

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF NGL WATER SOLUTIONS
PERMIAN, LLC FOR APPROVAL OF SALT WATER
DISPOSAL WELLS IN LEA COUNTY, NEW MEXICO**

Case Nos. 20141 and 20142

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Exhibit 2:	Affidavit of Todd Reynolds
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Exhibit 2

Affidavit of Todd Reynolds

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF NGL WATER SOLUTIONS
PERMIAN, LLC FOR APPROVAL OF SALT WATER
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Case Nos. 20141 and 20142

AFFIDAVIT OF TODD REYNOLDS

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

I, Todd Reynolds, make the following affidavit based upon my own personal knowledge.

1. I am over eighteen (18) years of age and am otherwise competent to make the statements contained herein.

2. I am a Managing Director at the consulting firm FTI Platt Sparks where I conduct geologic and geophysical studies for our clients.

3. I hold a bachelor's degree in geophysics and geology from the University of Texas. I worked for an independent geophysics and geologic exploration company for 15 years, focusing primarily on horizontal drilling in fractured reservoirs, as well as using 3D seismic data to define bright spots and gas reserves along the Gulf Coast. I then ran my own consulting company for 15 years, and I have been with FTI Platt Sparks for the last 5 years or so.

4. I was retained by NGL Water Solutions Permian, LLC ("NGL") to conduct fault slip probability analyses for these applications. I have conducted similar studies for NGL's prior applications, and I have previously testified before the New Mexico Oil Conservation Division ("Division") where I was qualified as an expert in geology matters.

5. I am familiar with the applications that NGL has filed in Case Nos. 20141 and 20142.

6. My evaluation of these applications has revealed that significant faulting exists in the area of the proposed well locations, as identified on Exhibit A attached hereto.

7. Exhibit A is a structural cross-section labeled A-A' that traverses the Subject Area from west to east. This cross-section incorporated along with structural mapping at the top of the Devonian formation identifies several faults in this area.

8. Fault Slip Potential ("FSP") modeling shows that these faults are at low risk for induced seismicity related to saltwater disposal operations. This is primarily due to the orientation of the faults such that they are not considered critically stressed.

9. However, despite the relatively low risk for induced seismicity, these faults present other concerns related to limited injectivity due to boundary effects caused by the faults, and potential confinement concerns in close proximity to the faults.

10. Given these concerns, I would recommend that the following approach be taken for applications in the Subject Area shown on Exhibit B hereto:

- a. In the area within a ½ mile setback or "buffer" distance from the fault, highlighted in red on Exhibit B, no new injection/disposal wells should be permitted or allowed to inject fluids into formations below 15,000 feet.
- b. In the area between the ½ mile buffer out to a ¾ setback distance, depicted by the blue dashed line on Exhibit B, any injection/disposal wells should be limited to a maximum daily injection rate of 20,000 barrels per day into formations below 15,000 feet.

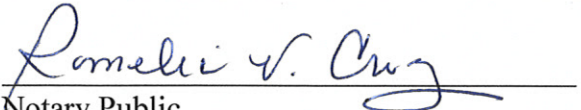
11. It is my opinion that this framework represents a conservative, cautionary approach to the Subject Area that will best advance the interests of conservation and the prevention of waste.

12. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.

