

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JANUARY 09, 2020**

CASE No. 20997

ALEUTIAN 10-3 FED COM 214H

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 20997

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COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 20997

APPLICANT'S RESPONSE

Date: January 9, 2020

Applicant

DEVON ENERGY PRODUCTION COMPANY, L.P.

Designated Operator & OGRID (affiliation if applicable)

DEVON ENERGY PRODUCTION COMPANY, L.P. OGRID
6137

Applicant's Counsel:

Holland & Hart LLP

Case Title:

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO

Entries of Appearance/Intervenors:

Well Family

Aleutian well

Formation/Pool

Formation Name(s) or Vertical Extent:

Bone Spring formation

Primary Product (Oil or Gas):

Oil

Pooling this vertical extent:

Bone Spring formation

Pool Name and Pool Code:

Livingston Ridge; Bone Spring (39350)

Well Location Setback Rules:

Statewide rules apply

Spacing Unit Size:

320

Spacing Unit

Type (Horizontal/Vertical)

Horizontal

Size (Acres)

320 acres, more or less

Building Blocks:

quarter-quarter sections

Orientation:

Standup

Description: TRS/County

E/2 E/2 of Sections 3 and 10, Township 23 South,
Range 31 East, NMPM, Eddy County, New Mexico

Standard Horizontal Well Spacing Unit (Y/N), If No, describe

Yes

Other Situations

Depth Severance: Y/N. If yes, description

No

Proximity Tracts: If yes, description

No

Proximity Defining Well: if yes, description

No

Applicant's Ownership in Each Tract

Yes

Well(s)

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	See Exhibit A-1 for the C-102
Well #1	Aleutian 10-3 Fed Com Well No. 214H, API No. 30-015-45570 SHL:315 feet from the South line and 850 feet from the East line, (Unit P) of Section 10, Township 23 South, Range 31 East, NMPM. BHL:300 feet from the North line and 900 feet from the East line, (Unit A) of Section 3, Township 23 South, Range 31 East, NMPM. Completion Target: Upper 2nd Bone Spring Sand at approx 10025 feet TVD. Well Orientation:South to North Completion Location expected to be:standard
Horizontal Well First and Last Take Points	See Exhibit A-1 for the C-102
Completion Target (Formation, TVD and MD)	See Exhibit A-3 for the well proposal. This data is also listed above.
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	See Exhibit A ¶ 15 & A-3 for the well proposal
Production Supervision/Month \$	'See Exhibit A ¶ 15 & A-3 for the well proposal
Justification for Supervision Costs	'See Exhibit A & A-3 for the well proposal
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See Application
Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit C-1
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	None

Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A, A-3
Overhead Rates In Proposal Letter	Exhibit A ¶ 15
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B, B-1, B-2, B-3
Target Formation	Exhibit B, B-1, B-2, B-3
HSU Cross Section	Exhibit B, B-2, B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	1/8/2020

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 20997

AFFIDAVIT OF KATIE DEAN

Katie Dean, of lawful age and being first duly sworn, declares as follows:

1. My name is Katie Dean, and I am a Landman with Devon Energy Production Company, L.P. ("Devon").
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters, and my credentials have been accepted and made a matter of public record.
3. I am familiar with the application filed by Devon in this case and familiar with the status of the lands in the subject area.
4. None of the mineral owners to be pooled in this case have expressed opposition to this proceeding, so I do not expect any opposition at the hearing.
5. In this case, Devon seeks to retroactively pool interest owners in this spacing unit who Devon determined had not previously committed their interests to the spacing unit by voluntary agreement.
6. Accordingly, Devon seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 3 and 10, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico.

7. This standard horizontal spacing unit will be dedicated to the initial **Aleutian 10-3 Fed Com #214H Well** (API No. 30-015-45570) that has been drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 10 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 3.

8. The completed interval of the **Aleutian 10-3 Fed Com #214H Well** complies with statewide setbacks for oil wells.

9. **Exhibit No. A-1** contains a Form C-102 for the well reflecting that the well is located in the Livingston Ridge; Bone Spring Pool (Pool code 39350).

10. **Exhibit No. A-2** identifies the tracts of land comprising the proposed horizontal well spacing unit, which includes only federal lands, and identifies the ownership interests by tract.

11. Devon has highlighted on **Exhibit No. A-2** the working interest owners that remain to be pooled in this proceeding. Devon also seeks to pool the overriding royalty interest owners identified on Exhibit A-2.

12. No ownership depth severances or unleased mineral interests exist within the proposed spacing unit.

13. **Exhibit No. A-3** contains an example of the well proposal letters and AFEs provided to the working interest owners Devon is seeking to pool. In addition to submitting these letters, Devon has undertaken good faith efforts to reach agreement with the mineral owners that it is seeking to pool.

14. The costs reflected on each AFE are consistent with what Devon has incurred for drilling similar horizontal wells in the subject formation in this area.

15. Devon seeks approved overhead and administrative rates for the proposed wells at \$8,000 per month while drilling and \$800 per month while producing. These rates are consistent with what other operators are charging in this area for similar wells.

16. Devon has conducted a diligent search of county records and computer databases to locate addresses for the mineral owners it seeks to pool. I have provided the law firm of Holland & Hart LLP with these addresses and instructed that notice of this hearing be provided to the mineral owners Devon seeks to pool.

17. **Exhibit Nos. A-1** through **A-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT

Katie Dean

Katie Dean

STATE OF OKLAHOMA)

COUNTY OF Oklahoma)

SUBSCRIBED and SWORN to before me this 7th day of January 2020 by
Katie Dean.

Rachel Gerlach

NOTARY PUBLIC

My Commission Expires:

6/22/23



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A1
Submitted by: Devon Energy Production
Hearing Date: January 09, 2020
Case No 20997

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 39350	³ Pool Name Livingston Ridge Bone Spring
⁴ Property Code	⁵ Property Name ALEUTIAN 10-3 FED COM	⁶ Well Number 214H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3418.2

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	10	23 S	31 E		315	SOUTH	850	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	3	23 S	31 E		300	NORTH	900	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

