

**BEFORE THE OIL CONSERVATION COMMISSION  
EXAMINER HEARING FEBRUARY 06, 2020**

**CASE NOS. 21032, 21033, 21034**

*MOZZARELLA FED COM #603H*

*MOZZARELLA FED COM #703H*

*MOZZARELLA FED COM #702H*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF CENTENNIAL  
RESOURCE PRODUCTION, LLC FOR  
COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.**

**CASE NOS. 21032, 21033, 21034**

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# COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

21032	APPLICANT'S RESPONSE
<b>Date: February 6, 2020</b>	
<b>Applicant</b>	Centennial Resource Production LLC
<b>Designated Operator &amp; OGRID (affiliation if applicable)</b>	Centennial Resource Production LLC (OGRID 372165)
<b>Applicant's Counsel:</b>	Holland & Hart LLP
<b>Case Title:</b>	APPLICATION OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
<b>Entries of Appearance/Intervenors:</b>	None
<b>Well Family</b>	Mozzarella Fed Com #603H Well
<b>Formation/Pool</b>	
<b>Formation Name(s) or Vertical Extent:</b>	Bone Spring
<b>Primary Product (Oil or Gas):</b>	Oil
<b>Pooling this vertical extent:</b>	Bone Spring
<b>Pool Name and Pool Code:</b>	Bilbrey Basin; Bone Spring (Pool Code 5695)
<b>Well Location Setback Rules:</b>	Statewide oil
<b>Spacing Unit Size:</b>	319.67 acres, more or less
<b>Spacing Unit</b>	
<b>Type (Horizontal/Vertical)</b>	Horizontal
<b>Size (Acres)</b>	319.67 acres, more or less
<b>Building Blocks:</b>	40-acre
<b>Orientation:</b>	Standup
<b>Description: TRS/County</b>	W/2 E/2 of Section 5, Township 22 South, Range 32 East, and the W/2 E/2 of Section 32, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico
<b>Standard Horizontal Well Spacing Unit (Y/N), If No, describe</b>	Yes
<b>Other Situations</b>	
<b>Depth Severance: Y/N. If yes, description</b>	No
<b>Proximity Tracts: If yes, description</b>	None
<b>Proximity Defining Well: if yes, description</b>	N/A
<b>Applicant's Ownership in Each Tract</b>	Yes
<b>Well(s)</b>	

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

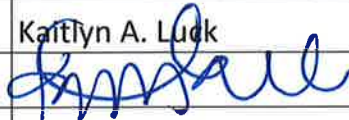
Exhibit No. A

Submitted by: Centennial Resource Production, LLC

Hearing Date: February 06, 2020

Case Nos. 21032, 21033, 21034

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Mozzarella Fed Corn #603H Well, API No. 30-025-46741 SHL:954 feet from the North line and 2189 feet from the West line, (Unit C) of Section 8, Township 22 South, Range 32 East, NMPM. BHL:100 feet from the North line and 2589 feet from the East line, (Unit B) of Section 32, Township 21 South, Range 32 East, NMPM.  Completion Target: 3rd Bone Spring Sand at approx 11,800 feet TVD. Well Orientation:South to North Completion Location expected to be: Unorthodox location approved by Administrative Order NSL-pending
Horizontal Well First and Last Take Points	See Exhibit C-1 for the C-102
Completion Target (Formation, TVD and MD)	See Exhibit C-3 for the well proposals of the well. This data is also listed above.
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	Exhibit C-3
Production Supervision/Month \$	Exhibit C, Exhibit C-3
Justification for Supervision Costs	Exhibit C, Exhibit C-3
Requested Risk Charge	Exhibit C, Exhibit C-3
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	See Application
Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-2, Exhibit E
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2, Exhibit E
Chronology of Contact with Non-Joined Working Interests	Exhibit C-10
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3

<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D-1
Target Formation	Exhibit D-2, D-3, D-4
HSU Cross Section	Exhibit D-4
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3, D-4
Cross Section (including Landing Zone)	Exhibit D-3, D-4
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Kaitlyn A. Luck
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	6-Feb-20

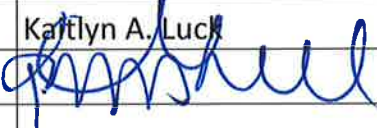
# COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

21033	APPLICANT'S RESPONSE
Date: February 6, 2020	
Applicant	Centennial Resource Production LLC
Designated Operator & OGRID (affiliation if applicable)	Centennial Resource Production LLC (OGRID 372165)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	None
Well Family	Mozzarella Fed Com #703H Well
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	WC-025 G-095 S213232A; Upper Wolfcamp Pool (Pool
Well Location Setback Rules:	Statewide oil
Spacing Unit Size:	319.67 acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	319.67 acres, more or less
Building Blocks:	40-acre
Orientation:	Standup
Description: TRS/County	W/2 E/2 of Section 5, Township 22 South, Range 32 East, and the W/2 E/2 of Section 32, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	None
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Yes
<b>Well(s)</b>	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Mozzarella Fed Com #703H Well, API No. 30-025-46757 SHL:954 feet from the North line and 2219 feet from the West line, (Unit C) of Section 8, Township 22 South, Range 32 East, NMPM. BHL:100 feet from the North line and 2062 feet from the East line, (Unit B) of Section 32, Township 21 South, Range 32 East, NMPM.  Completion Target: Upper Wolfcamp at approx 12,000 feet TVD. Well Orientation:South to North Completion Location expected to be: standard
Horizontal Well First and Last Take Points	See Exhibit C-4 for the C-102
Completion Target (Formation, TVD and MD)	See Exhibit C-6 for the well proposals of the well. This data is also listed above.
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	Exhibit C-6
Production Supervision/Month \$	Exhibit C, Exhibit C-6
Justification for Supervision Costs	Exhibit C, Exhibit C-6
Requested Risk Charge	Exhibit C, Exhibit C-6
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	See Application
Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-5
Tract List (including lease numbers and owners)	Exhibit C-5
Pooled Parties (including ownership type)	Exhibit C-5, Exhibit E
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-5, Exhibit E
Chronology of Contact with Non-Joined Working Interests	Exhibit C-10
Overhead Rates In Proposal Letter	Exhibit C-6
Cost Estimate to Drill and Complete	Exhibit C-6
Cost Estimate to Equip Well	Exhibit C-6
Cost Estimate for Production Facilities	Exhibit C-6



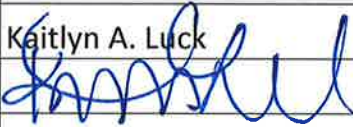
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D-1
Target Formation	Exhibit D-2, D-3, D-4
HSU Cross Section	Exhibit D-4
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-4
Tracts	Exhibit C-5
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-5
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3, D-4
Cross Section (including Landing Zone)	Exhibit D-3, D-4
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Katlyn A. Luck
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	6-Feb-20

# COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

21034	APPLICANT'S RESPONSE
<b>Date: February 6, 2020</b>	
Applicant	Centennial Resource Production LLC
Designated Operator & OGRID (affiliation if applicable)	Centennial Resource Production LLC (OGRID 372165)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	None
Well Family	Mozzarella Fed Com #702H Well
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	WC-025 G-095 S213232A; Upper Wolfcamp Pool (Pool code 98313)
Well Location Setback Rules:	Statewide oil
Spacing Unit Size:	319.67 acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	319.67 acres, more or less
Building Blocks:	40-acre
Orientation:	Standup
Description: TRS/County	E/2 W/2 of Section 5, Township 22 South, Range 32 East, and the E/2 W/2 of Section 32, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	None
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Yes
<b>Well(s)</b>	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Mozzarella Fed Com #702H Well, API No. 30-025-46742 SHL:954 feet from the North line and 2189 feet from the West line, (Unit C) of Section 8, Township 22 South, Range 32 East, NMPM. BHL:100 feet from the North line and 2061 feet from the West line, (Unit C) of Section 32, Township 21 South, Range 32 East, NMPM.  Completion Target: Upper Wolfcamp at approx 12,000 feet TVD. Well Orientation:South to North Completion Location expected to be: standard
Horizontal Well First and Last Take Points	See Exhibit C-7 for the C-102
Completion Target (Formation, TVD and MD)	See Exhibit C-9 for the well proposals of the well. This data is also listed above.
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	Exhibit C-9
Production Supervision/Month \$	Exhibit C, Exhibit C-9
Justification for Supervision Costs	Exhibit C, Exhibit C-9
Requested Risk Charge	Exhibit C, Exhibit C-9
<b>Notice of Hearing</b>	
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<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-8
Tract List (including lease numbers and owners)	Exhibit C-8
Pooled Parties (including ownership type)	Exhibit C-8, Exhibit E
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-9
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-8, Exhibit E
Chronology of Contact with Non-Joined Working Interests	Exhibit C-10
Overhead Rates In Proposal Letter	Exhibit C-9
Cost Estimate to Drill and Complete	Exhibit C-9
Cost Estimate to Equip Well	Exhibit C-9
Cost Estimate for Production Facilities	Exhibit C-9

<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D-1
Target Formation	Exhibit D-2, D-3, D-4
HSU Cross Section	Exhibit D-4
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
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General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3, D-4
Cross Section (including Landing Zone)	Exhibit D-3, D-4
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Kaitlyn A. Luck
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	6-Feb-20

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF CENTENNIAL  
RESOURCE PRODUCTION, LLC FOR  
COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.

CASE NO. 21032

APPLICATION

Centennial Resource Production, LLC ("Applicant") (OGRID No. 372165), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 5, Township 22 South, Range 32 East, and the W/2 E/2 of Section 32, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. In support of its application, Centennial states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced spacing unit to the proposed initial **Mozzarella Fed Com #603H Well** to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 8, Township 22 South, Range 32 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

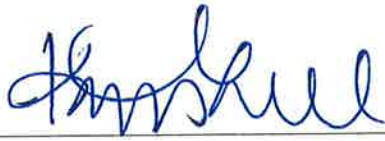
5. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of this proposed horizontal well and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 6, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial well thereon;
- B. Designating Applicant as operator of the horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

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**ATTORNEYS FOR**

**CENTENNIAL RESOURCE PRODUCTION, LLC**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF CENTENNIAL  
RESOURCE PRODUCTION, LLC FOR  
COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.

CASE NO. 21033

APPLICATION

Centennial Resource Production, LLC ("Applicant") (OGRID No. 372165), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 5, Township 22 South, Range 32 East, and the W/2 E/2 of Section 32, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. In support of its application, Centennial states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced spacing unit to the proposed initial **Mozzarella Fed Com #703H Well** to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 8, Township 22 South, Range 32 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32.
3. The completed interval for the **Mozzarella Fed Com #703H Well** will comply with the statewide setback requirements for oil wells.



4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

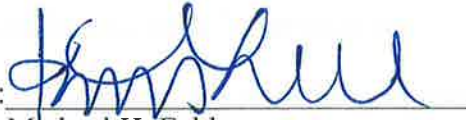
6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 6, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial well thereon;
- B. Designating Applicant as operator of the horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

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Santa Fe, New Mexico 87504-2208

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**ATTORNEYS FOR**

**CENTENNIAL RESOURCE PRODUCTION, LLC**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF CENTENNIAL  
RESOURCE PRODUCTION, LLC FOR  
COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.**

CASE NO. 21034

**APPLICATION**

Centennial Resource Production, LLC ("Applicant") (OGRID No. 372165), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Section 5, Township 22 South, Range 32 East, and the E/2 W/2 of Section 32, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. In support of its application, Centennial states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced spacing unit to the proposed initial **Mozzarella Fed Com #702H Well** to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 8, Township 22 South, Range 32 East, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 32.
3. The completed interval for the **Mozzarella Fed Com #702H Well** will comply with the statewide setback requirements for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

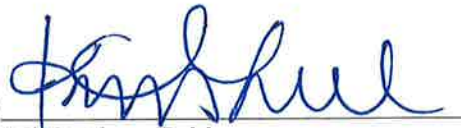
6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 6, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial well thereon;
- B. Designating Applicant as operator of the horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

Post Office Box 2208

Santa Fe, New Mexico 87504-2208

(505) 988-4421

(505) 983-6043 Facsimile

mhfrldewert@hollandhart.com

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jbroggi@hollandhart.com

kaluck@hollandhart.com

**ATTORNEYS FOR**

**CENTENNIAL RESOURCE PRODUCTION, LLC**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF CENTENNIAL  
RESOURCE PRODUCTION, LLC FOR  
COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.**

**CASE NOS. 21032, 21033, 21034**

**AFFIDAVIT OF GAVIN SMITH  
IN SUPPORT OF CASE NOS. 21032, 21033, 21034**

Gavin Smith, of lawful age and being first duly sworn, declares as follows:

1. My name is Gavin Smith. I work for Centennial Resource Production, LLC ("Centennial") as a Senior Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials in petroleum land matters have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Centennial in these consolidated cases, and I am familiar with the status of the lands in the subject areas.
4. None of the uncommitted parties in these consolidated cases has indicated opposition to these pooling applications, and therefore I do not expect any opposition at the hearing.
5. In Case No. 21032, Centennial seeks an order pooling all uncommitted interests in the Bone Spring formation a standard 319.67-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 5, Township 22 South, Range 32 East, and the W/2 E/2 of Section 32, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico.
6. Centennial seeks to dedicate this spacing unit to the proposed initial **Mozzarella Fed Com #603H Well** (API No. 30-025-46741) to be horizontally drilled from a

surface location in the NE/4 NW/4 (Unit C) of Section 8, Township 22 South, Range 32 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32.

7. Centennial has prepared a Form C-102 for the proposed well, a copy of is attached hereto as **Centennial Exhibit C-1**, which reflects that the well is located in the Bilbrey Basin; Bone Spring Pool (Pool code 5695).

8. Centennial intends to seek administrative approval of the non-standard location of this well.

9. There are no depth severances in the Bone Spring formation in this spacing unit.

10. **Centennial Exhibit C-2** contains a plat outlining the unit being pooled, identifies the tracts of land comprising the proposed spacing unit, and identifies the working interests in each tract and their interest in the horizontal spacing unit. There are no unleased mineral interest owners.

11. Centennial sent well proposal letters, together with corresponding AFEs, to the working interest owners in **Case No. 21032**. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters, along with the AFE, is attached hereto as **Centennial Exhibit C-3**.

12. In **Case No. 21033**, Centennial is seeking an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 319.67-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 5, Township 22 South, Range 32 East, and the W/2 E/2 of Section 32, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico.

13. Centennial seeks to dedicate this spacing unit to the proposed initial **Mozzarella Fed Com #703H Well** (API No. 30-025-46742) to be horizontally drilled from a

surface location in the NE/4 NW/4 (Unit C) of Section 8, Township 22 South, Range 32 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32.

14. Centennial has prepared a Form C-102 for the proposed well, a copy of is attached hereto as **Centennial Exhibit C-4**, which reflects that the well is located in the WC-025 G-095 S213232A; Upper Wolfcamp Pool (Pool code 98313).

15. The completed interval for the **Mozzarella Fed Com #703H Well** will comply with the statewide setback requirements for oil wells.

16. There are no depth severances in the Wolfcamp formation in this spacing unit.

17. **Centennial Exhibit C-5** contains a plat outlining the unit being pooled, identifies the tracts of land comprising the proposed spacing unit, and identifies the working interests in each tract and their interest in the horizontal spacing unit. There are no unleased mineral interest owners.

18. Centennial sent well proposal letters, together with corresponding AFEs, to the working interest owners in **Case No. 21033**. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters, along with the AFE, is attached hereto as **Centennial Exhibit C-6**.

19. In **Case No. 21034**, Centennial is seeking an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 319.67-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Section 5, Township 22 South, Range 32 East, and the E/2 W/2 of Section 32, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico.

20. Centennial seeks to dedicate this spacing unit to the proposed initial **Mozzarella Fed Com #702H Well** (API No. 30-025-46757) to be horizontally drilled from a



surface location in the NE/4 NW/4 (Unit C) of Section 8, Township 22 South, Range 32 East, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 32.

21. Centennial has prepared a Form C-102 for the proposed well, a copy of is attached hereto as **Centennial Exhibit C-7**, which reflects that the well is located in the WC-025 G-095 S213232A; Upper Wolfcamp Pool (Pool code 98313).

22. The completed interval for the **Mozzarella Fed Com #702H Well** will comply with the statewide setback requirements for oil wells.

23. There are no depth severances in the Wolfcamp formation in this spacing unit.

24. **Centennial Exhibit C-8** contains a plat outlining the unit being pooled, identifies the tracts of land comprising the proposed spacing unit, and identifies the working interests in each tract and their interest in the horizontal spacing unit. There are no unleased mineral interest owners.

25. Centennial sent well proposal letters, together with corresponding AFEs, to the working interest owners in **Case No. 21034**. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters, along with the AFE, is attached hereto as **Centennial Exhibit C-9**.

26. In **Case Nos. 21032, 21033, and 21034**, Centennial seeks approval of overhead and administrative costs at \$8,500/month while drilling and \$850/month while producing. These costs are consistent with what Centennial and other operators are charging in this area for these types of wells. Centennial respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in these cases.

27. In **Case Nos. 21032, 21033, and 21034**, Centennial has been able to locate contact information for all parties it seeks to pool and has undertaken good faith efforts to reach an

agreement with the uncommitted interest owners. **Centennial Exhibit C-10** contains a chronology of the contacts with the working interest owners that Devon seeks to pool.