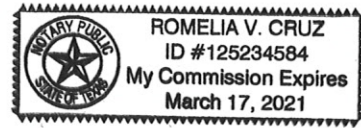
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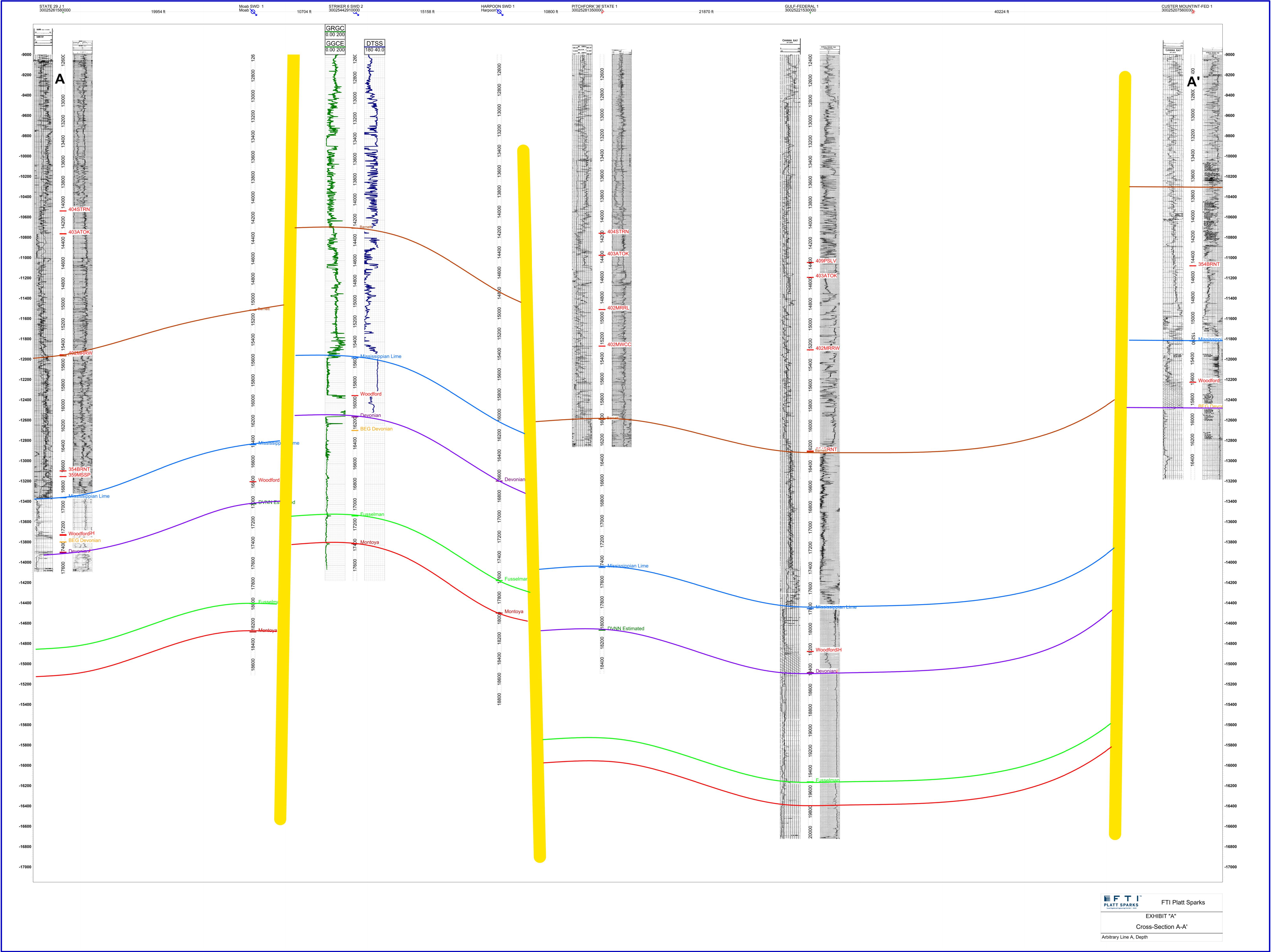

Todd Reynolds

SUBSCRIBED AND SWORN to before me this 22nd day of January 2020 by Todd Reynolds.


