dean@dvnm.com

Sincerely,

Michael H. Feldewert
**ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C1

Submitted by: **Devon Energy Production**
Hearing Date: January 09, 2020
Case Nos 20994, 20995, 20996



December 17, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Devon Energy Production Company, L.P. for compulsory
pooling, Eddy County, New Mexico.
Belloq 11-2 Fed State Com #231H Well**

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 9, 2020 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Katie Dean at (405) 552-6659, or at Katie.Dean@dvnm.com

Sincerely,

Michael H. Feldewert

**ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

13915891_v1



Michael H. Feldewert
Recognized Specialist in the
Area of Natural Resources –
Oil and Gas Law – New
Mexico Board of Legal
Specification
mfeldewert@hollandhart.com

December 17, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Devon Energy Production Company, L.P. for compulsory
pooling, Eddy County, New Mexico.
Belloq 11-2 Fed State Com #223H Well**

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 9, 2020 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Katie Dean at (405) 552-6659, or at Katie.Dean@dmn.com

Sincerely,

Michael H. Feldewert
**ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

Devon - Belloq 234H, 231H, 223H
Case Nos. 20994-20996 Postal Delivery Report

Tracking Number Recipient

9214890194038302740200 Catherine M Grace % Dan Serna & Company 6031 Interstate 20 W Ste 251 LB Arlington TX 76017

Status
In-Transit

| Tracking Number | Recipient | Status |
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| 9214890194038302687161 | C Jill Allman Mancuso Trust Jill Allman Mancuso TTEE % JPMorgan Chase Bank NA Agent PO BOX 2605 Fort Worth TX 76113 | Delivered Signature Received |
| 9214890194038302687178 | C Joe N Gifford PO BOX 51187 Midland TX 79710-1187 | Delivered Signature Received |
| 9214890194038302687185 | C Lisa Gail Karabatsos PO BOX 327 Columbus TX 78934 | Delivered Signature Received |
| 9214890194038302687192 | C Mabee Flynt Lease Trust 11010 Crestmore Houston TX 77096 | Returned |
| 9214890194038302687208 | C Margaret A Summerford Rogers Scott Summerford Or David Rogers POA 6460 N Silversmith PL Tucson AZ 85750 | In-Transit |
| 9214890194038302687215 | C Margaret Sue Schroeder Trust UA DTD 10-26-68 JPMorgan Chase Bank NA TTEE PO BOX 2605 Fort Worth TX 76113 | Delivered Signature Received |
| 9214890194038302687222 | C Marilyn M Allman Trust Marilyn Marie Allman TTEE % JPMorgan Chase Bank NA Agent PO BOX 2605 Fort Worth TX 76113 | Delivered Signature Received |
| 9214890194038302687239 | C Mary Elizabeth Schram Trust UA DTD 10-26-68 JPMorgan Chase Bank NA TTEE PO DRAWER #99084 Fort Worth TX 76199-0084 | Delivered Signature Received |
| 9214890194038302687246 | C Mary Margaret Olson Trust Leanord M Olson & John B Olson & Katherine M Froelich & Joseph L Olson Co-Trustees % Alpiger PC 6031 W Interstate 20 STE 251 Arlington TX 76017-1090 | In-Transit |
| 9214890194038302687253 | C Mary Patricia Dougherty Trust Northern Bank Trust of TX % The Northern Trust of TX % The Northern Trust CO Account 01-95854 PO BOX 226270 Dallas TX 75222-6270 | Delivered Signature Received |
| 9214890194038302687260 | C Michelle Allman Grantor Trust UA DTD 12-31-87 JPMorgan Chase Bank NA & Michelle Allman CO TTEE PO BOX 2605 Fort Worth TX 76113 | Delivered Signature Received |
| 9214890194038302687277 | C Momentum Minerals Operating Lp 750 Town & Country Blvd STE 420 Houston TX 77024 | Delivered Signature Received |
| 9214890194038302687284 | C Nancy S Thomas 106 Maple Valley Rd Houston TX 77056 | In-Transit |
| 9214890194038302687291 | C Nancy Stallworth Thomas Marital Trust JPMorgan Chase Bank NK & Nancy Thomas CO TTEES PO DRAWER # 99084 Fort Worth TX 76199-0084 | Delivered Signature Received |
| 9214890194038302687307 | C Murray K Pace 258 Cape Jasmine Ct Spring TX 77381 | Delivered Signature Received |
| 9214890194038302687314 | C Otto E Schroeder Jr 500 Hawk Ct Coppell TX 75019 | Delivered Signature Received |
| 9214890194038302687321 | C P A Allman Trust Phyllis Anne Allman TTEE % JPMorgan Chase Bank NA AGT PO BOX 2605 Fort Worth TX 76113 | Delivered Signature Received |
| 9214890194038302687338 | C Ronnie Lorenz 302 Heathercrest Portland TX 78374 | Delivered Signature Received |
| 9214890194038302687345 | C Santa Elena Minerals IV LP PO BOX 2063 Midland TX 79702 | Delivered Signature Received |
| 9214890194038302687352 | C Schram Family Living Revocable TR Margaret E Schram Hodgkins Second Succ TTEE 2731 Shawn Dr Denison TX 75020 | Delivered Signature Received |
| 9214890194038302687369 | C Sydhan Lp PO BOX 92349 Austin TX 78709 | Delivered Signature Received |
| 9214890194038302687376 | C TD Minerals LLC 8111 Westchester Dr STE 900 Dallas TX 75225 | In-Transit |
| 9214890194038302687383 | C Tek Properties Ltd % Thomas E Kelly 4705 Miramont Circle Bryan TX 77802 | Delivered Signature Received |
| 9214890194038302687390 | C Theresa Allman Smith Grantor Trust UA DTD 12-31-87 JPMorgan Chase Bank NA & Theresa Allman Smith CO TTEES PO BOX 2605 Fort Worth TX 76113 | In-Transit |
| 9214890194038302686997 | C A G Andrikopoulos Resource Inc PO BOX 788 Cheyenne WY 82003-0788 | Delivered Signature Received |
| 9214890194038302687000 | C Alfred F Schram Sr Estate Margaret E Hodgkins Executor 2731 Shawn Dr Denison TX 75020 | Delivered Signature Received |
| 9214890194038302687017 | C ONRR Royalty Management Program PO BOX 25627 Denver CO 80225-0627 | In-Transit |
| 9214890194038302687024 | C State of New Mexico Commission of Public Lands PO BOX 1148 Santa Fe NM 87504-1148 | Delivered Signature Received |
| 9214890194038302687031 | C Alfred Giles III % Alfred Giles IV PO BOX 50360 Austin TX 78763-0360 | Delivered Signature Received |
| 9214890194038302687048 | C Cargoil & Gas Co LLC Carolyn L Shogrin Rev Tr Single Member C L Shogrin TTEE PO BOX 29450 Santa Fe NM 87592-9450 | Delivered Signature Received |
| 9214890194038302687055 | C CDA Family Partnership Ltd PO BOX 81077 Midland TX 79708 | Delivered Signature Received |
| 9214890194038302687062 | C Charles R Wiggins PO BOX 10862 Midland TX 79702 | Delivered Signature Received |
| 9214890194038302687079 | C Crow Reynolds Ltd 2406 Irving Blvd Dallas TX 75207 | Delivered Signature Received |
| 9214890194038302687086 | C Don Franklin 1 Hideaway Circle Houston TX 77074 | Delivered Signature Received |
| 9214890194038302687093 | C Donald C Allman Trust UA Dated 10-26-68 JPMorgan Chase Bank TTEE PO DRAWER #99084 Fort Worth TX 76199-0084 | In-Transit |
| 9214890194038302687109 | C Figure 4 Investment Trust PO BOX 1113 Pinehurst TX 77362 | Delivered Signature Received |
| 9214890194038302687116 | C Five Talents Ltd Attn: Mark Doering 10355 FM 215 Valley Mills TX 76689 | In-Transit |
| 9214890194038302687116 | C Five Talents Ltd Attn: Mark Doering 10355 FM 215 Valley Mills TX 76689 | Delivered Signature Received |