28. If Centennial reaches an agreement with any of the proposed pool parties before the Division enters any order, I will let the Division know that Centennial is no longer seeking to pool that party.

29. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on Centennial Exhibits C-2, C-5, and C-8. In compiling these addresses, Centennial conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches. All parties were locatable.

30. **Centennial Exhibits C-1 through C-10** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Gavin Smith  
GAVIN SMITH

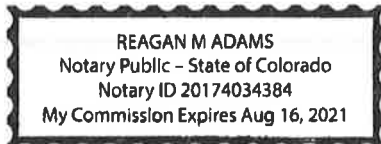
STATE OF COLORADO )  
COUNTY OF Denver )

SUBSCRIBED and SWORN to before me this 5<sup>th</sup> day of February 2020 by  
Gavin Smith.

Reagan M Adams  
NOTARY PUBLIC

My Commission Expires:

August 16, 2021



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Huerfano Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-46741</b>	Pool Code <b>5695</b>	Pool Name <b>Billrey Basin: Bone Spring</b>
Property Code <b>326979</b>	Property Name <b>MOZZARELLA FED COM</b>	Well Number <b>603H</b>
OGRIID No. <b>372165</b>	Operator Name <b>CENTENNIAL RESOURCE PRODUCTION, LLC</b>	Elevation <b>3703.7</b>

"Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	22S	32E		954	NORTH	2189	WEST	LEA

"Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	32	21S	32E		100	NORTH	2589	EAST	LEA

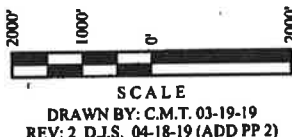
Dedicated Acres <b>319.67</b>	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

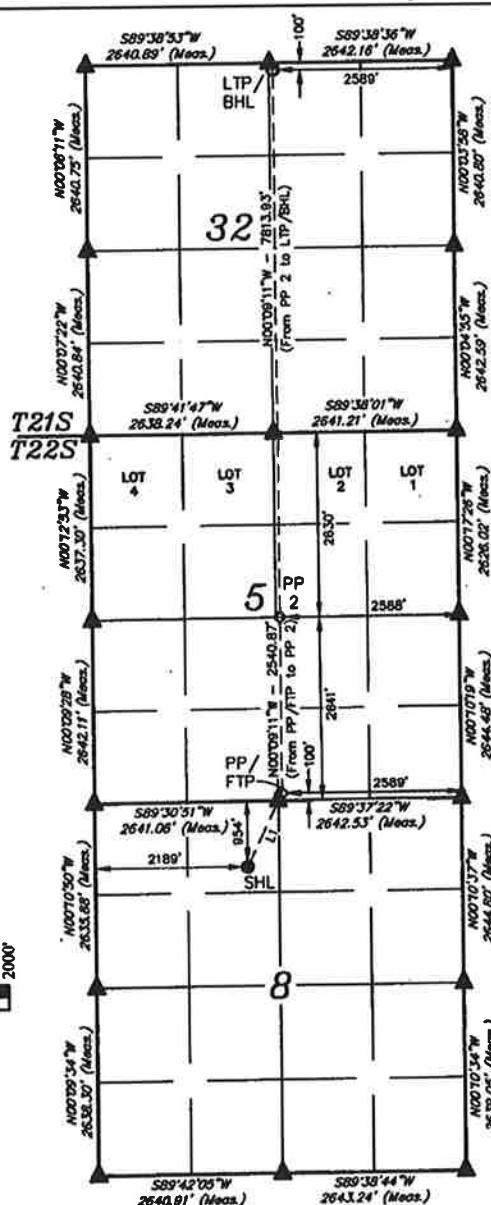
LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N25°22'10"E	1171.18'

NOTE:  
• Distances referenced on plat to section lines are perpendicular.  
• Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°37'00"

<b>NAD 83 (SURFACE HOLE LOCATION)</b>	
LATITUDE = 32°24'38.73" (32.410758°)	
LONGITUDE = 103°41'53.82" (103.698282°)	
STATE PLANE NAD 83 (N.M. EAST)	
Y: 513747.23' X: 737314.84'	
UTM, NAD 83 (ZONE 13)	
Y: 11767401.24' X: 2042015.02'	
<b>NAD 83 (PP/FTP)</b>	
LATITUDE = 32°24'49.19" (32.413664°)	
LONGITUDE = 103°41'47.94" (103.696650°)	
STATE PLANE NAD 83 (N.M. EAST)	
Y: 514807.36' X: 737812.08'	
UTM, NAD 83 (ZONE 13)	
Y: 11768467.28' X: 2042305.53'	
<b>NAD 83 (PENETRATION POINT 3)</b>	
LATITUDE = 32°25'14.33" (32.420647°)	
LONGITUDE = 103°41'47.97" (103.696658°)	
STATE PLANE NAD 83 (N.M. EAST)	
Y: 513747.70' X: 737794.52'	
UTM, NAD 83 (ZONE 13)	
Y: 11771007.03' X: 2042472.22'	
<b>NAD 83 (LTP/BHL)</b>	
LATITUDE = 32°25'11.64" (32.421211°)	
LONGITUDE = 103°41'48.05" (103.696682°)	
STATE PLANE NAD 83 (N.M. EAST)	
Y: 525160.03' X: 737740.81'	
UTM, NAD 83 (ZONE 13)	
Y: 11778817.35' X: 2042169.70'	



- = SURFACE HOLE LOCATION
- ◆ = PENETRATION POINT/ FIRST TAKE POINT
- = LAST TAKE POINT/ BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED



"OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: **K. C.** Date: **4/25/19**

Printed Name: **Kanicia Castillo**  
E-mail Address: **kanicia.castillo@cdevinc.com**

"SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 07, 2019

Date of Survey  
Signature and Seal of Professional Surveyor:

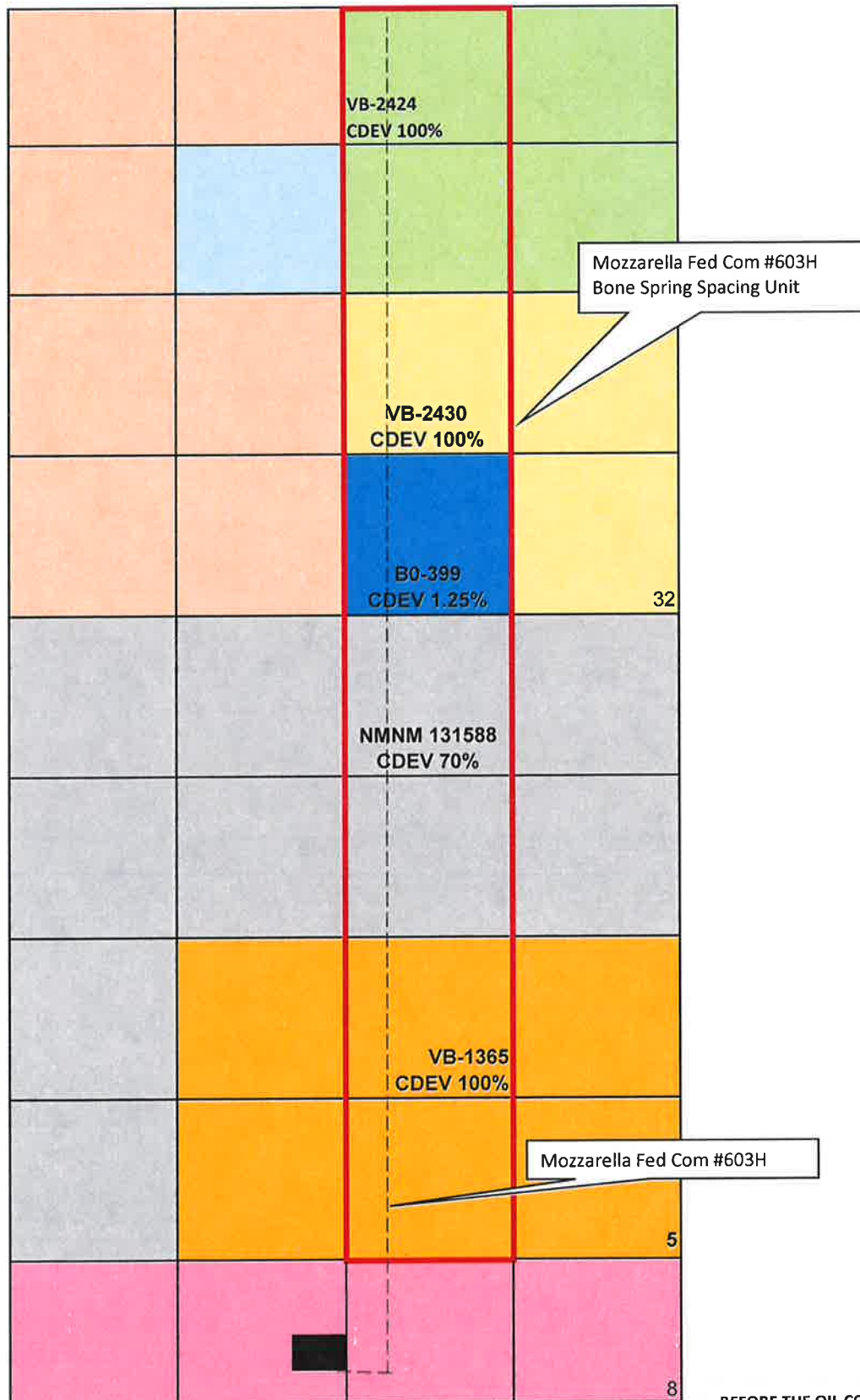


Certificate Number:

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C1

Submitted by: Centennial Resource Production, LLC  
Hearing Date: February 06, 2020  
Case Nos. 21032, 21033, 21034

Exhibit C-2  
Mozzarella Fed Com #603H Tract Map



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C2

Submitted by: Centennial Resource Production, LLC  
Hearing Date: February 06, 2020  
Case Nos. 21032, 21033, 21034

# Ownership Exhibit

## Mozzarella Fed Com #603H

Name	Address	Interest Type	Working Interest
<b>Owners to be Pooled</b>			
ConocoPhillips Company	P.O. Box 2197 Houston, TX 77252	Working Interest	0.06505743
Chevron USA, Inc.	P.O. Box 730436 Dallas, TX 75373-0436	Working Interest	0.04523625
Fasken Acquisitions 02, Ltd.	303 W Wall St. Midland, TX 79701	Working Interest	0.00591057
Paladin Energy Corp.	10290 Monroe Drive Dallas, TX 75229	Working Interest	0.00162064
Sheridan Holding Company II, LLC	9 Greenway Plaza, Suite 1300 Houston, TX 77046	Working Interest	0.00108043
Raven Resources, LLC	13220 North MacArthur Blvd. Oklahoma City, OK 73142	Working Interest	0.00054021
RKC, Inc.	7500 E Arapahoe Rd. #380 Centennial, CO 80112	Working Interest	0.00411833
<b>Total:</b>			<b>0.12356387</b>

<b>Owners NOT being Pooled</b>			
Centennial Resource Production, LLC	1001 17th St., Suite 1800 Denver, CO 80202	Working Interest	0.87643613
<b>Total:</b>			<b>0.87643613</b>

<b>Total Working Interest:</b>			<b>1.00000000</b>
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September 16, 2019

RE: Mozzarella Fed Com #603H  
SHL: 954' FNL Sec. 8 & 2,189' FWL Sec. 8 T22S R32E  
BHL: 100' FNL Sec. 32 & 2,589' FEL Sec. 32 T21S R32E  
Lea County, New Mexico

To Whom it May Concern:

Centennial Resource Production, LLC ("CRP") proposes to drill and complete the Mozzarella Fed Com #603H as a horizontal well to test the Bone Spring Formation at a TVD of 11,800 feet. The W/2 E/2 of the referenced Section 5 and the W/2 E/2 of Section 32 will be dedicated to the well as the proration unit being a total of 320 acres. Please see the enclosed AFE in the amount of \$10,253,045.00.

Upon your response we will send a Joint Operating Agreement ("JOA") with an effective date of October 1, 2019. The JOA contains a proposed overhead rate of \$8500 per month for drilling and \$850 per month for producing and provides for a 100%/300%/300% non-consent penalty.

In the space provided below, please indicate your election and return one original copy of this letter along with an original copy of the enclosed AFE or email me a copy at [carl.messina@cdevinc.com](mailto:carl.messina@cdevinc.com). Should you have any questions, please call me at (720) 499-1411.

Best Regards

A handwritten signature in blue ink that reads "Carl Messina".

Carl Messina  
Land Coordinator



THE UNDERSIGNED HEREBY ELECTS **TO PARTICIPATE** IN THE CAPTIONED MOZZARELLA  
FED COM #603H WELLBORE AND TO WAIVE THE NEED FOR A COMPLETION ELECTION.

AGREED TO and ACCEPTED this \_\_\_\_ day of \_\_\_\_\_, 2019.

Owner Name: \_\_\_\_\_

Signature: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

THE UNDERSIGNED HEREBY ELECTS **NOT TO PARTICIPATE** IN THE CAPTIONED  
MOZZARELLA FED COM #603H WELLBORE, AND TO GO NONCONSENT.

AGREED TO and ACCEPTED this \_\_\_\_ day of \_\_\_\_\_, 2019.

Owner Name: \_\_\_\_\_

Signature: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_





## Authorization for Expenditure

AFE Number	400878	Original
Drilling Total (\$)	\$3,675,494	
Completion Total (\$)	\$4,311,163	
Facilities Total (\$)	\$1,091,282	
Flowback Total (\$)	\$1,175,108	
AFE Total (\$)	\$10,253,045	

### AFE Description

Property Name	Well: Mozzarella Fed Com 603H	State	New Mexico
AFE Type	Drill and Complete	County	Lea
Operator	Centennial Resource Production, LLC	Field	Delaware Basin - TX
Scheduled Spud Date	May 19, 2020	Estimated TVD (ft)	
Estimated Spud Date		Estimated MD (ft)	
Target Zone	3RD BONE SPRING SAND	Property No.	
Sub-Target Zone	Lower		

### Non Operator Approval

Company \_\_\_\_\_  
Approved By \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

## Cost Estimates

Description	Total (\$)	Account	Estimate (\$)	Supplemental Cost (\$)	Allow Override?	Overridden?
IDC - PERMITS,LICENSES,ETC	\$10,000.00	8015.1000	\$10,000.00		Yes	Yes
IDC - STAKING & SURVEYING	\$18,000.00	8015.1100	\$18,000.00		Yes	Yes
IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1200	\$13,000.00		Yes	Yes
IDC - SURFACE DAMAGE / ROW	\$35,000.00	8015.1300	\$35,000.00		Yes	Yes
IDC - ROAD, LOCATIONS, PITS	\$70,000.00	8015.1400	\$70,000.00		Yes	Yes
IDC - RIG MOB / TRUCKING	\$66,000.00	8015.1500	\$66,000.00		Yes	Yes
IDC - RIG MOB / STANDBY RATE	\$35,000.00	8015.1600	\$35,000.00		Yes	Yes
IDC - DAYWORK CONTRACT	\$475,000.00	8015.1700	\$475,000.00		Yes	Yes
IDC - FOOTAGE CONTRACT	\$150,000.00	8015.1800	\$150,000.00		Yes	Yes
IDC - DIRECTNL DRILL & SURVEY	\$329,000.00	8015.1900	\$329,000.00		Yes	Yes
IDC - CONDUCTOR HOLE & SERVICE	\$35,000.00	8015.2000	\$35,000.00		Yes	Yes
IDC - WIRELINE SVCS CASED&OPEN	\$ .00	8015.2100	\$ .00		Yes	No
IDC - BITS, TOOLS, STABILIZERS	\$110,857.00	8015.2200	\$110,857.00		Yes	Yes
IDC - FUEL / POWER	\$85,500.00	8015.2300	\$85,500.00		Yes	Yes
IDC - RIG WATER	\$19,000.00	8015.2400	\$19,000.00		Yes	Yes
IDC - MUD/CHEMICALS/ACIDIZING	\$196,000.00	8015.2500	\$196,000.00		Yes	Yes
IDC - MUD LOGGING	\$34,000.00	8015.2600	\$34,000.00		Yes	Yes
IDC - INSPECTION, TESTING & REPAIR	\$65,000.00	8015.2700	\$65,000.00		Yes	Yes
IDC - CORE ANALYSIS	\$ .00	8015.2800	\$ .00		Yes	No
IDC - OPEN/CASED HOLE LOGGING	\$ .00	8015.2900	\$ .00		Yes	No
IDC - CEMENT SERV/FLOAT EQUIP	\$230,000.00	8015.3000	\$230,000.00		Yes	Yes
IDC - CASING CREW & TOOLS	\$93,500.00	8015.3100	\$93,500.00		Yes	Yes
IDC - CONTRACT LABOR/ROUSTABOUT	\$40,000.00	8015.3200	\$40,000.00		Yes	Yes
IDC - MATERIALS & SUPPLIES	\$ .00	8015.3400	\$ .00		Yes	No
IDC - TRUCKING/VACUUM/ TRANSP	\$37,500.00	8015.3500	\$37,500.00		Yes	Yes
IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$85,500.00	8015.3600	\$85,500.00		Yes	Yes
IDC - DISPOSAL	\$152,000.00	8015.3700	\$152,000.00		Yes	Yes
IDC - WELLHEAD PREPARE/REPAIR	\$35,000.00	8015.3800	\$35,000.00		Yes	Yes
IDC - FISHING TOOLS & SERVICES	\$ .00	8015.3900	\$ .00		Yes	No
IDC - RENTAL EQUIPMENT	\$92,000.00	8015.4100	\$92,000.00		Yes	Yes
IDC - MANCAMP	\$46,000.00	8015.4200	\$46,000.00		Yes	Yes
IDC - WELLSITE SUPERVISION	\$132,000.00	8015.4300	\$132,000.00		Yes	Yes
IDC - SUPERVISION/ENGINEERING	\$ .00	8015.4400	\$ .00		Yes	No
IDC - SAFETY / ENVIRONMENTAL	\$21,400.00	8015.4600	\$21,400.00		Yes	Yes
IDC - OVERHEAD	\$ .00	8015.4800	\$ .00		Yes	No
IDC - WELL CONTROL INSURANCE	\$15,276.30	8015.5000	\$15,276.30		Yes	Yes
IDC - CONTINGENCY	\$272,653.33	8015.5200	\$272,653.33		Yes	Yes
TDC - CASING - CONDUCTOR	\$ .00	8020.1000	\$ .00		Yes	No
TDC - CASING - SURFACE	\$34,425.00	8020.1100	\$34,425.00		Yes	Yes
TDC - CASING - INTERMEDIATE - 1	\$129,837.50	8020.1200	\$129,837.50		Yes	Yes