Notary Public

My commission expires: March 17, 2021





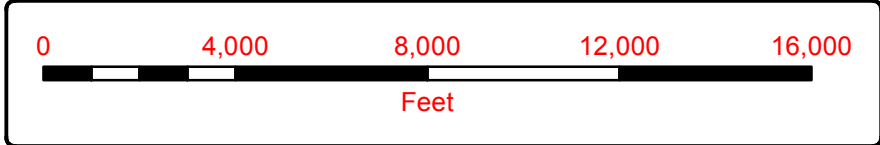
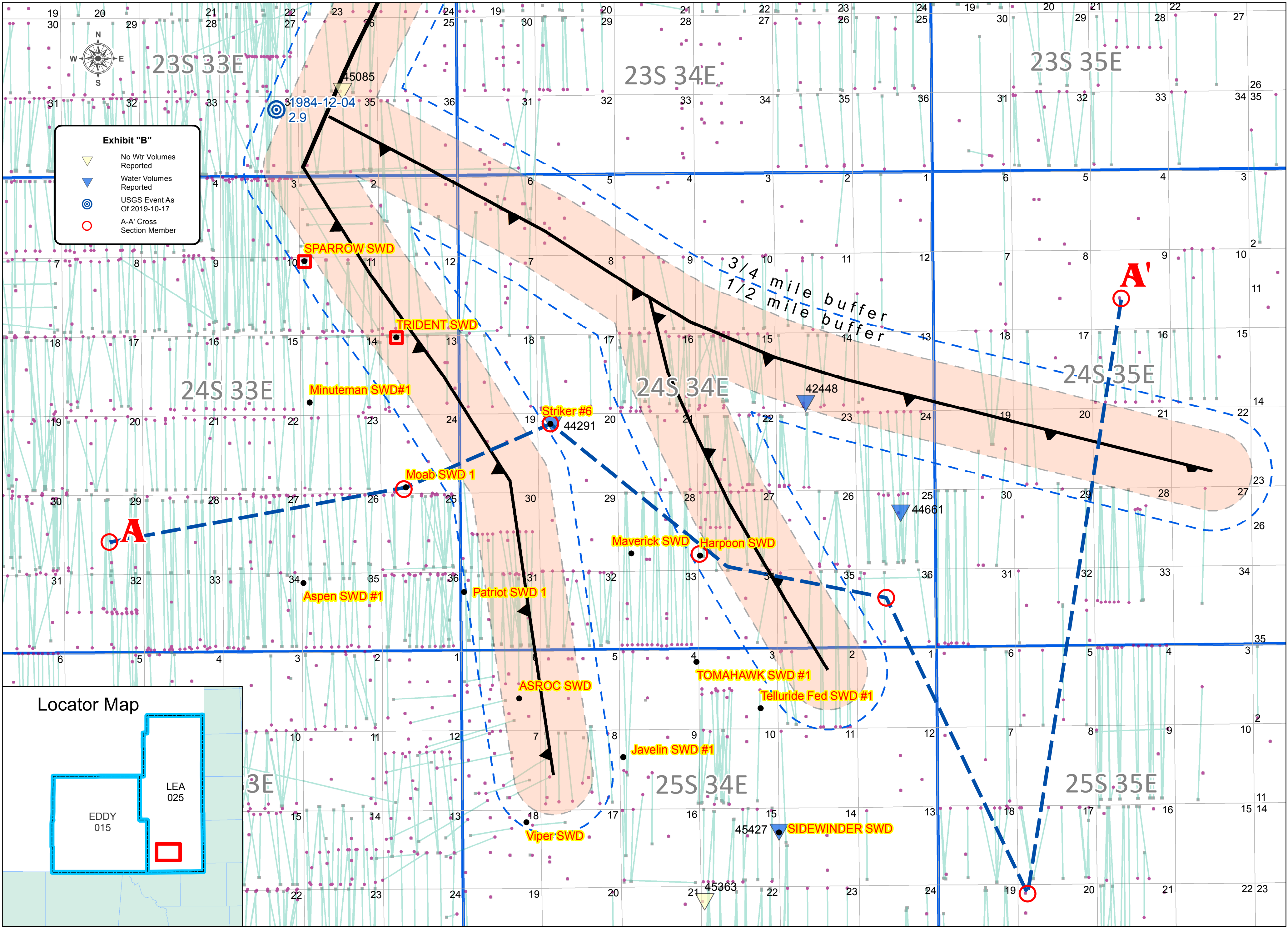


Exhibit 3

Notice Affidavit and Documents

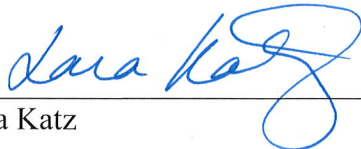
**STATE OF NEW MEXICO
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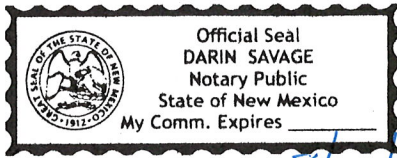
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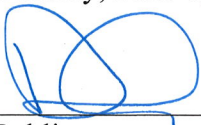
Lara Katz, attorney in fact and authorized representative of NGL Water Solutions Permian, LLC, the Applicant in these cases, being first duly sworn, upon oath, states that the above-referenced Application was provided under a notice letter and that proof of receipt is attached hereto.



