

DOCKET: OIL CONSERVATION DIVISION HEARINGS - THURSDAY, FEBRUARY 6, 2020

8:15 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above. A party desiring to use projection equipment at the hearing shall contact Florene Davidson, OCD Clerk, no later than seven (7) business days prior to the hearing.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

1. Case No. 21008: [Continued to March 19, 2020]

Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Eddy County, New Mexico. Applicant seeks an order for a salt water disposal well for its **Austin Federal SWD#1**, (Pool Code 97869) to be drilled at a location 2,084' FSL and 226' FWL, Unit L, Section 30, Township 25 South, Range 31 East, N.M.P.M., Eddy County, New Mexico for injection into the Devonian-Silurian formations at depths between 16,880' through 18,340' open hole. The well will be located approximately 18 miles southeast of Malaga, New Mexico.

2. Case No. 21009: [Continued to March 19, 2020]

Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Eddy County, New Mexico. Applicant seeks an order for a salt water disposal well for its **Boone Federal SWD#1**, (Pool Code 97869) to be drilled at a location 1,067' FSL and 1,405' FWL, Unit N, Section 26, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico for injection into the Devonian-Silurian formations at depths between 18,087' through 19,587' open hole. The well will be located approximately 18 miles east of Malaga, New Mexico.

3. Case No. 21010: [Continued to March 19, 2020]

Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its **Button Federal SWD#1**, (Pool Code 97869) to be drilled at a location 1,913' FNL and 351' FWL, Unit E, Section 14, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian-Silurian formations at depths between 18,550' through 20,010' open hole. The well will be located approximately 16 miles southwest of Jal, New Mexico.

4. Case No. 21011: [Continued to March 19, 2020]

Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its **Byron Federal SWD#1**, (Pool Code 96769) to be drilled at a location 1,810' FSL and 271' FWL, Unit L, Section 32, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico for injection into the Bell Canyon formation at depths between 5,330' through 6,175' open hole. The well will be located approximately 12 miles southwest of Jal, New Mexico.

5. Case No. 21012: [Continued to March 19, 2020]

Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its **James Federal SWD#1**, (Pool Code 96769) to be drilled at a location 1,776' FSL and 229' FWL, Unit L, Section 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico for injection into the Bell Canyon formation at depths

between 5,295' through 5,970' open hole. The well will be located approximately 10 miles southwest of Jal, New Mexico.

6. Case No. 21013: [Continued to March 19, 2020]

Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its **Jim Federal SWD#1**, (Pool Code 97869) to be drilled at a location 1,932' FSL and 258' FWL, Unit L, Section 22, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian-Silurian formations at depths between 18,540' through 20,000' open hole. The well will be located approximately 17 miles southwest of Jal, New Mexico.

7. Case No. 21014: [Continued to March 19, 2020]

Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its **John Federal SWD#1**, (Pool Code 96769) to be drilled at a location 1,429' FNL and 263' FEL, Unit H, Section 29, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico for injection into the Bell Canyon formation at depths between 5,330' through 6,100' open hole. The well will be located approximately 13 miles west of Jal, New Mexico.

8. Case No. 21015: [Continued to March 19, 2020]

Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its **Julie Federal SWD#1**, (Pool Code 97869) to be drilled at a location 561' FNL and 2,534' FWL, Unit C, Section 33, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian-Silurian formations at depths between 18,570' through 20,030' open hole. The well will be located approximately 25 miles southwest of Jal, New Mexico.

9. Case No. 21016: [Continued to March 19, 2020]

Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its **Muir Federal SWD#2**, (Pool Code 97869) to be drilled at a location 1,245' FSL and 200' FEL, Unit P, Section 30, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian-Silurian formations at depths between 17,500' through 18,780' open hole. The well will be located approximately 20 miles southwest of Jal, New Mexico.

10. Case No. 21017: [Continued to March 19, 2020]

Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its **Nancy Federal SWD#1**, (Pool Code 96769) to be drilled at a location 1,092' FSL and 260' FEL, Unit P, Section 22, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico for injection into the Bell Canyon formation at depths between 5,300' through 6,100' open hole. The well will be located approximately 12 miles west of Jal, New Mexico.

11. Case No. 21018: [Continued to March 19, 2020]

Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its **Samford Federal SWD#2**, (Pool Code 97869) to be drilled at a location 1,067' FNL and 200' FWL, Unit D, Section 34, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian-Silurian formations at depths between 17,710' through 18,910' open hole. The well will be located approximately 25 miles southwest of Jal, New Mexico.

12. Case No. 21019: [Continued to March 19, 2020]

Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Eddy County, New Mexico. Applicant seeks an order for a salt water disposal well for its **Worrill Federal SWD#1**, (Pool Code 97869) to be drilled at a location 1,372' FNL and 1,903' FWL, Unit F, Section 14, Township 25 South, Range 31 East, N.M.P.M., Eddy County, New Mexico for injection into the Devonian-Silurian formations at depths between 16,775' through 18,140' open hole. The well will be located approximately 20 miles southeast of Malaga, New Mexico.