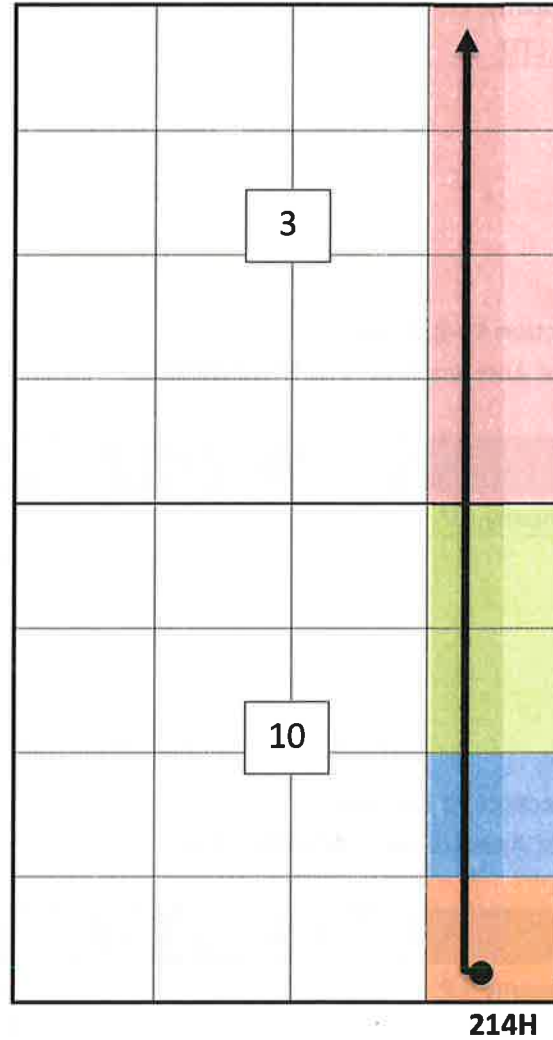
NW CORNER SEC. 3 LAT. = 32.3407440°N LONG. = 103.7742605°W NMSP EAST (FT) N = 488145.31 E = 714000.60 W Q CORNER SEC. 3 LAT. = 32.3335111°N LONG. = 103.7742496°W NMSP EAST (FT) N = 485514.03 E = 714017.69 NW CORNER SEC. 10 LAT. = 32.3262527°N LONG. = 103.7742368°W NMSP EAST (FT) N = 482873.50 E = 714035.43 W Q CORNER SEC. 10 LAT. = 32.3189960°N LONG. = 103.7742333°W NMSP EAST (FT) N = 480213.55 E = 714050.30 SW CORNER SEC. 10 LAT. = 32.3117375°N LONG. = 103.7742310°W NMSP EAST (FT) N = 477592.96 E = 714064.76	N89°43'46"E 2641.24 FT N89°43'46"E 2641.24 FT LOT 4 LOT 3 LOT 2 LOT 1 NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83. NE CORNER SEC. 3 LAT. = 32.3407356°N LONG. = 103.7571803°W NMSP EAST (FT) N = 488170.28 E = 719281.88 E Q CORNER SEC. 3 LAT. = 32.3335234°N LONG. = 103.7571441°W NMSP EAST (FT) N = 485546.51 E = 719301.00 N89°39'53"E 2641.27 FT N89°38'12"E 2644.80 FT N Q CORNER SEC. 10 LAT. = 32.3262570°N LONG. = 103.7656880°W NMSP EAST (FT) N = 482888.95 E = 716676.08 NE CORNER SEC. 10 LAT. = 32.3262643°N LONG. = 103.7571278°W NMSP EAST (FT) N = 482905.72 E = 719320.25 W Q CORNER SEC. 10 LAT. = 32.3190067°N LONG. = 103.7571237°W NMSP EAST (FT) N = 480285.44 E = 719335.08 SE CORNER SEC. 10 LAT. = 32.3117483°N LONG. = 103.7571237°W NMSP EAST (FT) N = 477624.13 E = 719349.92	NE CORNER SEC. 3 LAT. = 32.3407356°N LONG. = 103.7571803°W NMSP EAST (FT) N = 488170.28 E = 719281.88 E Q CORNER SEC. 3 LAT. = 32.3335234°N LONG. = 103.7571441°W NMSP EAST (FT) N = 485546.51 E = 719301.00 N89°39'53"E 2641.27 FT N89°38'12"E 2644.80 FT N Q CORNER SEC. 10 LAT. = 32.3262570°N LONG. = 103.7656880°W NMSP EAST (FT) N = 482888.95 E = 716676.08 NE CORNER SEC. 10 LAT. = 32.3262643°N LONG. = 103.7571278°W NMSP EAST (FT) N = 482905.72 E = 719320.25 W Q CORNER SEC. 10 LAT. = 32.3190067°N LONG. = 103.7571237°W NMSP EAST (FT) N = 480285.44 E = 719335.08 SE CORNER SEC. 10 LAT. = 32.3117483°N LONG. = 103.7571237°W NMSP EAST (FT) N = 477624.13 E = 719349.92	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered in the division. <i>Jenny Harms</i> 7-2-2018 Signature Date Jenny Harms Printed Name Jenny.harms@dmv.com E-mail Address
NW CORNER SEC. 3 LAT. = 32.3407440°N LONG. = 103.7742605°W NMSP EAST (FT) N = 488145.31 E = 714000.60 W Q CORNER SEC. 3 LAT. = 32.3335111°N LONG. = 103.7742496°W NMSP EAST (FT) N = 485514.03 E = 714017.69 NW CORNER SEC. 10 LAT. = 32.3262527°N LONG. = 103.7742368°W NMSP EAST (FT) N = 482873.50 E = 714035.43 W Q CORNER SEC. 10 LAT. = 32.3189960°N LONG. = 103.7742333°W NMSP EAST (FT) N = 480213.55 E = 714050.30 SW CORNER SEC. 10 LAT. = 32.3117375°N LONG. = 103.7742310°W NMSP EAST (FT) N = 477592.96 E = 714064.76	N89°43'46"E 2641.24 FT N89°43'46"E 2641.24 FT LOT 4 LOT 3 LOT 2 LOT 1 NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83. NE CORNER SEC. 3 LAT. = 32.3407356°N LONG. = 103.7571803°W NMSP EAST (FT) N = 488170.28 E = 719281.88 E Q CORNER SEC. 3 LAT. = 32.3335234°N LONG. = 103.7571441°W NMSP EAST (FT) N = 485546.51 E = 719301.00 N89°39'53"E 2641.27 FT N89°38'12"E 2644.80 FT N Q CORNER SEC. 10 LAT. = 32.3262570°N LONG. = 103.7656880°W NMSP EAST (FT) N = 482888.95 E = 716676.08 NE CORNER SEC. 10 LAT. = 32.3262643°N LONG. = 103.7571278°W NMSP EAST (FT) N = 482905.72 E = 719320.25 W Q CORNER SEC. 10 LAT. = 32.3190067°N LONG. = 103.7571237°W NMSP EAST (FT) N = 480285.44 E = 719335.08 SE CORNER SEC. 10 LAT. = 32.3117483°N LONG. = 103.7571237°W NMSP EAST (FT) N = 477624.13 E = 719349.92	NE CORNER SEC. 3 LAT. = 32.3407356°N LONG. = 103.7571803°W NMSP EAST (FT) N = 488170.28 E = 719281.88 E Q CORNER SEC. 3 LAT. = 32.3335234°N LONG. = 103.7571441°W NMSP EAST (FT) N = 485546.51 E = 719301.00 N89°39'53"E 2641.27 FT N89°38'12"E 2644.80 FT N Q CORNER SEC. 10 LAT. = 32.3262570°N LONG. = 103.7656880°W NMSP EAST (FT) N = 482888.95 E = 716676.08 NE CORNER SEC. 10 LAT. = 32.3262643°N LONG. = 103.7571278°W NMSP EAST (FT) N = 482905.72 E = 719320.25 W Q CORNER SEC. 10 LAT. = 32.3190067°N LONG. = 103.7571237°W NMSP EAST (FT) N = 480285.44 E = 719335.08 SE CORNER SEC. 10 LAT. = 32.3117483°N LONG. = 103.7571237°W NMSP EAST (FT) N = 477624.13 E = 719349.92	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 23, 2018 Date of Survey <i>Edmon F. Jaramillo</i> Signature and Seal of Professional Surveyor Certificate Number: EDMON F. JARAMILLO, PLS 12797 SURVEY NO. 6189

KOP: 50 FSL, 900 FEL, 10-23S-31E; LAT: 32.3126109; LONG: -103.7600724
1ST TAKE POINT: 330 FSL, 900 FEL, 10-23S-31E; LAT: 32.3126109; LONG: -103.7600724
LAST TAKE POINT: 300 FNL, 900 FEL, 3-23S-31E; LAT: 32.3399126; LONG: -103.7600724

DEFINING WELL

PLAT
Aleutian 10-3 Fed Com 214H (Case No. 20997)
E/2 E/2 of Sections 10 and 3
Township 23 South, Range 31 East, Lea County, New Mexico

- | | |
|--|------------------------------------|
|  | Tract 1
159.45 AC
NMNM 81953 |
|  | Tract 2
80 AC
NMNM 121955 |
|  | Tract 3
40 AC
NMNM 77046 |
|  | Tract 4
40 AC
NMNM 405444 |



Aleutian 10-3 Fed Com 214H
SHL: 315' FSL, 850' FEL, Sec 10
BHL: 300' FNL, 900' FEL, Sec 3
(DEFINING WELL – 320 AC HSU)

OWNERSHIP BREAKDOWN- ~320 AC HSU

Tract 1: E/2 E/2 of Section 3-23S-31E
United States of America Lease NMNM 81953

Owner	Interest
Devon Energy Production Company, LP	93.7500 %
Camterra Resources Partners, LTD	6.2500%
Total:	100.0000%

Tract 2: E/2 NE/4 of Section 10-23S-31E
United States of America Lease NMNM 121955

Owner	Interest
Devon Energy Production Company, LP	100.0000 %
Total:	100.0000%

Tract 3: NE/4 SE/4 of Section 10-23S-31E
United States of America Lease NMNM 77046