Lara Katz

SUBSCRIBED AND SWORN to before me this 22 day of January, 2020 by Lara Katz.





Notary Public

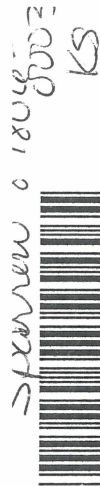
My commission expires: 8/1/2023

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED
12/12/2018

Firm Mailing Book ID: 157155



Line	Article Number	Name, Street & P.O. Address	Postage	Fee	R.R.Fee	Reference	Rest.Del.Fee Contents
1	9314 8699 0430 0053 8618 98	NEW MEXICO STATE LAND OFFICE P.O. Box 1148 Santa Fe NM 87504	\$1.63	\$3.45	\$1.50	87806-0003	\$0.00 Notice
2	9314 8699 0430 0053 8619 04	BUREAU OF LAND MGMT 301 Dinosaur Trail Santa Fe NM 87508	\$1.63	\$3.45	\$1.50	87806-0003	\$0.00 Notice
3	9314 8699 0430 0053 8619 11	COG OPERATING LLC 550 W TEXAS Midland TX 79701	\$1.63	\$3.45	\$1.50	87806-0003	\$0.00 Notice
4	9314 8699 0430 0053 8619 28	MATADOR PRODUCTION COMPANY One Lincoln Centre 5400 LBJ Freeway, Ste 1500 Dallas TX 75240	\$1.63	\$3.45	\$1.50	87806-0003	\$0.00 Notice
5	9314 8699 0430 0053 8619 35	DEVON ENERGY PRODUCTION COMPANY, LP 20 N BROADWAY Oklahoma City OK 73102	\$1.63	\$3.45	\$1.50	87806-0003	\$0.00 Notice
6	9314 8699 0430 0053 8619 42	KAISER-FRANCIS OIL CO P.O. BOX 21468 Tulsa OK 74121	\$1.63	\$3.45	\$1.50	87806-0003	\$0.00 Notice
7	9314 8699 0430 0053 8619 59	EOG Y RESOURCES, INC 104 S 4TH ST Artesia NM 88210	\$1.63	\$3.45	\$1.50	87806-0003	\$0.00 Notice
8	9314 8699 0430 0053 8619 66	EOG RESOURCES INC P.O. BOX 2267 Midland TX 79702	\$1.63	\$3.45	\$1.50	87806-0003	\$0.00 Notice
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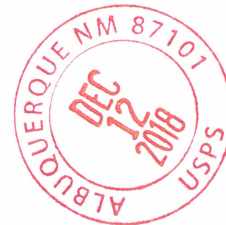
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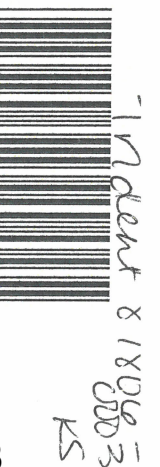
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9314869904300053861898	2018-12-12 1:00 PM	NEW MEXICO STATE LAND OFFICE	P.O. Box 1148	Santa Fe	NM	87504	Delivered	Return Receipt - Electronic	12-14-2018

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877
Type of Mailing: CERTIFIED
12/12/2018

