BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING FEBRUARY 06, 2020

CASE NOS. 21035 & 21036

COBBER 21-33 FED COM #6H
COBBER 21-33 FED COM #7H
COBBER 21-33 FED COM #13H
COBBER 21-33 FED COM #8H
COBBER 21-33 FED COM #9H
COBBER 21-33 FED COM #2H
COBBER 21-33 FED COM #10H
COBBER 21-33 FED COM #3H
COBBER 21-33 FED COM #4H

LEA COUNTY, NEW MEXICO



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 21035 & 21036

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COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21035	APPLICANT'S RESPONSE				
Date April 6, 2020					
Applicant	Devon Energy				
Designated Operator & OGRID (affiliation if applicable)	6137				
Applicant's Counsel:	Michael Feldewert				
	Application of Devon Energy Production Company, L.I for Compulsory Pooling, Lea County, New Mexico				
Entries of Appearance/Intervenors:	None				
Well Family	Cobber 21-33 Fed Com Wells				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Wolfcamp				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Wolfcamp formation				
Pool Name and Pool Code:	Brinninstool; Wolfcamp, West Pool [96689]				
Well Location Setback Rules:	Statewide rules				
Spacing Unit Size:	792-acres				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	792-acres				
Building Blocks:	Quarter-Quarter sections				
Orientation:	North-South				
Description: TRS/County	E/2 of Sections 21, 28, and 33, 26S, 34E, Lea County				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes				
Other Situations					
Depth Severance: Y/N. If yes, description	No				
Proximity Tracts: If yes, description	E/2 E/2				
Proximity Defining Well: if yes, description	Cobber 21-33 Fed Com #8				
Applicant's Ownership in Each Tract	A-1				
Well(s)					
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	A-2				
	Cobber 21-33 Fed Com #6H Well (API pending): SHL: 216 FNL and 1293 FEL (Unit B) of Section 21, 26S, 34E BHL: 20 FSL and 1660 FEL (Lot 2) of Section 33, 26S, 34E				
	Completion Target: Wolfcamp 110 at approx. 12,867 feet TVD Well Orientation: North to South Completion Location expected to be Standard				

	Cobber 21-33 Fed Com #7H Well (API pending): SHL: 216 FNL and 1323 FEL (Unit B) of Section 21, 26S, 34E BHL: 20 FSL and 1980 FEL (Lot 2) of Section 33, 26S, 34E
	Completion Target: Wolfcamp 200 at approx. 13,200 feet TVD Well Orientation: North to South Completion Location expected to be Standard
	Cobber 21-33 Fed Com #8H Well (API pending):
	SHL: 383 FNL and 520 FEL (Unit A) of Section 21, 26S, 34E BHL: 20 FSL and 1010 FEL (Lot 1) of Section 33, 26S, 34E
	Completion Target: Wolfcamp Y at approx. 12,777 feet TVD Well Orientation: North to South Completion Location expected to be Standard
	Cobber 21-33 Fed Com #9H Well (API pending): SHL: 383 FNL and 490 FEL (Unit A) of Section 21, 26S, 34E BHL: 20 FSL and 360 FEL (Lot 1) of Section 33, 26S, 34E
	Completion Target: Wolfcamp 110 at approx. 12,870 feet TVD Well Orientation: North to South Completion Location expected to be Standard
	Cobber 21-33 Fed Com #13H Well (API pending): SHL: 216 FNL and 1353 FEL (Unit B) of Section 21, 265, 34E BHL: 20 FSL and 2300 FEL (Lot 2) of Section 33, 26S, 34E
	Completion Target: Wolfcamp Y at approx. 12,777 feet TVD Well Orientation: North to South Completion Location expected to be Standard
Horizontal Well First and Last Take Points	A-2
Completion Target (Formation, TVD and MD)	See above and A-5
AFE Capex and Operating Costs	47.000
Drilling Supervision/Month \$	\$7,000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	Evhibit C
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 21035

APPLICATION

Devon Energy Production Company, L.P. ("Applicant") (OGRID 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 792.03-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 21, 28, and irregular Section 33, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. In support of this application, Devon states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following initial proposed wells:
 - (1) the Cobbler 21-33 Fed Com #6H Well, (2) the Cobbler 21-33 Fed Com #7H Well, and (3) the Cobbler 21-33 Fed Com #13H Well, each wells is to be drilled from a common surface hole location in the NW/4 NE/4 (Unit B) of Section 21 to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 33; and
 - (4) the Cobbler 21-33 Fed Com #8H Well, and (5) the Cobbler 21-33 Fed Com #9H Well, both wells are to be drilled from a common surface hole

location in the NE/4 NE/4 (Unit A) of Section 21 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 33.

- 3. The completed interval for the **Cobbler 21-33 Fed Com #8H Well** will remain within 330 feet of the E/2 E/2 of Sections 21, 28, and 33 to allow inclusion of these proximity tracts in a standard 792.03-acre horizontal well spacing comprised of the E/2 of Sections 21, 28, and 33.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.
- 5. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 6. In order to permit Applicant to obtain it's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of this proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 6, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed horizontal spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;

- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

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ATTORNEYS FOR DEVON ENERGY PRODUCTION COMPANY, L.P.

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21036	APPLICANT'S RESPONSE		
Date April 6, 2020			
Applicant	Devon Energy		
Designated Operator & OGRID (affiliation if applicable)	6137		
Applicant's Counsel:	Michael Feldewert		
	Application of Devon Energy Production Company, L.P for Compulsory Pooling, Lea County, New Mexico		
Entries of Appearance/Intervenors:	None		
Well Family	Cobber 21-33 Fed Com Wells		
Formation/Pool			
Formation Name(s) or Vertical Extent:	Wolfcamp		
Primary Product (Oil or Gas):	Oil		
Pooling this vertical extent:	Wolfcamp formation		
Pool Name and Pool Code:	Brinninstool; Wolfcamp, West Pool [96689]		
Well Location Setback Rules:	Statewide rules		
Spacing Unit Size:	792-acres		
Spacing Unit			
Type (Horizontal/Vertical)	Horizontal		
Size (Acres)	792-acres		
Building Blocks:	Quarter-Quarter sections		
Orientation:	North-South		
Description: TRS/County	W/2 of Sections 21, 28, and 33, 26S, 34E, Lea County		
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes		
Other Situations			
Depth Severance: Y/N. If yes, description	No		
Proximity Tracts: If yes, description	E/2 W/2		
Proximity Defining Well: if yes, description	Cobber 21-33 Fed Com #10H		
Applicant's Ownership in Each Tract	A-3		
Well(s)			
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	A-4 (C-102 plats)		

	Cobber 21-33 Fed Com #2H Well (API pending): SHL: 234 FNL and 616 FWL (Unit D) of Section 21, 265, 34E
	BHL: 20 FSL and 360 FWL (Lot 4) of Section 33, 26S, 34E
	Completion Target: Wolfcamp 300 at approx. 13,575 feet TVD Well Orientation: North to South
	Completion Location expected to be Standard
	Cobber 21-33 Fed Com #3H Well (API pending): SHL: 234 FNL and 1562 FWL (Unit C) of Section 21, 26S, 34E
	BHL: 20 FSL and 2310 FWL (Lot 3) of Section 33, 26S, 34E
	Completion Target: Wolfcamp 110 at approx. 12,863 feet TVD Well Orientation: North to South
	Completion Location expected to be Standard
	Cobber 21-33 Fed Com #4H Well (API pending):
	SHL: 234 FNL and 1532 FWL (Unit C) of Section 21, 26S, 34E BHL: 20 FSL and 1660 FWL (Lot 3) of Section 33, 26S, 34E
	Completion Target: Wolfcamp Y at approx. 12,768 feet TVD Well Orientation: North to South
*	Completion Location expected to be Standard
	Cobber 21-33 Fed Com #10H Well (API pending):
	SHL: 234 FNL and 646 FWL (Unit D) of Section 21, 26S, 34E BHL: 20 FSL and 1010 FWL (Lot 4) of Section 33, 26S, 34E
	Completion Target: Wolfcamp 130 at approx. 12,863 feet TVD
	Well Orientation: North to South Completion Location expected to be Standard
Horizontal Well First and Last Take Points	A-4 (C-102 plats)
Horizontal Well First and East Take Folints	A 4 (6 102 plats)
Completion Target (Formation, TVD and MD)	See above and A-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 2/036

APPLICATION

Devon Energy Production Company, L.P. ("Applicant") (OGRID 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 792.01-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 21, 28, and irregular Section 33, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. In support of this application, Devon states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following initial proposed wells:
 - (1) the Cobbler 21-33 Fed Com #2H Well, and (2) the Cobbler 21-33 Fed Com #10H Well, both of which are to be drilled from a common surface hole location in the NW/4 NW/4 (Unit D) of Section 21 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 33; and
 - (3) the Cobbler 21-33 Fed Com #3H Well, and (4) the Cobbler 21-33 Fed
 Com #4H Well, both of which are to be drilled from a common surface hole

location in the NE/4 NW/4 (Unit C) of Section 21 to bottom hole locations in the SE/4 NW/4 (Unit F) of Section 33.

- 3. The completed interval for the **Cobbler 21-33 Fed Com #10H Well** will remain within 330 feet of the E/2 W/2 of Sections 21, 28, and 33 to allow inclusion of these proximity tracts in a standard 792.01-acre horizontal well spacing comprised of the W/2 of Sections 21, 28, and 33.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.
- 5. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 6. In order to permit Applicant to obtain it's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of this proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 6, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed horizontal spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;

- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

Bv:

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ATTORNEYS FOR DEVON ENERGY PRODUCTION COMPANY, L.P.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21035 and 21036

AFFIDAVIT OF JOE HAMMOND, LANDMAN

Joe Hammond, being of lawful age and duly sworn, states the following:

1. My name is Joe Hammond and I am employed by Devon Energy Production

Company, L.P. ("Devon") as a Landman.

2. I am familiar with the application filed by Devon in these matters and the lands

involved. I have previously testified before the New Mexico Oil Conservation Division as an

expert witness in petroleum land matters and my credentials have been accepted by the Division

and made a matter of record.

3. None of the mineral owners to be pooled have expressed opposition to these

proceedings, so I do not expect any opposition at the hearing.

4. In <u>Case No. 21035</u>, Devon seeks an order pooling all uncommitted interests in the

Wolfcamp Formation underlying a 792.03 standard horizontal spacing unit comprised of the E/2

of Section 21, the E/2 of Section 28, and Lots 1, 2, and the N/2NE/4 of Irregular Section 33,

Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. The South Line of

Irregular Section 33 sits against the Texas State Line.

5. This standard horizontal spacing unit will be initially dedicated to the following

five (5) proposed wells:

1

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A

Submitted by: **Devon Energy Production** Hearing Date: February 06, 2020

Case Nos. 21035 & 21036

- The Cobber 21-33 Fed Com 6H Well, the Cobber 21-33 Fed Com 7H Well and the Cobber 21-33 Fed Com 13H Well are to be drilled from a common surface hole location in the NW/4 NE/4 (Unit B) of Section 21 to bottom hole locations in the SW/4 NE/4 (Lot 2) of Irregular Section 33, and
- The Cobber 21-33 Fed Com 8H Well and the Cobber 21-33 Fed Com 9H Well are to be drilled from a common surface hole location in the NE/4 NE/4 (Unit A) of Section 21 to bottom hole locations in the SE/4 NE/4 (Lot 1) of Irregular Section 33.
- 6. Exhibit A-1 contains a plat outlining the unit being pooled, identifies the tracts of land comprising the proposed spacing unit, and identifies the working interests in each tract and their interest in the horizontal spacing unit. Devon has identified the "uncommitted" working interest owners that remain to be pooled in red. Devon is also seeking to pool a group of overriding royalty interest owners identified on the last page of Exhibit A-1.
- 7. **Exhibit A-2** contains the C-102s for the five proposed wells all of which are located in the Brinninstool; Wolfcamp, West Pool (Pool Code 96689). The completed interval for the Cobber 21-33 Fed Com 8H will be within 330' of the W/2 E/2 of Sections 21 and 28 and the W/2 NE/4 of Irregular Section 33 to allow inclusion of these proximity tracts in a standard horizontal well spacing unit.
- 8. <u>In Case 21036,</u> Devon seeks an order pooling all uncommitted interests in the Wolfcamp Formation underlying a 792.01 standard horizontal spacing unit comprised of the W/2 of Section 21 and the W/2 of Section 28 and Lots 3, 4, and the N/2NW/4 of Irregular Section 33,

Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. The South Line of Irregular Section 33 sits against the Texas State Line.

- 9. This standard horizontal spacing unit will be initially dedicated to the following four (4) proposed wells:
 - The Cobber 21-33 Fed Com 2H Well and the Cobber 21-33 Fed Com 10H Well to be drilled from a common surface hole location in the NW/4 NW/4 (Unit D) of Section 21 to bottom hole locations in the SW/4 NW/4 (Lot 4) in Irregular Section 33, and
 - The Cobber 21-33 Fed Com 3H Well and the Cobber 21-33 Fed Com 4H Well to be drilled from a common surface hole location in the NE/4 NW/4 (Unit C) of Section 21 to bottom hole locations in the SE/4 NW/4 (Lot 3) of Irregular Section 33.
- 10. **Exhibit A-3** contains a plat outlining the unit being pooled, identifies the tracts of land comprising the proposed spacing unit, and identifies the working interests in each tract and their interest in the horizontal spacing unit. Devon has identified the "uncommitted" working interest owners that remain to be pooled in red. Devon is also seeking to pool a group of overriding royalty interest owners identified on the last page of Exhibit A-3.
- 11. **Exhibit A-4** contains the C-102s for the four proposed wells all of which are located in the Brinninstool; Wolfcamp, West Pool (Pool Code 96689). The completed interval for the Cobber 21-33 Fed Com 10H will be within 330' of the E/2 W/2 of Sections 21 and 28 and the E/2 NW/4 of Irregular Section 33-T26S-R34E to allow inclusion of these proximity tracts in a standard horizontal well spacing unit.