Owner	Interest
Devon Energy Production Company, LP	100.0000 %
Total:	100.0000%

Tract 4: SE/4 SE/4 of Section 10-23S-31E
United States of America Lease NMNM 405444

Owner	Interest
Devon Energy Production Company, LP	99.059538%
Mabee-Flynt Lease Trust	0.211750%
Joe N Gifford	0.195313%
Mary Patricia Dougherty Trust	0.133300%
TEK Properties LTD	0.200000%
Otto E. Schroeder JR.	0.001391%
Catherine M Grace	0.001392%
Mary Margaret Olson Trust	0.001392%
Nancy Stallworth Thomas Marital Trust	0.008310%
Nancy S Thomas	0.008309%
P A Allman Trust	0.000219%
George M Allman III Trust	0.000219%
Marilyn M Allman III Trust	0.000219%
Jill Allman Mancuso Trust	0.000219%
Donald C Allman Trust	0.043734%
George Allman JR Trust	0.043734%
Mary Elizabeth Schram Trust	0.043734%
Margaret Sue Schroeder Trust	0.043734%
Michelle Allman Grantor Trust	0.001311%
Theresa Allman Smith Grantor Trust	0.001311%
Alfred F Schram SR Estate	0.000437%
Schram Family Living Revocable Trust	0.000437%
Total:	100.000000%

UNIT RECAPITULATION – ~320 AC HSU

Aleutian 10-3 Fed Com 214H (Case No. 20997)
E/2 E/2 of Sections 10 and 3-23S-31E, Lea County, NM

Owner	Interest
Devon Energy Production Company, LP	96.76262%
Camterra Resources Partners, LTD	3.119620%
Mabee-Flynt Lease Trust	0.026514%
Joe N Gifford	0.024456%
Mary Patricia Dougherty Trust	0.016691%
TEK Properties LTD	0.025043%
Otto E. Schroeder, JR.	0.000174%
Catherine M Grace	0.000174%
Mary Margaret Olson Trust	0.000174%
Nancy Stallworth Thomas Marital Trust	0.001040%
Nancy S Thomas	0.001040%
P A Allman Trust	0.000027%
George M Allman III Trust	0.000027%
Marilyn M Allman III Trust	0.000027%
Jill Allman Mancuso Trust	0.000027%
Donald C Allman Trust	0.005476%
George Allman JR Trust	0.005476%
Mary Elizabeth Schram Trust	0.005476%
Margaret Sue Schroeder Trust	0.005476%
Michelle Allman Grantor Trust	0.000164%
Theresa Allman Smith Grantor Trust	0.000164%
Alfred F Schram SR Estate	0.000055%
Schram Family Living Revocable Trust	0.000055%
Total:	100.000000%

Uncommitted Working Interest Owners seeking to Compulsory Pool

Overriding Royalty Interests seeking to Compulsory Pool

Owner
DOUGLAS ABELL DENTON
RICHARD DONALD JONES JR
PATRICIA KAY LORENZ
FIGURE 4 INVESTMENT TRUST
SOURCE ROCK MINERALS LP
JAY LEE TOUCHSTONE TRUST
TRUMAN ESTES TOUCHSTONE TRUST
LORRAINE L JOHNSON FAMILY TRUST
TD MINERALS LLC
CAZADORES ROYALTY PARTNERS II LLC
PATRICIA BOYLE YOUNG MGMT TRUST
KORBAN RESOURCES LLC
DEVON ENERGY PROD CO LP
DEVON ENERGY PROD CO LP
DEVON ENERGY PROD CO LP
BALONEY FEATHERS LTD
JOE N GIFFORD
GEORGIA B BASS
JADT MINERALS LTD
PATRICIA BOYLE YOUNG
INNERARITY FAMILY MINERALS LLC
KIMBELL ROYALTY HOLDINGS LLC
LISA GAIL KARABATSOS

14042883_v1



Devon Energy Production Company, L.P. 405 235 3611 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

January 7, 2019

Sent Certified Mail: Working Interest Owners (Listed Below)

Re: Aleutian 10-3 Fed Com 214H
SHL 315' FSL & 850' FEL Section 10-T23S-R31E
BHL 300' FNL & 900' FEL Section 3-T23S-R31E
Eddy County, New Mexico

Ladies and Gentlemen:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill the Aleutian 10-3 Fed Com 214H well to an approximate TVD of 10,025' and an approximate TMD of 19,829' in order to test the 2nd Bone Spring formation. The proposed surface hole location is approximately 315' FSL & 850' FEL Section 10-T23S-R31E. The proposed bottom hole is approximately 300' FNL & 900' FEL Section 3-T23S-R31E. A well location plat is included with this letter for your reference.

Devon is proposing to drill this well subject to the terms of a 1956 AAPL model form Operating Agreement, dated April 6, 1970. Devon currently serves as Operator of the Operating Agreement. As a non-operating working interest owner in accordance with the terms of the Operating Agreement, you are hereby given a 30-day election period. Should you elect not to participate in the proposed well your interest will be subject to a 300% non-consent penalty.

The proposed well will produce from a ~320-acre horizontal spacing unit consisting of the E2E2 of Section 10-T23S-R31E and the E2E2 of Section 3-T23S-R31E, Eddy County, New Mexico.

Enclosed you will find Devon's proposed AFE for the procedure reflecting our estimated completed well cost of \$7,469,931. Devon reserves the right to modify the locations and drilling plans described above and will advise you of any modifications.

If you elect to participate in this well, please return to my attention via mail, email, or fax @ 405-234-2644 a signed AFE and your most updated well requirement sheet including email addresses. If returned by email or fax, the signature will be deemed an original response.

If you have any questions concerning this proposal please contact me at (405) 228-2448 or ryan.cloer@dvn.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Ryan Cloer
Landman
Enclosures

Please elect one of the following and return to sender.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A3
Submitted by: Devon Energy Production
Hearing Date: January 09, 2020
Case No 20997

Aleutian 10-3 Fed Com 214H
Drill & Complete Proposal

WORKING INTEREST OWNER

NAME

DATE

_____ hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Aleutian 10-3 Fed Com 214H well.

_____ hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Aleutian 10-3 Fed Com 214H well.

_____ I/we are interested in conveying our interest in this unit and would like to be contacted to discuss.



Authorization for Expenditure

AFE # XX-128632.01

Well Name: ALEUTIAN 10-3 FED COM 214H

Cost Center Number: 1093892401

Legal Description: Sec 10-23S-31E

Revision: ☐

AFE Date: 1-7-2019

State: NM

County/Parish: EDDY

Explanation and Justification:

Drill and Completion

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060100	DYED LIQUID FUELS	82,381.00	0.00	0.00	82,381.00
6060130	GASEOUS FUELS	25,234.00	0.00	0.00	25,234.00
6080100	DISPOSAL - SOLIDS	75,315.00	1,050.00	0.00	76,365.00
6080110	DISP-SALTWATER & OTH	0.00	92,925.00	0.00	92,925.00
6090100	FLUIDS - WATER	22,000.00	208,891.87	0.00	230,891.87
6090120	RECYC TREAT&PROC-H2O	0.00	165,372.73	0.00	165,372.73
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	80,000.00	12,600.00	0.00	92,600.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6130170	COMM SVCS - WAN	4,907.00	0.00	0.00	4,907.00
6130360	RTOC - ENGINEERING	0.00	10,500.00	0.00	10,500.00
6130370	RTOC - GEOSTEERING	17,310.00	0.00	0.00	17,310.00
6150100	CH LOG PERFRTG&WL SV	0.00	329,122.50	0.00	329,122.50
6160100	MATERIALS & SUPPLIES	561.00	0.00	0.00	561.00
6170100	PULLING&SWABBING SVC	0.00	63,934.53	0.00	63,934.53
6170110	SNUBBG&COIL TUBG SVC	0.00	13,125.00	0.00	13,125.00
6190100	TRCKG&HL-SOLID&FLUID	70,813.00	0.00	0.00	70,813.00
6190110	TRUCKING&HAUL OF EQP	48,600.00	15,750.00	0.00	64,350.00
6200130	CONSLT & PROJECT SVC	98,131.00	106,416.51	0.00	204,547.51
6230120	SAFETY SERVICES	46,262.00	0.00	0.00	46,262.00
6300270	SOLIDS CONTROL SRVCS	47,075.00	0.00	0.00	47,075.00
6310120	STIMULATION SERVICES	0.00	2,857,876.65	0.00	2,857,876.65
6310200	CASING & TUBULAR SVC	64,900.00	0.00	0.00	64,900.00
6310250	CEMENTING SERVICES	169,000.00	0.00	0.00	169,000.00
6310280	DAYWORK COSTS	453,332.00	0.00	0.00	453,332.00
6310300	DIRECTIONAL SERVICES	172,662.00	0.00	0.00	172,662.00
6310310	DRILL BITS	80,250.00	0.00	0.00	80,250.00
6310330	DRILL&COMP FLUID&SVC	147,000.00	2,100.00	0.00	149,100.00
6310370	MOB & DEMOBILIZATION	217,500.00	0.00	0.00	217,500.00
6310380	OPEN HOLE EVALUATION	20,808.00	0.00	0.00	20,808.00
6310480	TSTNG-WELL, PL & OTH	0.00	198,782.18	0.00	198,782.18
6310600	MISC PUMPING SERVICE	0.00	12,600.00	0.00	12,600.00
6320100	EQPMNT SVC-SRF RNTL	81,734.00	431,589.75	0.00	513,323.75
6320110	EQUIP SVC - DOWNHOLE	52,260.00	63,630.60	0.00	117,890.60
6320160	WELDING SERVICES	4,000.00	0.00	0.00	4,000.00
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	19,450.00	0.00	0.00	19,450.00
6630110	CAPITAL OVERHEAD	8,411.00	0.00	0.00	8,411.00
6740340	TAXES OTHER	239.00	0.00	0.00	239.00
	Total Intangibles	2,179,935.00	4,588,267.32	0.00	6,768,202.32

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-128632.01

Well Name: ALEUTIAN 10-3 FED COM 214H

Cost Center Number: 1093892401

Legal Description: Sec 10-23S-31E

Revision: ☐

AFE Date: 1-7-2019

State: NM

County/Parish: EDDY

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6310150	CASG-COND&DRIVE PIPE	60,000.00	0.00	0.00	60,000.00
6310460	WELLHEAD EQUIPMENT	22,500.00	63,210.00	0.00	85,710.00
6310530	SURFACE CASING	23,648.00	0.00	0.00	23,648.00
6310540	INTERMEDIATE CASING	196,800.00	0.00	0.00	196,800.00
6310550	PRODUCTION CASING	287,521.00	0.00	0.00	287,521.00
6310580	CASING COMPONENTS	48,050.00	0.00	0.00	48,050.00
	Total Tangibles	638,519.00	63,210.00	0.00	701,729.00

TOTAL ESTIMATED COST	2,818,454.00	4,651,477.32	0.00	7,469,931.32
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contact with Non-Joined Working Interests

Aleutia 10-3 Fed Com 214H

Week of 1/7/2019, Devon initially proposed the Aleutian 10-3 Fed Com 214H well

Week of 11/18/2019, proposed superseding Operating Agreement to govern the ~320-acre horizontal spacing unit

Week of 12/9/2019, follow up correspondence with uncommitted working interest owners

Week of 1/6/2020, follow up correspondence with uncommitted working interest owners

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 20997

AFFIDAVIT OF BRYAN CURRIE

Bryan Currie, of lawful age and being first duly sworn, declares as follows:

1. My name is Bryan Currie, and I work for Devon Energy Production Company, L.P. (“Devon”) as a geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geology have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Devon in this case, and I have conducted a geologic study of the Bone Spring formation underlying the subject acreage.
4. **Exhibit No. B-1** is a structure map for the base of the Second Bone Spring interval that reflects the surrounding area in Eddy County in relation to Sections 3 and 10 that comprise the spacing unit in this case. The **Aleutian 10-3 Fed Com #214H Well** is depicted with a blue line, and I have identified the first take point and the bottom hole location for the well. Existing producing wells in the Second Bone Spring interval are also shown on this map.
5. The **Exhibit No. B-1** structure map shows that the formation is gently dipping to the east in this area. I do not observe any other faulting, pinch outs, or geologic impediments to developing the targeted interval with horizontal wells.

6. **Exhibit No. B-2** identifies the two wells penetrating the targeted interval that I used to construct a stratigraphic cross-section from A to A'. I utilized these well logs because they penetrate the targeted interval, are of good quality, and have been subjected to a petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the area.

7. **Exhibit No. B-3** is a stratigraphic cross section using the representative wells depicted on Exhibit B-2. It contains a gamma ray, resistivity and porosity logs. The landing zone for the **Aleutian 10-3 Fed Com #214H Well** is labeled on the exhibit and highlighted with green. The cross-section demonstrates that the targeted interval extends across the proposed spacing unit.

8. In my opinion, the standup orientation of the well is the preferred orientation for horizontal well development in the targeted interval in this area. This standup orientation will efficiently and effectively develop the subject acreage.

9. Based on my geologic study, the targeted interval underlying the subject area is suitable for development by horizontal wells and the tracts comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbores.

10. In my opinion, the granting of Devon's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. Exhibit Nos. B-1 through B-3 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Bryan Currie
BRYAN CURRIE

STATE OF OKLAHOMA)
)
COUNTY OF Oklahoma)

SUBSCRIBED and SWORN to before me this 6th day of January 2020 by
Bryan Currie.



Clint Dake
NOTARY PUBLIC

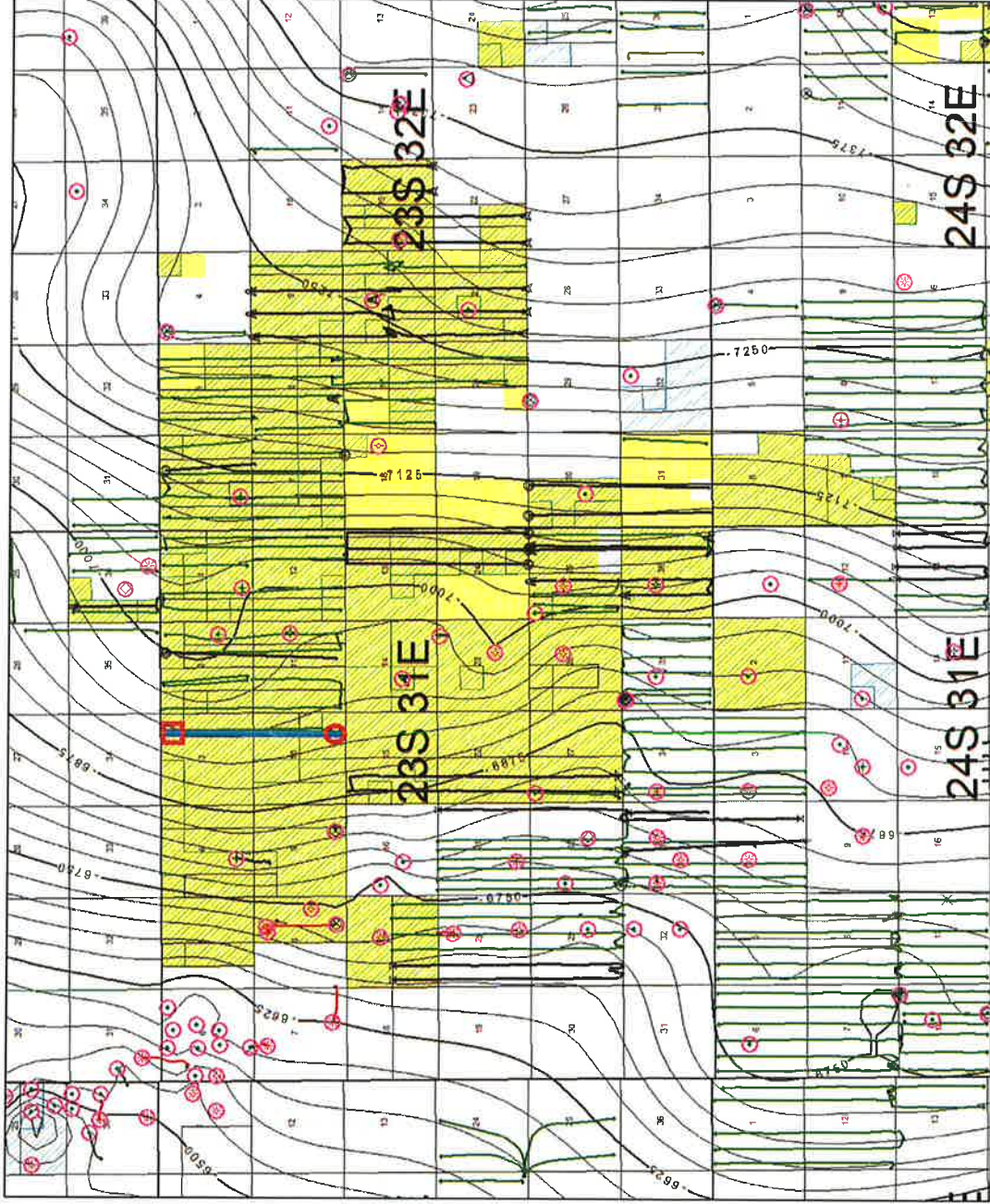
My Commission Expires:

5/7/23



Structure Map 3BSLM (Base of 2BSSS) CI = 25 Feet

Horizontal Locations:
Aleutian 10-3 Fed Com 214H



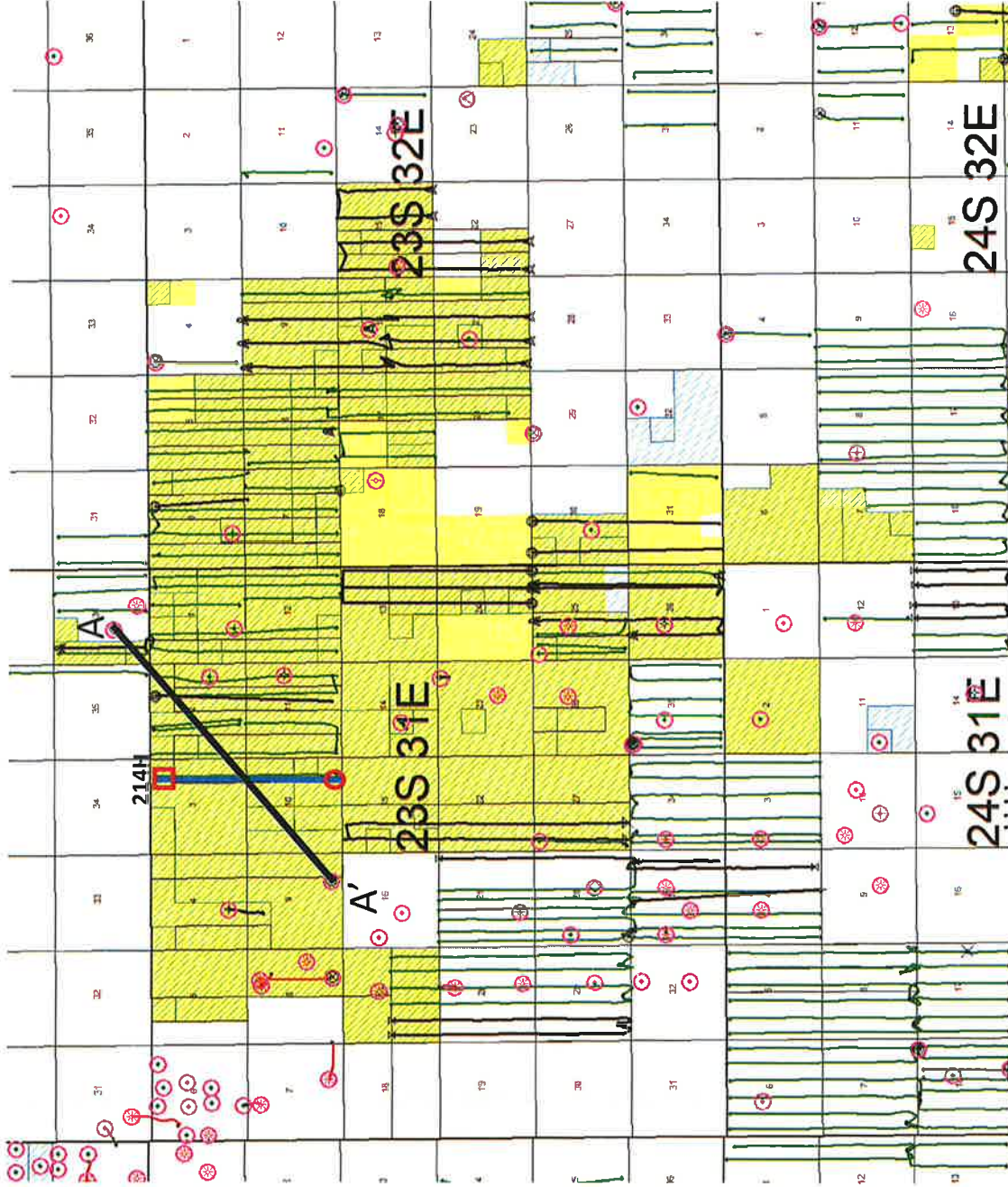
2BS Horizontal Wells

- BHL
- FTP
- Control Points



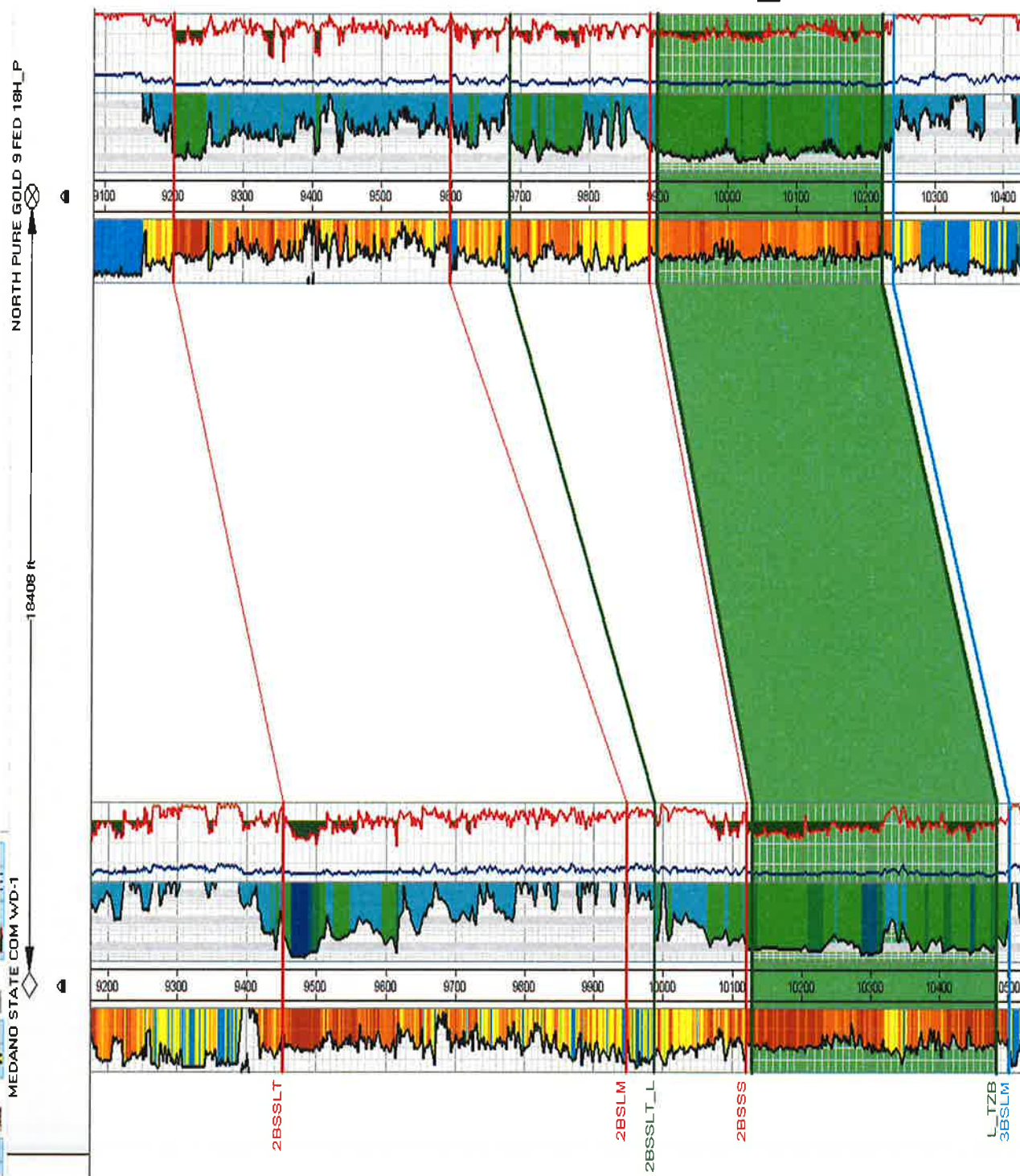
2BSSS Cross Section A – A'