Firm Mailing Book ID: 157162



63

Line	Article Number	Name, Street & P.O. Address	Postage	Fee	R.R.Fee	Reference	Rest, Del, Fee Contents
1	9314 8699 0430 0053 8671 28	Oil Conservation Division District I - Hobbs 1625 N. French Drive, Hobbs, New Mexico Hobbs NM 88240	\$1.63	\$3.45	\$1.50	87806-0003	\$0.00 Notice
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5	9314 8699 0430 0053 8671 66	DEVON ENERGY PRODUCTION COMPANY, LP 20 N BROADWAY Oklahoma City OK 73102	\$1.63	\$3.45	\$1.50	87806-0003	\$0.00 Notice
6	9314 8699 0430 0053 8671 73	KAISER-FRANCIS OIL CO P.O. BOX 21468, TULSA, OK 74121 Tulsa OK 74121	\$1.63	\$3.45	\$1.50	87806-0003	\$0.00 Notice
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8	9314 8699 0430 0053 8671 97	DEVON ENERGY PRODUCTION CO LP 333 W SHERIDAN AVE Oklahoma City OK 73102	\$1.63	\$3.45	\$1.50	87806-0003	\$0.00 Notice
9	9314 8699 0430 0053 8672 03	OneEnergy Partners Operating, LLC 2929 Allen Parkway, Suite 200 Houston TX 77019	\$1.63	\$3.45	\$1.50	87806-0003	\$0.00 Notice
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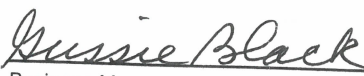
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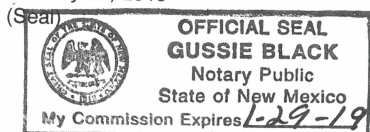
December 26, 2018
and ending with the issue dated
December 26, 2018.


Publisher

Sworn and subscribed to before me this
26th day of December 2018.


Business Manager

My commission expires
January 29, 2019



This newspaper is duly qualified to publish
legal notices or advertisements within the
meaning of Section 3, Chapter 167, Laws of
1937 and payment of fees for said

8:15 a.m. on January 10, 2019, to consider this application. In this amended application, Sidewinder SWD #1 well at a surface location 1755 feet from the North line and 18 feet from the East line of Section 15, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. The target injection interval is the Devonian and Silurian formations at a depth of 17,157' - 19,087'. NGL further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 1/2 inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 22 miles west of Jal, New Mexico.

CASE NO. 20139: Notice to all affected parties, as well as the heirs and devisees of NEW MEXICO STATE LAND OFFICE; BUREAU OF LAND MGMT; EOG RESOURCES INC.; LETA T. DILLON FAMILY LIMITED PARTNERSHIP C/O JAMES PATRICK KNIGHT; NGL Water Solutions Permian, LLC, 1509 W. Wall Street, Suite 306, Midland, Texas 79701 is filing an amended application for hearing along with a C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division for approval of salt water disposal well in Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on January 10, 2019, to consider this application. In this application, NGL seeks an order approving disposal into the Silurian-Devonian formation through the Asroc SWD #1 well at a surface location 2017 feet from the South line and 1420 feet from the East line of Section 6, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. NGL seeks authority to inject salt water into the Silurian-Devonian formation at a depth of 17,020' to 18,990'. NGL further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 1/2 inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 19 miles west of Jal, New Mexico.

CASE NO. 20141: Notice to all affected parties, as well as the heirs and devisees of NEW MEXICO STATE LAND OFFICE; BUREAU OF LAND MGMT; COG OPERATING LLC; MATADOR PRODUCTION COMPANY; DEVON ENERGY PRODUCTION COMPANY, LP; KAISER-FRANCIS OIL CO; EOG Y RESOURCES, INC.; EOG RESOURCES INC.; TAP ROCK OPERATING, LLC; NGL Water Solutions Permian, LLC, 1509 W. Wall Street, Suite 306, Midland, Texas 79701 is filing an amended application for hearing along with a C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division for approval of salt water disposal well in Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on January 10, 2019, to consider this application. In this application, NGL seeks an order approving disposal into the Silurian-Devonian formation through the Sparrow SWD #1 well at a surface location 405 feet from the North line and 297 feet from the West line of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. NGL seeks authority to inject salt water into the Silurian-Devonian formation at a depth of 16,940' - 18,658'. NGL further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 1/2 inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 22.6 miles northwest of Jal, New Mexico.