Devon - Belloq 234H, 231H, 223H
Case Nos. 20994-20996 Postal Delivery Report

| | |
|---|------------------------------|
| 9214890194038302687123 C George Allman Jr Trust UA DTD 10-26-68 JPMorgan Chase Bank NA TTEE PO DRAWER #99084 Fort Worth TX 76199-0084 | Delivered Signature Received |
| 9214890194038302687130 C George M Allman III Trust George Martin Allman III TTEE % JPMorgan Chase Bank NA Agent PO BOX 2605 Fort Worth TX 76113 | Delivered Signature Received |
| 9214890194038302687147 C Georgia B Bass 2855 Westminster Plaza Dr STE 4409 Houston TX 77082 | In-Transit |
| 9214890194038302687154 C Innerarity Family Minerals Llc PO BOX 313 Midland TX 79702 | Delivered Signature Received |



$5.75 \times 41 = \$235.75$ Shipment Confirmation
Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Devon - Belloq 223H, 231H, 234H
Case Nos. 20994-20996
CM# 41132.0002

Shipment Date: 12/17/2019

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

| Type of Mail | Volume |
|------------------------------|--------|
| Priority Mail Express® | |
| Priority Mail® | 0 |
| First-Class Package Service® | |
| Returns | |
| International* | |
| Other | 41 |
| Total | 41 |