12. There are no ownership depth severances in the Wolfcamp formation underlying the subject acreage.

13. **Exhibit A-5** contains a sample of the well proposal letters and AFE's sent to the working interest owners for the proposed wells. In addition to sending these well proposal letters, the uncommitted parties have been contacted multiple times regarding the proposed wells but have yet to voluntarily commit their interests to the proposed spacing unit. **Exhibit A-6** contains a chronology of the contacts with the working interest owners that Devon seeks to pool. Devon has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

14. The estimated cost reflected on each AFE are consistent with what Devon and other operators have incurred for drilling similar horizontal wells in the subject formation in this area.

15. Devon requests overhead and administrative rates of \$7,000 per month for drilling and \$700 per month for a producing well. These rates are consistent with the rates charged by Devon and other operators for wells of this type in this area of southeastern New Mexico.

16. I have provided the law firm of Holland and Hart, LLP, with the names and addresses of the mineral owners that Devon seeks to pool. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, phone directories and conducted computer searches to locate contact information for these parties.

17. Exhibits A-1 through A-6 were prepared by me or compiled under my direction from Devon's company business records.

FURTHER AFFIANT SAYETH NAUGHT

Joe Hammond

STATE OF OKLAHOMA)	
)	
COUNTY OF OKLAHOMA)	
SUBSCRIBED and SW	RN to before me this 29th day of January 2020 by Jo	oe
Hammond.		
	Rachel Gerlach	
	NOTARY PUBLIC 1	

My Commission Expires:

(0.22.23)

(a) 11006642
(b) 11006642
(c) 27.06/22/23

Land Plat

E/2 Section 21, E/2 Section 28, NE/4 Section 33 T26S-R34E Lea County, New Mexico Wolfcamp Formation

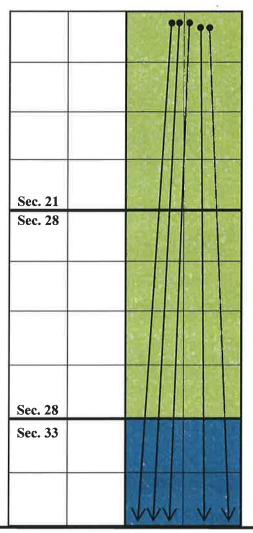
Cobber 21-33 Fed Com 6H, 7H, 8H, 9H, 13H Wells

Tract 1: USA NM 112941 (640 acres)



Tract 2: USA NM 110840 (152.03 acres)





New Mexico

13H 7H 6H 8H 9H

Texas

Case No. 21035

OWNERSHIP BREAKDOWN

E/2 Section 21, E/2 Section 28, N/2NE/4, Lot 1, Lot 2, Section 33

792.03 Total Acres

Township 26 South, Range 34 East of Lea County, NM

Cobber 21-33-Fed Com 6H, 7H, 8H, 9H, 13H Wells

TRACT 1 OWNERSHIP (E/2 Section 21 and E/2 Section 28-T26S-R34E, being 640.00 acres):

Owner	Net Acres	Ownership %	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	320.00	50%	Committed
Chevron U.S.A., Inc. 1400 Smith Street Attn: NOJV Group Houston, TX 77002	320.00	50%	Uncommitted All AFE's executed Waiting JOA execution

TRACT 2 OWNERSHIP (N/2NE/4, Lot 1, Lot 2 Section 33-T26S-R34E, being 152.03 acres):

Owner	Net Acres Ownersh		Status
Oxy USA, Inc. 5 Greenway Plaza, Ste 110 Houston, TX 77046	91.218	60%	Uncommitted
Chevron U.S.A., Inc. 1400 Smith Street Attn: NOJV Group Houston, TX 77002	30.406	20%	Uncommitted All AFE's Executed Waiting JOA execution
The Allar Company P.O. Box 1567 Graham, TX 76450	15.203 (10%)	10%	Uncommitted
Chief Capital (O&G) II LLC 8111 Westchester Drive, Ste 900 Dallas, TX 75225	15.203 (10%)	10%	Committed All AFE's Executed JOA Executed

SPACING UNIT OWNERSHIP RECAPITULATED:

Devon Energy Production Company, LP 40.40252%

Chevron U.S.A. Inc. 44.24151% Pooled Party - Yes
Oxy USA Inc. 11.51699% Pooled Party - Yes
The Allar Company 1.91949% Pooled Party - Yes
Chief Capital (O&G) II LLC 1.91949%
Total 100.0000%

ORRI Owners (Section 33: All)

The Allar Company
P.O. Box 1567
P.O. Box 1210
Graham, TX 76450
Twin Montana, Inc.
P.O. Box 1210
Graham, TX 76450

John Lawrence Thoma Trustee P.O. Box 558 Peyton, Colorado 80831

Allar Development, LLC P.O. Box 1567 Graham, TX 76450

Apollo Investment Corporation 9 W. 57th Street New York, NY 10019

Strategic Energy Income Fund IV, LP 1521 N. Cooper Street Suite 700 Arlington, TX 76011

Constitution Resources II, LP 5707 Southwest Parkway Building 1, Suite 275 Austin, TX 78735

Highland (Texas) Energy Company 7557 Rambler Rd. Suite 918 Dallas, TX 75231

Talus, Inc. P.O. Box 1210 Graham, TX 76450 DISTRICT I 1626 N. FEENCH DR., HOBBS, NM 88240 Phone: (676) 393-6161 Fax: (576) 393-0720

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (676) 746-1283 Fax: (576) 748-9720

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 Rto BRAZOS RD., AZTEC, NM 87410 Phone: (606) 334-8178 Fex: (506) 334-6170

DISTRICT IV 1320 S. ST. FRANCIS DR., SANTA FR. NM 67506 Phone: (505) 476-3460 Fax: (505) 476-3462

□ AMENDED REPORT

* 100 mm and and 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	WELL LOCATION AND ACREAGE DEDICATION PLAT	
API Number	Pool Code Pool Name	
Property Code	Property Name COBBER 21-33 FED COM	Well Number 6H
0grid No. 6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3307.4

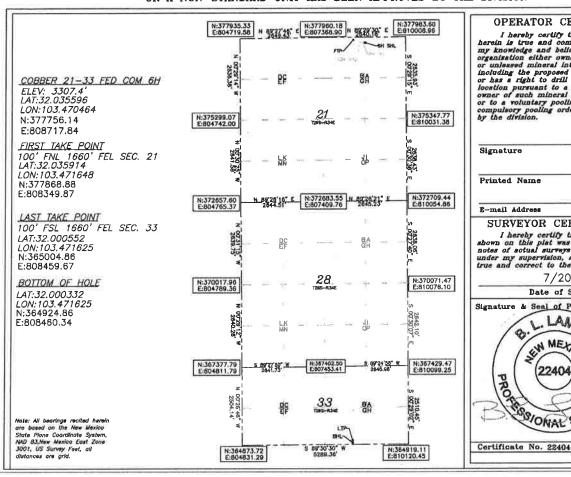
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	21	26-S	34-E		216	NORTH	1293	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 2	33	26-S	34-E		20	SOUTH	1660	EAST	LEA
Dedicated Acres Joint or Infill Consolidation Code		Code Ore	ier No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlessed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Date Signature Printed Name E-mail Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of ectual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 7/2019 Date of Survey Signature & Seal of Professional Surveyor L. LAMAN 0 SEN METIC SWOWAL SURME 11/25/19 B.L. LAMAN

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. A2

DRAWN BY: CM

Case Nos. 21035 & 21036

State of New Mexico DISTRICT I
1625 N. FRENCH DR. HOBBS, NM 65240 Energy, Minerals & Natural Resources Department
Phother: (676) 393-6161 Fax: (979) 393-0720 CONSERVATION DIVISION CONSERVATION DIVISION

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 86210 Phone: (676) 748-1283 Fax: (676) 746-9720

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-8178 Fax: (505) 334-6170 DISTRICT IV 1220 S. ST. FRANCIS DR., BANTA FE, NM 87605 Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Name Property Name Well Number

Property Code COBBER 21-33 FED COM 7H Elevation Operator Name OGRID No. 3307.0 DEVON ENERGY PRODUCTION COMPANY, L.P. 6137

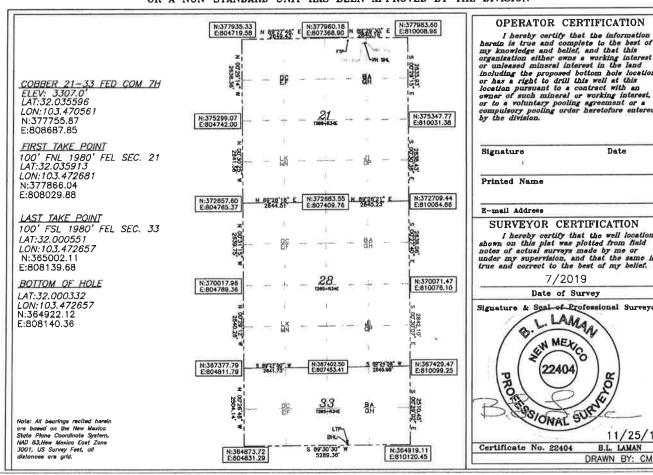
Surface Location

UL or lot	o. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	21	26-S	34-E		216	NORTH	1323	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 2	33	26-S	34-E		20	SOUTH	1980	EAST	LEA
Dedicated Acres Joint or Infill Consolidation Code			Code Or	der No.					

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OPERATOR CERTIFICATION

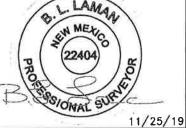
I hereby certify that the information
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or unleased mineral interest in the land
including the proposed bottom hole location
or has a right to drill this well at this
location pursuant to a contract with an
owner of such mineral or working interest,
or to a voluntary pooling agreement or a
compulsory pooling order heretofere entered
by the division.

Signature	Date
· ·	

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/2019

Signature & Seal of Professional Surveyor L. LAMA



B.L. LAMAN

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (675) 748-1283 Fax: (676) 748-9720

State of New Mexico 1625 N. FERNCE DR. BOBBS. Nu 68240 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-8178 Fax: (505) 334-6170 DISTRICT IV

1220 S. ST. FRANCIS DR. SANTA FR. NM 67505 Phone: (505) 475-3460 Pax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name Property Code Property Name Well Number COBBER 21-33 FED COM 8H Elevation OGRID No. Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. 3304.2 6137

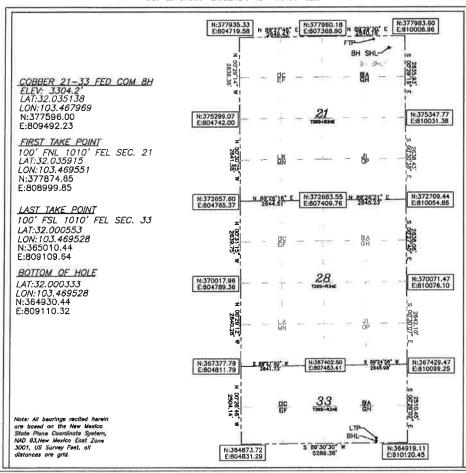
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Α	21	26-S	34-E		383	NORTH	520	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 1	33	26-S	34-E		20	SOUTH	1010	EAST	LEA
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Ord	ler No.				

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Printed Name	
E-mail Address	

Date

Signature

SURVEYOR CERTIFICATION

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08/2019

Date of Survey Signature & Seal of Professional Surveyor L. LAMAN 0 SEN METICO TOWAL SURVEY 22404 PROF

11/24/19 Certificate No. 22404

B.L. LAMAN DRAWN BY: CM DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (675) 748-1283 FAE: (675) 748-9720

State of New Mexico 1925 N. FRENCH DE., HOBBS, NM 86240 Energy, Minerals & Natural Resources Department Phona (1975) 393-6161 Fast (1976) 393-6730 OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. FRANCIS DR. SANTA FR. NM 87505 Phone: (506) 476-3460 Fax: (508) 476-3462

UL or lot No.

Lot 1

33

ode: (500) 410-5100 Faz: (500) 410-5100	WELL LOCATION AND	ACREAGE DEDICATION PLAT	
API Number	Pool Code	Pool Name	
Property Code	-	perty Name	Well Number 9H
ogrid No. 6137		rator Name DUCTION COMPANY, L.P.	Elevation 3303.2

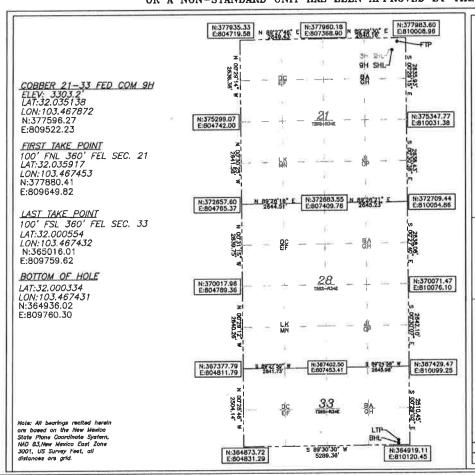
North/South line Feet from the East/West line County Feet from the UL or lot No. Section Township Range Lot Idn **EAST** LEA 490 NORTH Α 21 26-S 34-E 383

Surface Location

Bottom Hole Location If Different From Surface East/West line Lot Idn Feet from the North/South line Feet from the County Section Township Range SOUTH 360 **EAST** LEA 20 26-S 34-E

Dedicated Acres Joint or Infill Consolidation Code Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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or to a voluntary pooling agreement or a
compulsory pooling order heretofore entered
by the division.

Date Signature Printed Name

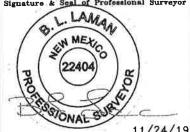
E-mail Address

SURVEYOR CERTIFICATION

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08/2019 Date of Survey

Signature & Seal of Professional Surveyor



11/24/19 Certificate No. 22404 B.L. LAMAN DRAWN BY: CM

OGRID No.

6137

State of New Mexico DISTRICT I

1626 N. FERINCE DR., BOBBS, NM 66240

Energy, Minerals & Natural Resources Department

Transferior Just (876) 365-6750

Transferior Just (8 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (676) 748-1283 Fax: (676) 748-9720 OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Faz: (505) 334-6170 DISTRICT IV 1220 S. ST. PRANCIS DR., MANTA FR. NM 87606 Phoner (605) 476-3460 Fax: (605) 476-3462 Santa Fe, New Mexico 87505

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Property Code Property Name Well Number COBBER 21-33 FED COM 13H

DEVON ENERGY PRODUCTION COMPANY, L.P.