Horizontal Locations:
Aleutian 10-3 Fed Com 214H





A



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B3
Submitted by: **Devon Energy Production**
Hearing Date: January 09, 2020
Case No 20997

Landing Zone

Devon - Internal

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
 Submitted by: **Devon Energy Production**
 Hearing Date: January 09, 2020
 Case No 20997



December 16, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Devon Energy Production Company, L.P. for compulsory
pooling, Eddy County, New Mexico.
Aleutian 10-3 Fed Com #214H Well**

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 9, 2020 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Katie Dean at (405) 552-6659, or at Katie.Dean@dmn.com

Sincerely,

for Michael H. Feldewert

**ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

13915251_v1

Devon - Aleutian 214H
Case No. 20997 Postal Delivery Report

Tracking Number	Recipient	Status
9214890194038302564677	Source Rock Minerals Lp PO BOX 670713 Dallas TX 75367	Delivered Signature Received
9214890194038302564684	Jay Lee Touchstone Trust Created UWO Merle T Franklin DTD 6/24/2009 Truman Estes Touchstone & Kyle 10000 Memorial Dr Ste 650 Houston TX 77024-3417	In-Transit
9214890194038302564691	Truman Estes Touchstone Trust Created UWO Merle T Franklin DTD 6/24/2009 Truman Estes Touchstone & Kyle 10000 Memorial Dr Ste 650 Houston TX 77024-3417	In-Transit
9214890194038302564707	ONRR Royalty Management Program PO BOX 25627 Denver CO 80225-0627	Delivered Signature Received
9214890194038302564714	Lorraine L Johnson Family Trust Farmers National Co Agent Georgia L Temple Compass Bank Successor CO-TTEES PO BOX 3480 Omaha NE 68103-0480	Delivered Signature Received
9214890194038302564721	Td Minerals LLC 8111 Westchester Dr STE 900 Dallas TX 75225	In-Transit
9214890194038302564738	Camterra Resources Ptnrs Ltd Attn: Acctng Dept Camterra Resources Inc Gen PTR Zachary Q Carille CEO &/OR 2615 E End Blvd S Marshall TX 75671	Delivered Signature Received
9214890194038302564745	Catherine M Grace % Dan Serna & Company 6031 Interstate 20 W Ste 2511B Arlington TX 76017	In-Transit
9214890194038302564752	Donald C Allman Trust UA Dated 10-26-68 JPMorgan Chase Bank NA TTEE PO Drawer #99084 Fort Worth TX 76199-0084	Delivered Signature Received
9214890194038302564769	George Allman Jr Trust US DTD 10-26-68 JPMorgan Chase Bank NA TTEE PO Drawer #99084 Fort Worth TX 76199-0084	Delivered Signature Received
9214890194038302564776	George M Allman III Trust George Martin Allman III TTEE % JPMorgan Chase Bank NA AGT PO BOX 2605 Fort Worth TX 76113	Delivered Signature Received
9214890194038302564783	Jill Allman Mancuso Trust Jill Allman Mancuso TTEE % JPMorgan Chase Bank NA Agent PO BOX 2605 Fort Worth TX 76113	Delivered Signature Received
9214890194038302564790	Joe N Gifford PO BOX 51187 Midland TX 79710-1187	Delivered Signature Received
9214890194038302564806	Mabee Flynt Lease Trust 11010 Crestmore Houston TX 77096	Return To Sender
9214890194038302564813	Margaret Sue Schroeder Trust UA DTD 10-26-68 JPMorgan Chase Bank NA TTEE PO BOX 2605 Fort Worth TX 76113	Delivered Signature Received
9214890194038302564820	Marilyn M Allman Trust Marilyn Marie Allman TTEE % JPMorgan Chase Bank NA Agent PO BOX 2605 Fort Worth TX 76113	Delivered Signature Received
9214890194038302564837	Mary Elizabeth Schram Trust UA DTD 10-26-68 JPMorgan Chase Bank NA TTEE PO Drawer #99084 Fort Worth TX 76199-0084	Delivered Signature Received

Devon - Aleutian 214H
Case No. 20997 Postal Delivery Report

9214890194038302564844	Mary Margaret Olson Trust Leonard M Olson & John B Olson & Katherine M Froelich & Joseph L Olson CO-Trustees Alpiger PC 6031 W INTERSTATE 20 STE 251 Arlington TX 76017-1090	In-Transit
9214890194038302564851	Michelle Allman Grantor Trust UA DTD 12-31-87 JPMorgan Chase Bank NA & Michelle Allman CO-TTEE PO BOX 2605 Fort Worth TX 76113	Delivered Signature Received
9214890194038302564868	Cazadores Royalty Partners II LLC PO BOX 470249 Fort Worth TX 76147	Delivered Signature Received
9214890194038302564875	Patricia Boyle Young Mgmt Trust First National Bank & Trust Co TTEE PO BOX 1037 Okmulgee OK 74447	Delivered Signature Received
9214890194038302564882	Devon Energy Prod Co Lp 333 W Sheridan Ave Oklahoma City OK 73102-5015	Delivered Signature Received
9214890194038302564899	Baloney Feathers Ltd By Elk Mountain Holdings LLC Gen PTNR PO BOX 1586 Lubbock TX 79408	Delivered Signature Received
9214890194038302564905	Nancy S Thomas 106 Maple Valley Rd Houston TX 77056	In-Transit
9214890194038302564912	Nancy Stallworth Thomas Marital Trust JP Morgan Chase Bank NK & Nancy Thomas CO TTEES PO Drawer #99084 Fort Worth TX 76199-0084	Delivered Signature Received
9214890194038302564929	Otto E Schroeder Jr 500 Hawk Ct Coppell TX 75019	Delivered Signature Received
9214890194038302564936	P A Allman Trust Phyllis Anne Allman TTEE % JP Morgan Chase Bank NA AGT PO BOX 2605 Fort Worth TX 76113	Delivered Signature Received
9214890194038302564943	Georgia B Bass 2855 Westminster Plaza Dr Ste 4409 Houston TX 77082	In-Transit
9214890194038302564950	Jadt Minerals Ltd PO BOX 190229 Dallas TX 75219-0229	Delivered Signature Received
9214890194038302564967	Patricia Boyle Young PO BOX 1639 Solana Beach CA 92075-7639	Delivered Signature Received
9214890194038302564974	Innerarity Family Minerals LLC PO BOX 313 Midland TX 79702	In-Transit
9214890194038302564981	Kimbell Royalty Holdings LLC % Duncan Management LLC PO BOX 671099 Dallas TX 75367-1099	Delivered Signature Received
9214890194038302564998	Lisa Gail Karabatsos PO BOX 327 Columbus TX 78934	Delivered Signature Received
9214890194038302565001	Schram Family Living Revocable Tr Margaret E Schram Hodgkins Second SUCC TTEE 2731 Shawn Dr Denison TX 75020	Delivered Signature Received
9214890194038302565018	Tek Properties Ltd % Thomas E Kelly 4705 Miramont Circle Bryan TX 77802	In-Transit
9214890194038302565025	Theresa Allman Smith Grantor Trust UA DTD 12-31-87 JPMorgan Chase Bank NA & Theresa Allman Smith CO TTEES PO BOX 2605 Fort Worth TX 76113	Delivered Signature Received
9214890194038302564622	Alfred F Schram Sr Estate Margaret E Hodgkins Executor 2731 SHAWN DR Denison TX 75020	Delivered Signature Received
9214890194038302564639	Douglas Abell Denton 1501 Princeton Ave Midland TX 79701-5761	Returned