*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0019 0608 41



Firm Mailing Book For Accountable Mail

| | | | | | | | | | | | | | | | | |
|---|--|---|--|--|---------------------|-----------------|----------------------------|---------------|-------------------|---------|----------|--------|--------|--------|----------|--------|
| Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501 | | Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery | | Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt. | | | | | | | | | | | | |
| USPS Tracking/Article Number | | Addressee (Name, Street, City, State, & ZIP Code™) | | Postage | (Extra Service) Fee | Handling Charge | Actual Value if Registered | Insured Value | Due Sender if COD | ASR Fee | ASRD Fee | RD Fee | RR Fee | SC Fee | SCRD Fee | SH Fee |
| 1. 9214 8901 9403 8302 6869 97 | | A G Andrikopoulos Resource Inc PO BOX 788 Cheyenne WY 82003-0788 | | 0.65 | 3.50 | | | | | | | | 1.60 | | | |
| 2. 9214 8901 9403 8302 6870 00 | | Alfred F Schram Sr Estate Margaret E Hodgkins Executor 2731 Shawn Dr Denison TX 75020 | | 0.65 | 3.50 | | | | | | | | 1.60 | | | |
| 3. 9214 8901 9403 8302 6870 17 | | ONRR Royalty Management Program PO BOX 25627 Denver CO 80225-0627 | | 0.65 | 3.50 | | | | | | | | 1.60 | | | |
| 4. 9214 8901 9403 8302 6870 24 | | State of New Mexico Commission of Public Lands PO BOX 1148 Santa Fe NM 87504-1148 | | 0.65 | 3.50 | | | | | | | | 1.60 | | | |
| 5. 9214 8901 9403 8302 6870 31 | | Alfred Giles III % Alfred Giles IV PO BOX 50360 Austin TX 78763-0360 | | 0.65 | 3.50 | | | | | | | | 1.60 | | | |
| 6. 9214 8901 9403 8302 6870 48 | | Cargill & Gas Co LLC Carolyn L Shogrin Rev Tr Single Member C L Shogrin TTEE PO BOX 29450 Santa Fe NM 87592-9450 | | 0.65 | 3.50 | | | | | | | | 1.60 | | | |
| 7. 9214 8901 9403 8302 6870 55 | | CDA Family Partnership Ltd PO BOX 61077 Midland TX 79708 | | 0.65 | 3.50 | | | | | | | | 1.60 | | | |
| 8. 9214 8901 9403 8302 6870 62 | | Charles R Wiggins PO BOX 10862 Midland TX 79702 | | 0.65 | 3.50 | | | | | | | | 1.60 | | | |
| Total Number of Pieces Listed by Sender 41 | | Total Number of Pieces Received at Post Office | | Postmaster, Per (Name of receiving employee) | | | | | | | | | | | | |