13. Case No. 21020: Application of Chevron U.S.A. Inc. For A Gas Capture Pilot Project Involving The Occasional Injection of Produced Gas Into The Bone Spring Formation, Lea County, New Mexico. Applicant in the above-styled cause seeks an order authorizing a gas capture pilot project in the Avalon Shale interval of the Bone Spring formation (WC-025 G-06 S263319P; BONE SPRING Pool (97955)) underlying Section 19, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks authority to use the following producing horizontal wells for the occasional injection of produced gas:

- The **Salado Draw 19 26 33 Federal Com 2H** well (API No. 30-025-42662) located in the NW/4 NW/4 (Unit D), and
- The **Salado Draw 19 26 33 Federal Com 5H** well (API No. 30-025-42797) located in the NW/4 NE/4 (Unit B).

Injection will occur at a total vertical depth of approximately 9122 feet to 9196 feet along the horizontal portion of the wellbores at surface injection pressures of no more than 1250 psi. The source of the produced gas will be the Bone Spring and Wolfcamp formations delivered to three central tank batteries located in Section 23, Township 26 South, Range 32 East, and Sections 19 & 29, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico.

14. Case No. 21021: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 640-acre, more or less, Wolfcamp horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 12 and 13, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Riverbend 12-13 Fed Com 29H, Riverbend 12-13 Fed Com 30H, Riverbend 12-13 Fed Com 31H, Riverbend 12-13 Fed Com 32H, Riverbend 12-13 Fed Com 33H, Riverbend 12-13 Fed Com 34H, and Riverbend 12-13 Fed Com 35H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9.5 miles south of Loving, New Mexico.

15. Case No. 21022: Application of SEP Permian, LLC to Amend Order No. R-20396 to Add Additional Wells to the Approved Horizontal Well Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-20396 to add two additional wells to be dedicated to the 160-acre, more or less, standard horizontal oil spacing unit in the N. Seven Rivers; Glorieta-Yeso Pool (Pool Code 97565), comprised of the W/2 W/2 of Section 34, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. The spacing unit will now be dedicated to the following three wells, each of which will be horizontally drilled from surface locations in the NW/4 NW/4 (Unit D) of Section 3, Township 20 South, Range 25 East, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 34: (1) **Lakewood Fed Com #15H Well** (API No. 30-015-46064); (2) **Lakewood Fed Com #18H Well** (API No. 30-015-46067); and (3) **Lakewood Fed Com #19H Well** (API No. 30-015-46068). Said area is located approximately 8 miles west of Lakewood, New Mexico.

16. Case No. 21023: Application of SEP Permian, LLC to Amend Order No. R-20411 to Add an Additional Well to the Approved Horizontal Well Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-20411 to add an additional well to be dedicated to the 160-acre, more or less, standard horizontal oil spacing unit in the N. Seven Rivers; Glorieta-Yeso Pool (Pool Code 97565), comprised of the W/2 E/2 of Section 34, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. The spacing unit will now be dedicated to the following two wells, each of which will be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 27, to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 34: (1) **Lakewood Fed Com #4H Well** (API No. 30-015-45669); and (2) **Lakewood Fed Com #8H Well** (API No. 30-015-45676). Said area is located approximately 8 miles west of Lakewood, New Mexico.

17. Case No. 21024: Application of SEP Permian, LLC to Amend Order No. R-20412 to Add Additional Wells to the Approved Horizontal Well Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-20412 to add two additional wells to be dedicated to the 160-acre, more or less, standard horizontal oil spacing unit in the N. Seven Rivers; Glorieta-Yeso Pool (Pool Code 97565), comprised of the E/2 W/2 of Section 34, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. The spacing unit will now be dedicated to the following three wells: (1) **Lakewood Fed Com #9H Well** (API No. 30-015-45677), to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 27, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 34; (2) **Lakewood Fed Com #10H Well** (API No. 30-015-45678), to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 27, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 34; and (3) **Lakewood Fed Com #14H Well** (API No. 30-015-46122), to be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 4) of Section 3, Township 20 South, Range 25 East, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 34. Said area is located approximately 8 miles west of Lakewood, New Mexico.

18. Case No. 21025: Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 160-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Camacho 26 State Com 201H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15.5 miles southeast of Artesia, New Mexico.

19. Case No. 21026: Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 160-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Camacho 26 State Com 202H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15.5 miles southeast of Artesia, New Mexico.

20. Case No. 21027: Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 160-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 S/2 of Section 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Camacho 26 State Com 203H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15.5 miles southeast of Artesia, New Mexico.

21. Case No. 21028: Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 160-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Camacho 26 State Com 204H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15.5 miles southeast of Artesia, New Mexico.