TDC - CASING - INTERMEDIATE 2	\$ .00	8020.1300	\$ .00		Yes	No
TDC - CASING - PRODUCTION	\$368,669.44	8020.1400	\$368,669.44		Yes	Yes
TDC - WELLHEAD EQUIPMENT	\$65,875.00	8020.1500	\$65,875.00		Yes	Yes
TDC - PACKER/DOWNHOLE TOOLS	\$77,500.00	8020.1700	\$77,500.00		Yes	Yes
TDC - CONTINGENCY	\$ .00	8020.1800	\$ .00		Yes	No
ICC - STAKING & SURVEYING	\$ .00	8025.1000			Yes	No
ICC - ROAD, LOCATIONS, PITS	\$10,500.00	8025.1100	\$10,500.00		Yes	Yes
ICC - COMPLETION RIG	\$ .00	8025.1200	\$ .00		Yes	No
ICC - WIRELINE OPEN/CASED HOLE	\$20,000.00	8025.1400	\$20,000.00		Yes	Yes
ICC - FUEL / POWER	\$394,800.00	8025.1500	\$394,800.00		Yes	Yes
ICC - COILED TUBING	\$172,401.60	8025.1600	\$172,401.60		Yes	Yes
ICC - CEMENTING & SERVICES	\$ .00	8025.1700	\$ .00		Yes	No
ICC - WATER DISPOSAL/VACUUM TRUCK	\$22,995.00	8025.1800	\$22,995.00		Yes	Yes
ICC - INSPECTION & TESTING	\$100,000.00	8025.1900	\$100,000.00		Yes	Yes
ICC - TRUCKING	\$13,125.00	8025.2000	\$13,125.00		Yes	Yes
ICC - ELECTRIC LOGGING / PERFORATING	\$545,668.00	8025.2200	\$545,668.00		Yes	Yes
ICC - COMPLETION FLUIDS	\$10,000.00	8025.2300	\$10,000.00		Yes	Yes
ICC - CASING CREW AND TOOLS	\$ .00	8025.2400	\$ .00		Yes	No
ICC - WELL STIMULATION/FRACTUR	\$1,695,944.00	8025.2500	\$1,695,944.00		Yes	Yes
ICC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8025.2600	\$20,000.00		Yes	Yes
ICC - WATER HANDLING	\$329,000.00	8025.3000	\$329,000.00		Yes	Yes
ICC - WELLHEAD/FRACTURE REPAIR	\$35,000.00	8025.3100	\$35,000.00		Yes	Yes
ICC - FISHING TOOLS & SERVICES	\$ .00	8025.3200	\$ .00		Yes	No
ICC - COMMUNICATIONS	\$ .00	8025.3300	\$ .00		Yes	No
ICC - RENTAL EQUIPMENT	\$279,650.00	8025.3400	\$279,650.00		Yes	Yes
ICC - WELLSITE SUPERVISION	\$232,138.00	8025.3500	\$232,138.00		Yes	Yes
ICC - SUPERVISION/ENGINEERING	\$7,500.00	8025.3600	\$7,500.00		Yes	Yes
ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3700	\$15,000.00		Yes	Yes
ICC - OVERHEAD	\$10,000.00	8025.3800	\$10,000.00		Yes	Yes
ICC - WELL CONTROL INSURANCE	\$ .00	8025.4000	\$ .00		Yes	No
ICC - CONTINGENCY	\$ .00	8025.4200	\$ .00		Yes	No
TCC - CASING - PRODUCTION	\$ .00	8030.1000	\$ .00		Yes	No
TCC - PROD LINER & EQUIPMENT	\$ .00	8030.1600	\$ .00		Yes	No
TCC - PACKER/DOWNHOLE TOOLS	\$ .00	8030.1700	\$ .00		Yes	No
FAC - ROAD LOCATIONS PITS	\$30,000.00	8035.1400	\$30,000.00		Yes	Yes
FAC - TRANSPORTATION TRUCKING	\$10,000.00	8035.1600	\$10,000.00		Yes	Yes
FAC - CONTRACT LABOR / ROUSTAB	\$111,666.67	8035.2200	\$111,666.67		Yes	Yes
FAC - SUPERVISION	\$11,333.33	8035.2400	\$11,333.33		Yes	Yes
FAC - P-LINE F-LINE LINEPIPE	\$148,454.83	8035.2700	\$148,454.83		Yes	Yes
FAC - TANK BATTERY	\$143,333.33	8035.2900	\$143,333.33		Yes	Yes
FAC - HEATER TREATER/SEPARATOR	\$138,000.00	8035.3000	\$138,000.00		Yes	Yes
FAC - VALVES FITTINGS & PIPE	\$166,666.67	8035.3200	\$166,666.67		Yes	Yes
FAC - CIRCULATING TRANSFER PUMP	\$16,160.00	8035.3300	\$16,160.00		Yes	Yes
FAC - METER & LACT	\$86,666.67	8035.3400	\$86,666.67		Yes	Yes

FAC - ELECTRICAL	\$53,666.67	8035.3600	\$53,666.67		Yes	Yes
FAC - COMM TELEMETRY & AUTOMAT	\$36,166.67	8035.3700	\$36,166.67		Yes	Yes
FAC - FLARE/COMBUSTER	\$33,333.33	8035.3800	\$33,333.33		Yes	Yes
FAC - CONTINGENCY	\$66,666.67	8035.4500	\$66,666.67		Yes	Yes
TCC - WELLHEAD EQUIPMENT	\$47,250.00	8030.2000	\$47,250.00		Yes	Yes
FAC - SURFACE DAMAGE / ROW	\$ .00	8035.1300	\$ .00		Yes	No
FAC - MATERIALS & SUPPLIES	\$ .00	8035.1500	\$ .00		Yes	No
FAC - RENTAL EQUIPMENT	\$10,000.00	8035.1700	\$10,000.00		Yes	Yes
FAC - FUEL / POWER	\$ .00	8035.1800	\$ .00		Yes	No
FAC - WATER DISPOSAL / SWD	\$ .00	8035.1900	\$ .00		Yes	No
FAC - WASTE DISPOSAL	\$ .00	8035.2000	\$ .00		Yes	No
FAC - INSPECTION & TESTING	\$2,500.00	8035.2100	\$2,500.00		Yes	Yes
FAC - FRAC TANK RENTAL	\$ .00	8035.2300	\$ .00		Yes	No
FAC - CONSULTING SERVICES	\$ .00	8035.2500	\$ .00		Yes	No
FAC - INJECTION PUMP	\$ .00	8035.2600	\$ .00		Yes	No
FAC - DEHYDRATOR EQUIPMENT	\$ .00	8035.3100	\$ .00		Yes	No
FAC - COMPRESSOR	\$ .00	8035.3500	\$ .00		Yes	No
FAC - SAFETY / ENVIRONMENTAL	\$6,666.67	8035.4000	\$6,666.67		Yes	Yes
FAC - OVERHEAD	\$ .00	8035.4100	\$ .00		Yes	No
FAC - INSURANCE	\$ .00	8035.4300	\$ .00		Yes	No
ICC - SOURCE WATER	\$350,191.00	8025.3050	\$350,191.00		Yes	Yes
IFC - ROADS LOCATIONS / PITS	\$ .00	8040.1100	\$ .00		Yes	No
IFC - COMPLETION RIG	\$18,000.00	8040.1200	\$18,000.00		Yes	Yes
IFC - WIRELINE OPEN/CASED HOLE	\$5,000.00	8040.1400	\$5,000.00		Yes	Yes
IFC - FUEL / POWER	\$ .00	8040.1500	\$ .00		Yes	No
IFC - COILED TUBING	\$ .00	8040.1600	\$ .00		Yes	No
IFC - CEMENTING & SERVICES	\$ .00	8040.1700	\$ .00		Yes	No
IFC - FRAC WATER RECOVERY	\$517,607.58	8040.1899	\$517,607.58		Yes	Yes
IFC - INSPECTION & TESTING	\$ .00	8040.1900	\$ .00		Yes	No
IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2000	\$20,000.00		Yes	Yes
IFC - ELECTRIC LOGGING/PERFORATING	\$ .00	8040.2200	\$ .00		Yes	No
IFC - COMPLETION FLUID	\$ .00	8040.2300	\$ .00		Yes	No
IFC - CASING CREW AND TOOLS	\$ .00	8040.2400	\$ .00		Yes	No
IFC - CONTRACT LABOR/ROUSTABOUT	\$5,000.00	8040.2600	\$5,000.00		Yes	Yes
IFC - MATERIAL & SUPPLIES	\$ .00	8040.2800	\$ .00		Yes	No
IFC - WELL TESTING / FLOWBACK	\$180,000.00	8040.2900	\$180,000.00		Yes	Yes
IFC - WELLHEAD/FAC TREE REPAIR	\$ .00	8040.3100	\$ .00		Yes	No
IFC - FISHING TOOLS & SERVICES	\$ .00	8040.3200	\$ .00		Yes	No
IFC - RENTAL EQUIPMENT	\$85,000.00	8040.3400	\$85,000.00		Yes	Yes
IFC - WELLSITE SUPERVISION	\$ .00	8040.3500	\$ .00		Yes	No
IFC - SAFETY / ENVIRONMENTAL	\$25,000.00	8040.3700	\$25,000.00		Yes	Yes
IFC - CONTINGENCY	\$ .00	8040.4200	\$ .00		Yes	No
IFC - COMPANY LABOR	\$ .00	8040.4400	\$ .00		Yes	No
IFC - SWABBING	\$ .00	8040.4500	\$ .00		Yes	No

TFC - TUBING	\$65,000.00	8045.1100	\$65,000.00		Yes	Yes
TFC - SUCKER RODS & ACCESSORY	\$ .00	8045.1200	\$ .00		Yes	No
TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1300	\$25,000.00		Yes	Yes
TFC - SUBSURFACE PUMPS	\$ .00	8045.1500	\$ .00		Yes	No
TFC - PROD LINER & EQUIPMENT	\$ .00	8045.1600	\$ .00		Yes	No
TFC - PACKER/DOWNHOLE TOOLS	\$8,500.00	8045.1700	\$8,500.00		Yes	Yes
TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$ .00	8045.1900	\$ .00		Yes	No
TFC - WELLHEAD EQUIPMENT	\$18,000.00	8045.2000	\$18,000.00		Yes	Yes
TFC - VALVES / CONNECTIONS / FITINGS	\$125,000.00	8045.2500	\$125,000.00		Yes	Yes
TFC - MEASUREMENT EQUIPMENT	\$23,000.00	8045.3100	\$23,000.00		Yes	Yes
TFC - COMM, TELEMETRY & AUTOMATION	\$ .00	8045.3200	\$ .00		Yes	No
TFC - CONTRACTOR LABOR INSTALL	\$55,000.00	8045.3400	\$55,000.00		Yes	Yes
TFC - CONTINGENCY	\$ .00	8045.3500	\$ .00		Yes	No
TFC - COMPANY LABOR	\$ .00	8045.4400	\$ .00		Yes	No
FAC - PERMANENT EASEMENT	\$20,000.00	8035.1310	\$20,000.00		Yes	Yes
IDC - PERMANENT EASEMENT	\$ .00	8015.1310	\$ .00		Yes	No
ICC - COMPANY LABOR	\$ .00	8025.4400	\$ .00		Yes	No
FAC - COMPANY LABOR	\$ .00	8035.4400	\$ .00		Yes	No
IFC - WELL STIMULATION/FRACTURE	\$ .00	8040.2500	\$ .00		Yes	No

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number <b>70-025-46757</b>	Pool Code <b>98313</b>	Pool Name <b>WC-025 G-095 S213232A: Upper Wolfcamp</b>
Property Code <b>328977</b>	Property Name <b>MOZZARELLA FED COM</b>	Well Number <b>703H</b>
OCRID No. <b>372165</b>	Operator Name <b>CENTENNIAL RESOURCE PRODUCTION, LLC</b>	Elevation <b>3703.2'</b>

"Surface Location

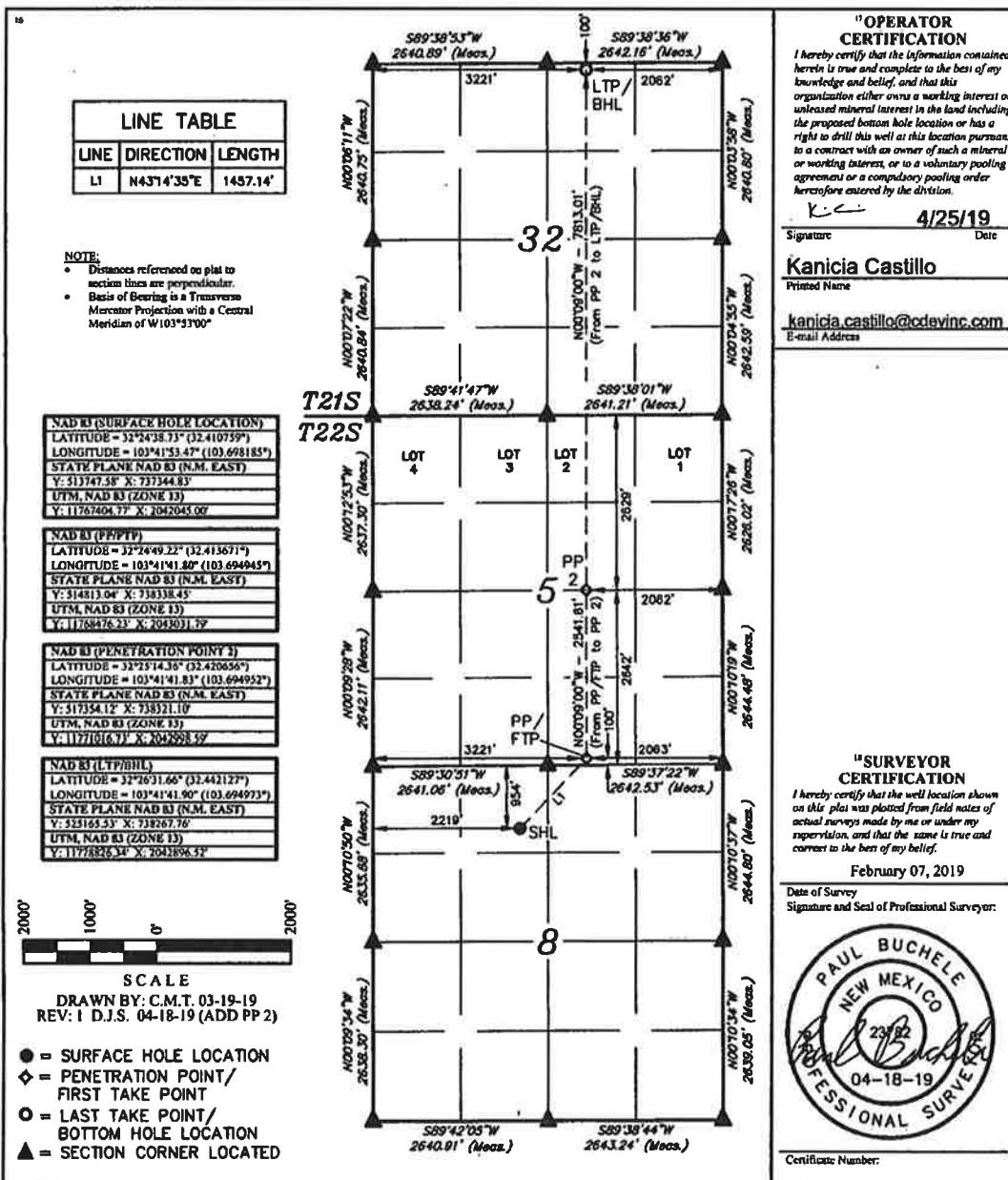
U.I. or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	8	22S	32E		954	NORTH	2219	WEST	LEA

"Bottom Hole Location If Different From Surface

U.I. or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
B	32	21S	32E		100	NORTH	2062	EAST	LEA

" Dedicated Acres	" Joint or Infill	" Consolidation Code	" Order No.
319.67			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



"OPERATOR  
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature *K.C.* Date **4/25/19**

**Kanicia Castillo**

Printed Name

**kanicia.castillo@cddevinc.com**

E-mail Address

"SURVEYOR  
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 07, 2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number:

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

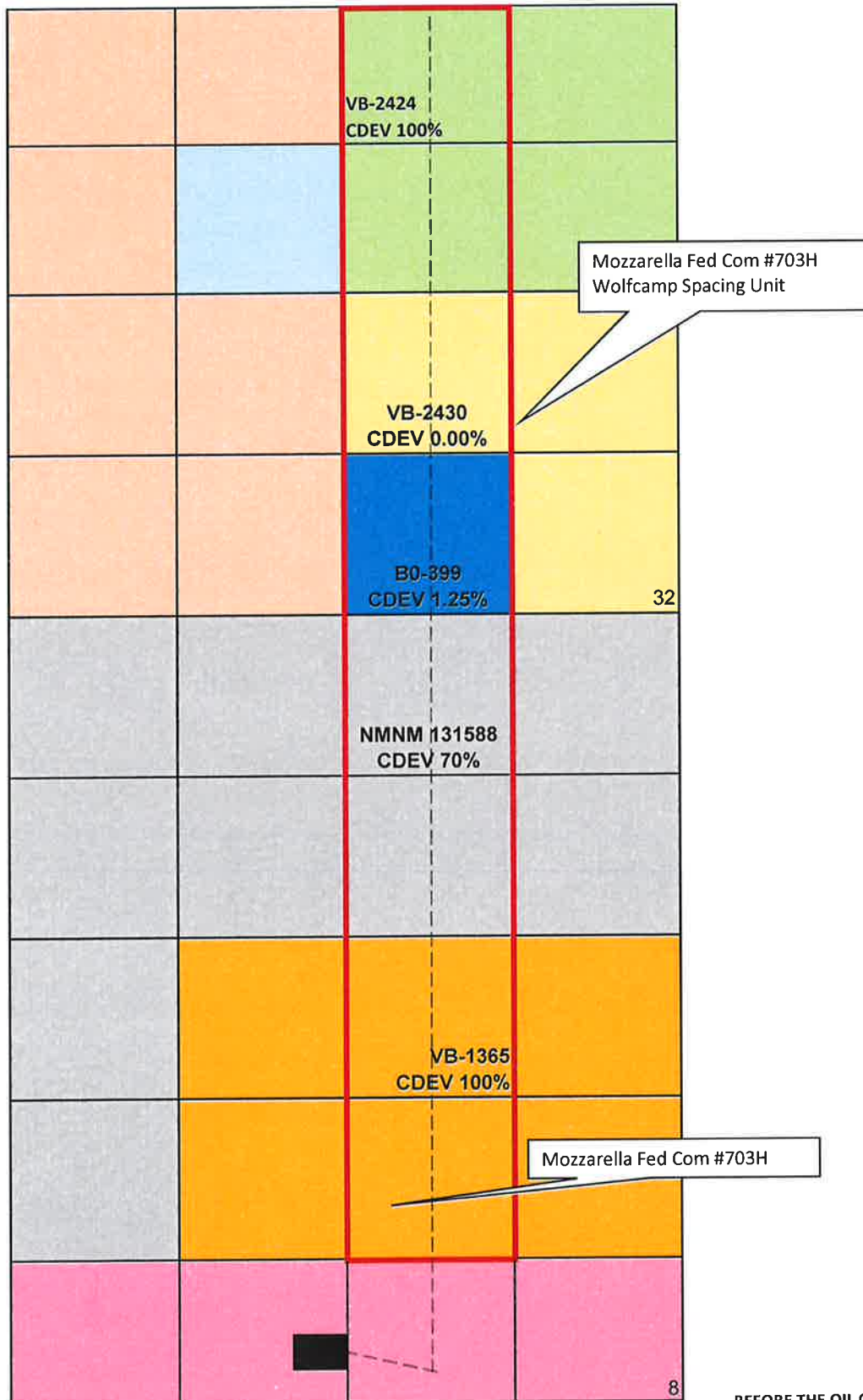
Exhibit No. C4

Submitted by: Centennial Resource Production, LLC

Hearing Date: February 06, 2020

Case Nos. 21032, 21033, 21034

Exhibit C-5  
Mozzarella Fed Com #703H Tract Map



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C5

Submitted by: Centennial Resource Production, LLC

Hearing Date: February 06, 2020

Case Nos. 21032, 21033, 21034

**Ownership Exhibit**  
**Mozzarella Fed Com #703H**

<b>Name</b>	<b>Address</b>	<b>Interest Type</b>	<b>Working Interest</b>
<b>Owners to be Pooled</b>			
ConocoPhillips Company	P.O. Box 2197 Houston, TX 77252	Working Interest	0.06505743
Chevron USA, Inc.	P.O. Box 730436 Dallas, TX 75373-0436	Working Interest	0.04523625
Fasken Acquisitions 02, Ltd.	303 W Wall St. Midland, TX 79701	Working Interest	0.00591057
Paladin Energy Corp.	10290 Monroe Drive Dallas, TX 75229	Working Interest	0.00162064
Sheridan Holding Company II, LLC	9 Greenway Plaza, Suite 1300 Houston, TX 77046	Working Interest	0.00108043
Raven Resources, LLC	13220 North MacArthur Blvd. Oklahoma City, OK 73142	Working Interest	0.00054021
Marathon Oil Permian, LLC	5555 San Felipe Street Houston, TX 77056	Working Interest	0.19989677
RKC, Inc.	7500 E Arapahoe Rd. #380 Centennial, CO 80112	Working Interest	0.004118335
<b>Total:</b>			<b>0.32346064</b>
<b>Owners NOT being Pooled</b>			
Centennial Resource Production, LLC	1001 17th St., Suite 1800 Denver, CO 80202	Working Interest	0.67653936
<b>Total:</b>			<b>0.67653936</b>
Total Working Interest:			1.00000000





September 16, 2019

RE: Mozzarella Fed Com #703H  
SHL: 954' FNL Sec. 8 & 2,219' FWL Sec. 8 T22S R32E  
BHL: 100' FNL Sec. 32 & 2,062' FEL Sec. 32 T21S R32E  
Lea County, New Mexico

To Whom it May Concern:

Centennial Resource Production, LLC ("CRP") proposes to drill and complete the Mozzarella Fed Com #703H as a horizontal well to test the Wolfcamp Formation at a TVD of 12,000 feet. The W/2 E/2 of the referenced Section 5 and the W/2 E/2 of Section 32 will be dedicated to the well as the proration unit being a total of 320 acres. Please see the enclosed AFE in the amount of \$10,585,391.00.

Upon your response we will send a Joint Operating Agreement ("JOA") with an effective date of October 1, 2019. The JOA contains a proposed overhead rate of \$8500 per month for drilling and \$850 per month for producing and provides for a 100%/300%/300% non-consent penalty.

In the space provided below, please indicate your election and return one original copy of this letter along with an original copy of the enclosed AFE or email me a copy at [carl.messina@cdevinc.com](mailto:carl.messina@cdevinc.com). Should you have any questions, please call me at (720) 499-1411.

Best Regards

A handwritten signature in blue ink that reads "Carl Messina".

Carl Messina  
Land Coordinator

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No.C6

Submitted by: Centennial Resource Production, LLC

Hearing Date: February 06, 2020

Case Nos. 21032, 21033, 21034



THE UNDERSIGNED HEREBY ELECTS **TO PARTICIPATE** IN THE CAPTIONED MOZZARELLA  
FED COM #703H WELLBORE AND TO WAIVE THE NEED FOR A COMPLETION ELECTION.

AGREED TO and ACCEPTED this \_\_\_\_ day of \_\_\_\_\_, 2019.

Owner Name: \_\_\_\_\_

Signature: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

THE UNDERSIGNED HEREBY ELECTS **NOT TO PARTICIPATE** IN THE CAPTIONED  
MOZZARELLA FED COM #703H WELLBORE, AND TO GO NONCONSENT.

AGREED TO and ACCEPTED this \_\_\_\_ day of \_\_\_\_\_, 2019.

Owner Name: \_\_\_\_\_

Signature: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_



## Authorization for Expenditure

AFE Number	400880	Original
Drilling Total (\$)	\$3,924,013	
Completion Total (\$)	\$4,394,989	
Facilities Total (\$)	\$1,091,282	
Flowback Total (\$)	\$1,175,108	
AFE Total (\$)	\$10,585,391	

### AFE Description

Property Name	Well: Mozzarella Fed Com 703H	State	New Mexico
AFE Type	Drill and Complete	County	Lea
Operator	Centennial Resource Production, LLC	Field	Delaware Basin - TX
Scheduled Spud Date	Jul 02, 2020	Estimated TVD (ft)	
Estimated Spud Date		Estimated MD (ft)	
Target Zone	WOLFCAMP	Property No.	
Sub-Target Zone	Upper		

### Non Operator Approval

Company \_\_\_\_\_

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

## Cost Estimates

Description	Total (\$)	Account	Estimate (\$)	Supplemental Cost (\$)	Allow Override?	Overridden?
IDC - PERMITS,LICENSES,ETC	\$10,000.00	8015.1000	\$10,000.00		Yes	Yes
IDC - STAKING & SURVEYING	\$18,000.00	8015.1100	\$18,000.00		Yes	Yes
IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1200	\$13,000.00		Yes	Yes
IDC - SURFACE DAMAGE / ROW	\$35,000.00	8015.1300	\$35,000.00		Yes	Yes
IDC - ROAD, LOCATIONS, PITS	\$70,000.00	8015.1400	\$70,000.00		Yes	Yes
IDC - RIG MOB / TRUCKING	\$66,000.00	8015.1500	\$66,000.00		Yes	Yes
IDC - RIG MOB / STANDBY RATE	\$35,000.00	8015.1600	\$35,000.00		Yes	Yes
IDC - DAYWORK CONTRACT	\$475,000.00	8015.1700	\$475,000.00		Yes	Yes
IDC - FOOTAGE CONTRACT	\$150,000.00	8015.1800	\$150,000.00		Yes	Yes
IDC - DIRECTNL DRILL & SURVEY	\$329,000.00	8015.1900	\$329,000.00		Yes	Yes
IDC - CONDUCTOR HOLE & SERVICE	\$35,000.00	8015.2000	\$35,000.00		Yes	Yes
IDC - WIRELINE SVCS CASD&OPEN	\$ .00	8015.2100	\$ .00		Yes	No
IDC - BITS, TOOLS, STABILIZERS	\$110,857.00	8015.2200	\$110,857.00		Yes	Yes
IDC - FUEL / POWER	\$85,500.00	8015.2300	\$85,500.00		Yes	Yes
IDC - RIG WATER	\$19,000.00	8015.2400	\$19,000.00		Yes	Yes
IDC - MUD/CHEMICALS/ACIDIZING	\$196,000.00	8015.2500	\$196,000.00		Yes	Yes
IDC - MUD LOGGING	\$46,500.00	8015.2600	\$46,500.00		Yes	Yes
IDC - INSPECTION, TESTING & REPAIR	\$65,000.00	8015.2700	\$65,000.00		Yes	Yes
IDC - CORE ANALYSIS	\$ .00	8015.2800	\$ .00		Yes	No
IDC - OPEN/CASED HOLE LOGGING	\$ .00	8015.2900	\$ .00		Yes	No
IDC - CEMENT SERV/FLOAT EQUIP	\$225,000.00	8015.3000	\$225,000.00		Yes	Yes
IDC - CASING CREW & TOOLS	\$85,000.00	8015.3100	\$85,000.00		Yes	Yes
IDC - CONTRACT LABOR/ROUSTABOUT	\$40,000.00	8015.3200	\$40,000.00		Yes	Yes
IDC - MATERIALS & SUPPLIES	\$ .00	8015.3400	\$ .00		Yes	No
IDC - TRUCKING/VACUUM/ TRANSP	\$37,500.00	8015.3500	\$37,500.00		Yes	Yes
IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$85,500.00	8015.3600	\$85,500.00		Yes	Yes
IDC - DISPOSAL	\$152,000.00	8015.3700	\$152,000.00		Yes	Yes
IDC - WELLHEAD PREPARE/REPAIR	\$25,000.00	8015.3800	\$25,000.00		Yes	Yes
IDC - FISHING TOOLS & SERVICES	\$ .00	8015.3900	\$ .00		Yes	No
IDC - RENTAL EQUIPMENT	\$92,000.00	8015.4100	\$92,000.00		Yes	Yes
IDC - MANCAMP	\$46,000.00	8015.4200	\$46,000.00		Yes	Yes
IDC - WELLSITE SUPERVISION	\$132,000.00	8015.4300	\$132,000.00		Yes	Yes
IDC - SUPERVISION/ENGINEERING	\$ .00	8015.4400	\$ .00		Yes	No
IDC - SAFETY / ENVIRONMENTAL	\$21,400.00	8015.4600	\$21,400.00		Yes	Yes
IDC - OVERHEAD	\$ .00	8015.4800	\$ .00		Yes	No
IDC - WELL CONTROL INSURANCE	\$14,870.86	8015.5000	\$14,870.86		Yes	Yes
IDC - CONTINGENCY	\$271,512.79	8015.5200	\$271,512.79		Yes	Yes
TDC - CASING - CONDUCTOR	\$ .00	8020.1000	\$ .00		Yes	No
TDC - CASING - SURFACE	\$34,425.00	8020.1100	\$34,425.00		Yes	Yes
TDC - CASING - INTERMEDIATE - 1	\$384,200.00	8020.1200	\$384,200.00		Yes	Yes

TDC - CASING - INTERMEDIATE 2	\$,00	8020.1300	\$,00		Yes	No
TDC - CASING - PRODUCTION	\$375,372.22	8020.1400	\$375,372.22		Yes	Yes
TDC - WELLHEAD EQUIPMENT	\$65,875.00	8020.1500	\$65,875.00		Yes	Yes
TDC - PACKER/DOWNHOLE TOOLS	\$77,500.00	8020.1700	\$77,500.00		Yes	Yes
TDC - CONTINGENCY	\$,00	8020.1800	\$,00		Yes	No
ICC - STAKING & SURVEYING	\$,00	8025.1000			Yes	No
ICC - ROAD, LOCATIONS, PITS	\$10,500.00	8025.1100	\$10,500.00		Yes	Yes
ICC - COMPLETION RIG	\$,00	8025.1200	\$,00		Yes	No
ICC - WIRELINE OPEN/CASED HOLE	\$20,000.00	8025.1400	\$20,000.00		Yes	Yes
ICC - FUEL / POWER	\$403,200.00	8025.1500	\$403,200.00		Yes	Yes
ICC - COILED TUBING	\$176,282.40	8025.1600	\$176,282.40		Yes	Yes
ICC - CEMENTING & SERVICES	\$,00	8025.1700	\$,00		Yes	No
ICC - WATER DISPOSAL/VACUUM TRUCK	\$23,205.00	8025.1800	\$23,205.00		Yes	Yes
ICC - INSPECTION & TESTING	\$100,000.00	8025.1900	\$100,000.00		Yes	Yes
ICC - TRUCKING	\$13,125.00	8025.2000	\$13,125.00		Yes	Yes
ICC - ELECTRIC LOGGING / PERFORATING	\$557,025.00	8025.2200	\$557,025.00		Yes	Yes
ICC - COMPLETION FLUIDS	\$10,000.00	8025.2300	\$10,000.00		Yes	Yes
ICC - CASING CREW AND TOOLS	\$,00	8025.2400	\$,00		Yes	No
ICC - WELL STIMULATION/FRACTUR	\$1,732,028.00	8025.2500	\$1,732,028.00		Yes	Yes
ICC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8025.2600	\$20,000.00		Yes	Yes
ICC - WATER HANDLING	\$336,000.00	8025.3000	\$336,000.00		Yes	Yes
ICC - WELLHEAD/FRACTURE REPAIR	\$35,000.00	8025.3100	\$35,000.00		Yes	Yes
ICC - FISHING TOOLS & SERVICES	\$,00	8025.3200	\$,00		Yes	No
ICC - COMMUNICATIONS	\$,00	8025.3300	\$,00		Yes	No
ICC - RENTAL EQUIPMENT	\$285,600.00	8025.3400	\$285,600.00		Yes	Yes
ICC - WELLSITE SUPERVISION	\$235,200.00	8025.3500	\$235,200.00		Yes	Yes
ICC - SUPERVISION/ENGINEERING	\$7,500.00	8025.3600	\$7,500.00		Yes	Yes
ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3700	\$15,000.00		Yes	Yes
ICC - OVERHEAD	\$10,000.00	8025.3800	\$10,000.00		Yes	Yes
ICC - WELL CONTROL INSURANCE	\$,00	8025.4000	\$,00		Yes	No
ICC - CONTINGENCY	\$,00	8025.4200	\$,00		Yes	No
TCC - CASING - PRODUCTION	\$,00	8030.1000	\$,00		Yes	No
TCC - PROD LINER & EQUIPMENT	\$,00	8030.1600	\$,00		Yes	No
TCC - PACKER/DOWNHOLE TOOLS	\$,00	8030.1700	\$,00		Yes	No
FAC - ROAD LOCATIONS PITS	\$30,000.00	8035.1400	\$30,000.00		Yes	Yes
FAC - TRANSPORTATION TRUCKING	\$10,000.00	8035.1600	\$10,000.00		Yes	Yes
FAC - CONTRACT LABOR / ROUSTAB	\$111,666.67	8035.2200	\$111,666.67		Yes	Yes
FAC - SUPERVISION	\$11,333.33	8035.2400	\$11,333.33		Yes	Yes
FAC - P-LINE F-LINE LINEPIPE	\$148,454.83	8035.2700	\$148,454.83		Yes	Yes
FAC - TANK BATTERY	\$143,333.33	8035.2900	\$143,333.33		Yes	Yes
FAC - HEATER TREATER/SEPARATOR	\$138,000.00	8035.3000	\$138,000.00		Yes	Yes
FAC - VALVES FITTINGS & PIPE	\$166,666.67	8035.3200	\$166,666.67		Yes	Yes
FAC - CIRCULATING TRANSFER PUMP	\$16,160.00	8035.3300	\$16,160.00		Yes	Yes
FAC - METER & LACT	\$86,666.67	8035.3400	\$86,666.67		Yes	Yes