Firm Mailing Book For Accountable Mail

| Name and Address of Sender | | Check type of mail or service | | Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt. | | | | | | | | | | | | |
|--|-----------------------------|---|--|--|---------------------|--|----------------------------|---------------|-------------------|---------|----------|--------|--------|--------|----------|--------|
| USPS Tracking/Article Number | | Addressee (Name, Street, City, State, & ZIP Code™) | | Postage | (Extra Service) Fee | Handling Charge - if Registered and over \$50,000 in value | Actual Value if Registered | Insured Value | Due Sender if COD | ASR Fee | ASRD Fee | RD Fee | RR Fee | SC Fee | SCRD Fee | SH Fee |
| 9. | 9214 8901 9403 8302 6870 79 | Crow Reynolds Ltd 2406 Irving Blvd Dallas TX 75207 | | 0.65 | 3.50 | | | | | | | | 1.60 | | | |
| 10. | 9214 8901 9403 8302 6870 86 | Don Franklin 1 Hideaway Circle Houston TX 77074 | | 0.65 | 3.50 | | | | | | | | 1.60 | | | |
| 11. | 9214 8901 9403 8302 6870 93 | Donald C Allman Trust UA Dated 10-26-68 JPMorgan Chase Bank TTEE PO DRAWER #99084 Fort Worth TX 76199-0084 | | 0.65 | 3.50 | | | | | | | | 1.60 | | | |
| 12. | 9214 8901 9403 8302 6871 09 | Figure 4 Investment Trust PO BOX 1113 Pinehurst TX 77362 | | 0.65 | 3.50 | | | | | | | | | | | |
| 13. | 9214 8901 9403 8302 6871 16 | Five Talents Ltd Attn: Mark Doering 10355 FM 215 Valley Mills TX 76689 | | 0.65 | 3.50 | | | | | | | | | | | |
| 14. | 9214 8901 9403 8302 6871 23 | George Allman Jr Trust UA DTD 10-26-68 JPMorgan Chase Bank NA TTEE PO DRAWER #99084 Fort Worth TX 76199-0084 | | 0.65 | 3.50 | | | | | | | | | | | |
| 15. | 9214 8901 9403 8302 6871 30 | George M Allman III Trust George Martin Allman III TTEE % JPMorgan Chase Bank NA Agent PO BOX 2605 Fort Worth TX 76113 | | 0.65 | 3.50 | | | | | | | | | | | |
| 16. | 9214 8901 9403 8302 6871 47 | Georgia B Bass 2855 Westminster Plaza Dr STE 4409 Houston TX 77082 | | 0.65 | 3.50 | | | | | | | | | | | |
| Total Number of Pieces Listed by Sender 41 | | Postmaster, Per (Name of receiving employee) | | | | | | | | | | | | | | |
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| USPS Tracking/Article Number | | Addressee (Name, Street, City, State, & ZIP Code™) | | Postage | (Extra Service) Fee | Handling Charge | Actual Value if Registered | Insured Value | Due Sender if COD | ASR Fee | ASRD Fee | RD Fee | RR Fee | SC Fee | SCRD Fee | SH Fee |
| 17. | 9214 8901 9403 8302 6871 54 | Innervity Family Minerals Llc PO BOX 313 Midland TX 79702 | | 0.65 | 3.50 | | | | | | | | 1.60 | | | |
| 18. | 9214 8901 9403 8302 6871 61 | Jill Allman Mancuso Trust Jill Allman Mancuso TTEE % JPMorgan Chase Bank NA Agent PO BOX 2605 Fort Worth TX 76113 | | 0.65 | 3.50 | | | | | | | | 1.60 | | | |
| 19. | 9214 8901 9403 8302 6871 78 | Joe N Gifford PO BOX 51187 Midland TX 79710-1187 | | 0.65 | 3.50 | | | | | | | | 1.60 | | | |
| 20. | 9214 8901 9403 8302 6871 85 | Lisa Gail Karabalos PO BOX 327 Columbus TX 76904 | | 0.65 | 3.50 | | | | | | | | | | | |
| 21. | 9214 8901 9403 8302 6871 92 | Mabee Flynt Lease Trust 11010 Crestmore Houston TX 77096 | | 0.65 | 3.50 | | | | | | | | | | | |
| 22. | 9214 8901 9403 8302 6872 08 | Margaret A Summerford Rogers Scott Summerford Or David Rogers POA 6460 N Silversmith PL Tucson AZ 85750 | | 0.65 | 3.50 | | | | | | | | | | | |
| 23. | 9214 8901 9403 8302 6872 15 | Margaret Sue Schroeder Trust UA DTD 10-26-68 JPMorgan Chase Bank NA TTEE PO BOX 2605 Fort Worth TX 76113 | | 0.65 | 3.50 | | | | | | | | | | | |
| 24. | 9214 8901 9403 8302 6872 22 | Marlyn M Allman Trust Marlyn Marie Allman TTEE % JPMorgan Chase Bank NA Agent PO BOX 2605 Fort Worth TX 76113 | | 0.65 | 3.50 | | | | | | | | | | | |
| Total Number of Pieces Listed by Sender 41 | | Postmaster, Per (Name of receiving employee) | | Handling Charge - if Registered and over \$50,000 in value | | | | | | | | | | | | |
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| | | Return Receipt | | | | | | | | | | | | | | |
| | | Signature Confirmation | | | | | | | | | | | | | | |
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| 25. 9214 8901 9403 8302 6872 39 | | Mary Elizabeth Schram Trust UA DTD 10-26-68 JPMorgan Chase Bank NA TTEE PO DRAWER #99084 Fort Worth TX 76199-0084 | | | | | | | | | |
| 26. 9214 8901 9403 8302 6872 46 | | Mary Margaret Olson Trust Leonard M Olson & John B Olson & Katherine M Froelich & Joseph L Olson Co-Trustees % Alpiger PC 6031 W Interstate 20 STE 251 Arlington TX 76017-1090 | | | | | | | | | |
| 27. 9214 8901 9403 8302 6872 53 | | Mary Patricia Dougherty Trust Northern Bank Trust of TX % The Northern Trust of TX % The Northern Trust CO Account 01-96854 PO BOX 226270 Dallas TX 75222-6270 | | | | | | | | | |
| 28. 9214 8901 9403 8302 6872 60 | | Michelle Aliman Grantor Trust UA DTD 12-31-87 JPMorgan Chase Bank NA & Michelle Aliman CO TTEE PO BOX 2605 Fort Worth TX 76113 | | | | | | | | | |
| 29. 9214 8901 9403 8302 6872 77 | | Momentum Minerals Operating Lp 750 Town & County Blvd STE 420 Houston TX 77024 | | | | | | | | | |
| 30. 9214 8901 9403 8302 6872 84 | | Nancy S Thomas 106 Maple Valley Rd Houston TX 77056 | | | | | | | | | |
| 31. 9214 8901 9403 8302 6872 91 | | Nancy Stallworth Thomas Marital Trust JPMorgan Chase Bank NK & Nancy Thomas CO TTEES PO DRAWER # 99084 Fort Worth TX 76199-0084 | | | | | | | | | |
| 32. 9214 8901 9403 8302 6873 07 | | Nurray K Pace 258 Cape Jasmine Ct Spring TX 77381 | | | | | | | | | |