22. Case No. 21029: [Continued to March 19, 2020]

Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its **Karen Federal SWD#2**, (Pool Code 96769) to be drilled at a location 2,334' FSL and 2,416' FWL, Unit K, Section 5, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Bell Canyon formation at depths between 5,355' through 6,165' open hole. The well will be located approximately 18 miles southwest of Jal, New Mexico.

23. Case No. 21030: Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 6 and 7, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Rick Vaughn 7 WA Fed Com 1H; Rick Vaughn 7 WB Fed Com 5H; Rick Vaughn 7 WA Fed Com 6H; Rick Vaughn 7 WB Fed Com 8H; Rick Vaughn 7 WA Fed Com 9H; Rick Vaughn 7 WB Fed Com 13H; and Rick Vaughn 7 WA Fed Com 14H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 10 miles Southeast of Malaga, New Mexico.

24. Case No. 21031: Application of AWR Disposal, LLC for approval of salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving the **Muledome SWD #1** well at a surface location 1389 feet from the North line and 356 feet from the West line of Section 30, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. Applicant requests authorization to inject salt water into the into the Devonian-Silurian formation at a depth of 16,083'-17,701'. Applicant requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said location is approximately 27.3 miles west of Eunice, New Mexico.

25. Case No. 21032: Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 5, Township 22 South, Range 32 East, and the W/2 E/2 of Section 32, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed initial **Mozzarella Fed Com #603H Well** to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 8, Township 22 South, Range 32 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles east of Loving, New Mexico.

26. Case No. 21033: Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 5, Township 22 South, Range 32 East, and the W/2 E/2 of Section 32, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed initial **Mozzarella Fed Com #703H Well** to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 8, Township 22 South, Range 32 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32. The completed interval for the **Mozzarella Fed Com #703H Well** will comply with the statewide setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles east of Loving, New Mexico.

27. Case No. 21034: Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Section 5, Township 22 South, Range 32 East, and the E/2 W/2 of Section 32, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed initial **Mozzarella Fed Com #702H Well** to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 8, Township 22 South, Range 32 East, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 32. The completed interval for the **Mozzarella Fed Com #702H Well** will comply with the statewide setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles east of Loving, New Mexico.

28. Case No. 21035: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 792.03-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 21, 28, and irregular Section 33, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following initial proposed wells: (1) the **Cobbler 21-33 Fed Com #6H Well**, (2) the **Cobbler 21-33 Fed Com #7H Well**, and (3) the **Cobbler 21-33 Fed Com #13H Well**, each wells is to be drilled from a common surface hole location in the NW/4 NE/4 (Unit B) of Section 21 to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 33; and (4) the **Cobbler 21-33 Fed Com #8H Well**, and (5) the **Cobbler 21-33 Fed Com #9H Well**, both wells are to be drilled from a common surface hole

location in the NE/4 NE/4 (Unit A) of Section 21 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 33. The completed interval for the **Cobbler 21-33 Fed Com #8H Well** will remain within 330 feet of the E/2 E/2 of Sections 21, 28, and 33 to allow inclusion of these proximity tracts in a standard 792.03-acre horizontal well spacing comprised of the E/2 of Sections 21, 28, and 33. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.

29. Case No. 21036: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 792.01-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 21, 28, and irregular Section 33, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following initial proposed wells: (1) the **Cobbler 21-33 Fed Com #2H Well**, and (2) the **Cobbler 21-33 Fed Com #10H Well**, both of which are to be drilled from a common surface hole location in the NW/4 NW/4 (Unit D) of Section 21 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 33; and (3) the **Cobbler 21-33 Fed Com #3H Well**, and (4) the **Cobbler 21-33 Fed Com #4H Well**, both of which are to be drilled from a common surface hole location in the NE/4 NW/4 (Unit C) of Section 21 to bottom hole locations in the SE/4 NW/4 (Unit F) of Section 33. The completed interval of the **Cobbler 21-33 Fed Com #10H Well** will remain within 330 feet of the E/2 W/2 of Sections 21, 28, and 33 to allow inclusion of these proximity tracts in a standard 792.01-acre horizontal well spacing comprised of the W/2 of Sections 21, 28, and 33. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.

30. Case No. 21037: [Continued to February 20, 2020]

Application of Novo Oil & Gas Northern Delaware, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation (Laguna Salado; Bone Spring (96721)), from a depth of 7,702 feet to 7,839 feet, underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Section 15, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the proposed initial **Saturninus Fed Com 15 #111H Well**, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15. The completed intervals for the well will comply with statewide setbacks. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 8 miles east of Loving, New Mexico.