CASE NO. 20142: Notice to all affected parties, as well as the heirs and devisees of BUREAU OF LAND MGMT; COG OPERATING LLC; MATADOR PRODUCTION COMPANY; DEVON ENERGY PRODUCTION COMPANY, LP; KAISER-FRANCIS OIL CO; LUCID ENERGY DELAWARE, LLC; DEVON ENERGY PRODUCTION CO LP; ONEENERGY PARTNERS OPERATING, LLC; NGL Water Solutions Permian, LLC, 1509 W. Wall Street, Suite 306, Midland, Texas 79701 is filing an amended application for hearing along with a C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division for approval of salt water disposal well in Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on January 10, 2019, to consider this application. In this application, NGL seeks an order approving disposal into the Silurian-Devonian formation through the Trident SWD #1 well at a surface location 240 feet from the North line and 1120 feet from the West line of Section 13, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. NGL seeks authority to inject salt water into the Silurian-Devonian formation at a depth of 16,320' - 18,093'. NGL further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 1/2 inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 21 miles northwest of Jal, New Mexico.

CASE NO. 20143: Notice to all affected parties, as well as the heirs and devisees of NEW MEXICO STATE LAND OFFICE; BUREAU OF LAND MGMT; EOG RESOURCES INC.; MARATHON OIL PERMIAN LLC; NGL Water Solutions Permian, LLC, 1509 W. Wall Street, Suite 306, Midland, Texas 79701 is filing an amended application for hearing along with a C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division for approval of salt water disposal well in Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on January 10, 2019, to consider this application. In this application, NGL seeks an order approving disposal into the Silurian-Devonian formation through the Viper SWD #1 well at a surface location 962 feet from the North line and 1003 feet from the East line of Section 18, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. NGL seeks authority to inject salt water into the Silurian-Devonian formation at a depth of 17,180' - 19,050'. NGL further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 1/2 inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 18 miles west of Jal, New Mexico.

CASE NO. 20150: Notice to all affected parties, as well as the heirs and devisees of NEW MEXICO STATE LAND OFFICE; BUREAU OF LAND MGMT; EOG RESOURCES INC.; EOG RESOURCES INC.; LETA T. DILLON FAMILY LIMITED PARTNERSHIP C/O JAMES PATRICK KNIGHT; NGL Water Solutions Permian, LLC, 1509 W. Wall Street, Suite 306, Midland, Texas 79701 is filing an application for hearing along with a C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division for approval of salt water disposal well in Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on January 10, 2019, to consider this application. In this application, NGL seeks an order approving disposal into the Silurian-Devonian formation through the Maverick SWD #1 well at a surface location 1246 feet from the South line and 1627 feet from the East line of Section 29, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. NGL seeks authority to inject salt water into the Silurian-Devonian formation at a depth of 16,815' to 18,265'. NGL further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 1/2 inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 18 miles northwest of Jal, NM.

CASE NO. 20151: Notice to all affected parties, as well as the heirs and devisees of NEW MEXICO STATE LAND OFFICE; BUREAU OF LAND MGMT; EOG RESOURCES INC.; AGS OG HOLDINGS #2 INC; AGS OG HOLDINGS INC; MIDWEST RES 2006-1 O&G INCOME LP; AGS OG VENTURES INC; AGS OG 2005 LLLP; TE-RAY RESOURCES INC; ENERGEN RESOURCES CORPORATION; MARATHON OIL PERMIAN LLC; COG OPERATING LLC; ADVANCE ENERGY PARTNERS, LLC; EOG RESOURCES Y, INC.; EOG RESOURCES M, INC.; EOG RESOURCES A, INC.; WAYNE NEWKUMET, ETUX, DONNA LANDRETH; NGL Water Solutions Permian, LLC, 1509 W. Wall Street, Suite 306, Midland, Texas 79701 is filing an application for hearing along with a C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division for approval of salt water disposal well in Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on January 10, 2019, to consider this application. In this application, NGL seeks an order approving disposal into the Silurian-Devonian formation through the Tomahawk SWD #1 well at a surface location 220 feet from the North line and 2420 feet from the line of Section 4, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. NGL seeks authority to inject salt water into the Silurian-Devonian formation at a depth of 16,815' to 18,265'. NGL further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 1/2 inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 18 miles northwest of Jal, NM.