FAC - ELECTRICAL	\$53,666.67	8035.3600	\$53,666.67		Yes	Yes
FAC - COMM TELEMETRY & AUTOMAT	\$36,166.67	8035.3700	\$36,166.67		Yes	Yes
FAC - FLARE/COMBUSTER	\$33,333.33	8035.3800	\$33,333.33		Yes	Yes
FAC - CONTINGENCY	\$66,666.67	8035.4500	\$66,666.67		Yes	Yes
TCC - WELLHEAD EQUIPMENT	\$47,250.00	8030.2000	\$47,250.00		Yes	Yes
FAC - SURFACE DAMAGE / ROW	\$ .00	8035.1300	\$ .00		Yes	No
FAC - MATERIALS & SUPPLIES	\$ .00	8035.1500	\$ .00		Yes	No
FAC - RENTAL EQUIPMENT	\$10,000.00	8035.1700	\$10,000.00		Yes	Yes
FAC - FUEL / POWER	\$ .00	8035.1800	\$ .00		Yes	No
FAC - WATER DISPOSAL / SWD	\$ .00	8035.1900	\$ .00		Yes	No
FAC - WASTE DISPOSAL	\$ .00	8035.2000	\$ .00		Yes	No
FAC - INSPECTION & TESTING	\$2,500.00	8035.2100	\$2,500.00		Yes	Yes
FAC - FRAC TANK RENTAL	\$ .00	8035.2300	\$ .00		Yes	No
FAC - CONSULTING SERVICES	\$ .00	8035.2500	\$ .00		Yes	No
FAC - INJECTION PUMP	\$ .00	8035.2600	\$ .00		Yes	No
FAC - DEHYDRATOR EQUIPMENT	\$ .00	8035.3100	\$ .00		Yes	No
FAC - COMPRESSOR	\$ .00	8035.3500	\$ .00		Yes	No
FAC - SAFETY / ENVIRONMENTAL	\$6,666.67	8035.4000	\$6,666.67		Yes	Yes
FAC - OVERHEAD	\$ .00	8035.4100	\$ .00		Yes	No
FAC - INSURANCE	\$ .00	8035.4300	\$ .00		Yes	No
ICC - SOURCE WATER	\$358,074.00	8025.3050	\$358,074.00		Yes	Yes
IFC - ROADS LOCATIONS / PITS	\$ .00	8040.1100	\$ .00		Yes	No
IFC - COMPLETION RIG	\$18,000.00	8040.1200	\$18,000.00		Yes	Yes
IFC - WIRELINE OPEN/CASED HOLE	\$5,000.00	8040.1400	\$5,000.00		Yes	Yes
IFC - FUEL / POWER	\$ .00	8040.1500	\$ .00		Yes	No
IFC - COILED TUBING	\$ .00	8040.1600	\$ .00		Yes	No
IFC - CEMENTING & SERVICES	\$ .00	8040.1700	\$ .00		Yes	No
IFC - FRAC WATER RECOVERY	\$517,607.58	8040.1899	\$517,607.58		Yes	Yes
IFC - INSPECTION & TESTING	\$ .00	8040.1900	\$ .00		Yes	No
IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2000	\$20,000.00		Yes	Yes
IFC - ELECTRIC LOGGING/PERFORATING	\$ .00	8040.2200	\$ .00		Yes	No
IFC - COMPLETION FLUID	\$ .00	8040.2300	\$ .00		Yes	No
IFC - CASING CREW AND TOOLS	\$ .00	8040.2400	\$ .00		Yes	No
IFC - CONTRACT LABOR/ROUSTABOUT	\$5,000.00	8040.2600	\$5,000.00		Yes	Yes
IFC - MATERIAL & SUPPLIES	\$ .00	8040.2800	\$ .00		Yes	No
IFC - WELL TESTING / FLOWBACK	\$180,000.00	8040.2900	\$180,000.00		Yes	Yes
IFC - WELLHEAD/FRAC TREE REPAIR	\$ .00	8040.3100	\$ .00		Yes	No
IFC - FISHING TOOLS & SERVICES	\$ .00	8040.3200	\$ .00		Yes	No
IFC - RENTAL EQUIPMENT	\$85,000.00	8040.3400	\$85,000.00		Yes	Yes
IFC - WELLSITE SUPERVISION	\$ .00	8040.3500	\$ .00		Yes	No
IFC - SAFETY / ENVIRONMENTAL	\$25,000.00	8040.3700	\$25,000.00		Yes	Yes
IFC - CONTINGENCY	\$ .00	8040.4200	\$ .00		Yes	No
IFC - COMPANY LABOR	\$ .00	8040.4400	\$ .00		Yes	No
IFC - SWABBING	\$ .00	8040.4500	\$ .00		Yes	No

TFC - TUBING	\$65,000.00	8045.1100	\$65,000.00		Yes	Yes
TFC - SUCKER RODS & ACCESSORY	\$ .00	8045.1200	\$ .00		Yes	No
TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1300	\$25,000.00		Yes	Yes
TFC - SUBSURFACE PUMPS	\$ .00	8045.1500	\$ .00		Yes	No
TFC - PROD LINER & EQUIPMENT	\$ .00	8045.1600	\$ .00		Yes	No
TFC - PACKER/DOWNHOLE TOOLS	\$8,500.00	8045.1700	\$8,500.00		Yes	Yes
TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$ .00	8045.1900	\$ .00		Yes	No
TFC - WELLHEAD EQUIPMENT	\$18,000.00	8045.2000	\$18,000.00		Yes	Yes
TFC - VALVES / CONNECTIONS / FITINGS	\$125,000.00	8045.2500	\$125,000.00		Yes	Yes
TFC - MEASUREMENT EQUIPMENT	\$23,000.00	8045.3100	\$23,000.00		Yes	Yes
TFC - COMM, TELEMETRY & AUTOMATION	\$ .00	8045.3200	\$ .00		Yes	No
TFC - CONTRACTOR LABOR INSTALL	\$55,000.00	8045.3400	\$55,000.00		Yes	Yes
TFC - CONTINGENCY	\$ .00	8045.3500	\$ .00		Yes	No
TFC - COMPANY LABOR	\$ .00	8045.4400	\$ .00		Yes	No
FAC - PERMANENT EASEMENT	\$20,000.00	8035.1310	\$20,000.00		Yes	Yes
IDC - PERMANENT EASEMENT	\$ .00	8015.1310	\$ .00		Yes	No
ICC - COMPANY LABOR	\$ .00	8025.4400	\$ .00		Yes	No
FAC - COMPANY LABOR	\$ .00	8035.4400	\$ .00		Yes	No
IFC - WELL STIMULATION/FRACTURE	\$ .00	8040.2500	\$ .00		Yes	No

District I  
1623 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9730  
District III  
1000 Rio Bosque Road, Amec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**HOBBS OCD**

JAN 10 2020

**RECEIVED**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-46742</b>	<sup>2</sup> Pool Code <b>98313</b>	<sup>3</sup> Pool Name <b>WC-025 G-095 S213232A: Upper Wolfcamp</b>
<sup>4</sup> Property No. <b>328979</b>	<sup>5</sup> Property Name <b>MOZZARELLA FED COM</b>	<sup>6</sup> Well Number <b>702H</b>
<sup>7</sup> OGRID No. <b>372165</b>	<sup>8</sup> Operator Name <b>CENTENNIAL RESOURCE PRODUCTION, LLC</b>	<sup>9</sup> Elevation <b>3704.0'</b>

**"Surface Location**

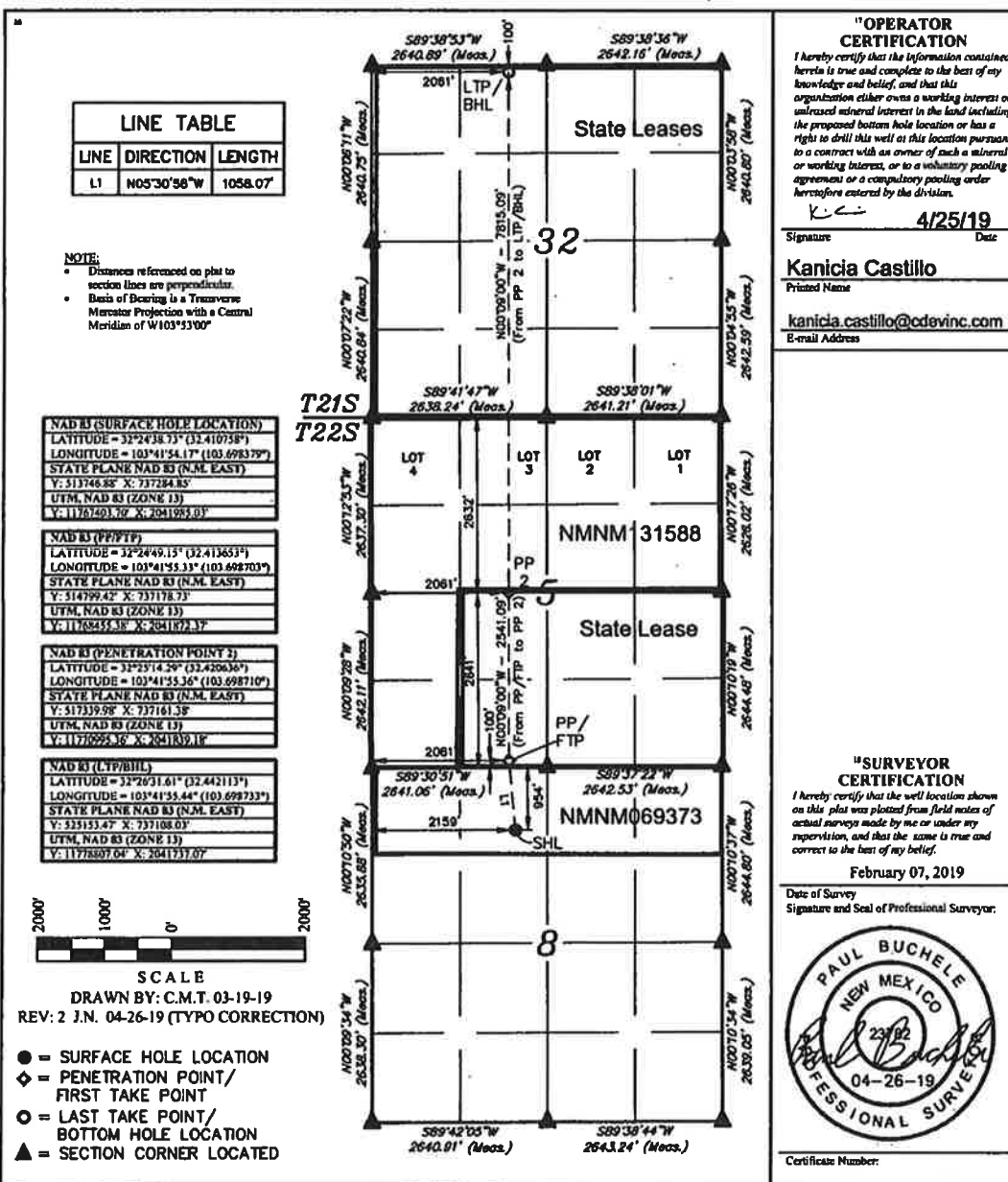
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	8	22S	32E		954	NORTH	2159	WEST	LEA

**"Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	32	21S	32E		100	NORTH	2061	WEST	LEA

<sup>10</sup> Dedicated Acres <b>319.67</b>	<sup>11</sup> Lot or Infill	<sup>12</sup> Consolidation Code	<sup>13</sup> Order No.
--	-----------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**"OPERATOR  
CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature **Kanicia Castillo** Date **4/25/19**

Printed Name

kanicia.castillo@cdevinc.com

E-mail Address

**"SURVEYOR  
CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 07, 2019

Date of Survey  
Signature and Seal of Professional Surveyor:



Certificate Number:

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C7

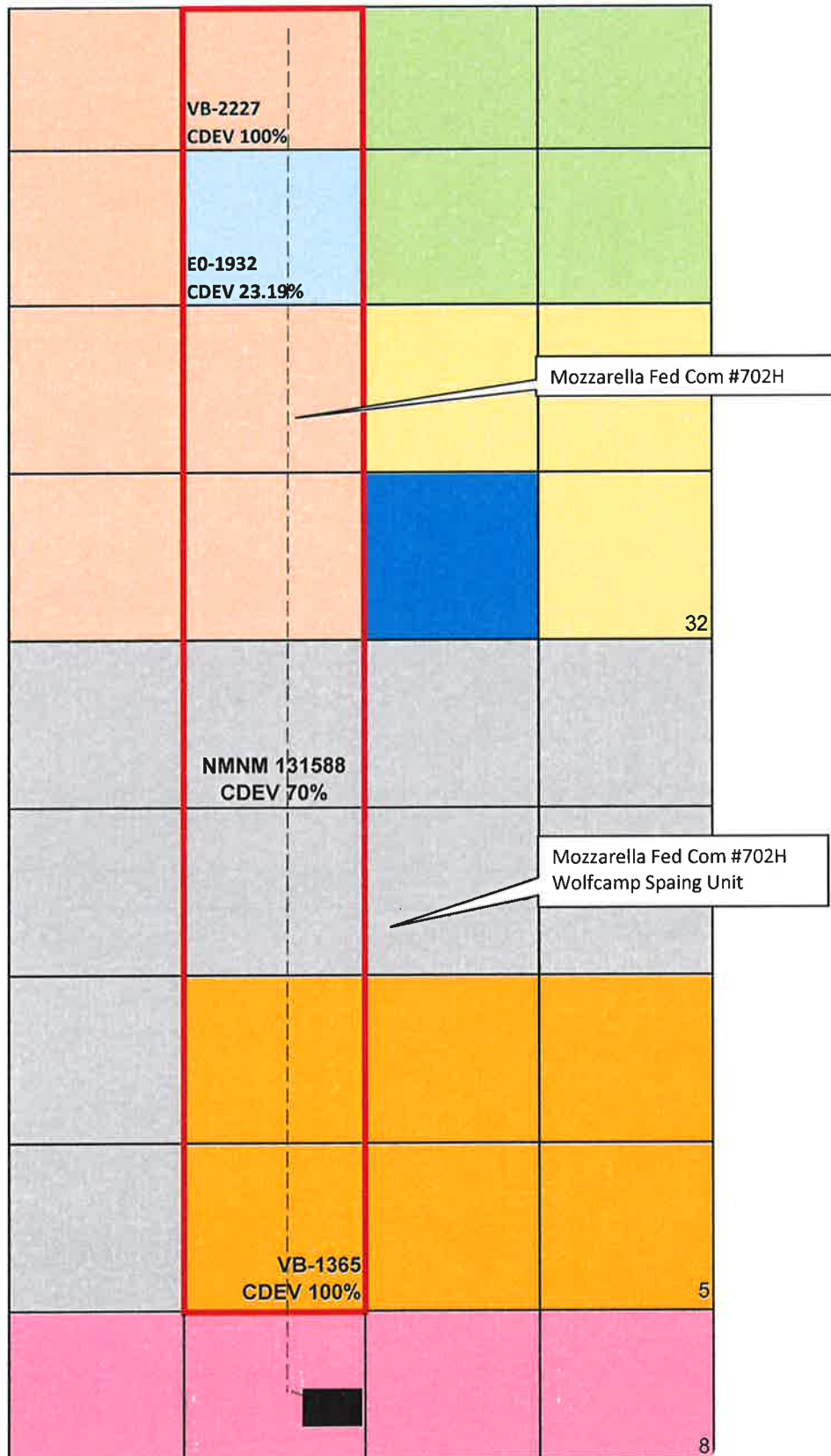
Submitted by: Centennial Resource Production, LLC

Hearing Date: February 06, 2020

Case Nos. 21032, 21033, 21034



Exhibit C-8  
Mozzarella Fed Com #702H Tract Map



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C8

Submitted by: Centennial Resource Production, LLC

Hearing Date: February 06, 2020

Case Nos. 21032, 21033, 21034

**Ownership Exhibit**  
**Mozzarella Fed Com #702H**

Name	Address	Interest Type	Working Interest
<b>Owners to be Pooled</b>			
ConocoPhillips Company	P.O. Box 2197 Houston, TX 77252	Working Interest	0.06505743
Chevron USA, Inc.	P.O. Box 730436 Dallas, TX 75373-0436	Working Interest	0.02189902
Fasken Acquisitions 02, Ltd.	303 W Wall St. Midland, TX 79701	Working Interest	0.00591057
Paladin Energy Corp.	10290 Monroe Drive Dallas, TX 75229	Working Interest	0.00162064
Sheridan Holding Company II, LLC	9 Greenway Plaza, Suite 1300 Houston, TX 77046	Working Interest	0.00108043
Raven Resources, LLC	13220 North MacArthur Blvd. Oklahoma City, OK 73142	Working Interest	0.00054021
Marathon Oil Permian, LLC	5555 San Felipe Street Houston, TX 77056	Working Interest	0.07476773
<b>Total:</b>			<b>0.17087603</b>

<b>Owners NOT being Pooled</b>			
Centennial Resource Production, LLC	1001 17th St., Suite 1800 Denver, CO 80202	Working Interest	0.82912397
<b>Total:</b>			<b>0.82912397</b>

Total Working Interest:			1.00000000
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September 16, 2019

RE: Mozzarella Fed Com #702H  
SHL: 954' FNL Sec. 8 & 2,159' FWL Sec. 8 T22S R32E  
BHL: 100' FNL Sec. 32 & 2,061' FWL Sec. 32 T21S R32E  
Lea County, New Mexico

To Whom it May Concern:

Centennial Resource Production, LLC ("CRP") proposes to drill and complete the Mozzarella Fed Com #702H as a horizontal well to test the Wolfcamp Formation at a TVD of 12,000 feet. The E/2 W/2 of the referenced Section 5 and the E/2 W/2 of Section 32 will be dedicated to the well as the proration unit being a total of 320 acres. Please see the enclosed AFE in the amount of \$10,494,709.00.