31. Case No. 21038: [Continued to February 20, 2020]

Application of Novo Oil & Gas Northern Delaware, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation (Laguna Salado; Bone Spring (96721)) from a depth of 7,839 to the base of the formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 10 and 15, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the following two proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 15 to bottom hole locations in the

NW/4 NW/4 (Unit D) of Section 10: (1) the **Saturninus Fed Com 1510 #121H Well**, and (2) the **Saturninus Fed Com 1510 #131H Well**. The completed intervals for these wells will comply with statewide setbacks. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 8 miles east of Loving, New Mexico.

32. Case No. 21039: [Continued to February 20, 2020]

Application of Novo Oil & Gas Northern Delaware, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation (Laguna Salado; Bone Spring (96721)) from a depth of 7,839 to the base of the formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 10 and 15, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the following two proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 15 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 10: (1) the **Saturninus Fed Com 1510 #122H Well**, and (2) the **Saturninus Fed Com 1510 #132H Well**. The completed intervals for these wells will comply with statewide setbacks. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 8 miles east of Loving, New Mexico.

33. Case No. 21040: [Continued to February 20, 2020]

Application of Novo Oil & Gas Northern Delaware, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the following proposed initial wells:

- The **Saturninus Fed Com 1510 #211H Well**, the **Saturninus Fed Com 1510 #212H Well**, the **Saturninus Fed Com 1510 #221H Well**, the **Saturninus Fed Com 1510 #231H Well**, and the **Saturninus Fed Com 1510 #232H Well**, each of which will be horizontally drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 10.
- The **Saturninus Fed Com 1510 #215H Well**, the **Saturninus Fed Com 1510 #222H Well**, the **Saturninus Fed Com 1510 #225H Well**, and the **Saturninus Fed Com 1510 #235H Well**, each of which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 15 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10.

Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 8 miles east of Loving, New Mexico.

34. Case No. 21041: [Continued to February 20, 2020]

Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3, and the NW/4 of Section 10, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:

- the **DL 10 3 Kraken Fed Com #207H Well** and the **DL 10 3 Kraken Fed Com #208H Well** to be horizontally drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 10 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 3; and

- the **DL 10 3 Kraken Fed Com #209H Well** to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 10 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 3.

The completed interval for the proposed **DL 10 3 Kraken Fed Com #208H Well** will be within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Section 3 and the W/2 NW/4 from the E/2 NW/4 of Section 10 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit.

Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Eunice, New Mexico.

35. Case No. 21042: [Continued to February 20, 2020]

Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SW/4 of Section 10, and the W/2 of Section 15, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:

- the **DL 10 15 Kraken Fed Com #219H Well** and the **DL 10 15 Kraken Fed Com #220H Well** to be horizontally drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 10 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 15; and

- the **DL 10 15 Kraken Fed Com #221H Well** to be horizontally drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 10 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 3.

The completed interval for the proposed **DL 10 15 Kraken Fed Com #220H Well** will be within 330 feet of the quarter-quarter line separating the W/2 SW/4 from the E/2 SW/4 of Section 10 and the W/2 W/2 from the E/2 W/2 of Section 15 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles west of Eunice, New Mexico.

36. Case No. 21043: [Continued to February 20, 2020]

Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 3 and the NE/4 of Section 10, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:

- the **DL 10 3 Morag Fed Com #210H Well** to be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 10 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 3;

- the **DL 10 3 Morag Fed Com #211H Well** and the **DL 10 3 Morag Fed Com #212H Well** to be horizontally drilled from common surface hole locations in the SE/4 NE/4 (Unit H) of Section 10 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 3.

The completed interval for the proposed **DL 10 3 Morag Fed Com #211H Well** will be within 330 feet of the quarter-quarter line separating the E/2 W/2 from the E/2 E/2 of Section 3 and the W/2 NE/4 from the E/2 NE/4 of Section 10 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a

200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Eunice, New Mexico.

37. Case No. 21044: [Continued to February 20, 2020]

Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 10 and the E/2 of Section 15, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:

- The **DL 10 15 Ogopogo Fed Com #222H Well** and the **DL 10 15 Ogopogo Fed Com #223H Well** to be horizontally drilled from common surface hole locations in the NE/4 SE/4 (Unit I) of Section 10 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 15;

- The **DL 10 15 Ogopogo Fed Com #224H Well** to be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 10 to a bottom hole location in the SW/4 SE/4 (Unit P) of Section 15; and

- The **DL 10 15 Ogopogo Fed Com #524H Well** to be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 10 to a bottom hole location in the SW/4 SE/4 (Unit P) of Section 15.

The completed interval for the proposed **DL 10 15 Ogopogo Fed Com #223H Well** will be within 330 feet of the quarter-quarter line separating the E/2 SE/4 from the W/2 SE/4 of Section 10 and the W/2 E/2 from the E/2 W/2 of Section 15 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit.

Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Eunice, New Mexico.