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

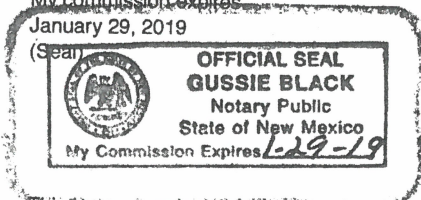
Beginning with the issue dated
December 26, 2018
and ending with the issue dated
December 26, 2018.


Publisher

Sworn and subscribed to before me this
26th day of December 2018.

Gussie Black
Business Manager

My commission expires
January 29, 2019



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

LEGAL

LEGA

LEGAL NOTICE
DECEMBER 26, 2018

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CASE NO. 2019-06: Notice to all affected parties, as well as the rules and provisions of NEW MEXICO STATE LAND OFFICE - BUREAU OF LAND MANAGEMENT, SOILS RESOURCES DIVISION, 7 DILLON FAMILY LIMITED PARTNERSHIP C/O JAMES PATWICK CONSULTING, Water Solutions Partners, LLC, 1805 W. Wall Street, Suite 205, Albuquerque, NM 87102, is filing an amended application for hearing along with a 60-day Notification for certain parties to address with the New Mexico Oil Conservation District of New Mexico, pursuant to Oil Conservation Act in Las Lunas, New Mexico. The District will conduct a public hearing on 8/15/2019, on January 10, 2019, to consider the application. In the application, MCL seeks to approve disposal of the Salton River Devotion through the East SWD at well as approve disposal of the Salton River Devotion and 1920 net from the East SWD at Section 3, Township 20 South, Range 34 North, New Mexico, New Mexico for the purpose of Section 3, Township 20 South, Range 34 North. MCL seeks authority to direct salt water into the Salton River Devotion at a depth of 77,000 to 18,000 MGL. MCL further seeks approval of the use of 2,000 acre-feet of the surface and subsurface casing and 3 to 4 inch tubing inside the liner and casing. The District approves a maximum daily injection rate for the well of 50,000 cubic feet per day. Salt water is located approximately 10 miles west of Del, New Mexico.

PAGE NO. 00141; Notice to all owners, lessees, as well as the heirs and devisees of NEW MEXICO STATE LAND OFFICE, BUREAU OF LAND MANAGEMENT, COG OPERATING LLC, NATASCH PRODUCTION COMPANY, DEVON ENERGY PRODUCTION COMPANY, L. KAISER & SONS CO., COG RESOURCES, INC., COG RESOURCES, INC., TAP ROCK OPERATIONS, LLP, Columbia Petroleum, LLC, 1808 N. West Street, Suite 600, Midland, Texas 79701-34, filing an amended application for hearing along with a C-100 (Application for Authority) to allow drilling in the New Mexico Oil Conservation Division for approval of said water right located west of the County, New Mexico, The State of New Mexico, Inhabitants of Oil Conservation Division, hereby notice that the Division will conduct a public meeting at 10:00 a.m. on January 10, 2018, at which time the Division will accept comments from interested parties approving or disapproving the proposed application. If the application, NGI seeks an order authorizing the applicant to drill a water right in the northern portion of the section 36, 37 and 38 surface location has been from the North 1/4 of Section 36, North 1/4 of Section 37, Township 14 South, Range 3 East, T14S R3E, N44 County 144 County, New Mexico for the purpose of operating a coal seam gas disposal well. NGI seeks authority to place such well for the purpose of obtaining information at a depth of 10,000'. NGI further seeks and requests the use of 7 inch tubing inside the surface and intermediate casing and 3 1/2 inch casing for the well and also requests that the Division approve a maximum daily injection rate for the well of 10,000 bbl per day. Said area is located approximately 2.6 miles northwest of the town of Midland.

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DASE 10, 2013: Notice to all affected parties, as well as the heirs and devisees of NEW MEXICO OIL AND GAS OFFICE: BUREAU OF LAND MGMT. EOG RESOURCES INC. MARATHON OIL CO. Indiana, U.S. Under Sublease Permit No. 115, 1509 1/2 Acres, S. 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 8

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