Upon your response we will send a Joint Operating Agreement ("JOA") with an effective date of October 1, 2019. The JOA contains a proposed overhead rate of \$8500 per month for drilling and \$850 per month for producing and provides for a 100%/300%/300% non-consent penalty.

In the space provided below, please indicate your election and return one original copy of this letter along with an original copy of the enclosed AFE or email me a copy at [carl.messina@cdevinc.com](mailto:carl.messina@cdevinc.com). Should you have any questions, please call me at (720) 499-1411.

Best Regards

A handwritten signature in blue ink that reads 'Carl Messina'.

Carl Messina  
Land Coordinator



THE UNDERSIGNED HEREBY ELECTS TO PARTICIPATE IN THE CAPTIONED MOZZARELLA  
FED COM #702H WELLBORE AND TO WAIVE THE NEED FOR A COMPLETION ELECTION.

AGREED TO and ACCEPTED this \_\_\_\_ day of \_\_\_\_\_, 2019.

Owner Name: \_\_\_\_\_

Signature: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

THE UNDERSIGNED HEREBY ELECTS NOT TO PARTICIPATE IN THE CAPTIONED  
MOZZARELLA FED COM #702H WELLBORE, AND TO GO NONCONSENT.

AGREED TO and ACCEPTED this \_\_\_\_ day of \_\_\_\_\_, 2019.

Owner Name: \_\_\_\_\_

Signature: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_



## Authorization for Expenditure

AFE Number	400879	Original
Drilling Total (\$)	\$3,917,158	
Completion Total (\$)	\$4,311,163	
Facilities Total (\$)	\$1,091,282	
Flowback Total (\$)	\$1,175,108	
AFE Total (\$)	\$10,494,709	

### AFE Description

Property Name	Well: Mozzarella Fed Com 702H	State	New Mexico
AFE Type	Drill and Complete	County	Lea
Operator	Centennial Resource Production, LLC	Field	Delaware Basin - TX
Scheduled Spud Date	Jun 05, 2020	Estimated TVD (ft)	
Estimated Spud Date		Estimated MD (ft)	
Target Zone	WOLFCAMP	Property No.	
Sub-Target Zone	Upper		

### Non Operator Approval

Company \_\_\_\_\_  
Approved By \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

## Cost Estimates

Description	Total (\$)	Account	Estimate (\$)	Supplemental Cost (\$)	Allow Override?	Overridden?
IDC - PERMITS,LICENSES,ETC	\$10,000.00	8015.1000	\$10,000.00		Yes	Yes
IDC - STAKING & SURVEYING	\$18,000.00	8015.1100	\$18,000.00		Yes	Yes
IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1200	\$13,000.00		Yes	Yes
IDC - SURFACE DAMAGE / ROW	\$35,000.00	8015.1300	\$35,000.00		Yes	Yes
IDC - ROAD, LOCATIONS, PITS	\$70,000.00	8015.1400	\$70,000.00		Yes	Yes
IDC - RIG MOB / TRUCKING	\$66,000.00	8015.1500	\$66,000.00		Yes	Yes
IDC - RIG MOB / STANDBY RATE	\$35,000.00	8015.1600	\$35,000.00		Yes	Yes
IDC - DAYWORK CONTRACT	\$475,000.00	8015.1700	\$475,000.00		Yes	Yes
IDC - FOOTAGE CONTRACT	\$150,000.00	8015.1800	\$150,000.00		Yes	Yes
IDC - DIRECTNL DRILL & SURVEY	\$329,000.00	8015.1900	\$329,000.00		Yes	Yes
IDC - CONDUCTOR HOLE & SERVICE	\$35,000.00	8015.2000	\$35,000.00		Yes	Yes
IDC - WIRELINE SVCS CASED&OPEN	\$ .00	8015.2100	\$ .00		Yes	No
IDC - BITS, TOOLS, STABILIZERS	\$110,857.00	8015.2200	\$110,857.00		Yes	Yes
IDC - FUEL / POWER	\$85,500.00	8015.2300	\$85,500.00		Yes	Yes
IDC - RIG WATER	\$19,000.00	8015.2400	\$19,000.00		Yes	Yes
IDC - MUD/CHEMICALS/ACIDIZING	\$196,000.00	8015.2500	\$196,000.00		Yes	Yes
IDC - MUD LOGGING	\$46,500.00	8015.2600	\$46,500.00		Yes	Yes
IDC - INSPECTION, TESTING & REPAIR	\$65,000.00	8015.2700	\$65,000.00		Yes	Yes
IDC - CORE ANALYSIS	\$ .00	8015.2800	\$ .00		Yes	No
IDC - OPEN/CASED HOLE LOGGING	\$ .00	8015.2900	\$ .00		Yes	No
IDC - CEMENT SERV/FLOAT EQUIP	\$225,000.00	8015.3000	\$225,000.00		Yes	Yes
IDC - CASING CREW & TOOLS	\$85,000.00	8015.3100	\$85,000.00		Yes	Yes
IDC - CONTRACT LABOR/ROUSTABOUT	\$40,000.00	8015.3200	\$40,000.00		Yes	Yes
IDC - MATERIALS & SUPPLIES	\$ .00	8015.3400	\$ .00		Yes	No
IDC - TRUCKING/VACUUM/ TRANSP	\$37,500.00	8015.3500	\$37,500.00		Yes	Yes
IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$85,500.00	8015.3600	\$85,500.00		Yes	Yes
IDC - DISPOSAL	\$152,000.00	8015.3700	\$152,000.00		Yes	Yes
IDC - WELLHEAD PREPARE/REPAIR	\$25,000.00	8015.3800	\$25,000.00		Yes	Yes
IDC - FISHING TOOLS & SERVICES	\$ .00	8015.3900	\$ .00		Yes	No
IDC - RENTAL EQUIPMENT	\$92,000.00	8015.4100	\$92,000.00		Yes	Yes
IDC - MANCAMP	\$46,000.00	8015.4200	\$46,000.00		Yes	Yes
IDC - WELLSITE SUPERVISION	\$132,000.00	8015.4300	\$132,000.00		Yes	Yes
IDC - SUPERVISION/ENGINEERING	\$ .00	8015.4400	\$ .00		Yes	No
IDC - SAFETY / ENVIRONMENTAL	\$21,400.00	8015.4600	\$21,400.00		Yes	Yes
IDC - OVERHEAD	\$ .00	8015.4800	\$ .00		Yes	No
IDC - WELL CONTROL INSURANCE	\$14,732.26	8015.5000	\$14,732.26		Yes	Yes
IDC - CONTINGENCY	\$271,498.93	8015.5200	\$271,498.93		Yes	Yes
TDC - CASING - CONDUCTOR	\$ .00	8020.1000	\$ .00		Yes	No
TDC - CASING - SURFACE	\$34,425.00	8020.1100	\$34,425.00		Yes	Yes
TDC - CASING - INTERMEDIATE - 1	\$384,200.00	8020.1200	\$384,200.00		Yes	Yes

TDC - CASING - INTERMEDIATE 2	\$ .00	8020.1300	\$ .00		Yes	No
TDC - CASING - PRODUCTION	\$368,669.44	8020.1400	\$368,669.44		Yes	Yes
TDC - WELLHEAD EQUIPMENT	\$65,875.00	8020.1500	\$65,875.00		Yes	Yes
TDC - PACKER/DOWNHOLE TOOLS	\$77,500.00	8020.1700	\$77,500.00		Yes	Yes
TDC - CONTINGENCY	\$ .00	8020.1800	\$ .00		Yes	No
ICC - STAKING & SURVEYING	\$ .00	8025.1000			Yes	No
ICC - ROAD, LOCATIONS, PITS	\$10,500.00	8025.1100	\$10,500.00		Yes	Yes
ICC - COMPLETION RIG	\$ .00	8025.1200	\$ .00		Yes	No
ICC - WIRELINE OPEN/CASED HOLE	\$20,000.00	8025.1400	\$20,000.00		Yes	Yes
ICC - FUEL / POWER	\$394,800.00	8025.1500	\$394,800.00		Yes	Yes
ICC - COILED TUBING	\$172,401.60	8025.1600	\$172,401.60		Yes	Yes
ICC - CEMENTING & SERVICES	\$ .00	8025.1700	\$ .00		Yes	No
ICC - WATER DISPOSAL/VACUUM TRUCK	\$22,995.00	8025.1800	\$22,995.00		Yes	Yes
ICC - INSPECTION & TESTING	\$100,000.00	8025.1900	\$100,000.00		Yes	Yes
ICC - TRUCKING	\$13,125.00	8025.2000	\$13,125.00		Yes	Yes
ICC - ELECTRIC LOGGING / PERFORATING	\$545,668.00	8025.2200	\$545,668.00		Yes	Yes
ICC - COMPLETION FLUIDS	\$10,000.00	8025.2300	\$10,000.00		Yes	Yes
ICC - CASING CREW AND TOOLS	\$ .00	8025.2400	\$ .00		Yes	No
ICC - WELL STIMULATION/FRACTUR	\$1,695,944.00	8025.2500	\$1,695,944.00		Yes	Yes
ICC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8025.2600	\$20,000.00		Yes	Yes
ICC - WATER HANDLING	\$329,000.00	8025.3000	\$329,000.00		Yes	Yes
ICC - WELLHEAD/FRACTURE REPAIR	\$35,000.00	8025.3100	\$35,000.00		Yes	Yes
ICC - FISHING TOOLS & SERVICES	\$ .00	8025.3200	\$ .00		Yes	No
ICC - COMMUNICATIONS	\$ .00	8025.3300	\$ .00		Yes	No
ICC - RENTAL EQUIPMENT	\$279,650.00	8025.3400	\$279,650.00		Yes	Yes
ICC - WELLSITE SUPERVISION	\$232,138.00	8025.3500	\$232,138.00		Yes	Yes
ICC - SUPERVISION/ENGINEERING	\$7,500.00	8025.3600	\$7,500.00		Yes	Yes
ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3700	\$15,000.00		Yes	Yes
ICC - OVERHEAD	\$10,000.00	8025.3800	\$10,000.00		Yes	Yes
ICC - WELL CONTROL INSURANCE	\$ .00	8025.4000	\$ .00		Yes	No
ICC - CONTINGENCY	\$ .00	8025.4200	\$ .00		Yes	No
TCC - CASING - PRODUCTION	\$ .00	8030.1000	\$ .00		Yes	No
TCC - PROD LINER & EQUIPMENT	\$ .00	8030.1600	\$ .00		Yes	No
TCC - PACKER/DOWNHOLE TOOLS	\$ .00	8030.1700	\$ .00		Yes	No
FAC - ROAD LOCATIONS PITS	\$30,000.00	8035.1400	\$30,000.00		Yes	Yes
FAC - TRANSPORTATION TRUCKING	\$10,000.00	8035.1600	\$10,000.00		Yes	Yes
FAC - CONTRACT LABOR / ROUSTAB	\$111,666.67	8035.2200	\$111,666.67		Yes	Yes
FAC - SUPERVISION	\$11,333.33	8035.2400	\$11,333.33		Yes	Yes
FAC - P-LINE F-LINE LINEPIPE	\$148,454.83	8035.2700	\$148,454.83		Yes	Yes
FAC - TANK BATTERY	\$143,333.33	8035.2900	\$143,333.33		Yes	Yes
FAC - HEATER TREATER/SEPARATOR	\$138,000.00	8035.3000	\$138,000.00		Yes	Yes
FAC - VALVES FITTINGS & PIPE	\$166,666.67	8035.3200	\$166,666.67		Yes	Yes
FAC - CIRCULATING TRANSFER PUMP	\$16,160.00	8035.3300	\$16,160.00		Yes	Yes
FAC - METER & LACT	\$86,666.67	8035.3400	\$86,666.67		Yes	Yes

FAC - ELECTRICAL	\$53,666.67	8035.3600	\$53,666.67		Yes	Yes
FAC - COMM TELEMETRY & AUTOMAT	\$36,166.67	8035.3700	\$36,166.67		Yes	Yes
FAC - FLARE/COMBUSTER	\$33,333.33	8035.3800	\$33,333.33		Yes	Yes
FAC - CONTINGENCY	\$66,666.67	8035.4500	\$66,666.67		Yes	Yes
TCC - WELLHEAD EQUIPMENT	\$47,250.00	8030.2000	\$47,250.00		Yes	Yes
FAC - SURFACE DAMAGE / ROW	\$ .00	8035.1300	\$ .00		Yes	No
FAC - MATERIALS & SUPPLIES	\$ .00	8035.1500	\$ .00		Yes	No
FAC - RENTAL EQUIPMENT	\$10,000.00	8035.1700	\$10,000.00		Yes	Yes
FAC - FUEL / POWER	\$ .00	8035.1800	\$ .00		Yes	No
FAC - WATER DISPOSAL / SWD	\$ .00	8035.1900	\$ .00		Yes	No
FAC - WASTE DISPOSAL	\$ .00	8035.2000	\$ .00		Yes	No
FAC - INSPECTION & TESTING	\$2,500.00	8035.2100	\$2,500.00		Yes	Yes
FAC - FRAC TANK RENTAL	\$ .00	8035.2300	\$ .00		Yes	No
FAC - CONSULTING SERVICES	\$ .00	8035.2500	\$ .00		Yes	No
FAC - INJECTION PUMP	\$ .00	8035.2600	\$ .00		Yes	No
FAC - DEHYDRATOR EQUIPMENT	\$ .00	8035.3100	\$ .00		Yes	No
FAC - COMPRESSOR	\$ .00	8035.3500	\$ .00		Yes	No
FAC - SAFETY / ENVIRONMENTAL	\$6,666.67	8035.4000	\$6,666.67		Yes	Yes
FAC - OVERHEAD	\$ .00	8035.4100	\$ .00		Yes	No
FAC - INSURANCE	\$ .00	8035.4300	\$ .00		Yes	No
ICC - SOURCE WATER	\$350,191.00	8025.3050	\$350,191.00		Yes	Yes
IFC - ROADS LOCATIONS / PITS	\$ .00	8040.1100	\$ .00		Yes	No
IFC - COMPLETION RIG	\$18,000.00	8040.1200	\$18,000.00		Yes	Yes
IFC - WIRELINE OPEN/CASED HOLE	\$5,000.00	8040.1400	\$5,000.00		Yes	Yes
IFC - FUEL / POWER	\$ .00	8040.1500	\$ .00		Yes	No
IFC - COILED TUBING	\$ .00	8040.1600	\$ .00		Yes	No
IFC - CEMENTING & SERVICES	\$ .00	8040.1700	\$ .00		Yes	No
IFC - FRAC WATER RECOVERY	\$517,607.58	8040.1899	\$517,607.58		Yes	Yes
IFC - INSPECTION & TESTING	\$ .00	8040.1900	\$ .00		Yes	No
IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2000	\$20,000.00		Yes	Yes
IFC - ELECTRIC LOGGING/PERFORATING	\$ .00	8040.2200	\$ .00		Yes	No
IFC - COMPLETION FLUID	\$ .00	8040.2300	\$ .00		Yes	No
IFC - CASING CREW AND TOOLS	\$ .00	8040.2400	\$ .00		Yes	No
IFC - CONTRACT LABOR/ROUSTABOUT	\$5,000.00	8040.2600	\$5,000.00		Yes	Yes
IFC - MATERIAL & SUPPLIES	\$ .00	8040.2800	\$ .00		Yes	No
IFC - WELL TESTING / FLOWBACK	\$180,000.00	8040.2900	\$180,000.00		Yes	Yes
IFC - WELLHEAD/FAC TREE REPAIR	\$ .00	8040.3100	\$ .00		Yes	No
IFC - FISHING TOOLS & SERVICES	\$ .00	8040.3200	\$ .00		Yes	No
IFC - RENTAL EQUIPMENT	\$85,000.00	8040.3400	\$85,000.00		Yes	Yes
IFC - WELLSITE SUPERVISION	\$ .00	8040.3500	\$ .00		Yes	No
IFC - SAFETY / ENVIRONMENTAL	\$25,000.00	8040.3700	\$25,000.00		Yes	Yes
IFC - CONTINGENCY	\$ .00	8040.4200	\$ .00		Yes	No
IFC - COMPANY LABOR	\$ .00	8040.4400	\$ .00		Yes	No
IFC - SWABBING	\$ .00	8040.4500	\$ .00		Yes	No