38. Case No. 21045: [Continued to February 20, 2020]

Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 10 and the E/2 of Section 15, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells, both of which will be horizontally drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 10 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 15: (1) the **DL 10 15 Ogopogo Fed Com #623H Well** to be; and (2) the **DL 10 15 Ogopogo Fed Com #624H Well**. The completed interval for the proposed **DL 10 15 Ogopogo Fed Com #623H Well** will be within 330 feet of the quarter-quarter line separating the E/2 SE/4 from the W/2 SE/4 of Section 10 and the W/2 E/2 from the E/2 W/2 of Section 15 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Eunice, New Mexico.

39. Case No. 21046: Application of CML Exploration, LLC for Approval of a Waterflood Project, Lea County, New Mexico.

Applicant seeks authorization to implement the Maljamar Cisco Waterflood Project by the injection of produced water into the Sanmal Penn Pool within the Cisco formation. The proposed Maljamar Cisco Waterflood Project area will be comprised of 640 acres, more or less, of the following State lands located in Township 17 South, Range 33 East in Lea County: Section 9: NE/4 SW/4, N/2 SE/4, and SE/4 SE/4; Section 10: SW/4 and S/2 SE/4; Section 11: SW/4 SW/4; and Section 15: N/2 NW/4, SE/4 NW/4, and W/2 NE/4. Applicant proposes to inject produced water into the **Beams 15 State No. 3** well (API No. 30-025-41407), which is located 352' FNL and 2094' FEL in Unit B in Section 15,

Township 17 South, Range 33 East in Lea County. The proposed injection interval is located in the Cisco formation at a depth of 11,029 to 11,127 feet, and the proposed maximum injection rate is 1,000 barrels per day at a maximum injection pressure of 3,000 psig. The unit acreage is located approximately 5 miles east-southeast of Maljamar, New Mexico.

40. Case No. 21047: [Continued to April 30, 2020]

Application of Southwest Royalties, Inc. for Approval of Expansion of Pressure Maintenance Project, Lea County, New Mexico. Applicant seeks authorization to expand the Flying ‘M’ San Andres Pressure Maintenance Project area to include the NE/4 of Section 31, Township 9 South, Range 33 East in Lea County and convert the following producing wells to injection wells: **Flying ‘M’ SA Unit #131** (API No. 30-025-20561), **McGuffin #3** (API No. 30-025-24694), and **Gonsales 31 Federal #2** (API No. 30-025-24004). The **Flying ‘M’ SA Unit #131** well is located within the current Project area at 1978’ FNL and 1993’ FWL in Unit F in Section 21, Township 9 South, Range 33 East. The proposed injection interval is located in the San Andres formation at a depth of 4,456 to 4,518 feet, and the proposed maximum injection rate is 600 barrels per day at a maximum injection pressure of 800 psig. The **McGuffin #3** well is located within the current Project area at 660’ FNL and 1980’ FWL in Unit C in Section 29, Township 9 South, Range 33 East. The proposed injection interval is located in the San Andres formation at a depth of 4,354 to 4,422 feet, and the proposed maximum injection rate is 600 barrels per day at a maximum injection pressure of 800 psig. The **Gonsales 31 Federal #2** well is located within the expanded Project area at 1980’ FNL and 660’ FEL in Unit H in Section 31, Township 9 South, Range 33 East. The proposed injection interval is located in the San Andres formation at a depth of 4,261 to 4,294 feet, and the proposed maximum injection rate is 600 barrels per day at a maximum injection pressure of 800 psig. The wells are located approximately 12 miles northeast of Caprock, New Mexico.

41. Case No. 21048: [Continued to February 20, 2020]

Application of Lime Rock Resources II-A, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation underlying a standard 200-acre horizontal spacing unit comprised of the N/2 N/2 of Section 8 and the NE/4 NE/4 of Section 7 all in Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells: The **Condor 8 Federal Com 3H** and **Condor 8 Federal Com 4H** wells, each of which will be horizontally drilled from a common surface location in the NW/4 NW/4 (Unit D) of Section 9 to bottom-hole locations in the NE/4 NE/4 (Unit A) of Section 7. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7.5 miles southeast of Artesia, New Mexico.

42. Case No. 21049: Application of Lime Rock Resources II-A, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation underlying a standard 160-acre horizontal spacing unit comprised of the N/2 S/2 of Section 27 in Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following well: The **Eagle 27 Federal Com 1H**, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom-hole location in the NW/4 SW/4 (Unit L) of Section 27. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles southeast of Artesia, New Mexico.

43. Case No. 21050: Application of Lime Rock Resources II-A, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation underlying a standard 160-acre horizontal spacing unit comprised of the N/2 N/2 of Section 9, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells: The **Hawk 9 Federal Com 1H** and **Hawk 9 Federal Com 2H** wells, each of which will be horizontally drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 8 to bottom-hole locations in the NE/4 NE/4 (Unit A) of Section 9. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7.5 miles southeast of Artesia, New Mexico.