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| Total Number of Pieces Listed by Sender | Total Number of Pieces Received at Post Office | Postmaster, Per (Name of receiving employee) | |
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| 33. | 9214 8901 9403 8302 6873 14 | Otto E Schroeder Jr 500 Hawk Ct Coppell TX 75019 | | | | | | | | | | | |
| 34. | 9214 8901 9403 8302 6873 21 | P A Allman Trust Phyllis Anne Allman TTEE % JPMorgan Chase Bank NA AGT PO BOX 2605 Fort Worth TX 76113 | | | | | | | | | | | |
| 35. | 9214 8901 9403 8302 6873 38 | Ronnie Lorenz 302 Heathercrest Portland TX 78374 | | | | | | | | | | | |
| 36. | 9214 8901 9403 8302 6873 45 | Santa Elena Minerals IV LP PO BOX 2063 Midland TX 79702 | | | | | | | | | | | |
| 37. | 9214 8901 9403 8302 6873 52 | Schram Family Living Revocable TR Margaret E Schram Hodgkins Second Succ TTEE 2731 Shawn Dr Denison TX 75020 | | | | | | | | | | | |
| 38. | 9214 8901 9403 8302 6873 69 | Sydhan LP PO BOX 92349 Austin TX 78709 | | | | | | | | | | | |
| 39. | 9214 8901 9403 8302 6873 76 | TD Minerals LLC 8111 Westchester Dr STE 900 Dallas TX 75225 | | | | | | | | | | | |
| 40. | 9214 8901 9403 8302 6873 83 | Tek Properties Ltd % Thomas E Kelly 4705 Miramont Circle Bryan TX 77802 | | | | | | | | | | | |
| Total Number of Pieces Listed by Sender 41 | | Total Number of Pieces Received at Post Office | | Postmaster, Per (Name of receiving employee) | | | | | | | | | |

PS Form 3877, April 2015 (Page 5 of 6) Complete in Ink Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.



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\$5.73

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A. Mailer Action

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Devon - Belloq Wells
Case Nos. 20994-20996
CM# 41132.0002

Shipment Date: 12/18/2019

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

| Type of Mail | Volume |
|------------------------------|--------|
| Priority Mail Express® | |
| Priority Mail® | 0 |
| First-Class Package Service® | |
| Returns | |
| International* | |
| Other | 1 |
| Total | 1 |

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.



B. USPS Action

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4. Confirm the volume count message by selecting Yes or No
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USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



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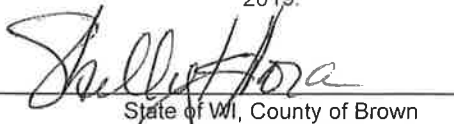
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

December 24, 2019


Legal Clerk

Subscribed and sworn before me this December 24,
2019:


State of WI, County of Brown
NOTARY PUBLIC
8-25-23
My commission expires

SHELLY HORA
Notary Public
State of Wisconsin

Ad # 0003965384

PO #: Belloq #234H

of Affidavits : 1

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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C2
Submitted by: Devon Energy Production
Hearing Date: January 09, 2020
Case Nos 20994, 20995, 20996