Devon - Aleutian 214H

Case No. 20997 Postal Delivery Report

9214890194038302564646	Richard Donald Jones Jr 200 N Gaines Rd Cedar Creek TX 78612	Delivered Signature Received
9214890194038302564653	Patricia Kay Lorenz 401 Red Oak St Aransas Pass TX 78336-4616	Returned
9214890194038302564660	Figure 4 Investment Trust PO BOX 1113 Pinehurst TX 77362	In-Transit



$\$5.60 \times 41 = \229.60

Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Devon - Aleutian 214H
Case No. 20997
CM# 41132.0002

Shipment Date: 12/16/2019

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	41
Total	41

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0019 0101 50





Firm Mailing Book For Accountable Mail

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1.	9214 8901 9403 8302 5646 22	Alfred F Schiam Sr Estate Margaret E Hodgkins Executor 2731 SHAWN DR DENISON TX 75020		0.50	3.50								1.60			
2.	9214 8901 9403 8302 5646 39	Douglas Abell Denton 1501 Princeton Ave Midland TX 79701-5761		0.50	3.50								1.60			
3.	9214 8901 9403 8302 5646 46	Richard Donald Jones Jr 200 N Gaines Rd Cedar Creek TX 78612		0.50	3.50								1.60			
4.	9214 8901 9403 8302 5646 53	Patricia Kay Lorenz 401 Red Oak St Aransas Pass TX 78336-4616		0.50	3.50								1.60			
5.	9214 8901 9403 8302 5646 60	Figure 4 Investment Trust PO BOX 1113 Pinehurst TX 77362		0.50	3.50								1.60			
6.	9214 8901 9403 8302 5646 77	Source Rock Minerals Lp PO BOX 670713 Dallas TX 75367		0.50	3.50								1.60			
7.	9214 8901 9403 8302 5646 84	Jay Lee Touchstone Trust Created UWO Merle T Franklin DTD 6/24/2009 Truman Estes Touchstone & Kyle 10000 Memorial Dr Ste 650 Houston TX 77024-3417		0.50	3.50								1.60			
8.	9214 8901 9403 8302 5646 91	Truman Estes Touchstone Trust Created UWO Merle T Franklin DTD 6/24/2009 Truman Estes Touchstone & Kyle 10000 Memorial Dr Ste 650 Houston TX 77024-3417		0.50	3.50								1.60			
Total Number of Pieces Listed by Sender 41		Postmaster, Per (Name of receiving employee)		Handling Charge - if Registered and over \$50,000 in value												



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service ☐ Adult Signature Required ☐ Adult Signature Restricted Delivery ☒ Certified Mail ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery (COD) ☐ Insured Mail ☐ Priority Mail ☐ Priority Mail Express ☐ Registered Mail ☐ Return Receipt for Merchandise ☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery		Affix Stamp Here <i>(If issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.</i>												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
9. 9214 8901 9403 8302 5647 07		ONRR Royalty Management Program PO BOX 25627 Denver CO 80225-0627		0.50	3.50								1.60			
10. 9214 8901 9403 8302 5647 14		Lorraine L Johnson Family Trust Farmers National Co Agent Georgia L Temple Compass Bank Successor CO-TTEES PO BOX 3480 Omaha NE 68103-0480		0.50	3.50								1.60			
11. 9214 8901 9403 8302 5647 21		Td Minerals LLC 8111 Westchester Dr STE 900 Dallas TX 75225		0.50	3.50								1.60			
12. 9214 8901 9403 8302 5647 38		Camterra Resources Ptnrs Ltd Attn: Acctg Dept Camterra Resources Inc Gen PTR Zachary O Carlie CEO &OR 2615 E End Blvd S Marshall TX 75671		0.50	3.50								1.60			
13. 9214 8901 9403 8302 5647 45		Catherine M Grace % Dan Serna & Company 6031 Interstate 20 W Ste 251LB Avilington TX 76017		0.50	3.50								1.60			
14. 9214 8901 9403 8302 5647 52		Donald C Allman Trust UA Dated 10-26-68 JPMorgan Chase Bank NA TTEE PO Drawer #89084 Fort Worth TX 76199-0084		0.50	3.50								1.60			
15. 9214 8901 9403 8302 5647 69		George Allman Jr Trust US DTD 10-26-68 JPMorgan Chase Bank NA TTEE PO Drawer #89084 Fort Worth TX 76199-0084		0.50	3.50								1.60			
16. 9214 8901 9403 8302 5647 76		George M Allman III Trust George Martin Allman III TTEE % JPMorgan Chase Bank NA AGT PO BOX 2605 Fort Worth TX 76113		0.50	3.50								1.60			

Total Number of Pieces Listed by Sender 41

Total Number of Pieces Received at Post Office



Firm Mailing Book For Accountable Mail

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
17. 9214 8901 9403 8302 5647 83		Jill Allman Mancuso Trust Jill Allman Mancuso TTEE % JPMorgan Chase Bank NA Agent PO BOX 2605 Fort Worth TX 76113		0.50	3.50								1.60			
18. 9214 8901 9403 8302 5647 90		Joe N Gifford PO BOX 51187 Midland TX 79710-1187		0.50	3.50								1.60			
19. 9214 8901 9403 8302 5648 06		Mabee Flynt Lease Trust 11010 Crestmore Houston TX 77096		0.50	3.50								1.60			
20. 9214 8901 9403 8302 5648 13		Margaret Sue Schroeder Trust UA DTD 10-26-68 JPMorgan Chase Bank NA TTEE PO BOX 2605 Fort Worth TX 76113		0.50	3.50								1.60			
21. 9214 8901 9403 8302 5648 20		Marilyn M Allman Trust Marilyn Marie Allman TTEE % JPMorgan Chase Bank NA Agent PO BOX 2605 Fort Worth TX 76113		0.50	3.50								1.60			
22. 9214 8901 9403 8302 5648 37		Mary Elizabeth Schram Trust UA DTD 10-26-68 JPMorgan Chase Bank NA TTEE PO Drawer #98084 Fort Worth TX 76199-0084		0.50	3.50								1.60			
23. 9214 8901 9403 8302 5648 44		Mary Margaret Olson Trust Leonard M Olson & John B Olson & Katherine M Friele & Joseph L Olson CO-Trustees Alpbiger PC 6031 W INTERSTATE 20 STE 251 Arlington TX 76017-1090		0.50	3.50								1.60			
24. 9214 8901 9403 8302 5648 51		Michelle Allman Grantor Trust UA DTD 12-31-87 JPMorgan Chase Bank NA & Michelle Allman CO-TTEE PO BOX 2605 Fort Worth TX 76113		0.50	3.50								1.60			
Total Number of Pieces Listed by Sender 41		Postmaster, Per (Name of receiving employee)														