44. Case No. 21051: [Continued to March 19, 2020]

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2N/2 of Section 11 and the N/2N/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the **Cholula 11/12 W0DA Fed. Com. Well No. 1H**, a horizontal well with a first take point in the NW/4NW/4 of Section 11 and a last take point in the NE/4NE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles northeast of Carlsbad, New Mexico.

45. Case No. 21052: [Continued to March 19, 2020]

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2N/2 of Section 11 and the S/2N/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the **Cholula 11/12 W0EH Fed. Com. Well No. 2H**, a horizontal well with a first take point in the SW/4NW/4 of Section 11 and a last take point in the SE/4NE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles northeast of Carlsbad, New Mexico.

46. Case No. 21053: [Continued to March 19, 2020]

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2S/2 of Section 11 and the N/2S/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the **Cholula 11/12 W0LI Fed. Com. Well No. 2H**, a horizontal well with a first take point in the NW/4SW/4 of Section 11 and a last take point in the NE/4SE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5-1/2 miles northeast of Carlsbad, New Mexico.

47. Case No. 21054: [Continued to March 19, 2020]

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the **Cholula 11/12 W0MP Fed. Com. Well**

No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 11 and a last take point in the SE/4SE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5-1/2 miles northeast of Carlsbad, New Mexico.

48. Case No. 21055: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Wolfcamp horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the S/2 of Sections 3 and 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Ringer 3-4 Federal Com 2H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16.5 miles south southwest of Carlsbad, New Mexico.

49. Case No. 21056: [Continued to February 20, 2020]

Application of San Mateo Stebbins Water Management, LLC for approval of a salt water disposal well, Eddy County, New Mexico. Applicant seeks an order approving disposal of produced water into the Devonian formation at depths of approximately 13103 - 14083 feet subsurface into the **Jim Pat SWD Well No. 4**, to be located 3745 feet from the south line and 1716 feet from the west line (Lot 14) of Section 4, Township 21 South, Range 28 East, NMPM. The maximum injection rate will be 45000 BWPD and the maximum injection pressure will be 2620 psi. The well is located approximately 10-1/2 miles northeast of Carlsbad, New Mexico.

50. Case No. 21057: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2 of Section 15 and the S/2 of Section 16, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to: (a) the **Mighty Ducks 15/16 W0IL State Com. Well No. 2H**, with a first take point in the NE/4SE/4 of 15 and a final take point in the NW/4SW/4 of Section 16; and (b) the **Mighty Ducks 15/16 W0PM State Com. Well No. 1H**, with a first take point in the SE/4SE/4 of 15 and a final take point in the SW/4SW/4 of Section 16. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 3 miles north-northwest of Otis, New Mexico.

51. Case No. 21058: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the **Foxhole 25/26 W0AB Fed Com. Well No. 1H**, with a first take point in the NE/4NE/4 of 25 and a final take point in the NW/4NE/4 of Section 26. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 11 miles north-northeast of Carlsbad, New Mexico.

52. Case No. 21059: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2NE/4 of Section 26, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the **Foxhole 25/26 W0HG Fed Com. Well No. 1H**, with a first take point in the SE/4NE/4 of 25 and a final take point in the SW/4NE/4 of Section 26. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 11 miles north-northeast of Carlsbad, New Mexico.

53. Case No. 21060: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2S/2 of Section 25 and the N/2SE/4 of Section 26, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the **Foxhole 25/26 W0IJ Fed Com. Well No. 1H**, with a first take point in the NE/4SE/4 of 25 and a final take point in the NW/4SE/4 of Section 26. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10-1/2 miles north-northeast of Carlsbad, New Mexico.

54. Case No. 21061: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2S/2 of Section 25 and the S/2SE/4 of Section 26, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the **Foxhole 25/26 W0PO Fed Com. Well No. 1H**, with a first take point in the SE/4SE/4 of 25 and a final take point in the SW/4SE/4 of Section 26. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10-1/2 miles north-northeast of Carlsbad, New Mexico.

55. Case No. 21062: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the W/2 of Section 4 and the W/2 of Section 9, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. The unit will be dedicated to (a) the **Poseidon State Com. Well Nos. 101H, 105H, 171H, 181H, and 185H**, with first take points in the SW/4SW/4 of Section 9 and last take points in the NW/4NW/4 of Section 4; and (b) the **Poseidon State Com. Well Nos. 102H, 107H, 172H, 175H, 182H, and 187H**, with first take points in the SE/4SW/4 of Section 9 and last take points in the NE/4NW/4 of Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 24 miles west-northwest of Jal, New Mexico.

56. Case No. 21063: [Continued to February 20, 2020]

Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 3 and W/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the **Nina Cortell Well Nos. 125H and 131H**, with first take points in the NW/4NW/4 of Section 3 and final take points in the SW/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as

well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.