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a public hearing before a hearing examiner on January 9, 2020, 8:15 a.m., in Porter Hall, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New Mexico. The docket may be viewed electronically on the Division's website, <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Florene Davidson, OCD Clerk, at (505) 476-3458. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Florene Davidson, OCD Clerk, at (505) 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than December 29, 2019.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: ALL OVERRIDING ROYALTY INTEREST OWNERS AND POOLED PARTIES, INCLUDING: A. G. ANDRIKOPOULOS RESOURCES INC; ALFRED F. SCHRAM, SR., ESTATE, MARGARET E. HODGKINS, EXECUTOR; ONRR, ROYALTY MANAGEMENT PROGRAM; STATE OF NEW MEXICO, COMMISSION OF PUBLIC LANDS; ALFRED GILES, III, HIS HEIRS AND DEVISEES, % ALFRED GILES IV; CARGOIL & GAS CO LLC, CAROLYN L. SHOGRIN REV TR, SINGLE MEMBER, C. L. SHOGRIN, TTEE CATHERINE M. GRACE, HER HEIRS AND DEVISEES, % DAN SERNA & COMPANY; COA FAMILY PARTNERSHIP LTD; CHARLES R. WIGGINS, HIS HEIRS AND DEVISEES; CROW REYNOLDS LTD; DON FRANKLIN, HIS HEIRS AND DEVISEES; DONALD C. ALLMAN TRUST, UA DATED 10-26-68, JPMORGAN CHASE BANK NA, TTEE; FIGURE 4 INVESTMENT TRUST; FIVE TALENTS LTD, ATTN: MARK DOERING; GEORGE ALLMAN, JR. TRUST, UA DTD 10-26-68, JPMORGAN CHASE BANK NA, TTEE; GEORGE M. ALLMAN, III TRUST, % JPMORGAN CHASE BANK NA, AGT; GEORGIA B. BASS, HER HEIRS AND DEVISEES; INNERARITY FAMILY MINERALS LLC; JILL ALLMAN MANCUSO TRUST, JILL ALLMAN MANCUSO, TTEE, % JPMORGAN CHASE BANK NA, AGENT; JOEN. GIFFORD, HIS HEIRS AND DEVISEES; LISA GAIL KARABATSOS HER HEIRS AND DEVISEES; MABEE FLYNT LEASE TRUST MARGARET A. SUMMERFORD ROGERS, SCOTT SUMMERFORD OR DAVID ROGERS, POA; MARGARET SUE SCHROEDER TRUST, UA DTD 10-26-68, JPMORGAN CHASE BANK NA, TTEE; MARILYN M. ALLMAN TRUST, MARILYN MARIE ALLMAN, TTEE, % JPMORGAN CHASE BANK NA, AGENT; MARY ELIZABETH SCHRAM TRUST, UA DTD 10-26-68, JPMORGAN CHASE BANK NA, TTEE; MARY MARGARET OLSON TRUST, LEONARD M. OLSON, JOHN B. OLSON, KATHERINE M. FROELICH, & JOSEPH L. OLSON, CO-TRUSTEES; MARY PATRICIA DOUGHERTY TRUST, NORTHERN BANK TRUST OF TX, % THE NORTHERN TRUST CO, ACCOUNT 01-95854; MICHELLE ALLMAN GRANTOR TRUST, UA DTD 12-31-87, JPMORGAN CHASE BANK NA & MICHELLE ALLMAN, CO-TTEES; MOMENTUM MINERALS OPERATING LP; NANCY S. THOMAS, HER HEIRS AND DEVISEES; NANCY STALLWORTH THOMAS MARITAL TRUST, JPMORGAN CHASE BANK NA & NANCY THOMAS, CO-TTEES; NURAY K. PACE, HIS/HER HEIRS AND DEVISEES; OTTO E. SCHROEDER, JR., HIS HEIRS AND DEVISEES; P. A. ALLMAN TRUST, PHYLLIS ANNE ALLMAN, TTEE, % JPMORGAN CHASE BANK NA, AGT; RONNIE LORENZ, HIS HEIRS AND DEVISEES; SANTA ELENA MINERALS LP; SCHRAM FAMILY LIVING REVOCABLE TR, MARGARET E. SCHRAM HODGKINS, SECOND SUCC TTEE SYDHAN LP; TD MINERALS LLC; TEK PROPERTIES LTD, % THOMAS E. KELLY; THERESA ALLMAN SMITH GRANTOR TRUST, UA DTD 12-31-87, JPMORGAN CHASE BANK NA & THERESA ALLMAN SMITH, CO-TTEES.

Case No. 20994: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 319.93-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 2 and 11, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the initial Belloq 11-2 Fed State Com #234H Well (API No. 30-015-45278) that has been drilled from a surface hole location in the SE/4 SE/4 of Section 2, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico.

(Unit F) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 2. The completed interval of the well complies with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.

#3965384, Current Argus, Dec. 24, 2019

Carlsbad Current Argus.

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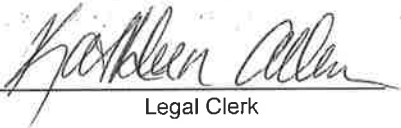
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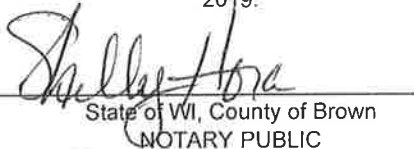
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

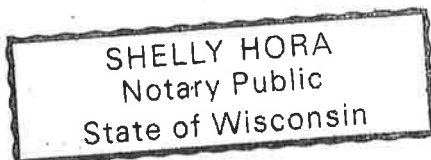
December 24, 2019


Legal Clerk

Subscribed and sworn before me this December 24,
2019:


State of WI, County of Brown
NOTARY PUBLIC


My commission expires



Ad # 0003965380

PO #: Belloq #234H

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a public hearing before a hearing examiner on January 9, 2020, 8:15 a.m., in Porter Hall, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New Mexico. The docket may be viewed electronically on the Division's website, <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Florene Davidson, OCD Clerk, at (505) 476-3458. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Florene Davidson, OCD Clerk, at (505) 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than December 29, 2019.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: ALL OVERRIDING ROYALTY INTEREST OWNERS AND POOLED PARTIES, INCLUDING: A. G. ANDRIKOPOULOS RESOURCE INC.; ALFRED F. SCHRAM, SR., ESTATE, MARGARET E. HODGKINS, EXECUTOR; ONRR, ROYALTY MANAGEMENT PROGRAM; STATE OF NEW MEXICO, COMMISSION OF PUBLIC LANDS; ALFRED GILES, III, HIS HEIRS AND DEVISEES, % ALFRED GILES IV; CARGOIL & GAS CO LLC, CAROLYN L. SHOGRIN REV TR, SINGLE MEMBER, C. L. SHOGRIN, TTEE CATHERINE M. GRACE, HER HEIRS AND DEVISEES, % DAN SERNA & COMPANY; CDA FAMILY PARTNERSHIP LTD; CHARLES R. WIGGINS, HIS HEIRS AND DEVISEES; CROW REYNOLDS LTD; DON FRANKLIN, HIS HEIRS AND DEVISEES DONALD C. ALLMAN TRUST, UA DATED 10-26-68, JPMORGAN CHASE BANK NA, TTEE; FIGURE 4 INVESTMENT TRUST; FIVE TALENTS LTD, ATTN: MARK DOERING; GEORGE ALLMAN, JR. TRUST, UA DTD 10-26-68, JPMORGAN CHASE BANK NA, TTEE; GEORGE M. ALLMAN, III TRUST, % JPMORGAN CHASE BANK NA, AGT; GEORGIA B. BASS, HER HEIRS AND DEVISEES; INNERARITY FAMILY MINERALS LLC JILL ALLMAN MANCUSO TRUST, JILL ALLMAN MANCUSO, TTEE, % JPMORGAN CHASE BANK NA, AGENT; JOEL GIFFORD, HIS HEIRS AND DEVISEES; LISA GAIL KARABATSOS HER HEIRS AND DEVISEES; MABEE FLYNT LEASE TRUST MARGARET A. SUMMERFORD ROGERS, SCOTT SUMMERFORD OR DAVID ROGERS, POA; MARGARET SUE SCHROEDER TRUST, UA DTD 10-26-68, JPMORGAN CHASE BANK NA, TTEE; MARILYN M. ALLMAN TRUST, MARILYN MARIE ALLMAN, TTEE, % JPMORGAN CHASE BANK NA, AGENT; MARY ELIZABETH SCHRAM TRUST, UA DTD 10-26-68, JPMORGAN CHASE BANK NA, TTEE; MARY MARGARET OLSON TRUST, LEONARD M. OLSON, JOHN B. OLSON, KATHERINE M. FROELICH & JOSEPH L. OLSON, CO-TRUSTEES; MARY PATRICIA DOUGHERTY TRUST, NORTHERN BANK TRUST OF TX, % THE NORTHERN TRUST CO, ACCOUNT 01-95854; MICHELLE ALLMAN GRANTOR TRUST, UA DTD 12-31-87, JPMORGAN CHASE BANK NA & MICHELLE ALLMAN, CO-TRUSTEES; MOMENTUM MINERALS OPERATING LP; NANCY S. THOMAS, HER HEIRS AND DEVISEES; NANCY STALLWORTH THOMAS MARITAL TRUST, JPMORGAN CHASE BANK NA & NANCY THOMAS, CO-TRUSTEES; NURAY K. PACE, HIS/HER HEIRS AND DEVISEES; OTTO E. SCHROEDER, JR., HIS HEIRS AND DEVISEES; P. A. ALLMAN TRUST, PHYLLIS ANNE ALLMAN, TTEE, % JPMORGAN CHASE BANK NA, AGT; RONNIE LORENZ, HIS HEIRS AND DEVISEES; SANTA ELENA MINERALS LP; SCHRAM FAMILY LIVING REVOCABLE TR, MARGARET E. SCHRAM HODGKINS, SECOND SUCCESSION TTEE SYDHAN LP; TD MINERALS LLC; TEK PROPERTIES LTD, % THOMAS E. KELLY; THERESA ALLMAN SMITH GRANTOR TRUST, UA DTD 12-31-87, JPMORGAN CHASE BANK NA & THERESA ALLMAN SMITH, CO-TRUSTEES.

Case No. 20995: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 319.49-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 2 and 11, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the initial Belloq 11-2 Fed State Com #231H Well (API No. 30-015-45277) that has been drilled from a surface hole location in the Belloq 11-2 Fed State Com #231H Well (API No. 30-015-45277).

the SW/4 SW/4 (Unit M) of Section 1 is a bottom hole location in the NW/4 NW/4 (Unit D or Lot 4) of Section 2. The completed interval of the well complies with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.
#3965380, Current Argus, Dec. 24, 2019

Carlsbad Current Argus.