TFC - TUBING	\$65,000.00	8045.1100	\$65,000.00		Yes	Yes
TFC - SUCKER RODS & ACCESSORY	\$ .00	8045.1200	\$ .00		Yes	No
TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1300	\$25,000.00		Yes	Yes
TFC - SUBSURFACE PUMPS	\$ .00	8045.1500	\$ .00		Yes	No
TFC - PROD LINER & EQUIPMENT	\$ .00	8045.1600	\$ .00		Yes	No
TFC - PACKER/DOWNHOLE TOOLS	\$8,500.00	8045.1700	\$8,500.00		Yes	Yes
TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$ .00	8045.1900	\$ .00		Yes	No
TFC - WELLHEAD EQUIPMENT	\$18,000.00	8045.2000	\$18,000.00		Yes	Yes
TFC - VALVES / CONNECTIONS / FITINGS	\$125,000.00	8045.2500	\$125,000.00		Yes	Yes
TFC - MEASUREMENT EQUIPMENT	\$23,000.00	8045.3100	\$23,000.00		Yes	Yes
TFC - COMM, TELEMETRY & AUTOMATION	\$ .00	8045.3200	\$ .00		Yes	No
TFC - CONTRACTOR LABOR INSTALL	\$55,000.00	8045.3400	\$55,000.00		Yes	Yes
TFC - CONTINGENCY	\$ .00	8045.3500	\$ .00		Yes	No
TFC - COMPANY LABOR	\$ .00	8045.4400	\$ .00		Yes	No
FAC - PERMANENT EASEMENT	\$20,000.00	8035.1310	\$20,000.00		Yes	Yes
IDC - PERMANENT EASEMENT	\$ .00	8015.1310	\$ .00		Yes	No
ICC - COMPANY LABOR	\$ .00	8025.4400	\$ .00		Yes	No
FAC - COMPANY LABOR	\$ .00	8035.4400	\$ .00		Yes	No
IFC - WELL STIMULATION/FRACTURE	\$ .00	8040.2500	\$ .00		Yes	No

Exhibit C-10

Date	Action
October 2018	Planned Mozzarella wells and began researching ownership
November 2018	Directed brokers to research last known addresses and phone numbers
January 2019 - Current	Attempted to locate and make contact with unlocatable owners
September 2019	Centennial Sent proposal letters to all working interest owners for Mozzarella 603H, 702H, and 703H
October 2019	Started negotiating JOA with ConocoPhillips
December 2019	Contacted by Sheridan Production Company and working towards voluntary agreement
January 2020	Filed for compulsory pooling with NMOCD

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C10

Submitted by: Centennial Resource Production, LLC

Hearing Date: February 06, 2020

Case Nos. 21032, 21033, 21034

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF CENTENNIAL  
RESOURCE PRODUCTION, LLC FOR  
COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.

CASE NOS. 21032, 21033, 21034

AFFIDAVIT OF ISABEL HARPER  
IN SUPPORT OF CASE NOS. 21032, 21033, 21034

Isabel Harper, of lawful age and being first duly sworn, declares as follows:

1. My name is Isabel Harper. I work for Centennial Resource Production, LLC (“Centennial”) as a Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Centennial in these consolidated cases, and I have conducted a geologic study of the lands in the subject areas.

4. **Centennial Exhibit D-1** is a project locator map reflecting Sections 5 and 35 that comprise the proposed spacing units in **Case Nos. 21032, 21033, and 21034** in relation to the surrounding area. The proposed wells in each case are depicted by dashed lines. Existing producing wells in the Bone Spring formation are also noted on the map.

5. In **Case No. 21032**, Centennial is targeting the Third Bone Spring Sand, within the Bone Spring formation, with the proposed **Mozzarella Fed Com #603H Well**.

6. In **Case Nos. 21033 and 21034**, Centennial is targeting the Upper Wolfcamp, within the Wolfcamp formation, with the proposed **Mozzarella Fed Com #702H Well** and the **Mozzarella Fed Com #703H Well**.

7. **Centennial Exhibit No. D-2** is a subsea structure map that I prepared on the top of the Wolfcamp that is representative of the targeted intervals. The structure map shows that the formation is gently dipping in this area. I do not observe any faulting, pinchouts, or other geologic impediments to developing the targeted intervals with horizontal wells in this area.

8. **Centennial Exhibit No. D-3** overlays a cross-section line in red consisting of three wells penetrating the Bone Spring and Wolfcamp formations that I used to construct a stratigraphic cross-section from A to A'. I consider these wells to be representative of the geology in the area.

9. **Centennial Exhibit No. D-4** is a cross section using the representative wells depicted on Exhibit D-3. Each well in the cross-section contains gamma ray, resistivity, and porosity logs. The proposed targeted intervals in the Bone Spring and Wolfcamp formations are labeled on the exhibit. The cross-section demonstrates that the targeted intervals extend across the proposed spacing units.

10. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

11. Based on my geologic study, the Bone Spring and Wolfcamp formations underlying the subject area are suitable for development by horizontal wells, and the acreage comprising the proposed spacing units will contribute more-or-less equally to the production from the wellbores.

12. In my opinion, the granting of Centennial applications in **Case Nos. 21032, 21033, and 21034** will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

13. Centennial Exhibit Nos. D-1 through D-4 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

  
ISABEL HARPER

STATE OF TEXAS )

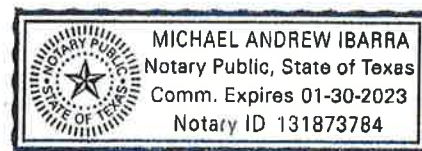
COUNTY OF Harris )

SUBSCRIBED and SWORN to before me this 5 day of February 2020 by  
Isabell Harper.

  
NOTARY PUBLIC

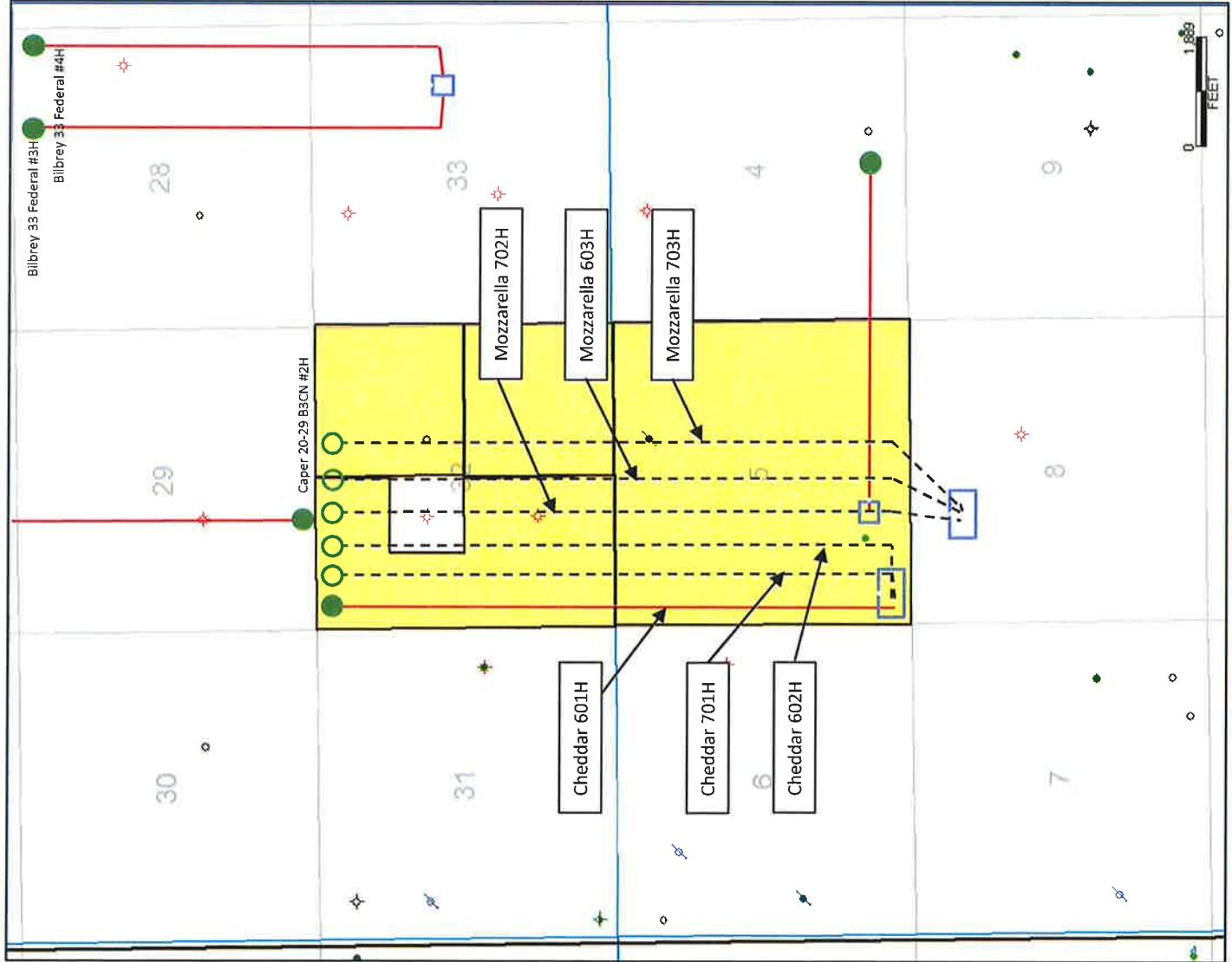
My Commission Expires:

1/30/23



# Bone Spring Pool

## Mozzarella Fed Com #702H, #603H, #703H



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D1

Submitted by: Centennial Resource Production, LLC

Hearing Date: February 06, 2020

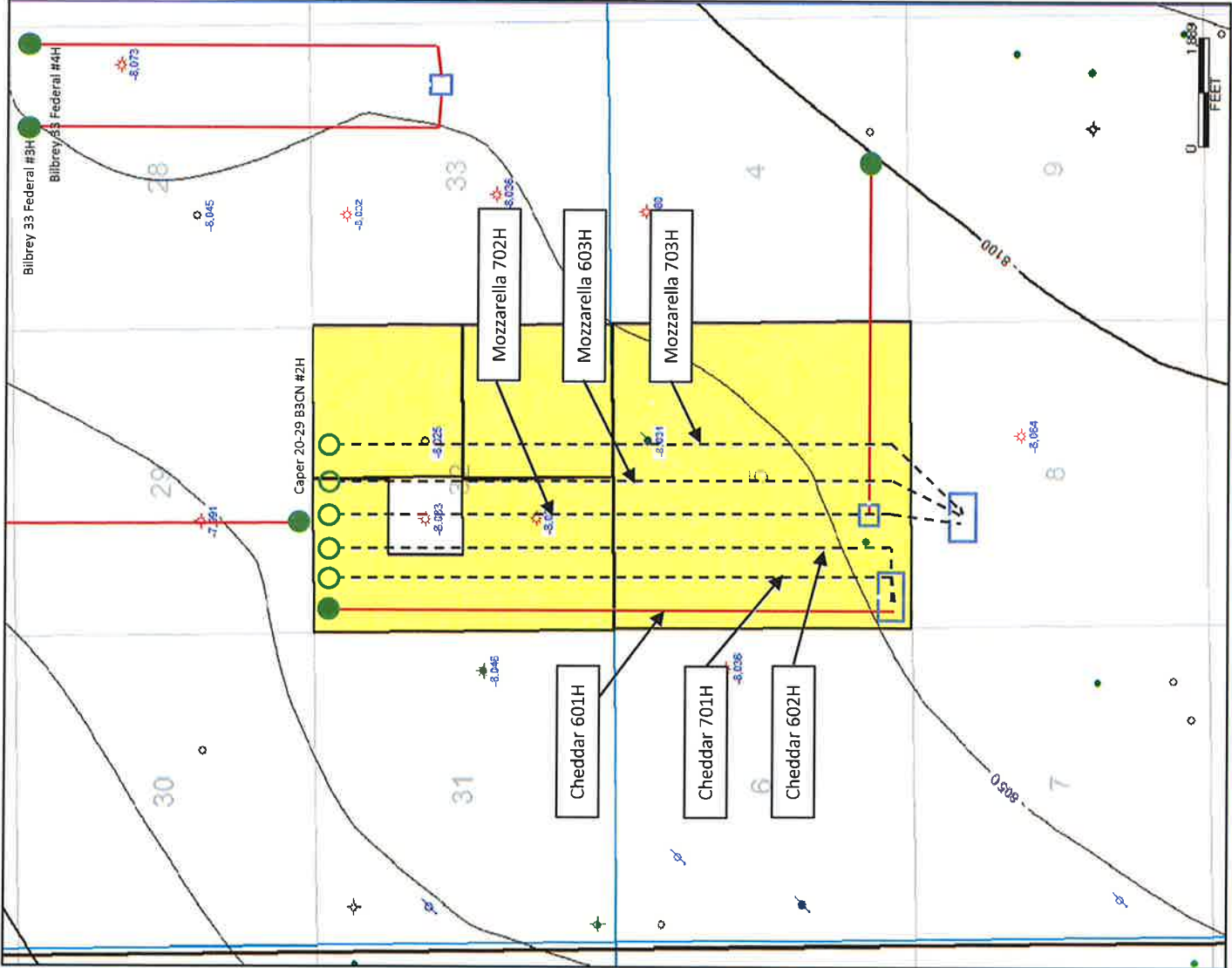
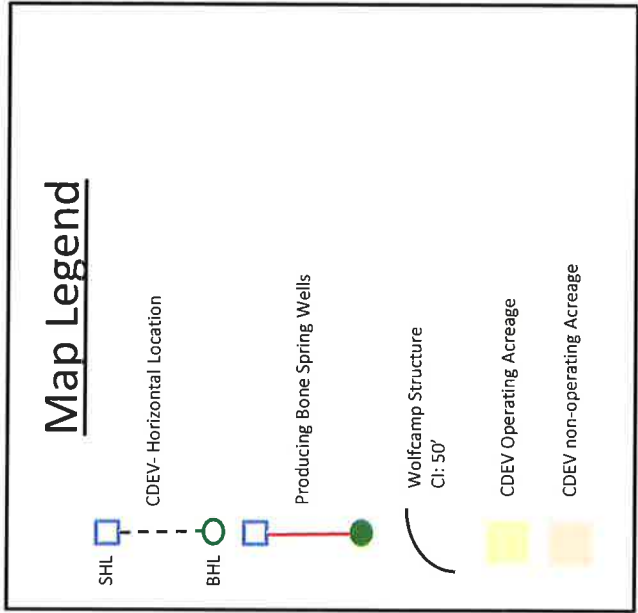
Case Nos. 21032, 21033, 21034

CENTENNIAL

# Bone Spring Pool

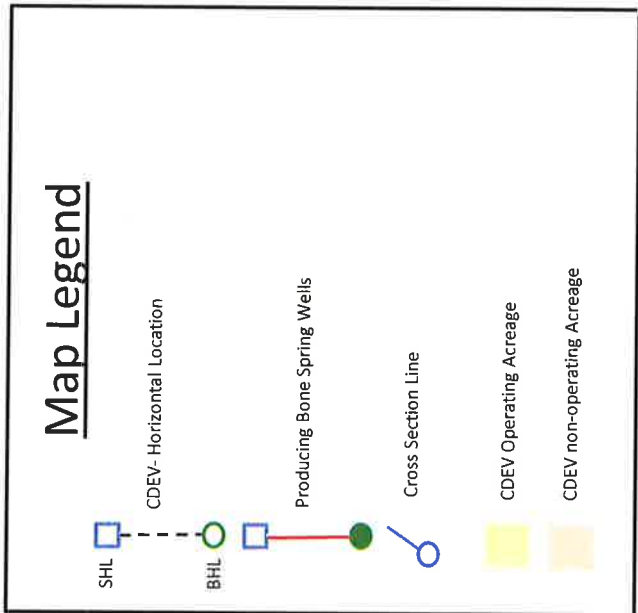
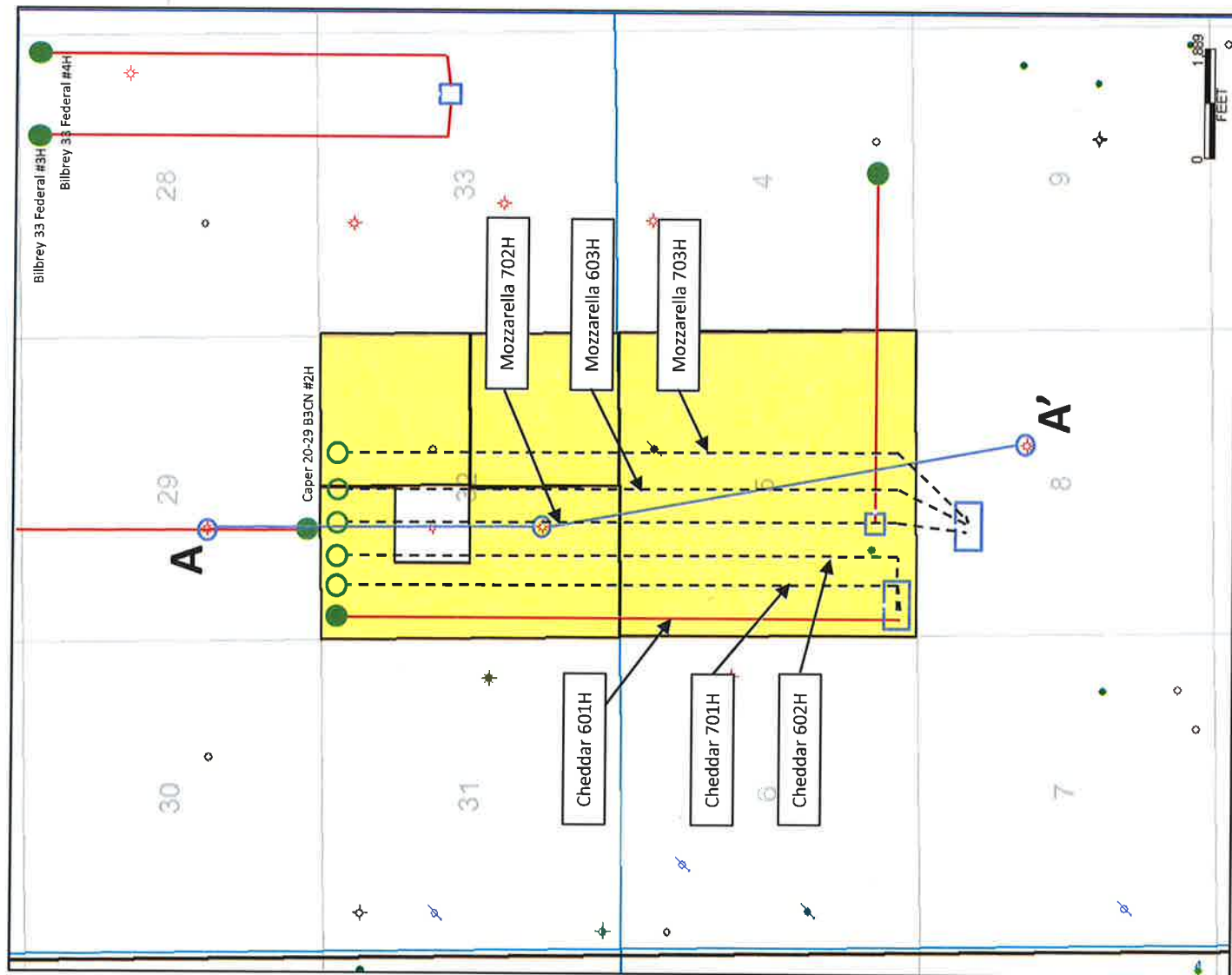
## Wolfcamp Structure Map