Elevation 3307.1

Surface Location

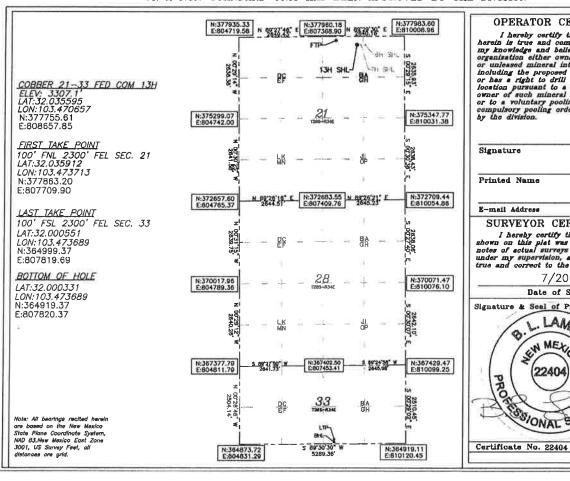
Operator Name

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	21	26-S	34-E		216	NORTH	1353	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 2	33	26-S	34-E		20	SOUTH	2300	EAST	LEA
Dedicated Acres	Dedicated Acres Joint or Infill Consolidation Code								
		1							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this wall at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date Printed Name E-mail Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 7/2019 Date of Survey Signature & Scal of Professional Surveyor LAMA 0 SEN METIC SONAL 11/25/19

B.L. LAMAN

DRAWN BY: CM

Land Plat

W/2 Section 21, W/2 Section 28, NW/4 Section 33 T26S-R34E Lea County, New Mexico Wolfcamp Formation

Cobber 21-33 Fed Com 2H, 3H, 4H, 10H Wells

Tract 1: USA NM 112941 (640 acres)



Tract 2: USA NM 110840 (152.01 acres)



		Sec. 21
		Sec. 28
		Sec. 28
	r so	Sec. 33
VV	VV	

New Mexico

2H 10H 4H 3H

Texas

Case No. 21036

OWNERSHIP BREAKDOWN

W/2 Section 21, W/2 Section 28, N/2NW/4, Lot 3, Lot 4, Section 33

792.01 Total Acres

Township 26 South, Range 34 East of Lea County, NM

Cobber 21-33-Fed Com 2H, 3H, 4H, 10H Wells

TRACT 1 OWNERSHIP (W/2 Section 21 and W/2 Section 28-T26S-R34E, being 640.00 acres):

Owner	Net Acres	Ownership %	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	320.00	50%	Committed
Chevron U.S.A., Inc. 1400 Smith Street Attn: NOJV Group Houston, TX 77002	320.00	50%	Uncommitted All AFE's executed Waiting JOA executio

TRACT 2 OWNERSHIP (N/2NW/4, Lot 3, Lot 4 Section 33-T26S-R34E, being 152.01 acres):

Owner	Net Acres	Ownership %	Status
Oxy USA, Inc. 5 Greenway Plaza, Ste 110 Houston, TX 77046	91.206	60%	Uncommitted
Chevron U.S.A., Inc. 1400 Smith Street Attn: NOJV Group Houston, TX 77002	30.402	20%	Uncommitted All AFE's Executed Waiting JOA Execution
The Allar Company P.O. Box 1567 Graham, TX 76450	15.201 (10%)	10%	Uncommitted
Chief Capital (O&G) II LLC 8111 Westchester Drive, Ste 900 Dallas, TX 75225	15.201 (10%)	10%	Committed All AFE's Executed JOA Executed

SPACING UNIT OWNERSHIP RECAPITULATED:

Devon Energy Production Company, LP 40.40353%

Chevron U.S.A. Inc. 44.24212% Pooled Party - Yes
Oxy USA Inc. 11.51576% Pooled Party - Yes
The Allar Company 1.91929% Pooled Party - Yes
Chief Capital (O&G) II LLC 1.91929%

Total 100.0000%

ORRI Owners (Section 33: All)

The Allar CompanyTwin Montana, Inc.P.O. Box 1567P.O. Box 1210Graham, TX 76450Graham, TX 76450

John Lawrence Thoma Trustee P.O. Box 558 Peyton, Colorado 80831

Allar Development, LLC P.O. Box 1567 Graham, TX 76450

Apollo Investment Corporation 9 W. 57th Street New York, NY 10019

Strategic Energy Income Fund IV, LP 1521 N. Cooper Street Suite 700 Arlington, TX 76011

Constitution Resources II, LP 5707 Southwest Parkway Building 1, Suite 275 Austin, TX 78735

Highland (Texas) Energy Company 7557 Rambler Rd. Suite 918 Dallas, TX 75231

Talus, Inc. P.O. Box 1210 Graham, TX 76450

DISTRICT I State of New Mexico
1625 N. FRENCH DR., HOBBS, NM 85240 Energy, Minerals & Natural Resources Department
Phone (670) 369-6101 Faz: (670) 369-6720 OIL CONSERVATION DIVISION

State of New Mexico

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (076) 748-1283 Fax: (676) 748-9720

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (506) 334-6170 DISTRICT IV 1220 S. ST. FRANCIS DR., BANYA FR. NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Property Name Well Number Property Code COBBER 21-33 FED COM 2H OGRID No. Operator Name Elevation DEVON ENERGY PRODUCTION COMPANY, L.P. 3326.1 6137

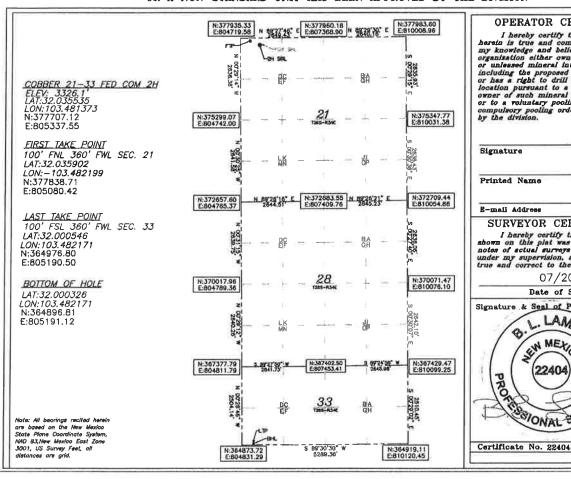
Surface Location

UL or lot N	. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	26-S	34-E		234	NORTH	616	WEST	LEA

Bottom Hole Location If Different From Surface

J	UL or lot No.	Section	Township	Range	Lot Idn	Peet from the	North/South line	Feet from the	East/West line	County
	Lot 4	33	26-S	34-E		20	SOUTH	360	WEST	LEA
	Dedicated Acres	Joint o	r Infill C	onsolidation (Code Or	der No.				

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BEFORE THE OIL CONSERVATION DIVISION

B.L. LAMAN DRAWN BY: CM

Santa Fe, New Mexico Exhibit No. A4

Submitted by: Devon Energy Production Hearing Date: February 06, 2020 Case Nos. 21035 & 21036

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (676) 748-1285 Fax: (676) 748-9720

State of New Mexico DISTRICT I State of New Mexico
1825 N. FERNICE DR., HOBES, NM 88240 Energy, Minerals & Natural Resources Department
From: (670) 383-0101 Fas: (575) 383-0730

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6175 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA PE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

☐ AMENDED REPORT

Andrew Cook, Mark Andrew Cook, Transcription	WELL LOCATION AND	ACREAGE DEDICATION PLAT		
API Number	Pool Code	Pool Name		
Property Code	_	erty Name -33 FED COM	Well Number 3H	
OGRID No.		ator Name	Elevation	
6137	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3313.4	

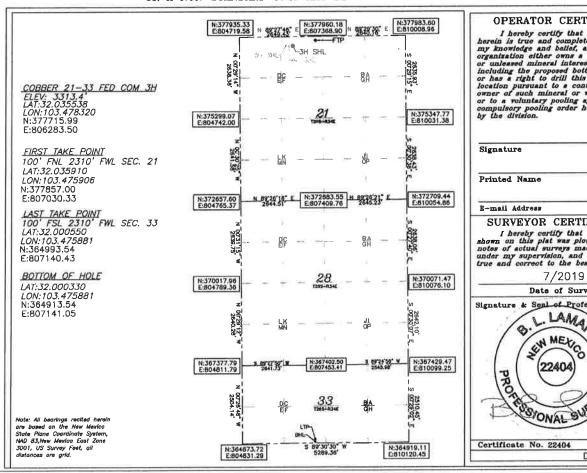
Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
С	21	26-S	34-E		234	NORTH	1562	WEST	LEA

Bottom Hole Location If Different From Surface

2	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Lot 3	33	26-S	34-E		20	SOUTH	2310	WEST	LEA
	Dedicated Acres	Joint o	r Infill Co	nsolidation (ode Ore	ler No.				

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OPERATOR CERTIFICATION

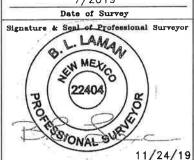
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by the division.

Signature	Date
Printed Name	

SURVEYOR CERTIFICATION

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11/24/19 B.L. LAMAN DRAWN BY: CM

DISTRICT I DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (676) 748-1285 Fax: (676) 748-9720

State of New Mexico 1626 N. FIRINCE DR., HOBBS, NH 86240 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 67410 Phone: (505) 334-5176 Fax: (505) 334-6170 DISTRICT IV 8. ST. FRANCIS DR., SANTA FR. NM 87606 2: (506) 476-3460 Fax: (506) 476-3462

□ AMENDED REPORT

	WELL LOCATION AND	ACREAGE DEDICATION PLAT			
API Number	Pool Code	Pool Name			
Property Code	_	perty Name	Well Number		
	COBBER 21	4H			
OGRID No.		rator Name	Elevation		
6137	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3313.0'		

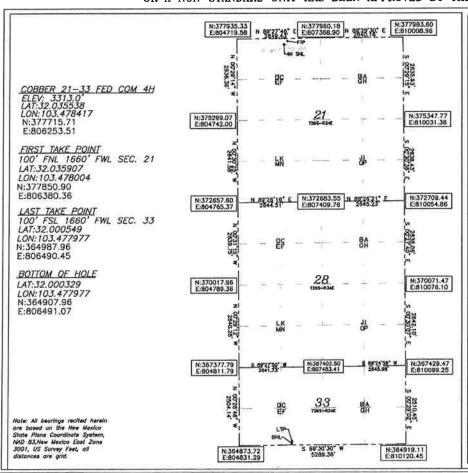
Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	С	21	26-S	34-E		234	NORTH	1532	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 3	33	26-S	34-E		20	SOUTH	1660	WEST	LEA
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.			•	

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Signature	Date
-7.	
Printed Name	
E-mail Address	
	CERTIFICATION

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Date of Survey

Signature & Seal of Professional Surveyor



11/24/19 Certificate No. 22404 B.L. LAMAN

DRAWN BY: CM

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (876) 748-1283 Fax: (976) 748-9720

State of New Mexico DISTRICT I

1025 N. FIRNICE DR., HOBBS, NM 80240

Energy, Minerals & Natural Resources Department

New Mexico

State of New Mexico

Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (506) 334-6178 Fax: (506) 334-6170

☐ AMENDED REPORT

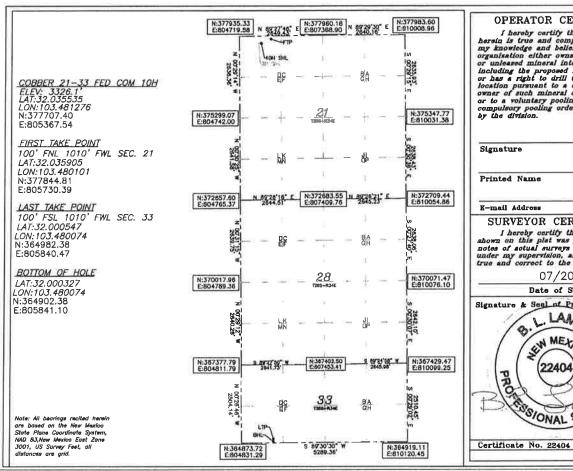
DISTRICT IV
1220 S. ST. PRANCE BH., SANTA FR. NM 87505
Phone: (505) 476-3462
Phone: (505) 476-3462

Phone: (606) 476-34	60 Fax: (606)	470-3462	WELL 1	LOCATION	AND	ACREAGE	DEDICATIO	N PLAT			
API	Number			Pool Code				Pool Name			
Property	Code		Property Name Well Num COBBER 21-33 FED COM 10H								
ogred N 6137			DEVON ENERGY PRODUCTION COMPANY, L.P.								
					Surfe	ce Locatio	n				
UL or lot No.	Section	Township	Range	Lot Idn	Foot fr	om the No	th/South line	Feet from the	East/West line	County	
					_						

	21	20-3	OT L	Wele Tea		rent From Sur		WEST	
01. 01 101 110.	21	26-5	34_F		234	NORTH	646	WEST	ΙFΔ

East/West line UL or lot No. Section Township Range Lot Idn Feel from the North/South line Feet from the County Lot 4 33 26-S 34-E 20 SOUTH 1010 WEST LEA Joint or Infill Consolidation Code Order No. Dedicated Acres

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

OPERATOR CERTIFICATION

I hereby certify that the information
herein is true and complete to the best of
my knowledge and belief, and that this
organization either owns a working interest
or unleased mineral interest in the land
including the proposed bottom hole location
or has a right to drill this well at this
location pursuant to a contract with an
owner of such mineral or working interest,
or to a voluntary pooling agreement or a
compulsory pooling order heretofore entered
by the division.

Signature	Date
Printed Name	
E-mail Address	
SURVEYOR CER' I hereby vertify the shown on this plat was p notes of actual surveys to under my supervision, an true and correct to the it	nt the well location blotted from field made by me or d that the same is
07/20	19
Date of Su	LTTOY
Signature & Seni at Property LAM MEVICE 22404	AN BO
Certificate No. 22404	B.L. LAMAN

DRAWN BY: CM



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 235 3611 Phone www.devonenergy.com

November 22, 2019

Emailed: jack@allarcompany.com

The Allar Company Attn: Jack Graham P.O. Box 1567 Graham, TX 76450

RE: Proposed: Cobber Fed Com 21-33 Wells (2.5 mile) - REVISED

Sections 21, 28 and Irregular Section 33-T26S-R34E

Lea County, New Mexico.