57. Case No. 21064: [Continued to February 20, 2020]

Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and E/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the **Nina Cortell Well Nos. 126H, 132H, and 112H**, with first take points in the NE/4NW/4 of Section 3 and final take points in the SE/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.

58. Case No. 21065: [Continued to February 20, 2020]

Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and E/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the **Nina Cortell Well No. 202H**, with a first take point in the NE/4NW/4 of Section 3 and a final take point in the SE/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.

59. Case No. 21066: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above styled cause seeks an order (1) creating a 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 5 and the W/2 of Section 8, Township 26 South, Range 34 East, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp Formation. Said spacing unit shall be dedicated to the **Gunner 8 Fed Com 603H and 703H** with surface locations in the NE/4NW/4 (Unit C) of Section 5 and bottom hole locations in SE/4SW/4 (Unit N) of Section 8; the **Gunner 8 Fed Com 704H** with a surface location in the NE/4NW/4 (Unit C) of Section 5 and the bottom hole location in the SW/4SW/4 (Unit M) of Section 8; and the **Gunner 8 Fed Com 604H and 705H** with surface locations in the NW/4NW/4 (Unit D) of Section 5 and the SW/4SW/4 (Unit M) of Section 8. The completed interval for the proposed **Gunner 8 Fed Com 704H** will be within 330' of the line separating the W/2W/2 and the E/2W/2 of Sections 5 and 8, which allows inclusion of this acreage into a standard 640-acre, more or less, horizontal spacing unit. The completed interval for all proposed wells will meet the 330-foot standard offset from the outer boundaries of the horizontal spacing unit, and the first and last take points will remain within the 100-foot offset as required by the Statewide horizontal rules. Also, to be considered will be the timing of the drilling and completing of said wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 18 miles west (and slightly south) of Jal, New Mexico.

60. Case No. 21067: [Dismissed]

Application of Tap Rock Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Middle Bone Spring formation ([98288] WC-025 G-07 S243533G) in the 240-acre spacing unit comprised of the W/2 W/2 of Section 34, Township 24 South, Range 35 East, and the W/2 NW/4 of Section

3, Township 25 South, Range 35 East, in Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed **Mulva Fed Com #111H Well**, to be horizontally drilled from an approximate surface hole location 13' FSL and 760' FWL of Section 27-T24S-R35E, to an approximate bottom hole location 2638' FSL and 658' FWL of Section 3-T25S-R35E. The completed interval and first and last take points for the **Mulva Fed Com #111H Well** will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 10 miles northwest of Jal, New Mexico.

61. Case No. 21068: [Dismissed]

Application of Tap Rock Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfbone formation ([98098] WC-025 G-09 S243532M) in a 240-acre spacing unit comprised of the W/2 W/2 of Section 34, Township 24 South, Range 35 East, and the W/2 NW/4 of Section 3, Township 25 South, Range 35 East, in Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed **Mulva Fed Com #131H Well**, to be horizontally drilled from an approximate surface hole location 483' FSL and 656' FWL of Section 27-T24S-R35E, to an approximate bottom hole location 2638' FSL and 658' FWL of Section 3-T25S-R35E. The **Mulva Fed Com #131H Well** will be the defining well for this unit. Also to be drilled as infill wells are the **Mulva Fed Com #211H Well**, to be horizontally drilled from an approximate surface hole location 458' FSL and 655' FWL of Section 27-T24S-R35E, to an approximate bottom hole location 2638' FSL and 332' FWL of Section 3-T25S-R35E, and the **Mulva Fed Com #215H Well**, to be horizontally drilled from an approximate surface hole location 458' FSL and 680' FWL of Section 27-T24S-R35E, to an approximate bottom hole location 2638' FSL and 987' FWL of Section 3-T25S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 10 miles northwest of Jal, New Mexico.

62. Case No. 21069: [Continued to February 20, 2020]

Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.

Applicant seeks an order the pooling all mineral interests in the Wolfbone formation underlying in a horizontal spacing unit comprised of the E/2E/2 of Section 18, Township 25 South, Range 35 East, NMPM. The unit is to be dedicated to the **Biggers Fed. Com. Well No. 214H**, with a first take point in the SE/4SE/4 and a last take point in NE/4NE/4 of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west of Jal, New Mexico.

63. Case No. 21070: [Continued to February 20, 2020]

Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.

Applicant seeks an order the pooling all mineral interests in the Wolfbone formation underlying in a horizontal spacing unit comprised of the W/2E/2 of Section 18, Township 25 South, Range 35 East, NMPM. The unit is to be dedicated to the **Biggers Fed. Com. Well Nos. 203H and 217H**, with first take point in the SW/4SE/4 and last take points in NW/4NE/4 of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west of Jal, New Mexico.