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Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service ☐ Adult Signature Required ☐ Adult Signature Restricted Delivery ☒ Certified Mail ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery (COD) ☐ Insured Mail ☐ Priority Mail ☐ Priority Mail Express ☐ Registered Mail ☐ Return Receipt for Merchandise ☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
25. 9214 8901 9403 8302 5648 68		Cazadores Royalty Partners II LLC PO BOX 470249 Fort Worth TX 76147		0.50	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60			
26. 9214 8901 9403 8302 5648 75		Patricia Boyle Young Mgmt Trust First National Bank & Trust Co TTEE PO BOX 1037 Okmulgee OK 74447		0.50	3.50								1.60			
27. 9214 8901 9403 8302 5648 82		Devon Energy Prod Co Lp 333 W Sheridan Ave Oklahoma City OK 73102-5015		0.50	3.50								1.60			
28. 9214 8901 9403 8302 5648 99		Baloney Feathers Ltd By Elk Mountain Holdings LLC Gen PTNR PO BOX 1586 Lubbock TX 79408		0.50	3.50								Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery
29. 9214 8901 9403 8302 5649 05		Nancy S Thomas 106 Maple Valley Rd Houston TX 77056		0.50	3.50							Adult Signature Required	Adult Signature Restricted Delivery			
30. 9214 8901 9403 8302 5649 12		Nancy Stillworth Thomas Marital Trust JP Morgan Chase Bank NK & Nancy Thomas CO TTEES PO Drawer #95084 Fort Worth TX 76199-0084		0.50	3.50								1.60			
31. 9214 8901 9403 8302 5649 29		Ohio E Schroeder Jr 500 Hawk Ct Coppell TX 75019		0.50	3.50								1.60			
32. 9214 8901 9403 8302 5649 36		P A Allman Trust Phyllis Anne Allman TTEE % JP Morgan Chase Bank NA AGT PO BOX 2605 Fort Worth TX 76113		0.50	3.50								1.60			
Total Number of Pieces Listed by Sender 41		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)												



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Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
33.	9214 8901 9403 8302 5649 43	Georgia B Bass 2855 Westminster Plaza Dr Ste 4409 Houston TX 77082		0.50	3.50								1.60			
34.	9214 8901 9403 8302 5649 50	Jadit Minerals Ltd PO BOX 190229 Dallas TX 75219-0229		0.50	3.50								1.60			
35.	9214 8901 9403 8302 5649 67	Patricia Boyle Young PO BOX 1639 Solana Beach CA 92075-7639		0.50	3.50								1.60			
36.	9214 8901 9403 8302 5649 74	Innerarity Family Minerals LLC PO BOX 313 Midland TX 79702		0.50	3.50											
37.	9214 8901 9403 8302 5649 81	Kimbell Royalty Holdings LLC % Duncan Management LLC PO BOX 671099 Dallas TX 75367-1099		0.50	3.50											
38.	9214 8901 9403 8302 5649 98	Lisa Gail Karabatos PO BOX 327 Columbus TX 78934		0.50	3.50											
39.	9214 8901 9403 8302 5650 01	Schram Family Living Revocable Tr Margaret E Schram Hodgkins Second SUCC TTEE 2731 Shawn Dr Denton TX 75020		0.50	3.50											
40.	9214 8901 9403 8302 5650 18	Tek Properties Ltd % Thomas E Kelly 4705 Miramont Circle Bryan TX 77802		0.50	3.50											
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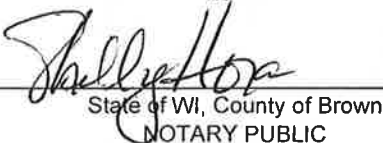
SANTA FE, NM 87504

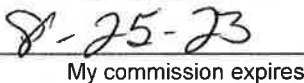
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

December 24, 2019


Legal Clerk

Subscribed and sworn before me this December 24,
2019:


State of WI, County of Brown
NOTARY PUBLIC


My commission expires

SHELLY HORA
Notary Public
State of Wisconsin

Ad # 0003965338

PO #: Aleutian

of Affidavits : 1

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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C2
Submitted by: Devon Energy Production
Hearing Date: January 09, 2020
Case No 20997

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a public hearing before a hearing examiner on January 9, 2020, 8:15 a.m., in Porter Hall, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New Mexico. The docket may be viewed electronically on the Division's website, <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Florene Davidson, OCD Clerk, at (505) 476-3458. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Florene Davidson, OCD Clerk, at (505) 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than December 29, 2019.

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: ALL OVERRIDING ROYALTY INTEREST OWNERS AND POOLED PARTIES, INCLUDING: ALFRED F. SCHRAM, SR., ES- TATE, MARGARET E. HODGKINS, EXECUTOR; DOUGLAS ABEL DENTON, HIS HEIRS AND DEVISEES; RICHARD DON- ALD JONES, JR., HIS HEIRS AND DEVISEES; PATRICIA KAY LORENZ, HER HEIRS AND DEVISEES; FIGURE 4 INVESTMENT TRUST; SOURCE ROCK MINERALS LP; JAY LEETOUCHSTONE TRUST, CREATED UWO MERLET. FRANKLIN, DTD 6/24/2009, TRUMAN ESTES TOUCHSTONE & KYLE; TRUMAN ESTE TOUCHSTONE TRUST, CREATED UWO MERLET. FRANKLIN DTD 6/24/2009, TRUMAN ESTES TOUCHSTONE & KYLE; LOR- RAINE L. JOHNSON FAMILY TRUST, FARMERS NATIONAL CO-AGENT, GEORGIAL. TEMPLE AND COMPASS BANK suc- CESSOR, CO-TTEES; TD MINERALS LLC; CAMTERRA RE- SOURCES INC., GEN PTR, ZACHARY Q. CARLILE, CEO & OR; CATHERINE M. GRACE, HER HEIRS AND DEVISEES, % DAN SERNA & COMPANY; DONALD C. ALLMAN TRUST, UA DAT- ED 10-26-68, JPMORGAN CHASE BANK NA, TTEE; GEORGE M. ALLMAN, III TRUST, % JPMORGAN CHASE BANK NA, AGT; JILL ALLMAN MANCUSO TRUST, JILL ALLMAN MANCUSO, TTEE, % JPMORGAN CHASE BANK NA, AGENT; JOE N. GIFFORD, HIS HEIRS AND DEVISEES; MABEE FLYNT LEASE TRUST; MARGARET SUE SCHROEDER TRUST, UA DTD 10-26-68, JPMORGAN CHASE BANK NA, TTEE; MARILYN M. ALLMAN TRUST, MARILYN MARIE ALLMAN, TTEE, % JPMORGAN CHASE BANK NA, AGENT; MARY ELIZABETH SCHRAM TRUST, UA DTD 10-26- 68, JPMORGAN CHASE BANK NA, TTEE; MARY MARGARET OLSON TRUST, LEONARD M. OLSON, JOHN B. OLSON, KA- THERINE M. FROELICH, & JOSEPH L. OLSON, CO-TRUSTEES; MICHELLE ALLMAN GRANTOR TRUST, UA DTD 12-31-87, JPMORGAN CHASE BANK NA & MICHELLE ALLMAN, CO- TTEES; CAZADORES ROYALTY PARTNERS II LLC; PATRICIA BOYLE YOUNG MGMT TRUST, FIRST NATIONAL BANK & TRUST, CO-TTEE; KORBAN RESOURCES LLC; BALONEY FEATHERS LTD; NANCY S. THOMAS, HER HEIRS AND DEVI- SEES; NANCY STALLWORTH THOMAS MARITAL TRUST, JF MORGAN CHASE BANK NA & NANCY THOMAS, CO-TTEES OTTO E. SCHROEDER, JR., HIS HEIRS AND DEVISEES; P. A. ALLMAN TRUST, PHYLLIS ANNE ALLMAN, TTEE, % JPMORGAN CHASE BANK NA, AGT; GEORGIA B. BASS, HER HEIRS AND DEVISEES; JADT MINERALS LTD; PATRICIA BOY- LE YOUNG, HER HEIRS AND DEVISEES; INNERARITY FAMILY MINERALS LLC; KIMBELL ROYALTY HOLDINGS LLC, % DUNCAN MANAGEMENT LLC; LISA GAIL KARABATSOS, HER HEIRS AND DEVISEES; SCHRAM FAMILY LIVING REVOCABLE TR, MARGARETE. SCHRAM HODGKINS, SECONDSUC TTEE TEK PROPERTIES LTD, % THOMAS E. KELLY; THERESA ALLMAN SMITH GRANTOR TRUST, UA DTD 12-31-87, JPMORGAN CHASE BANK NA & THERESA ALLMAN SMITH, CO-TTEES.

Case No. 20997: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, hor- izontal spacing unit comprised of the E/2 E/2 of Sections 3 and 10, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-

referenced horizontal spacing unit to the inner Attention 10-3 Fed Com #214H Well (API No. 30-015-45570) that has been drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 10 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 3. The completed interval of the well complies with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.

#3965338. Current Argus, Dec. 24, 2019