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
**Exhibit No. D2**  
 Submitted by: **Centennial Resource Production, LLC**  
 Hearing Date: February 06, 2020  
 Case Nos. 21032, 21033, 21034



# Bone Spring Pool

## Cross Section Map



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D3  
Submitted by: Centennial Resource Production, LLC  
Hearing Date: February 06, 2020  
Case Nos. 21032, 21033, 21034



30025277790000



WENBOURNE OIL CO  
BILBREY '29' FEDERAL 1

TWP: 21S - Range 32E- Sec. 29

<1.12MI>



CIMAREX ENERGY OF CO  
BILBREY '32' STATE C 2

TWP: 21S - Range 32E- Sec. 32

30025359460000

<1.65MI>

30025327090000

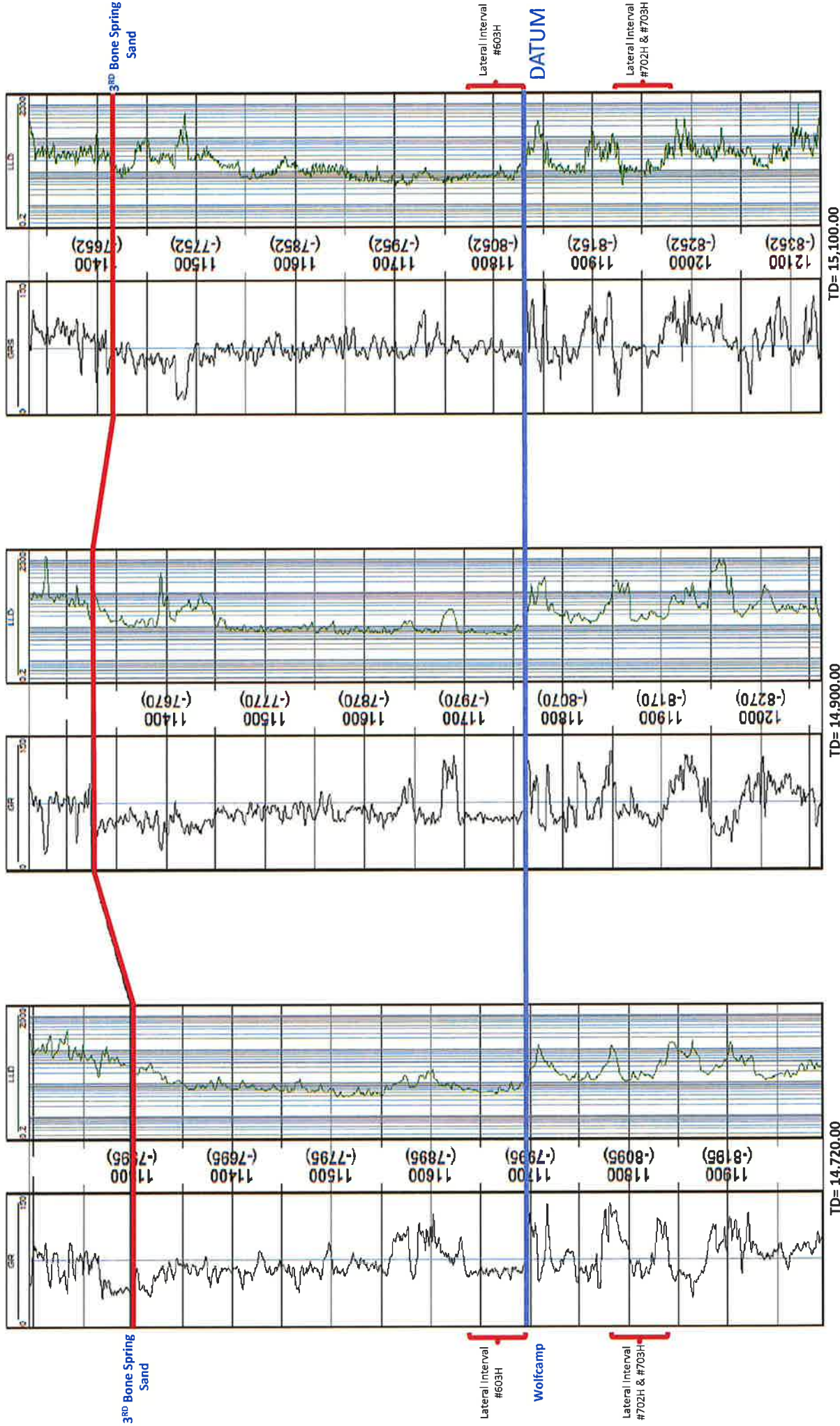


OXYUS A NC  
FEDERAL '8' 1

TWP: 22S - Range 32E- Sec. 8

A'

A



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D4

Submitted by: Centennial Resource Production, LLC

Hearing Date: February 06, 2020

Case Nos. 21032, 21033, 21034

CENTENNIAL



**HOLLAND & HART**



**Michael H. Feldewert**  
**Phone (505) 988-4421**  
**Fax (505) 983-6043**  
**mfeldewert@hollandhart.com**

January 16, 2020

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Centennial Resource Production, LLC for Compulsory Pooling, Lea County, New Mexico.**  
**Mozzarella Fed Com #603H Well**

Ladies & Gentlemen:

This letter is to advise you that Centennial Resource Production, LLC, has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 6, 2020, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Gavin Smith, at (720) 499-1474, or [Gavin.Smith@cdevinc.com](mailto:Gavin.Smith@cdevinc.com).

Sincerely,

**Michael H. Feldewert**  
**ATTORNEY FOR CENTENNIAL RESOURCE**  
**PRODUCTION, LLC**



January 16, 2020

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Centennial Resource Production, LLC for Compulsory Pooling, Lea County, New Mexico.**  
**Mozzarella Fed Com #703H Wells**

Ladies & Gentlemen:

This letter is to advise you that Centennial Resource Production, LLC, has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 6, 2020, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter, please contact Gavin Smith, at (720) 499-1474, or [Gavin.Smith@cdevinc.com](mailto:Gavin.Smith@cdevinc.com).

Sincerely,

**Michael H. Feldewert**  
**ATTORNEY FOR CENTENNIAL RESOURCE**  
**PRODUCTION, LLC**



**HOLLAND & HART** LLP



**Michael H. Feldewert**  
**Phone (505) 988-4421**  
**Fax (505) 983-6043**  
**[mfeldewert@hollandhart.com](mailto:mfeldewert@hollandhart.com)**

January 16, 2020

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Centennial Resource Production, LLC for Compulsory Pooling, Lea County, New Mexico.**  
**Mozzarella Fed Com #702H Wells**

Ladies & Gentlemen:

This letter is to advise you that Centennial Resource Production, LLC, has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 6, 2020, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Gavin Smith, at (720) 499-1474, or [Gavin.Smith@cdevinc.com](mailto:Gavin.Smith@cdevinc.com).

Sincerely,

**Michael H. Feldewert**  
**ATTORNEY FOR CENTENNIAL RESOURCE**  
**PRODUCTION, LLC**

Centennial - Mozzarella 603H, 703H, 702H  
Case Nos. 21032-21034 Postal Delivery Report

Tracking Number	Recipient	Status
9214890194038304229758	( ConocoPhillips Company PO BOX 2197 Houston TX 77252	Delivered&nbsp;
9214890194038304229765	( Chevron USA Inc PO BOX 730436 Dallas TX 75373-0436	In-Transit
9214890194038304229772	( Fasken Acquisitions 02 Ltd 303 W Wall St Midland TX 75229	In-Transit
9214890194038304229789	( Paladin Energy Corp 10290 Monroe Drive Dallas TX 75229	In-Transit
9214890194038304229796	( Sheridan Holding Company II LLC 9 Greenway Plaza Suite 1300 Houston TX 77046	Delivered Signature Received
9214890194038304229802	( Raven Resources LLC 13220 North MacArthur Blvd Oklahoma City OK 73142	Delivered

Centennial - Mozzarella 603H, 703H  
Case Nos. 21032-21033 Postal Delivery Report

Tracking Number	Recipient	Status
9214890194038304232444	RKC Inc 7500 E Arapahoe Rd #380 Centennial CO 80112	Delivered Signature Received

Centennial - Mozzarella 703H, 702H  
Case Nos. 21033-21034 Postal Delivery Report

Tracking Number	Recipient	Status
9214890194038304233434	Marathon Oil Permian LLC 5555 San Felipe Street Houston TX 77056	In-Transit



**A. Mailer Action**

**Note to Mailer:** The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Centennial - Mozzarella 603H, 703H  
Case Nos. 21032-21033  
CM# 94344.0001

**Shipment Confirmation  
Acceptance Notice**

Shipment Date: 01/16/2020

Shipped From:

Name: HOLLAND &amp; HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	1
Total	1

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

**B. USPS Action**

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.  
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0019 6210 28





## Firm Mailing Book For Accountable Mail

[illegible]



$\$5.90 \times 6 = \$35.40$

## Shipment Confirmation Acceptance Notice

### A. Mailer Action

**Note to Mailer:** The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Centennial - Mozzarella 603H, 702H, 703H  
Case Nos. 21032-21034  
CM# 94344.0001

Shipment Date: 01/16/2020

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	6
Total	6

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

### B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.  
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0019 6200 90





UNITED STATES  
POSTAL SERVICE®

Firm Mailing Book For Accountable Mail

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1.	9214 8901 9403 8304 2297 58	ConocoPhillips Company PO BOX 2197 Houston TX 77252		0.80	3.50								1.60			
2.	9214 8901 9403 8304 2297 65	Chevron USA Inc PO BOX 730436 Dallas TX 75373-0436		0.80	3.50								1.60			
3.	9214 8901 9403 8304 2297 72	Fasken Acquisitions 02 Ltd 303 W Wall St Midland TX 75229		0.80	3.50								1.60			
4.	9214 8901 9403 8304 2297 89	Paladin Energy Corp 10290 Monroe Drive Dallas TX 75229		0.80	3.50								1.60			
5.	9214 8901 9403 8304 2297 96	Sheridan Holding Company II LLC 9 Greenway Plaza Suite 1300 Houston TX 77046		0.80	3.50								1.60			
6.	9214 8901 9403 8304 2298 02	Raven Resources LLC 13220 North MacArthur Blvd Oklahoma City OK 73142		0.80	3.50								1.60			
Total Number of Pieces Listed by Sender				Total Number of Pieces Received at Post Office												
6				Postmaster, Per (Name of receiving employee)												

Handling Charge if Registered and over \$50,000 in value

Signature Confirmation Restricted Delivery

Adult Signature Required

Adult Signature Restricted Delivery

Restricted Delivery

Return Receipt

Signature Confirmation

Signature Confirmation Restricted Delivery

Special Handling

USPS SANTA FE NM FE 67501

JAN 16 2020

POST OFFICE

35.75



## Shipment Confirmation Acceptance Notice

### A. Mailer Action

**Note to Mailer:** The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Centennial - Mozzarella 703H, 702H  
Case Nos. 21033-21034  
CM# 94344.0001

Shipment Date: 01/16/2020

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	1
Total	1

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.



### B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.  
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0019 6217 14





# Firm Mailing Book For Accountable Mail

[illegible]

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

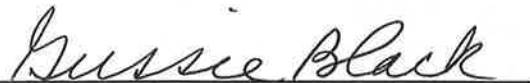
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
January 21, 2020  
and ending with the issue dated  
January 21, 2020.



Publisher

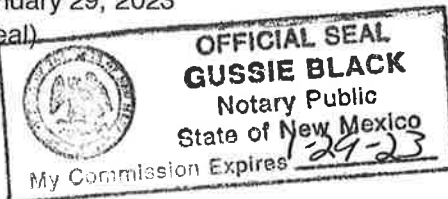
Sworn and subscribed to before me this  
21st day of January 2020.



Business Manager

My commission expires  
January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

LEGAL

LEGAL

## LEGAL NOTICE JANUARY 21, 2020

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a public hearing before a hearing examiner on **February 6, 2020, 8:15 a.m.**, in Porter Hall, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New Mexico. The docket may be viewed electronically on the Division's website, <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Florene Davidson, OCD Clerk, at (505) 476-3458. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Florene Davidson, OCD Clerk, at (505) 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than **January 27, 2020**.

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To: All overriding royalty interest owners and pooled parties, including: ConocoPhillips Company; Chevron USA, Inc.; Fasken Acquisitions 02, Ltd.; Paladín Energy Corp.; Sheridan Holding Company II, LLC; Raven Resources, LLC; and RKC, Inc.**

**Case No. 21032: Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 5, Township 22 South, Range 32 East, and the W/2 E/2 of Section 32, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed initial **Mozzarella Fed Com #603H Well** to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 8, Township 22 South, Range 32 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles east of Loving, New Mexico.

**#35093**

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HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
**Exhibit No. F**

Submitted by: **Centennial Resource Production, LLC**  
Hearing Date: February 06, 2020  
Case Nos. 21032, 21033, 21034

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
January 22, 2020  
and ending with the issue dated  
January 22, 2020.

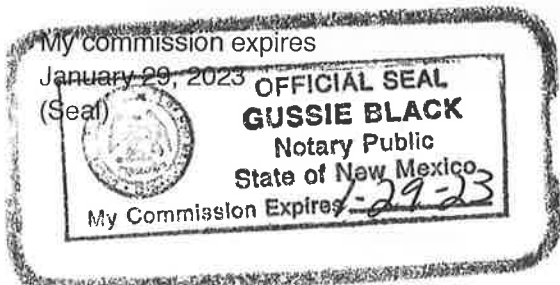


Publisher

Sworn and subscribed to before me this  
22nd day of January 2020.



Business Manager



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE  
January 22, 2020

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

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Case No. 21033: Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 5, Township 22 South, Range 32 East, and the W/2 E/2 of Section 32, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed initial **Mozzarella Fed Com #703H Well** to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 8, Township 22 South, Range 32 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32. The completed interval for the **Mozzarella Fed Com #703H Well** will comply with the statewide setback requirements for oil wells. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles east of Loving, New Mexico.  
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HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208



# Affidavit of Publication

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COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

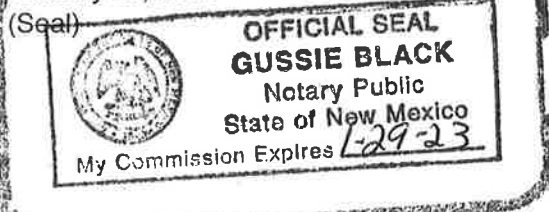
Beginning with the issue dated  
January 21, 2020  
and ending with the issue dated  
January 21, 2020.

  
Publisher

Sworn and subscribed to before me this  
21st day of January 2020.

  
Business Manager

My commission expires  
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

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**Case No. 21034: Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Section 5, Township 22 South, Range 32 East, and the E/2 W/2 of Section 32, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed initial **Mozzarella Fed Com #702H Well** to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 8, Township 22 South, Range 32 East, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 32. The completed interval for the **Mozzarella Fed Com #702H Well** will comply with the statewide setback requirements for oil wells. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles east of Loving, New Mexico.

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HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208