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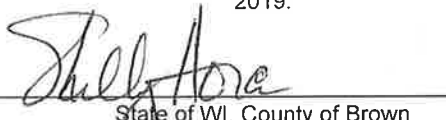
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

December 24, 2019


Legal Clerk

Subscribed and sworn before me this December 24,
2019:


State of WI, County of Brown
NOTARY PUBLIC
8-25-23
My commission expires

SHELLY HORA
Notary Public
State of Wisconsin

Ad # 0003965347

PO #: Belloq #223H

of Affidavits : 1

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a public hearing before a hearing examiner on January 9, 2020, 8:15 a.m., in Porter Hall, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New Mexico. The docket may be viewed electronically on the Division's website, <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Florene Davidson, OCD Clerk, at (505) 476-3458. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Florene Davidson, OCD Clerk, at (505) 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than December 29, 2019.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: ALL OVERRIDING ROYALTY INTEREST OWNERS AND POOLED PARTIES, INCLUDING: A. G. ANDRIKOPOULOS RESOURCE INC; ALFRED F. SCHRAM, SR., ESTATE; MARGARET E. HODGKINS, EXECUTOR; ONRR, ROYALTY MANAGEMENT PROGRAM; STATE OF NEW MEXICO, COMMISSION OF PUBLIC LANDS; ALFRED GILES, III, HIS HEIRS AND DEVISEES, % ALFRED GILES IV; CARGOIL & GAS CO LLC; CAROLYN L. SHOGRIN REV TR, SINGLE MEMBER; C. L. SHOGRIN, TTEE; CATHERINE M. GRACE, HER HEIRS AND DEVISEES, % DAN SERNA & COMPANY; CDA FAMILY PARTNERSHIP LTD; CHARLES R. WIGGINS, HIS HEIRS AND DEVISEES; CROW REYNOLDS LTD; DON FRANKLIN, HIS HEIRS AND DEVISEES; DONALD C. ALLMAN TRUST, UA DATED 10-26-68, JPMORGAN CHASE BANK NA, TTEE; FIGURE 4 INVESTMENT TRUST; FIVE TALENTS LTD, ATTN: MARK DOERING; GEORGE ALLMAN, JR. TRUST, UA DTD 10-26-68, JPMORGAN CHASE BANK NA, TTEE; GEORGE M. ALLMAN, III TRUST, % JPMORGAN CHASE BANK NA, AGT; GEORGIA B. BASS, HER HEIRS AND DEVISEES; INNERARITY FAMILY MINERALS LLC; JILL ALLMAN MANCUSO TRUST, JILL ALLMAN MANCUSO, TTEE, % JPMORGAN CHASE BANK NA, AGENT; JOE N. GIFFORD, HIS HEIRS AND DEVISEES; LISA GAIL KARABATSOS, HER HEIRS AND DEVISEES; MABEE FLYNT LEASE TRUST; MARGARET A. SUMMERFORD ROGERS, SCOTT SUMMERFORD OR DAVID ROGERS, POA; MARGARET SUE SCHROEDER TRUST, UA DTD 10-26-68, JPMORGAN CHASE BANK NA, TTEE; MARILYN M. ALLMAN TRUST, MARILYN MARIE ALLMAN, TTEE, % JPMORGAN CHASE BANK NA, AGENT; MARY ELIZABETH SCHRAM TRUST, UA DTD 10-26-68, JPMORGAN CHASE BANK NA, TTEE; MARY MARGARET OLSON TRUST; LEONARD M. OLSON, JOHN B. OLSON, KATHERINE M. FROELICH, & JOSEPH L. OLSON, CO-TRUSTEES; MARY PATRICIA DOUGHERTY TRUST, NORTHERN BANK TRUST OF TX, % THE NORTHERN TRUST CO, ACCOUNT 01-95854; MICHELLE ALLMAN GRANT OR TRUST, UA DTD 12-31-87, JPMORGAN CHASE BANK NA & MICHELLE ALLMAN, CO-TTEES; MOMENTUM MINERALS OPERATING LP; NANCY S. THOMAS, HER HEIRS AND DEVISEES; NANCY STALLWORTH THOMAS MARITAL TRUST, JPMORGAN CHASE BANK NA & NANCY THOMAS, CO-TTEES; NURAY K. PACE, HIS/HER HEIRS AND DEVISEES; OTTO E. SCHROEDER, JR., HIS HEIRS AND DEVISEES; P. A. ALLMAN TRUST, PHYLLIS ANNE ALLMAN, TTEE, % JPMORGAN CHASE BANK NA, AGT; RONNIE LORENZ, HIS HEIRS AND DEVISEES; SANTA ELENA MINERALS LP; SCHRAM FAMILY LIVING REVOCABLE TR, MARGARET E. SCHRAM HODGKINS, SECOND SUCC TTEE SYDHAN LP; TD MINERALS LLC; TEK PROPERTIES LTD, % THOMAS E. KELLY; THERESA ALLMAN SMITH GRANT OR TRUST, UA DTD 12-31-87, JPMORGAN CHASE BANK NA & THERESA ALLMAN SMITH, CO-TTEES.

Case No. 20996: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 319.78-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 2 and 11, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the initial Belloq 11-2 Fed State Com #223H Well (API No. 30-015-45276) that has been drilled from a surface hole location in the SE/4 SE/4

(Unit F) of Section 11 to a bottom hole location in the NW1/4 NE1/4 (Unit B or Lot 2) of Section 2. The completed interval of the well complies with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.

#3965347, Current Argus, Dec. 24, 2019