Dear Mr. Graham:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes the drilling of the following nine (9) Wolfcamp wells located in Sections 21, 28 and irregular Section 33-T26S-R34E, Lea County, New Mexico.

Cobber 21-33 Fed Com 2H Well

SHL: 234' FNL & 616' FWL (Sec 21)

BHL: 20' FSL & 360' FWL (Sec 33)

TVD: 13,575' TMD: 26,575'

Cobber 21-33 Fed Com 10H Well

SHL: 234' FNL & 646' FWL (Sec 21)

BHL: 20' FSL & 1,010' FWL (Sec 33)

TVD: 12,863' TMD: 25,863'

Cobber 21-33 Fed Com 4H Well

SHL: 234' FNL & 1,532' FWL (Sec 21)

BHL: 20' FSL & 1,660' FWL (Sec 33)

TVD: 12,768' TMD: 25,768'

Cobber 21-33 Fed Com 3H Well

SHL: 234' FNL & 1,562' FWL (Sec 21)

BHL: 20' FSL & 2,310' FWL (Sec 33)

TVD: 12,863'

TMD: 25,863'

Cobber 21-33 Fed Com 13H Well

SHL: 216' FNL & 1,353' FEL (Sec 21)

BHL: 20' FSL & 2,300' FEL (Sec 33)

TVD: 12,777

TMD: 25.777'

Cobber 21-33 Fed Com 7H Well

SHL: 216' FNL & 1,323' FEL (Sec 21)

BHL: 20' FSL & 1,980' FEL (Sec 33)

TVD: 13,200'

TMD: 26,200'

Cobber 21-33 Fed Com 6H Well

SHL: 216' FNL & 1,293' FEL (Sec 21)

BHL: 20' FSL & 1,660' FEL (Sec 33)

TVD: 12,867'

TMD: 25,867'

Cobber 21-33 Fed Com 8H Well

SHL: 383' FNL & 520' FEL (Sec 21)

BHL: 20' FSL & 1,010' FEL (Sec 33)

TVD: 12,777°

TMD: 25,777'

Cobber 21-33 Fed Com 9H Well

SHL: 383' FNL & 490' FEL (Sec 21)

BHL: 20' FSL & 360' FEL (Sec 33)

TVD: 12,870'

TMD: 25,870'

Devon reserves the right to modify the locations and drilling plans described above to address topography, cultural, environmental and/or subsurface concerns.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating and will contain the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- 100/400% Non-Consenting Penalty

Devon Energy Production Company, L.P.

• \$7000/\$700 Drilling and Production Rate

A detailed description of the total estimated cost to drill, complete and equip each well is provided in the enclosed AFE's. Should The Allar Company wish to participate in the proposed wells, please indicate your elections by signing and returning the AFE's, one (1) copy of this letter and your well data requirements sheet.

If an agreement cannot be reached within 30 days of receipt of this letter, Devon will apply to the New Mexico Oil Conservation Division for Compulsory Pooling.

If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 552-8102 or email me at Joe.Hammond@dvn.com.

Best Regards,

Je Hanne
Adviser Landman
The Allar Company hereby elects To Participate in the drilling and completion of the Cobber 21-33 Fed Com 2H, 10H, 4H, 3H, 13H, 7H, 6H, 8H, and 9H Wells.
The Allar Company hereby elects Not To Participate in the drilling and completion of the Cobber 21-33 Fed Com 2H, 10H, 4H, 3H, 13H, 7H, 6H, 8H, and 9H Wells.
Agreed to and Accepted this day of, 2019.
The Allar Company
By:
Enclosures



AFE # XX-132069.01

Well Name: COBBER 21-33 FED COM 2H Cost Center Number: 1094017201

Legal Description: Section 21-26S-34E

AFE Date: State:

11/25/2019

County/Parish:

NM LEA

Revision:

Explanation and Justification:

Drill & complete the Cobber 21-33 Fed Com 2H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
	CHEMICALS - OTHER	0.00	415,137.93	0.00	415,137.93
	DYED LIQUID FUELS	244.860.00	653,769.18	0.00	898,629.18
	DISPOSAL - SOLIDS	100,095.78	2,100.00	0.00	102,195.78
	DISP-SALTWATER & OTH	0.00	9,450.00	0.00	9,450.00
	DISP VIA PIPELINE SW	0.00	151,600.00	0.00	151,600.00
	FLUIDS - WATER	10,325.00	168,906.15	0.00	179,231.15
	RECYC TREAT&PROC-H20	0.00	502,350.19	0.00	502,350.19
	ROAD&SITE PREP M&S	13,608.33	0.00	0.00	13,608.33
	ROAD&SITE PREP SVC	15,975.00	12,600.00	0.00	28,575.00
	& C SERVICES	75,970.00	0.00	0.00	75,970.00
	COMM SVCS - WAN	7,791,00	0.00	0.00	7,791.00
	RTOC - ENGINEERING	0.00	13,125.00	0.00	13,125.00
-	RTOC - GEOSTEERING	39.042.35	0.00	0.00	39,042.35
	CH LOG PERFRTG&WL SV	0.00	394,091.25	0.00	394,091.2
	MATERIALS & SUPPLIES	890.40	0.00	0.00	890.40
	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
	SNUBBG&COIL TUBG SVC	0.00	693,643.40	0.00	693,643.4
	TRCKG&HL-SOLID&FLUID	89,040.00	0.00	0.00	89,040.00
	TRUCKING&HAUL OF EQP	49,375.00	18,750.00	0.00	68,125.00
	CONSLT & PROJECT SVC	242,634.00	150,741.50	0.00	393,375.5
	SAFETY SERVICES	73,458.00	0.00	0.00	73,458.00
	SOLIDS CONTROL SRVCS	155,820.00	0.00	0.00	155,820.0
	STIMULATION SERVICES	0.00	1,707,553.92	0.00	1,707,553.9
	PROPPANT PURCHASE	0.00	1,039,518.09	0.00	1,039,518.0
6310200	CASING & TUBULAR SVC	114,922.00	0.00	0.00	114,922.0
6310250	CEMENTING SERVICES	230,000.00	0.00	0.00	230,000.0
6310280	DAYWORK COSTS	1,084,151.04	0.00	0.00	1,084,151.0
8310300	DIRECTIONAL SERVICES	459,754.50	0.00	0.00	459,754.5
8310310	DRILL BITS	189,950.00	0.00	0.00	189,950.0
6310330	DRILL&COMP FLUID&SVC	335,524.00	6,600.00	0.00	342,124.0
5310370	MOB & DEMOBILIZATION	26,650.00	0.00	0.00	26,650.0
310380	OPEN HOLE EVALUATION	39,525.00	0.00	0.00	39,525.00
6310480	TSTNG-WELL, PL & OTH	0.00	252,994.32	0.00	252,994.3
6310600	MISC PUMPING SERVICE	0.00	132,576.09	0.00	132,576.0
320100	EQPMNT SVC-SRF RNTL	274,826.11	234,403.31	0.00	509,229.4
320110	EQUIP SVC - DOWNHOLE	70,148.20	0.00	0.00	70,148.2
	WELDING SERVICES	1,850.00	0.00	0.00	1,850.00
	WATER TRANSFER	0.00	239,659.36	0.00	239,659.3
	CONSTRUCTION SVC	139,718.53	0.00	0.00	139,718.5
	MISCS COSTS & SERVS	0.00	11,325.30	0.00	11,325.3
	MISCELLANEOUS SVC	22,900.00	0.00	0.00	22,900.0
	CAPITAL OVERHEAD	29,552.48	900.00	0.00	30,452.4
	TAXES OTHER	710.09	8,106.00	0.00	8,816.09
	Total Intangibles	4,139,066.81	6,852,900.99	0.00	10,991,967.8



AFE # XX-132069.01

Well Name: COBBER 21-33 FED COM 2H Cost Center Number: 1094017201 Legal Description: Section 21-26S-34E

Revision:

AFE Date:

11/25/2019

State: County/Parish:

NM

n: LEA

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	48,446.32	0.00	0.00	48,446.32
6120120	MEASUREMENT EQUIP	19,998.33	0.00	0.00	19,998.33
6230130	SAFETY EQUIPMENT	11,164.45	0.00	0.00	11,164.45
6300150	SEPARATOR EQUIPMENT	263,052.40	0.00	0.00	263,052.40
6300220	STORAGE VESSEL&TANKS	37,476.17	0.00	0.00	37,476.17
6300230	PUMPS - SURFACE	6,981.67	0.00	0.00	6,981.67
6310130	ARTIFICIAL LIFT EQP	0.00	37,000.00	0.00	37,000.00
6310420	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	35,600.00	72,460.00	0.00	108,060.00
6310540	INTERMEDIATE CASING	436,860.11	0.00	0.00	436,860.11
6310550	PRODUCTION CASING	491,367.45	0.00	0.00	491,367.45
6310580	CASING COMPONENTS	59,750.00	0.00	0.00	59,750.00
6330100	PIPE,FIT,FLANG,CPLNG	113,055.67	0.00	0.00	113,055.67
	Total Tangibles	1,523,752.57	175,460.00	0.00	1,699,212.57

,662,819.38 7,02	8,360.99 0.	.00 12,691,18	0.37
	,662,819.38 7,028	,662,819.38 7,028,360.99 0.	,662,819.38 7,028,360.99 0.00 12,691,18

WORKING INTEREST OWNER APPROVAL Company Name: Signature: Print Name: Title: Date: Email:



AFE # XX-132130.01

Well Name: COBBER 21-33 FED COM 3H Cost Center Number: 1094017301

Legal Description: Section 21-26S-34E

Revision:

AFE Date:

11/25/2019

State: County/Parish: NM LEA

Explanation and Justification:

Drill & complete the Cobber 21-33 Fed Com 3H.

Intangible Code Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110 CHEMICALS - OTHER	0.00	415,137.93	0.00	415,137.93
6060100 DYED LIQUID FUELS	220,880.00	653,769.18	0.00	874,649.18
6080100 DISPOSAL - SOLIDS	100,095.78	2,100.00	0.00	102,195.78
6080110 DISP-SALTWATER & OTH	0.00	9,450.00	0.00	9,450.00
6080115 DISP VIA PIPELINE SW	0.00	151,600.00	0.00	151,600.00
6090100 FLUIDS - WATER	10,325.00	168,906.15	0.00	179,231.15
6090120 RECYC TREAT&PROC-H20	0.00	502,350.19	0.00	502,350.19
6110120 ROAD&SITE PREP M&S	13,608.33	0.00	0.00	13,608.33
6110130 ROAD&SITE PREP SVC	15,975.00	12,600.00	0.00	28,575.00
6120100 & C SERVICES	75,970.00	0.00	0.00	75,970.00
6130170 COMM SVCS - WAN	7,028.00	0.00	0.00	7,028.00
6130360 RTOC - ENGINEERING	0.00	13,125.00	0.00	13,125.00
6130370 RTOC - GEOSTEERING	28,233.05	0.00	0.00	28,233.05
6150100 CH LOG PERFRTG&WL SV	0.00	394,091,25	0.00	394,091.25
6160100 MATERIALS & SUPPLIES	803.20	0.00	0.00	803.20
6170100 PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110 SNUBBG&COIL TUBG SVC	0.00	693,643,40	0.00	693.643.40
6190100 TRCKG&HL-SOLID&FLUID	80,320.00	0.00	0.00	80,320.00
5190110 TRUCKING&HAUL OF EQP	46,375.00	18,750.00	0.00	65,125.00
6200130 CONSLT & PROJECT SVC	218,872.00	150,741.50	0.00	369.613.50
5230120 SAFETY SERVICES	66,264.00	0.00	0.00	66,264.00
6300270 SOLIDS CONTROL SRVCS	140,560.00	0.00	0.00	140,560.00
6310120 STIMULATION SERVICES	0.00	1,707,553,92	0.00	1,707,553.92
5310120 STIMOLATION SERVICES	0.00	1,039,518.09	0,00	1,039,518.09
3310200 CASING & TUBULAR SVC	114,922.00	0.00	0.00	114,922.00
3310200 CASING & TOBOLAR SVC	210,000.00	0.00	0.00	210,000.00
5310280 DAYWORK COSTS	977,976.32	0.00	0.00	977,976.32
5310300 DIRECTIONAL SERVICES	349,276.00	0.00	0.00	349,276.00
6310310 DRILL BITS	145,450.00	0.00	0.00	145,450.00
5310310 DRILL BITS	326,595.00	6,600.00	0.00	333,195.00
6310370 MOB & DEMOBILIZATION	277,000.00	0.00	0.00	277,000.00
	29.212.50	0.00	0.00	29,212.50
5310380 OPEN HOLE EVALUATION	0.00	252,994.32	0.00	252,994.32
5310480 TSTNG-WELL, PL & OTH	0.00	132,576.09	0.00	132,576.09
5310600 MISC PUMPING SERVICE	241,683,48	234,403.31	0.00	476,086.79
5320100 EQPMNT SVC-SRF RNTL		0.00	0.00	68,905.60
3320110 EQUIP SVC - DOWNHOLE	68,905.60	0.00	0.00	1,850.00
5320160 WELDING SERVICES	1,850.00		0.00	239,659.36
5320190 WATER TRANSFER	0.00	239,659.36		
3350100 CONSTRUCTION SVC	139,718.53	0.00	0.00	139,718.53
5550100 MISCS COSTS & SERVS	0.00	11,325.30		11,325.30
6550110 MISCELLANEOUS SVC	22,900.00	0.00	0.00	22,900.00
6630110 CAPITAL OVERHEAD	28,244.48	900.00	0.00	29,144.48
3740340 TAXES OTHER	640.55	8,106.00	0.00	8,746.55
Total Intangibles	3,959,683.82	6,852,900.99	0.00	10,812,584.81



AFE # XX-132130.01

Well Name: COBBER 21-33 FED COM 3H Cost Center Number: 1094017301

Legal Description: Section 21-26S-34E

TOTAL ESTIMATED COST

AFE Date:

7,028,360.99

11/25/2019

State: County/Parish: NM LEA

0.00

12,489,964.41

Revision:

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
	&C EQUIPMENT	48,446.32	0.00	0.00	48,446.32
	MEASUREMENT EQUIP	19,998.33	0.00	0.00	19,998.33
6230130	SAFETY EQUIPMENT	8,904.00	0.00	0.00	8,904.00
	SEPARATOR EQUIPMENT	263,052.40	0.00	0.00	263,052.40
6300220	STORAGE VESSEL&TANKS	37,476.17	0.00	0.00	37,476.17
	PUMPS - SURFACE	6,981.67	0.00	0.00	6,981.67
6310130	ARTIFICIAL LIFT EQP	0.00	37,000.00	0.00	37,000.00
	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	35,600.00	72,460.00	0.00	108,060.00
	INTERMEDIATE CASING	417,287.59	0.00	0.00	417,287.59
631055 0	PRODUCTION CASING	491,367.45	0.00	0.00	491,367.45
6310580	CASING COMPONENTS	59,750.00	0.00	0.00	59,750.00
6330100	PIPE,FIT,FLANG,CPLNG	113,055.67	0.00	0.00	113,055.67
	Total Tangibles	1,501,919.60	175,460.00	0.00	1,677,379.60

Company Name:		
Signature:	Print Name:	
Title:		
Date:		

5,461,603.42



AFE # XX-132131.01 Well Name: COBBER 21-33 FED COM 4H Cost Center Number: 1094017401

Legal Description: Section 21-26S-34E

Revision:

AFE Date:

11/25/2019

State: County/Parish:

NM

LEA

Explanation and Justification:

Drill & complete the Cobber 21-33 Fed Com 4H.

	Intangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
	CHEMICALS - OTHER	0.00	415,137.93	0.00	415,137.93
	DYED LIQUID FUELS	220,880.00	653,769.18	0.00	874,649.18
	DISPOSAL - SOLIDS	100,095.78	2,100.00	0.00	102,195.78
	DISP-SALTWATER & OTH	0.00	9,450.00	0.00	9,450.00
	DISP VIA PIPELINE SW	0.00	151,600.00	0.00	151,600.00
	FLUIDS - WATER	10,325.00	168,906.15	0.00	179,231.15
6090120	RECYC TREAT&PROC-H20	0.00	502,350.19	0.00	502,350.19
	ROAD&SITE PREP M&S	13,608.33	0.00	0.00	13,608.33
6110130	ROAD&SITE PREP SVC	15,975.00	12,600.00	0.00	28,575.00
6120100	& C SERVICES	75,970.00	0.00	0.00	75,970.00
6130170	COMM SVCS - WAN	7,028.00	0.00	0.00	7,028.00
6130360	RTOC - ENGINEERING	0.00	13,125.00	0.00	13,125.00
6130370	RTOC - GEOSTEERING	28,233.05	0.00	0.00	28,233.05
6150100	CH LOG PERFRTG&WL SV	0.00	394,091.25	0.00	394,091.25
6160100	MATERIALS & SUPPLIES	803.20	0.00	0.00	803.20
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	693,643.40	0.00	693,643.40
6190100	TRCKG&HL-SOLID&FLUID	80,320.00	0.00	0.00	80,320.00
6190110	TRUCKING&HAUL OF EQP	46,375.00	18,750.00	0.00	65,125.00
6200130	CONSLT & PROJECT SVC	218,872.00	150,741.50	0.00	369,613.50
6230120	SAFETY SERVICES	66,264.00	0.00	0.00	66,264.00
6300270	SOLIDS CONTROL SRVCS	140,560.00	0.00	0.00	140,560.00
6310120	STIMULATION SERVICES	0.00	1,707,553.92	0.00	1,707,553.92
8310190	PROPPANT PURCHASE	0.00	1,039,518.09	0.00	1,039,518.09
6310200	CASING & TUBULAR SVC	114,922.00	0.00	0.00	114,922.00
5310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
310280	DAYWORK COSTS	977,976.32	0.00	0.00	977,976.32
5310300	DIRECTIONAL SERVICES	349,276.00	0.00	0.00	349,276.00
310310	DRILL BITS	145,450.00	0.00	0.00	145,450.00
6310330	DRILL&COMP FLUID&SVC	326.595.00	6,600.00	0.00	333,195.00
	MOB & DEMOBILIZATION	277,000.00	0.00	0.00	277,000.00
	OPEN HOLE EVALUATION	29,212.50	0.00	0.00	29,212.50
-	TSTNG-WELL, PL & OTH	0.00	252,994.32	0.00	252,994.32
	MISC PUMPING SERVICE	0.00	132,576.09	0.00	132,576.09
	EQPMNT SVC-SRF RNTL	241,683,48	234,403.31	0.00	476,086.79
	EQUIP SVC - DOWNHOLE	68,905.60	0.00	0.00	68,905.60
	WELDING SERVICES	1,850.00	0.00	0.00	1,850.00
	WATER TRANSFER	0.00	239,659.36	0.00	239,659.36
		139,718.53	0.00	0.00	139,718.53
	CONSTRUCTION SVC	0.00		0.00	11,325.30
	MISCS COSTS & SERVS		11,325.30		
	MISCELLANEOUS SVC	22,900.00	0.00	0.00	22,900.00
	CAPITAL OVERHEAD	28,244.48	900.00	0.00	29,144.48
5740340 P	TAXES OTHER	640.55	8,106.00	0.00	8,746.55



AFE # XX-132131.01

Well Name: COBBER 21-33 FED COM 4H Cost Center Number: 1094017401

TOTAL ESTIMATED COST

Legal Description: Section 21-26S-34E

Revision: []

AFE Date:

11/25/2019

12,489,964.41

State: County/Parish: NM LEA

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	48,446.32	0.00	0.00	48,446.32
6120120	MEASUREMENT EQUIP	19,998.33	0.00	0.00	19,998.33
6230130	SAFETY EQUIPMENT	8,904.00	0.00	0.00	8,904.00
6300150	SEPARATOR EQUIPMENT	263,052.40	0.00	0.00	263,052.40
6300220	STORAGE VESSEL&TANKS	37,476.17	0,00	0.00	37,476.17
6300230	PUMPS - SURFACE	6,981.67	0.00	0.00	6,981.67
6310130	ARTIFICIAL LIFT EQP	0.00	37,000.00	0.00	37,000.00
6310420	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	35,600.00	72,460.00	0.00	108,060.00
6310540	INTERMEDIATE CASING	417,287.59	0.00	0.00	417,287.59
6310550	PRODUCTION CASING	491,367.45	0.00	0.00	491,367.45
6310580	CASING COMPONENTS	59,750.00	0.00	0.00	59,750.00
6330100	PIPE,FIT,FLANG,CPLNG	113,055.67	0.00	0.00	113,055.67
	Total Tangibles	1,501,919.60	175,460.00	0.00	1,677,379.60

WORKING INTEREST OWNER APPROVAL
Company Name:

7,028,360.99

5,461,603.42

Company Name:	
Signature:	Print Name:
Title:	100
Date:	
Email:	(a)



AFE # XX-132133.01

Well Name: COBBER 21-33 FED COM 6H Cost Center Number: 1094017601 Legal Description: Section 21-26S-34E

Revision:

AFE Date:

11/25/2019

State: County/Parish: NM LEA

Explanation and Justification:

Drill & complete the Cobber 21-33 Fed Com 6H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
	CHEMICALS - OTHER	0.00	415,137,93	0.00	415,137.93
	DYED LIQUID FUELS	244.860.00	653,769.18	0.00	898,629.18
	DISPOSAL - SOLIDS	100.095.78	2,100.00	0.00	102,195.78
	DISP-SALTWATER & OTH	0.00	9,450.00	0.00	9,450.00
	DISP VIA PIPELINE SW	0.00	151,600.00	0.00	151,600.00
	FLUIDS - WATER	10.325.00	168,906.15	0.00	179,231.15
	RECYC TREAT&PROC-H20	0.00	502,350.19	0.00	502,350.19
	ROAD&SITE PREP M&S	13,608.33	0.00	0.00	13,608.33
	ROAD&SITE PREP SVC	15,975.00	12,600.00	0.00	28,575.00
6120100	& C SERVICES	75,970.00	0.00	0.00	75,970.00
	COMM SVCS - WAN	7,791.00	0.00	0.00	7,791.00
	RTOC - ENGINEERING	0.00	13,125.00	0.00	13,125.00
	RTOC - GEOSTEERING	39,042.35	0.00	0.00	39,042.35
	CH LOG PERFRTG&WL SV	0.00	394,091.25	0.00	394,091.25
	MATERIALS & SUPPLIES	890.40	0.00	0.00	890.40
	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
	SNUBBG&COIL TUBG SVC	0.00	693,643.40	0.00	693,643.40
	TRCKG&HL-SOLID&FLUID	89,040.00	0.00	0.00	89,040.00
	TRUCKING&HAUL OF EQP	49,375.00	18,750.00	0.00	68,125.00
	CONSLT & PROJECT SVC	242,634.00	150,741.50	0.00	393,375.50
	SAFETY SERVICES	73,458.00	0.00	0.00	73,458.00
	SOLIDS CONTROL SRVCS	155,820.00	0.00	0.00	155,820.00
	STIMULATION SERVICES	0.00	1,707,553.92	0.00	1,707,553.9
	PROPPANT PURCHASE	0.00	1,039,518.09	0.00	1,039,518.0
6310200	CASING & TUBULAR SVC	114,922.00	0.00	0.00	114,922.00
	CEMENTING SERVICES	230,000.00	0.00	0.00	230,000.00
	DAYWORK COSTS	1,084,151.04	0.00	0.00	1,084,151.0
6310300	DIRECTIONAL SERVICES	459,754.50	0.00	0.00	459,754.50
	DRILL BITS	189,950.00	0.00	0.00	189,950.00
5310330	DRILL&COMP FLUID&SVC	335,524.00	6,600.00	0.00	342,124.00
6310370	MOB & DEMOBILIZATION	26,650.00	0.00	0.00	26,650.00
3310380	OPEN HOLE EVALUATION	39,525.00	0.00	0.00	39,525.00
310480	TSTNG-WELL, PL & OTH	0.00	252,994.32	0.00	252,994.3
310600	MISC PUMPING SERVICE	0.00	132,576.09	0.00	132,576.09
320100	EQPMNT SVC-SRF RNTL	274,826.11	234,403.31	0.00	509,229.42
320110	EQUIP SVC - DOWNHOLE	70,148.20	0.00	0.00	70,148.20
3320160	WELDING SERVICES	1,850.00	0.00	0.00	1,850.00
320190	WATER TRANSFER	0.00	239,659.36	0.00	239,659.30
	CONSTRUCTION SVC	139,718.53	0.00	0.00	139,718.5
	MISCS COSTS & SERVS	0.00	11,325.30	0.00	11,325.30
	MISCELLANEOUS SVC	22,900.00	0.00	0.00	22,900.00
	CAPITAL OVERHEAD	29,552.48	900.00	0.00	30,452.48
	TAXES OTHER	710.09	8,106.00	0.00	8,816.09
	Total Intangibles	4,139,066.81	6,852,900.99	0.00	10,991,967.8



AFE # XX-132133.01

Well Name: COBBER 21-33 FED COM 6H Cost Center Number: 1094017601

Legal Description: Section 21-26S-34E

TOTAL ESTIMATED COST

Note: Please include/attach well requirement data with ballot.

AFE Date:

11/25/2019

State: County/Parish: NM LEA

0.00

12,691,180.37

Revision:

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	48,446.32	0.00	0.00	48,446.32
6120120	MEASUREMENT EQUIP	19,998.33	0.00	0.00	19,998.33
6230130	SAFETY EQUIPMENT	11,164.45	0.00	0.00	11,164.45
6300150	SEPARATOR EQUIPMENT	263,052.40	0.00	0.00	263,052.40
6300220	STORAGE VESSEL&TANKS	37,476.17	0.00	0.00	37,476.17
6300230	PUMPS - SURFACE	6,981.67	0.00	0.00	6,981.67
6310130	ARTIFICIAL LIFT EQP	0.00	37,000.00	0.00	37,000.00
6310420	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	35,600.00	72,460.00	0.00	108,060.00
6310540	INTERMEDIATE CASING	436,860.11	0.00	0.00	436,860.11
6310550	PRODUCTION CASING	491,367.45	0.00	0.00	491,367.45
6310580	CASING COMPONENTS	59,750.00	0.00	0.00	59,750.00
6330100	PIPE,FIT,FLANG,CPLNG	113,055.67	0.00	0.00	113,055.67
	Total Tangibles	1,523,752.57	175.460.00	0.00	1,699,212.57

Company Name:		
Signature:	Print Name:	
Title:	2	
Date:		

5,662,819.38

7,028,360.99



AFE # XX-132134.01

Well Name: COBBER 21-33 FED COM 7H Cost Center Number: 1094017801 Legal Description: Section 21-26S-34E

Revision:

AFE Date:

11/25/2019

State: County/Parish:

NM LEA

Explanation and Justification:

Drill & complete the Cobber 21-33 Fed Com 7H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
	CHEMICALS - OTHER	0.00	415,137.93	0.00	415,137.93
	DYED LIQUID FUELS	220,880.00	653,769.18	0.00	874,649.18
	DISPOSAL - SOLIDS	100,095.78	2,100.00	0.00	102,195.78
6080110	DISP-SALTWATER & OTH	0.00	9,450.00	0.00	9,450.00
6080115	DISP VIA PIPELINE SW	0.00	151,600.00	0.00	151,600.00
6090100	FLUIDS - WATER	10,325.00	168,906.15	0.00	179,231.15
6090120	RECYC TREAT&PROC-H20	0.00	502,350.19	0.00	502,350.19
	ROAD&SITE PREP M&S	13,608.33	0.00	0.00	13,608.33
6110130	ROAD&SITE PREP SVC	15,975.00	12,600.00	0.00	28,575.00
6120100	& C SERVICES	75,970.00	0.00	0.00	75,970.00
6130170	COMM SVCS - WAN	7,028.00	0.00	0.00	7,028.00
	RTOC - ENGINEERING	0.00	13,125.00	0.00	13,125.00
6130370	RTOC - GEOSTEERING	28,233.05	0.00	0.00	28,233.05
	CH LOG PERFRTG&WL SV	0.00	394,091.25	0.00	394,091.25
	MATERIALS & SUPPLIES	803.20	0.00	0.00	803.20
	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
	SNUBBG&COIL TUBG SVC	0.00	693,643.40	0.00	693,643.40
	TRCKG&HL-SOLID&FLUID	80,320,00	0.00	0.00	80,320.00
	TRUCKING&HAUL OF EQP	46,375.00	18,750.00	0.00	65,125.00
	CONSLT & PROJECT SVC	218,872.00	150,741.50	0.00	369,613.50
	SAFETY SERVICES	66,264.00	0.00	0.00	68,264.00
	SOLIDS CONTROL SRVCS	140,560.00	0.00	0.00	140,560.00
	STIMULATION SERVICES	0.00	1,707,553,92	0.00	1,707,553.92
	PROPPANT PURCHASE	0.00	1,039,518.09	0.00	1,039,518.09
	CASING & TUBULAR SVC	114,922.00	0.00	0.00	114,922.00
-	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
	DAYWORK COSTS	977,976.32	0.00	0.00	977,976.32
	DIRECTIONAL SERVICES	349,276.00	0.00	0.00	349,276.00
	DRILL BITS	145,450.00	0.00	0.00	145,450.00
	DRILL&COMP FLUID&SVC	326,595.00	6,600.00	0.00	333,195.00
	MOB & DEMOBILIZATION	277,000.00	0.00	0.00	277,000.00
	OPEN HOLE EVALUATION	29,212,50	0.00	0.00	29,212.50
	TSTNG-WELL, PL & OTH	0.00	252,994.32	0.00	252,994.32
	MISC PUMPING SERVICE	0.00	132,576.09	0.00	132,576.09
	EQPMNT SVC-SRF RNTL	241,683.48	234,403.31	0.00	476,086.79
	EQUIP SVC - DOWNHOLE	68,905.60	0.00	0.00	68,905.60
	WELDING SERVICES	1,850.00	0.00	0.00	1,850.00
-	WATER TRANSFER	0.00	239.659.36	0.00	239,659.36
	CONSTRUCTION SVC	139,718.53	0.00	0.00	139,718.53
	MISCS COSTS & SERVS	0.00	11,325.30	0.00	11,325.30
	MISCELLANEOUS SVC	22,900.00	0.00	0.00	22,900.00
	CAPITAL OVERHEAD	28,244.48	900.00	0.00	29.144.48
	TAXES OTHER	640.55	8,106.00	0.00	8,746.55
0.40040	Total Intangibles	3,959,683.82	6,852,900.99	0.00	10,812,584.81



AFE # XX-132134.01 Well Name: COBBER 21-33 FED COM 7H Cost Center Number: 1094017801

Legal Description: Section 21-26S-34E Revision:

TOTAL ESTIMATED COST

Email:

AFE Date:

11/25/2019

State: County/Parish:

NM LEA

0.00

12,489,964.41

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	48,446.32	0.00	0.00	48,446.32
6120120	MEASUREMENT EQUIP	19,998.33	0.00	0.00	19,998.33
6230130	SAFETY EQUIPMENT	8,904.00	0.00	0.00	8,904.00
6300150	SEPARATOR EQUIPMENT	263,052.40	0.00	0.00	263,052.40
6300220	STORAGE VESSEL&TANKS	37,476.17	0.00	0.00	37,476.17
6300230	PUMPS - SURFACE	6,981.67	0.00	0.00	6,981.67
6310130	ARTIFICIAL LIFT EQP	0.00	37,000.00	0.00	37,000.00
6310420	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	35,600.00	72,460.00	0.00	108,060.00
6310540	NTERMEDIATE CASING	417,287.59	0.00	0.00	417,287.59
6310550	PRODUCTION CASING	491,367.45	0.00	0.00	491,367.45
6310580	CASING COMPONENTS	59,750.00	0.00	0.00	59,750.00
6330100	PIPE,FIT,FLANG,CPLNG	113,055.67	0.00	0.00	113,055.67
	Total Tangibles	1,501,919.60	175,460.00	0.00	1,677,379.60

WORKING INTEREST OWNER APPROVAL					
Print Name:					

5,461,603.42

7,028,360.99



AFE # XX-132135.01

Well Name: COBBER 21-33 FED COM 8H Cost Center Number: 1094018001 Legal Description: Section 21-26S-34E

Revision:

AFE Date:

11/25/2019

State: County/Parish: NM LEA

Explanation and Justification:

Drill & complete the Cobber 21-33 Fed Com 8H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	415,137.93	0.00	415,137.93
6060100	DYED LIQUID FUELS	220,880.00	653,769.18	0.00	874,649.18
	DISPOSAL - SOLIDS	100,095.78	2,100.00	0.00	102,195.78
6080110	DISP-SALTWATER & OTH	0.00	9,450.00	0.00	9,450.00
6080115	DISP VIA PIPELINE SW	0.00	151,600.00	0.00	151,600.00
6090100	FLUIDS - WATER	10,325.00	168,906.15	0.00	179,231.1
6090120	RECYC TREAT&PROC-H20	0.00	502,350.19	0.00	502,350.19
	ROAD&SITE PREP M&S	13,608.33	0.00	0.00	13,608.33
6110130	ROAD&SITE PREP SVC	15,975.00	12,600.00	0.00	28,575.00
6120100	& C SERVICES	75,970.00	0.00	0.00	75,970.00
6130170	COMM SVCS - WAN	7,028.00	0.00	0.00	7,028.00
6130360	RTOC - ENGINEERING	0.00	13,125.00	0.00	13,125.00
6130370	RTOC - GEOSTEERING	28,233.05	0.00	0.00	28,233.05
6150100	CH LOG PERFRTG&WL SV	0.00	394,091.25	0.00	394,091.2
6160100	MATERIALS & SUPPLIES	803.20	0.00	0.00	803.20
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
	SNUBBG&COIL TUBG SVC	0.00	693,643.40	0.00	693,643.40
6190100	TRCKG&HL-SOLID&FLUID	80,320.00	0.00	0.00	80,320.00
6190110	TRUCKING&HAUL OF EQP	46,375.00	18,750.00	0.00	65,125.00
6200130	CONSLT & PROJECT SVC	218,872.00	150,741.50	0.00	369,613.5
6230120	SAFETY SERVICES	66,264.00	0.00	0.00	66,264.00
6300270	SOLIDS CONTROL SRVCS	140,560.00	0.00	0.00	140,560.00
6310120	STIMULATION SERVICES	0.00	1,707,553.92	0.00	1,707,553.9
6310190	PROPPANT PURCHASE	0.00	1,039,518.09	0.00	1,039,518.0
6310200	CASING & TUBULAR SVC	114,922.00	0.00	0.00	114,922.0
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	977,976.32	0.00	0.00	977,976.3
6310300	DIRECTIONAL SERVICES	349,276.00	0.00	0.00	349,276.0
6310310	DRILL BITS	145,450.00	0.00	0.00	145,450.00
6310330	DRILL&COMP FLUID&SVC	326,595.00	6,600.00	0.00	333,195.00
6310370	MOB & DEMOBILIZATION	277,000.00	0.00	0.00	277,000.00
6310380	OPEN HOLE EVALUATION	29,212.50	0.00	0.00	29,212.50
	TSTNG-WELL, PL & OTH	0.00	252,994.32	0.00	252,994.3
5310600	MISC PUMPING SERVICE	0.00	132,576.09	0.00	132,576.0
	EQPMNT SVC-SRF RNTL	241,683.48	234,403.31	0.00	476,086.79
	EQUIP SVC - DOWNHOLE	68,905,60	0.00	0.00	68,905.60
	WELDING SERVICES	1,850.00	0.00	0.00	1,850.00
	WATER TRANSFER	0.00	239,659.36	0.00	239,659.3
	CONSTRUCTION SVC	139,718.53	0,00	0.00	139,718.5
	MISCS COSTS & SERVS	0.00	11,325.30	0.00	11,325.30
	MISCELLANEOUS SVC	22,900.00	0.00	0.00	22,900.00
	CAPITAL OVERHEAD	28,244.48	900.00	0.00	29,144,48
	TAXES OTHER	640.55	8,106.00	0.00	8,746.55
,, 40040	Total Intangibles	3,959,683.82	6,852,900.99	0.00	10,812,584.8



AFE # XX-132135.01

Well Name: COBBER 21-33 FED COM 8H Cost Center Number: 1094018001 Legal Description: Section 21-26S-34E

TOTAL ESTIMATED COST

Revision:

AFE Date:

11/25/2019

12,489,964.41

State: County/Parish: MM

LEA

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	48,446.32	0.00	0.00	48,446.32
6120120	MEASUREMENT EQUIP	19,998.33	0.00	0.00	19,998.33
6230130	SAFETY EQUIPMENT	8,904.00	0.00	0.00	8,904.00
6300150	SEPARATOR EQUIPMENT	263,052.40	0.00	0.00	263,052.40
6300220	STORAGE VESSEL&TANKS	37,476.17	0.00	0.00	37,476.17
6300230	PUMPS - SURFACE	6,981.67	0.00	0.00	6,981.67
6310130	ARTIFICIAL LIFT EQP	0.00	37,000.00	0.00	37,000.00
6310420	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	35,600.00	72,460.00	0.00	108,060.00
6310540	NTERMEDIATE CASING	417,287.59	0.00	0.00	417,287.59
6310550	PRODUCTION CASING	491,367.45	0.00	0.00	491,367.45
6310580	CASING COMPONENTS	59,750.00	0.00	0.00	59,750.00
6330100	PIPE,FIT,FLANG,CPLNG	113,055.67	0.00	0.00	113,055.67
	Total Tangibles	1,501,919.60	175,460.00	0.00	1,677,379.60

Company Name:		
Signature:	Print Name:	
Title:		
Date:		

5,461,603.42

7,028,360.99

AFE # XX-132136.01

Well Name: COBBER 21-33 FED COM 9H Cost Center Number: 1094018101 Legal Description: Section 21-26S-34E

Revision:

AFE Date:

11/25/2019

State: County/Parish: LEA

NM

Explanation and Justification:

Drill & complete the Cobber 21-33 Fed Com 9H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
	CHEMICALS - OTHER	0.00	415,137.93	0.00	415,137.93
	DYED LIQUID FUELS	220,880.00	653,769.18	0.00	874,649.18
	DISPOSAL - SOLIDS	100,095.78	2,100.00	0.00	102,195.78
	DISP-SALTWATER & OTH	0.00	9,450,00	0.00	9,450.00
	DISP VIA PIPELINE SW	0.00	151,600.00	0.00	151,600.0
	FLUIDS - WATER	10,325.00	168,906.15	0.00	179,231.1
	RECYC TREAT&PROC-H20	0.00	502,350,19	0.00	502,350.1
	ROAD&SITE PREP M&S	13,608.33	0.00	0.00	13,608.3
	ROAD&SITE PREP SVC	15,975.00	12,600,00	0.00	28,575.0
	& C SERVICES	75,970.00	0.00	0.00	75,970.00
	COMM SVCS - WAN	7,028.00	0.00	0.00	7.028.00
	RTOC - ENGINEERING	0.00	13.125.00	0.00	13,125.0
	RTOC - GEOSTEERING	28,233.05	0.00	0.00	28.233.0
	CH LOG PERFRTG&WL SV	0.00	394,091.25	0.00	394,091.2
	MATERIALS & SUPPLIES	803.20	0.00	0.00	803.20
	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
	SNUBBG&COIL TUBG SVC	0.00	693,643.40	0.00	693.643.4
	TRCKG&HL-SOLID&FLUID	80,320.00	0.00	0.00	80,320.0
	TRUCKING&HAUL OF EQP	46,375.00	18,750.00	0.00	65,125.0
	CONSLT & PROJECT SVC	218,872.00	150,741.50	0.00	369,613.5
	SAFETY SERVICES	66,264.00	0.00	0.00	66,264.0
	SOLIDS CONTROL SRVCS	140,560.00	0.00	0.00	140,560.0
	STIMULATION SERVICES	0.00	1,707,553.92	0.00	1,707,553.9
	PROPPANT PURCHASE	0.00	1,039,518.09	0.00	1,039,518.0
	CASING & TUBULAR SVC	114,922.00	0.00	0.00	114,922.0
	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.0
310280	DAYWORK COSTS	977.976.32	0.00	0.00	977,976.3
	DIRECTIONAL SERVICES	349,276.00	0.00	0.00	349,276.0
	DRILL BITS	145,450.00	0.00	0.00	145,450.0
	DRILL&COMP FLUID&SVC	326,595.00	6,600.00	0.00	333,195.0
	MOB & DEMOBILIZATION	277,000.00	0.00	0.00	277,000.0
310380	OPEN HOLE EVALUATION	29,212.50	0.00	0.00	29,212.5
	TSTNG-WELL, PL & OTH	0.00	252,994.32	0.00	252,994.3
310600	MISC PUMPING SERVICE	0.00	132,576.09	0.00	132,578.0
320100	EQPMNT SVC-SRF RNTL	241,683.48	234,403.31	0.00	476,086.7
320110	EQUIP SVC - DOWNHOLE	68,905.60	0.00	0.00	68,905.6
	WELDING SERVICES	1,850.00	0.00	0.00	1,850.00
320190	WATER TRANSFER	0.00	239,659.36	0.00	239,659.3
350100	CONSTRUCTION SVC	139,718.53	0.00	0.00	139,718.5
	MISCS COSTS & SERVS	0.00	11,325.30	0.00	11,325.30
	MISCELLANEOUS SVC	22,900.00	0.00	0.00	22,900.0
	CAPITAL OVERHEAD	28,244.48	900.00	0.00	29,144.48
	TAXES OTHER	640.55	8,106.00	0.00	8,746.55
	Total Intangibles	3,959,683.82	6.852,900,99	0.00	10,812,584.8