64. Case No. 21071: [Continued to February 20, 2020]

Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the E/2W/2 and the W/2E/2 of Section 11, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the **Mandelbaum Fee Well Nos. 132H, 136H, 137H, 203H, 207H, 212H, 216H, and 217H**. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 24 miles west-northwest of Jal, New Mexico.

65. Case No. 21072: [Continued to March 19, 2020]

Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the N/2 N/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Red Bandana 25 State Com 121H and Red Bandana 25 State Com 131H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.

66. Case No. 21073: [Dismissed]

Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the S/2 N/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Red Bandana 25 State Com 122H and Red Bandana 25 State Com 132H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.

67. Case No. 21074: [Continued to March 19, 2020]

Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 S/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the N/2 S/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Red Bandana 25 State Com 123H and Red Bandana 25 State Com 133H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.

68. Case No. 21075: [Continued to March 19, 2020]

Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the S/2 S/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Red Bandana 25 State Com 124H** and **Red Bandana 25 State Com 134H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.

69. Case No. 21076: Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 S/2 of Section 35, and the N/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Silver Bar 35 Fed State Com 133H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15.5 miles northeast of Carlsbad, New Mexico.

70. Case No. 21077: Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 35, and the S/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Silver Bar 35 Fed State Com 134H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15.5 miles northeast of Carlsbad, New Mexico.

71. Case No. 21078: [Continued to March 19, 2020]

Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 S/2 of Section 27 and N/2 S/2 of Section 28, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Big Burro 27 State Com 123H** and **Big Burro 27 State Com 133H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles southeast of Artesia, New Mexico.

72. Case No. 21079: [Continued to March 19, 2020]

Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or

less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 27 and S/2 S/2 of Section 28, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Big Burro 27 State Com 124H** and **Big Burro 27 State Com 134H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles southeast of Artesia, New Mexico.

73. Case No. 20596: [Continued from January 23, 2020]

Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 34, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the **Frightened Turtle Fed. Com. Well No. 133H**. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 15-1/2 miles west-northwest of Jal, New Mexico.

74. Case No. 20597: [Continued from January 23, 2020]

Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 34, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the **Frightened Turtle Fee Well No. 134H**. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 15-1/2 miles west-northwest of Jal, New Mexico.

75. Case No. 20966: [Continued from January 23, 2020]

Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interests from the top of the First Bone Spring Sand to the base of the Bone Spring formation in a (proximity tract) horizontal spacing unit comprised of Lots 1-4 and the E/2W/2 (the W/2) of Section 31, Township 25 South, Range 33 East, N.M.P.M. and Lots 1-4 and the E/2W/2 (the W/2) of Section 6, Township 26 South, Range 33 East, N.M.P.M. The unit will be dedicated to (i) the Red Hills Well Nos. 701H and 201H, with first take points in Lot 1 of Section 31 and last take points in Lot 4 of Section 6, and (ii) the Red Hills Well Nos. 703H and 203H, with first take points in the NE/4NW/4 of Section 31 and last take points in the SE/SW/4 of Section 6. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 24 miles west of Bennett, New Mexico.

76. Case No. 20967: [Continued from January 23, 2020]

Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a (proximity tract) horizontal spacing unit comprised of the E/2 of Section 31, Township 25 South, Range 33 East, N.M.P.M. and the E/2 of Section 6, Township 26 South, Range 33 East, N.M.P.M. (excepting the Avalon "D" zone in the W/2E/2 of Section 31 and the W/2E/2 of Section 6, as found in the Airacuda Fed. Well No. 2H (API No. 30-025-40407). The unit will be dedicated to (i) the Red Hills Well Nos. 005H, 705H, and 205H, with first take points in the NW/4NE/4 of Section 31 and last take points in the SW/SE/4

of Section 6, and (ii) the Red Hills Well Nos. 006H, 106H, 706H, and 206H, with first take points in the NE/4NE/4 of Section 31 and last take points in the SE/SE/4 of Section 6. The wellbore of the Red Hills Well No. 706H will be located 1050 feet from the east line of Sections 31 and 6. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 23-1/2 miles west of Bennett, New Mexico.

77. Case No. 20968: [Continued from January 23, 2020]

Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the E/2 of Section 31, Township 25 South, Range 33 East, N.M.P.M. and the E/2 of Section 6, Township 26 South, Range 33 East, N.M.P.M. The unit will be dedicated to (i) the Red Hills Well Nos. 404H, 505H, and 604H, with first take points in the NW/4NE/4 of Section 31 and last take points in the SW/SE/4 of Section 6, and (ii) the Red Hills Well Nos. 405H, 406H, 506H, 605H, and 606H, with first take points in the NE/4NE/4 of Section 31 and last take points in the SE/SE/4 of Section 6. The wellbores of the Red Hills Well Nos. 405H and 605H are located 1310 feet from the east line of Sections 31 and 6. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 23-1/2 miles west of Bennett, New Mexico.