# Additional

# Information

2/7/2020

Applicant:	COG Operating LLC
Operator:	COG Operating LLC (OGRID 229137)

<b>Spacing Unit Description:</b>	All of Sections 21 and 28, T25S, R29E, NMPM, Eddy County, NM
<b>Spacing Unit:</b>	Horizontal Oil
<b>Spacing Unit Size:</b>	1280 acres (more or less)
Orientation of Unit:	South/North
<b>Building Blocks:</b>	quarter-quarter sections
Pooling this Vertical	2 <sup>nd</sup> Bone Spring Formation
Extent:	
<b>Depth Severance:</b>	None

Pool:	Willow Lake; Bone Spring Pool (Pool code 96217)
<b>Pool Spacing Unit Size:</b>	quarter-quarter sections
<b>Governing Well Setbacks:</b>	Horizontal Oil Well Rules
Pool Rules:	Latest Horizontal Rules Apply
<b>Proximity Tracts:</b>	Yes
<b>Proximity Defining Well:</b>	Admiral Fed Com 503H

Monthly supervision	While drilling: \$7000
charge:	While producing: \$700
Risk charge:	200% of reasonable well costs.

<b>Proposed Well(s):</b>	
Admiral Fed Com 501H	API: Pending.
	SHL: 220 FSL, 880 FWL (Unit M) of Section 28, Township 25 South,
	Range 29 East, NMPM.
	<b>BHL:</b> 50 FNL, 330 FWL (Unit D) of Section 21, Township 25 South, Range
	29 East, NMPM.
	<b>Completion Target</b> : 2 <sup>nd</sup> BS at approx 8,685 TVD.
	Well Orientation: Stand-up.
	Expected completion Location: Standard.
Admiral Fed Com 502H	<b>API</b> : Pending.
	SHL: 220 FSL, 910 FWL (Unit M) of Section 28, Township 25 South,
	Range 29 East, NMPM.
	BHL: 50 FNL, 1485 FWL (Unit C) of Section 21, Township 25 South,
	Range 29 East, NMPM.
	Completion Target: 2 <sup>nd</sup> BS at approx 8,685 TVD.
	Well Orientation: Stand-up.
	Expected completion Location: Standard.
Admiral Fed Com 503H	API: Pending.
	SHL: 220 FSL, 2630 FWL (Unit N) of Section 28, Township 25 South,
	Range 29 East, NMPM.
	BHL: 50 FNL, 2630 FWL (Unit C) of Section 21, Township 25 South,
	Range 29 East, NMPM.
	<b>Completion Target</b> : 2 <sup>nd</sup> BS at approx 8,685 TVD.

	Well Orientation: Stand-up.
	Expected completion Location: Standard.
Admiral Fed Com 504H	API: Pending.
well	SHL: 300 FSL, 1040 FEL (Unit P) of Section 28, Township 25 South,
	Range 29 East, NMPM.
	BHL: 50 FNL, 1485 FEL (Unit B) of Section 21, Township 25 South, Range
	29 East, NMPM.
	<b>Completion Target</b> : 2 <sup>nd</sup> BS at approx 8,685 TVD.
	Well Orientation: Stand-up.
	Expected completion Location: Standard.
Admiral Fed Com 505H	API: Pending.
well	SHL: 300 FSL, 1010 FEL (Unit P) of Section 28, Township 25 South,
	Range 29 East, NMPM.
	BHL: 50 FNL, 330 FEL (Unit A) of Section 21, Township 25 South, Range
	29 East, NMPM.
	<b>Completion Target</b> : 2 <sup>nd</sup> BS at approx 8,685 TVD.
	Well Orientation: Stand-up.
	Expected completion Location: Standard.

# Garcia, John A, EMNRD

**From:** Michael Rodriguez <mrodriguez@concho.com>

**Sent:** Friday, February 7, 2020 3:24 PM

**To:** Garcia, John A, EMNRD

**Subject:** [EXT] RE: Case Number 20836 COG Operating, LLC

Attachments: Admiral - Exhibit A.docx; Case No. 20836\_COG Exhibits\_Admiral Wells.pdf

John, I apologize for the discrepancies. See below for my explanations to your questions.

- 1) I was curious on why wells 502H and 504H are not considered proximity tracts as they are within 165 feet from the nearest track. If you could clarify this for me.
  - a. You are correct, the Admiral 502H, 503H, and 504H are all proximity tracks. I inadvertently omitted the Admiral 502H and 504H in the application. Exhibit A asks for the proximity defining well, which is the Admiral 503H.
- 2) All wells reflect a Range of 35E on the Exhibit A, whereas the spacing unit and C-102's show 29E, can you mend these ranges?
  - a. The correct range is 29E as indicated on the C-102s. I updated exhibit A and attached it to this email reflecting the range for all wells is 29E.
- 3) Can you include the footages for the wells in the Exhibit A?
  - a. Footages have been included in the attached Exhibit A.

Also, my landman was able to confirm that <u>all interests we are seeking to pool remain unchanged from the date of</u> hearing. Please pool the interests indicated in <u>yellow</u> on Exhibit A-2 of the attached Exhibit Packet.

My apologies again for the discrepancies, and if you have any other questions please let me know and I will address them as soon as possible.

Thanks and have a good weekend!

Michael Rodriguez Attorney – COG Operating LLC

1048 Paseo de Peralta Santa Fe, NM 87501 Direct: 505-780-8010



From: Garcia, John A, EMNRD < John A. Garcia@state.nm.us>

Sent: Friday, February 7, 2020 1:44 PM

To: Michael Rodriguez <mrodriguez@concho.com>

Subject: [External] RE: Case Number 20836 COG Operating, LLC

Michael.

Reviewing the Exhibit A I received I had a few questions

1) I was curious on why wells 502H and 504H are not considered proximity tracts as they are within 165 feet from the nearest track. If you could clarify this for me.

- 2) All wells reflect a Range of 35E on the Exhibit A, whereas the spacing unit and C-102's show 29E, can you mend these ranges?
- 3) Can you include the footages for the wells in the Exhibit A?

Thank you,

## John Garcia

Petroleum Specialist
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3441



From: Michael Rodriguez < mrodriguez@concho.com >

Sent: Friday, February 7, 2020 12:50 PM

**To:** Garcia, John A, EMNRD < <u>JohnA.Garcia@state.nm.us</u>> **Subject:** [EXT] RE: Case Number 20836 COG Operating, LLC

Hi John, thank you for getting to this order so promptly. I have not been informed of any other parties reaching an agreement with COG regarding the acreage in this application. I can confirm this Monday when our landman is back in the office if you'd like. In the meantime, I am attaching the exhibit A for this matter. Thanks again and have a good weekend!

Michael Rodriguez
Attorney – COG Operating LLC
1048 Paseo de Peralta
Santa Fe, NM 87501
Direct: 505-780-8010



From: Garcia, John A, EMNRD < John A. Garcia@state.nm.us >

Sent: Friday, February 7, 2020 12:40 PM

**To:** Michael Rodriguez < <u>mrodriguez@concho.com</u>>

Subject: [External] Case Number 20836 COG Operating, LLC

\*\*\*\* External email. Use caution. \*\*\*\*

Michael,

I am attempting to draft the Hearing Orders in the above captioned cases and have a couple questions.

- 1. Have the parties reached an agreement between themselves, obviating the need for an orders?
- 2. If not, can you please provide a copy of Exhibit A for each case number, so the order can be drafted and sent up for signature?

Thank you,

### John Garcia

Petroleum Specialist
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