AFE # XX-132136.01

Well Name: COBBER 21-33 FED COM 9H Cost Center Number: 1094018101

Legal Description: Section 21-26S-34E

WORKING INTEREST OWNER APPROVAL

Revision:

Date:

Email:

AFE Date:

11/25/2019

State: County/Parish:

NM LEA

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	48,446.32	0.00	0.00	48,446.32
6120120	MEASUREMENT EQUIP	19,998.33	0.00	0.00	19,998.33
6230130	SAFETY EQUIPMENT	8,904.00	0.00	0.00	8,904.00
6300150	SEPARATOR EQUIPMENT	263,052.40	0.00	0.00	263,052.40
6300220	STORAGE VESSEL&TANKS	37,476.17	0.00	0.00	37,476.17
6300230	PUMPS - SURFACE	6,981.67	0.00	0.00	6,981.67
6310130	ARTIFICIAL LIFT EQP	0.00	37,000.00	0.00	37,000.00
6310420	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	35,600.00	72,460.00	0.00	108,060.00
6310540	INTERMEDIATE CASING	417,287.59	0.00	0.00	417,287.59
6310550	PRODUCTION CASING	491,367.45	0.00	0.00	491,367.45
6310580	CASING COMPONENTS	59,750.00	0.00	0.00	59,750.00
6330100	PIPE,FIT,FLANG,CPLNG	113,055.67	0.00	0.00	113,055.67
	Total Tangibles	1,501,919.60	175,460.00	0.00	1,677,379.60

	TOTAL ESTIMATED COST	5,461,603.42	7,028,360.99	0.00	12,489,964.41
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Company Name: Signature: Print Name: Title:



AFE # XX-132137.01

Well Name: COBBER 21-33 FED COM 10H Cost Center Number: 1094018301

Legal Description: Section 21-26S-34E

Revision:

AFE Date:

11/25/2019

State: County/Parish: LEA

NM

Explanation and Justification:

Drill & complete the Cobber 21-33 Fed Com 10H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	415,137.93	0.00	415,137.93
6060100	DYED LIQUID FUELS	220,880.00	653,769.18	0.00	874,649.18
6080100	DISPOSAL - SOLIDS	100,095.78	2,100.00	0.00	102,195.78
6080110	DISP-SALTWATER & OTH	0.00	9,450.00	0.00	9,450.00
6080115	DISP VIA PIPELINE SW	0.00	151,600.00	0.00	151,600.00
6090100	FLUIDS - WATER	10,325.00	168,906.15	0.00	179,231.15
6090120	RECYC TREAT&PROC-H20	0.00	502,350.19	0.00	502,350.19
6110120	ROAD&SITE PREP M&S	13,608.33	0.00	0.00	13,608.33
6110130	ROAD&SITE PREP SVC	15,975.00	12,600.00	0.00	28,575.00
6120100	& C SERVICES	75,970.00	0.00	0.00	75,970.00
6130170	COMM SVCS - WAN	7,028.00	0.00	0.00	7,028.00
6130360	RTOC - ENGINEERING	0.00	13,125.00	0.00	13,125.00
6130370	RTOC - GEOSTEERING	28,233.05	0.00	0.00	28,233.05
6150100	CH LOG PERFRTG&WL SV	0.00	394,091.25	0.00	394,091,25
	MATERIALS & SUPPLIES	803.20	0.00	0.00	803.20
	PULLING&SWABBING SVC	0.00	33.000.00	0.00	33,000.00
	SNUBBG&COIL TUBG SVC	0.00	693,643.40	0.00	693,643.40
	TRCKG&HL-SOLID&FLUID	80,320.00	0.00	0.00	80,320.00
6190110	TRUCKING&HAUL OF EQP	46,375.00	18,750.00	0.00	65,125.00
	CONSLT & PROJECT SVC	218,872.00	150,741.50	0.00	369,613.50
	SAFETY SERVICES	66,264.00	0.00	0.00	66,264.00
	SOLIDS CONTROL SRVCS	140,560.00	0.00	0.00	140,560.00
	STIMULATION SERVICES	0.00	1.707.553.92	0.00	1,707,553,92
6310190	PROPPANT PURCHASE	0.00	1,039,518.09	0.00	1,039,518.09
	CASING & TUBULAR SVC	114.922.00	0.00	0.00	114,922.00
	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
	DAYWORK COSTS	977,976.32	0.00	0.00	977,976.32
	DIRECTIONAL SERVICES	349,276.00	0.00	0.00	349,276.00
	DRILL BITS	145,450.00	0.00	0.00	145,450.00
5310330	DRILL&COMP FLUID&SVC	326,595.00	6,600,00	0.00	333,195.00
	MOB & DEMOBILIZATION	277,000.00	0.00	0.00	277,000.00
6310380	OPEN HOLE EVALUATION	29,212.50	0.00	0.00	29,212,50
	TSTNG-WELL, PL & OTH	0.00	252,994.32	0.00	252,994.32
	MISC PUMPING SERVICE	0.00	132,576.09	0.00	132,576.09
6320100	EQPMNT SVC-SRF RNTL	241,683.48	234,403.31	0.00	476,086.79
	EQUIP SVC - DOWNHOLE	68,905,60	0.00	0.00	68,905.60
	WELDING SERVICES	1,850.00	0.00	0.00	1,850.00
	WATER TRANSFER	0.00	239.659.36	0.00	239,659.36
	CONSTRUCTION SVC	139.718.53	0.00	0.00	139,718.53
	MISCS COSTS & SERVS	0.00	11,325.30	0,00	11,325.30
	MISCELLANEOUS SVC	22,900.00	0.00	0.00	22,900.00
	CAPITAL OVERHEAD	28,244,48	900,00	0.00	29,144.48
	TAXES OTHER	640.55	8,106.00	0.00	8,746.55
7, 40040	Total Intangibles	3,959,683.82	6,852,900.99	0.00	10,812,584.81



AFE # XX-132137.01

Well Name: COBBER 21-33 FED COM 10H Cost Center Number: 1094018301

Legal Description: Section 21-26S-34E

Revision: []

AFE Date:

11/25/2019

State: County/Parish: NM LEA

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	48,446.32	0.00	0.00	48,446.32
6120120	MEASUREMENT EQUIP	19,998.33	0.00	0.00	19,998.33
6230130	SAFETY EQUIPMENT	8,904.00	0.00	0.00	8,904.00
6300150	SEPARATOR EQUIPMENT	263,052.40	0.00	0.00	263,052.40
6300220	STORAGE VESSEL&TANKS	37,476.17	0.00	0.00	37,476.17
6300230	PUMPS - SURFACE	6,981.67	0.00	0.00	6,981.67
6310130	ARTIFICIAL LIFT EQP	0.00	37,000.00	0.00	37,000.00
6310420	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	35,600.00	72,460.00	0.00	108,060.00
6310540	NTERMEDIATE CASING	417,287.59	0.00	0.00	417,287.59
6310550	PRODUCTION CASING	491,367.45	0.00	0.00	491,367.45
6310580	CASING COMPONENTS	59,750.00	0.00	0.00	59,750.00
6330100	PIPE,FIT,FLANG,CPLNG	113,055.67	0.00	0.00	113,055.67
	Total Tangibles	1,501,919.60	175,460.00	0.00	1,677,379.60

5,461,603.42	7,028,360.99	0.00	12,489,964.41
ROVAL			
F	Print Name:		
			,
	ROVAL		ROVAL



AFE # XX-132150.01

Well Name: COBBER 21-33 FED COM 13H Cost Center Number: 1094018901 Legal Description: Section 21-26S-34E

Revision:

AFE Date:

11/25/2019

State: County/Parish: NM LEA

Explanation and Justification:

Drill & complete the Cobber 21-33 Fed Com 13H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	415,137,93	0.00	415,137,93
6060100	DYED LIQUID FUELS	220,880.00	653,769.18	0.00	874,649.18
	DISPOSAL - SOLIDS	100,095,78	2,100.00	0.00	102,195.78
	DISP-SALTWATER & OTH	0.00	9,450.00	0.00	9,450.00
6080115	DISP VIA PIPELINE SW	0.00	151,600.00	0.00	151,600.00
6090100	FLUIDS - WATER	10,325.00	168,906.15	0.00	179,231.15
6090120	RECYC TREAT&PROC-H20	0.00	502,350.19	0.00	502,350.19
6110120	ROAD&SITE PREP M&S	13,608.33	0.00	0.00	13,608.33
6110130	ROAD&SITE PREP SVC	15,975.00	12,600.00	0.00	28,575.00
6120100	& C SERVICES	75,970.00	0.00	0.00	75,970.00
5130170	COMM SVCS - WAN	7,028.00	0.00	0.00	7,028.00
6130360	RTOC - ENGINEERING	0.00	13,125.00	0.00	13,125.00
3130370	RTOC - GEOSTEERING	28,233.05	0.00	0.00	28,233.05
3150100	CH LOG PERFRTG&WL SV	0.00	394,091.25	0.00	394,091.2
160100	MATERIALS & SUPPLIES	803.20	0.00	0.00	803.20
3170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
5170110	SNUBBG&COIL TUBG SVC	0.00	693,643.40	0.00	693,643.40
190100	TRCKG&HL-SOLID&FLUID	80,320.00	0.00	0.00	80,320,00
190110	TRUCKING&HAUL OF EQP	46,375.00	18,750.00	0.00	65,125.00
200130	CONSLT & PROJECT SVC	218,872.00	150,741.50	0.00	369,613.5
230120	SAFETY SERVICES	66,264.00	0.00	0.00	66,264.00
300270	SOLIDS CONTROL SRVCS	140,560.00	0.00	0.00	140,560.0
310120	STIMULATION SERVICES	0.00	1,707,553.92	0.00	1,707,553.9
310190	PROPPANT PURCHASE	0.00	1,039,518.09	0.00	1,039,518.0
310200	CASING & TUBULAR SVC	114,922.00	0.00	0.00	114,922.0
310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.0
310280	DAYWORK COSTS	977,976.32	0.00	0.00	977,976.33
310300	DIRECTIONAL SERVICES	349,276.00	0.00	0.00	349,276.00
310310	DRILL BITS	145,450.00	0.00	0.00	145,450.00
310330	DRILL&COMP FLUID&SVC	326,595.00	6,600.00	0.00	333,195.00
310370	MOB & DEMOBILIZATION	277,000.00	0.00	0.00	277,000.00
310380	OPEN HOLE EVALUATION	29,212.50	0.00	0.00	29,212.50
310480	TSTNG-WELL, PL & OTH	0.00	252,994.32	0.00	252,994.32
310600	MISC PUMPING SERVICE	0.00	132,576.09	0.00	132,576.09
320100	EQPMNT SVC-SRF RNTL	241,683.48	234,403.31	0.00	476,086.79
320110	EQUIP SVC - DOWNHOLE	68,905.60	0.00	0.00	68,905.60
320160	WELDING SERVICES	1,850.00	0.00	0.00	1,850.00
320190	WATER TRANSFER	0.00	239,659.36	0.00	239,659.36
350100	CONSTRUCTION SVC	139,718.53	0.00	0.00	139,718.53
	MISCS COSTS & SERVS	0.00	11,325.30	0.00	11,325.30
	MISCELLANEOUS SVC	22,900.00	0.00	0.00	22,900.00
	CAPITAL OVERHEAD	28,244.48	900.00	0.00	29,144.48
	TAXES OTHER	640.55	8,106.00	0.00	8,746.55
	Total Intangibles	3,959,683.82	6,852,900.99	0.00	10,812,584.8



AFE # XX-132150.01 Well Name: COBBER 21-33 FED COM 13H Cost Center Number: 1094018901

Legal Description: Section 21-26S-34E

AFE Date:

11/25/2019

State: County/Parish:

NM LEA

Revision:

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	48,446.32	0.00	0.00	48,446.32
6120120	MEASUREMENT EQUIP	19,998.33	0.00	0.00	19,998.33
6230130	SAFETY EQUIPMENT	8,904.00	0.00	0.00	8,904.00
6300150	SEPARATOR EQUIPMENT	263,052.40	0.00	0.00	263,052.40
6300220	STORAGE VESSEL&TANKS	37,476.17	0.00	0.00	37,476.17
6300230	PUMPS - SURFACE	6,981.67	0.00	0.00	6,981.67
6310130	ARTIFICIAL LIFT EQP	0.00	37,000.00	0.00	37,000.00
6310420	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	35,600.00	72,460.00	0.00	108,060.00
6310540	INTERMEDIATE CASING	417,287.59	0.00	0.00	417,287.59
6310550	PRODUCTION CASING	491,367.45	0.00	0.00	491,367.45
6310580	CASING COMPONENTS	59,750.00	0.00	0.00	59,750.00
6330100	PIPE,FIT,FLANG,CPLNG	113,055.67	0.00	0.00	113,055.67
	Total Tangibles	1,501,919.60	175,460.00	0.00	1,677,379.60

	The state of the s		1245.55.55.5	and the service are a controlled to the fact of
TOTAL ESTIMATED COST	5,461,603,42	7,028,360.99	0.00	12,489,964.41

WORKING INTEREST OWNER APPROVAL Company Name: Print Name: Signature: Title: Date: Email:

Case No's: 21035 and 21036

Chronology of Contact with Non-Joined Working Interests

Oxy USA, Inc.	
10-23-2019,	email, India Isbell, conversation about Oxy wanting to trade their interest out of Sec 33
10-29-2019	u u u u u u
11-26-2019	sent well proposals dated 11-22-2019, India Isbell, email and paper copy
11-26-2019	email, India Isbell and Courtney Carr, trade discussions
12-2-2019	u u u
12-16-2019	email and paper copy, sent JOA
1-13-2019	email, James Lanning, trade discussions
1-22-2019	email, India Isbell, trade discussions
The Allar Comp	pany
11-26-2019	sent well proposals dated 11-22-2019, Jack Graham, email and paper copy
12-12-2019	email, Jake Graham, afe discussion
12-12-2019	email, sent revised letter adding Section #'s
12-16-2019	email, sent JOA
1-20-2019	email, asking about elections
1-21-2019	email, indicates Allar is planning to participate
1-22-2019	email, followed up regarding election and JOA status
Chevron U.S.A.	Inc.
11-26-2019	sent well proposals dated 11-22-2019, Kristen Hunter, email and paper copy
12-2-2019	email, JOA discussion
12-12-2019	email, sent revised letter adding Section #'s
12-17-2019	email, AFE discussion
12-18-2019	email, AFE discussion
12-20-2019	email, sent 3 rd amendment to existing JOA
12-26-2019	received signed AFE's to participate
1-23-2020	email, Kristen Hunter, requesting signed JOA status

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21035 and 21036

AFFIDAVIT OF J. RUSSELL GOODIN

- J. Russell Goodin, of lawful age and being duly sworn, states the following:
- 1. My name is J. Russell Goodin and I am employed by Devon Energy Production Company, L.P. ("Devon") as a petroleum geologist
- 2. I am familiar with the applications filed by Devon in these consolidated matters and the geology of the lands in the subject area.
- 3. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology and my credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
- 4. **Exhibit B-1** is a subsea structure map of the Wolfcamp formation underlying the subject acreage with 25' contour intervals. The two proposed spacing units for these consolidated cases are outlined by red rectangles and the initial proposed horizontal wells are shown for each spacing unit with black lines.
- 5. Exhibit B-1 shows that the strata dip is approximately 65' eastward across the section and the apparent structural dip along the proposed wellbores is approximately 0.01° toward the north. I do not see any faults, pinch-outs or other major structural impediments to developing the Wolfcamp formation with horizontal wells.

6. Exhibit B-1 also identifies the three wells used to create a stratigraphic cross-section for the Wolfcamp formation running from A to A'. I chose these wells because they have good logs and are representative of the geology in the area.

7. **Exhibit B-2** is a stratigraphic cross-section for Case 21035 and **Exhibit B-3** is the same stratigraphic cross-section for Case 21036. Each cross-section is flattened on the top of the Wolfcamp "100". The well logs used to create this cross section contain gamma ray, resistivity, and porosity logs. The targeted intervals for the proposed wells in each of these consolidated cases are shown with the well numbers. The cross-section demonstrates continuity and consistent thickness of the target zones.

8. Based on my geologic study, the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the quarter-quarter sections comprising the proposed spacing units will contribute more-or-less equally to the production from the wellbores.

9. The preferred well orientation in this area is north-south or south-north because the inferred orientation of the maximum horizontal stress is roughly east-west.

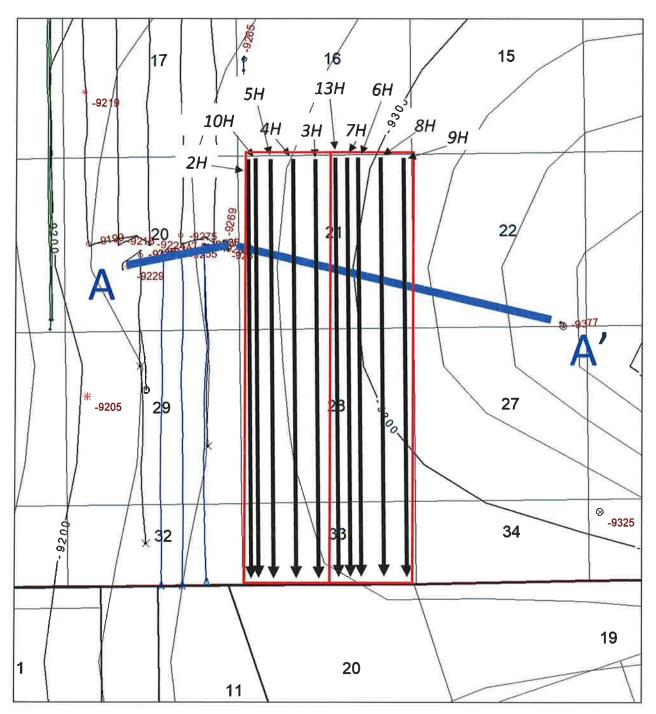
The granting of this Application is in the interests of conservation, the prevention of waste and the protection of correlative rights.

Devon Exhibits B-1, B-2 and B-3 were either prepared by me or compiled under my direction and supervision.

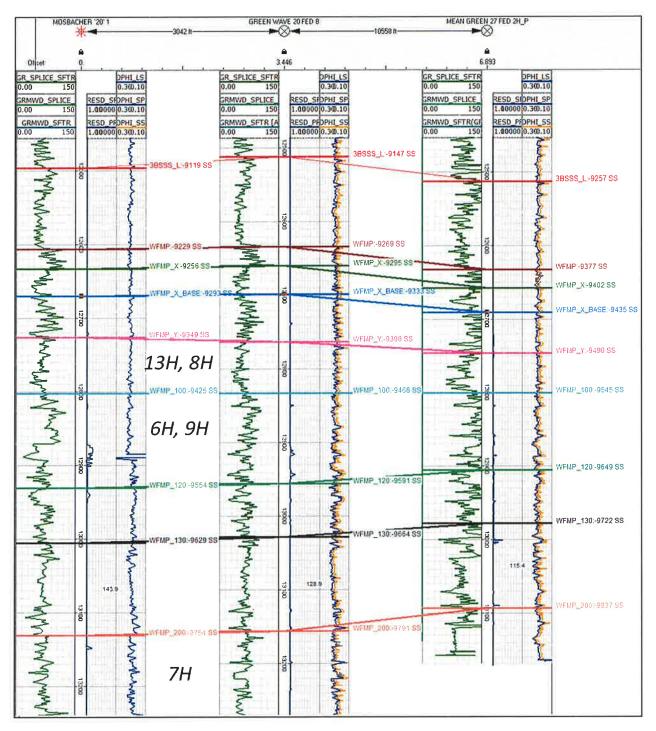
FURTHER AFFIANT SAYETH NAUGHT

J. Russell Goodin

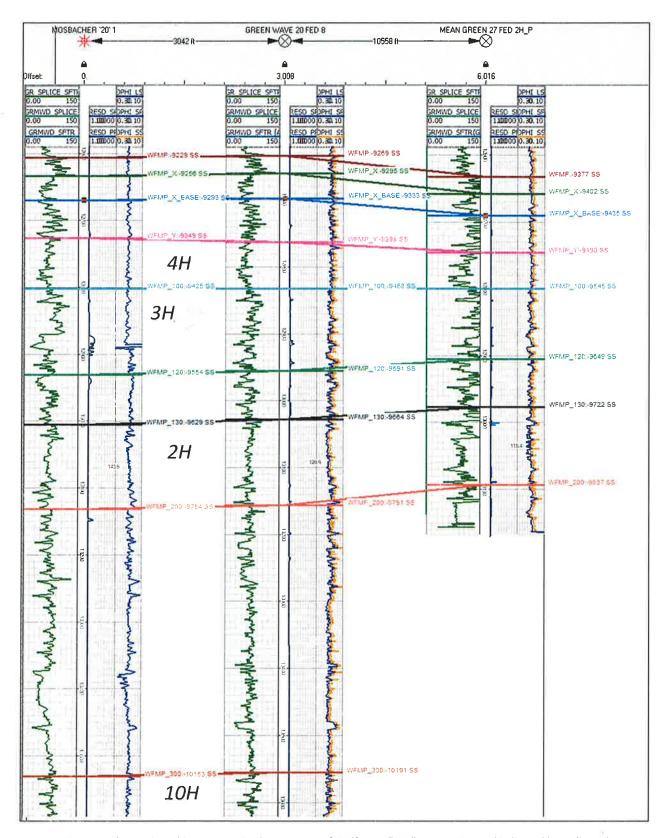
STATE OF OKLAHOMA)
COUNTY OF OKLAHOMA)
SUBSCRIBED and SWORM	N to before me this 4th day of February 2020 by J. Russell
Goodin.	
	Rachel Gulach NOTARY PUBLIC
My Commission Expires:	11005642 EXP. 06/22/23



Wolfcamp structure map. Contour interval = 25'. Cross-section indicated by blue line labeled A to A'. 1. The green and blue dashed lines indicate wells being pooled. Green and blue colors are also used in cross section to indicate landing interval.



Cross-section A to A'. Stratigraphic cross-section hung on top of Wolfcamp "100". Target interval indicated by well numbers.



Cross-section A to A'. Stratigraphic cross-section hung on top of Wolfcamp "100". Target interval indicated by well numbers.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 21035 & 21036

AFFIDAVIT

STATE OF NEW MEXICO)
) ss
COUNTY OF SANTA FE)

Michael H. Feldewert, attorney in fact and authorized representative of Devon Energy Production Company, L.P., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

Michael H. Feldewert

SUBSCRIBED AND SWORN to before me this 5th day of February, 2020 by Michael H. Feldewert.

My Commission Expires:

Nov. 12, 2023

OFFICIAL SEAL
Carla Garcia
NOTARY PUBLIC - STATE OF NEW MEXICO
My Commission Expires: Nov. 12, 2023

Notary Public



Michael H. Feldewert Phone (505) 988-4421 Fax (505) 983-6043 mfeldewert@hollandhart.com

January 15, 2020

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of Devon Energy Production Company, L.P. for compulsory

pooling, Lea County, New Mexico.

Cobber 21-33 Fed Com #6H, #7H, #8H, #,9H #13H Wells

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 6, 2020, and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Joe Hammond at (405) 235-3611, or at Joe.Hammond@dvn.com.

Michael H. Feldewert

ATTORNEY FOR DEVON ENERGY PRODUCTION



Michael H. Feldewert

Phone (505) 988-4421 **Fax** (505) 983-6043 mfeldewert@hollandhart.com

January 15, 2020

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P. for compulsory

pooling, Lea County, New Mexico.

Cobber 21-33 Fed Com #2H, #3H, #4H, #10H Wells

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 6, 2020, and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Joe Hammond at (405) 235-3611, or at Joe.Hammond@dvn.com.

Michael H. Feldewert

ATTORNEY FOR DEVON ENERGY PRODUCTION

COMPANY, L.P.

Devon - Cobber 6H-9H, 13H, 2H-4H, 10H Wells Case Nos. 21035 21036 Postal Report

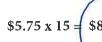
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> Devon - Cobber 2H-4H, 6H-10H, 13H Case Nos. 21035-21036 CM# 41132.0002

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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 18, 2020 and ending with the issue dated January 18, 2020.

Publisher

Sworn and subscribed to before me this 18th day of January 2020.

Pars oll

Business Manager

My commission expires

January 29 2023

(Seal)



OFFICIAL SEAL GUSSIE BLACK Notary Public State of New Mexico

My Commission Expires 1-29-2

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LEGAL NOTICE JANUARY 18, 2020

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a public hearing before a hearing examiner on February 6, 2020, 8:15 a.m., in Porter Hall, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New Mexico. The docket may be viewed electronically on the Division's website, http://www.emnrd.state.nm.us/OCD/hearings.html or obtained from Florene Davidson, OCD Clerk, at (505) 476-3458. Documents filed in the case may be viewed at http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Florene Davidson, OCD Clerk, at (505) 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than January 27, 2020. January 27, 2020.

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Chief Capital (O&G) II LLC; The Allar Company; Oxy USA, Inc.; Chevron U.S.A Inc.; John Lawrence Thoma, his heirs and devisees; Allar Dévelopment, LLC; Apollo Investment Corporation; Talus, Inc.; Twin Montana, Inc.; Strategic Energy Income Fund IV, LP; Constitution Resources II, LP; Highland (Texas) Energy Company; New Mexico State Land Office; Bureau of Land Management Land Office; Bureau of Land Management.

Case No. 21035: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 792.03-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 21, 28, and irregular Section 33, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following initial proposed wells: (1) the Cobber 21-33 Fed Com #6H Well, (2) the Cobber 21-33 Fed Com #7H Well, and (3) the Cobber 21-33 Fed Com #8H Well, each wells is to be drilled from a common surface hole location in the NW/4 NE/4 (Unit B) of Section 21 to bottom hole locations in the SW/4-NE/4 (Unit G) of Section 33; and (4) the Cobber 21-33 Fed Com #8H Well, and (5) the Cobber 21-33 Fed Com #9H Well, both wells are to be drilled from a common surface hole location in the NE/4 NE/4 (Unit A) of Section 21 to bottom hole locations in the SE/4-NE/4 (Unit H) of Section 3. The completed interval for the Cobber 21-33 Fed Com #8H Well will remain within 330 feet of the E/2 E/2 of Sections 21, 28, and 33 to allow inclusion of these proximity tracts in a standard 792.03-acre horizontal well spacing comprised of the E/2 of Sections 21, 28, and 33. Also, to be considered will be the cost of drilling and completing the wells, Said area is located approximately 30 miles southeast of Carlsbad, New Mexico. #35085

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HOLLAND & HART LLC PO BOX 2208 SANTA FE,, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D

Submitted by: Devon Energy Production Hearing Date: February 06, 2020 Case Nos. 21035 & 21036

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

1, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 18, 2020 and ending with the issue dated January 18, 2020.

Publisher

Sworn and subscribed to before me this 18th day of January 2020.

Business Manager

My commission expires

January 29, 2023

OFFICIAL SEAL GUSSIE BLACK Notary Public State of New Mexico My Commission Expires [-29-2

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

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LEGAL NOTICE **JANUARY 18, 2020**

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION
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Case No. 21036: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 792.01-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 21, 28, and irregular Section 33, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following initial proposed wells: (1) the Cobber 21-33 Fed Com #2H Well, and (2) the Cobber 21-33 Fed Com #10H Well, both of which are to be drilled from a common surface hole location in the NW/4 NW/4 (Unit D) of Section 21 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 33, and (3) the Cobber 21-33 Fed Com #3H Well, and (4) the Cobber 21-33 Fed Com #4H Well, both of which are to be drilled from a common surface hole location in the NE/4 NW/4 (Unit C) of Section 21 to bottom hole locations in the SE/4 NW/4 (Unit F) of Section 33. The completed interval of the Cobber 21-33 Fed Com #10H Well will remain within 330 feet of the E/2 W/2 of Sections 21, 28, and 33. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.

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HOLLAND & HART LLC PO BOX 2208 SANTA FE,, NM 87504-2208