

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS
PRODUCTION, LLC, FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 20897-20899

Titus Oil & Gas Production, LLC
Applications and Exhibits

Case No. 20897

Pakse South 24-25-36 Fed Com 111H and 112H wells
Alternative: Pakse South 24-25 111H and 112H wells

Case No. 20898

Pakse South 24-25-36 Fed Com 221H and 222H wells
Alternative: Pakse South 24-25 221H and 222H wells

Case No. 20899

Pakse South 24-25-36 Fed Com 321H and 322H wells
Alternative: Pakse South 24-25 321H and 322H wells

February 20, 2020

TITUS
OIL GAS LLC

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APPLICATION OF TITUS OIL & GAS
PRODUCTION, LLC, FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 20897-20899

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STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 20897

APPLICATION

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the 1st Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5-mile wells. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following wells in the 2.5-Mile HSU:
 - **Pakse South 24-25-36 Fed Com 111H** well, to be horizontally drilled from an approximate surface hole location 275' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E.

- **Pakse South 24-25-36 Fed Come 112H** well, to be horizontally drilled from an approximate surface hole location 275' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E.

3. In the alternative, Titus proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU, and with alternative well names of Pakse South 24-25 Fed Com 111H and Pakse South 24-25 Fed Com 112H.

4. The completed intervals and first and last take points in either HSU will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

5. The purpose of the alternative proposals is to satisfy potash development concerns.

6. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 14, 2019, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 800-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South,

Range 32 East, NMPM, in Lea County, New Mexico (“2.5-Mile HSU”), or alternatively a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico (“2-Mile HSU”);

- B. Pooling all mineral interests in the 1st Bone Spring formation underlying the HSU;
- C. Allowing the drilling of the 2.5-mile Pakse South **24-25-36** Fed Com 111H well and the 2.5-mile Pakse South **24-25-36** Fed Com 112H well in the HSU, or in the alternative, the 2-mile Pakse South **24-25** Fed Com 111H well and the 2-mile Pakse South **24-25** Fed Com 112H well.
- D. Designating Titus as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

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Attorneys for Titus Oil & Gas Production, LLC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 20898

APPLICATION

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the 2nd Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5-mile wells. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following wells in the 2.5-Mile HSU:
 - **Pakse South 24-25-36 Fed Com 221H** well, to be horizontally drilled from an approximate surface hole location 250' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E.

- **Pakse South 24-25-36 Fed Com 222H** well, to be horizontally drilled from an approximate surface hole location 250' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E.

3. In the alternative, Titus proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU, and with alternative well names of Pakse South 24-25 Fed Com 221H and Pakse South 24-25 Fed Com 222H.

4. The completed intervals and first and last take points in either HSU will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

5. The purpose of the alternative proposals is to satisfy potash development concerns.

6. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 14, 2019, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 800-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South,

Range 32 East, NMPM, in Lea County, New Mexico (“2.5-Mile HSU”), or alternatively a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico (“2-Mile HSU”);

- B. Pooling all mineral interests in the 2nd Bone Spring formation underlying the HSU;
- C. Allowing the drilling of the 2.5-mile Pakse Southwest Fed Com 221H well and the 2.5-mile Pakse South **24-25-36** Fed Com 222H well in the HSU, or in the alternative, the 2-mile Pakse South **24-25** Fed Com 221H well and the 2-mile Pakse South **24-25** Fed Com 222H well.
- D. Designating Titus as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

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/s/ Sharon T. Shaheen

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**STATE OF NEW MEXICO
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OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 20899

APPLICATION

Titus Oil & Gas Production, LLC (“Titus”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the 3rd Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico (“2.5-Mile HSU”), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico (“2-Mile HSU”), if potash needs require 2-mile wells, instead of 2.5-mile wells. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following wells in the 2.5-Mile HSU:
 - **Pakse South 24-25-36 Fed Com 321H** well, to be horizontally drilled from an approximate surface hole location 225’ FNL and 1030’ FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650’ FSL and 1030’ FWL of Section 36-T20S-R32E.

- **Pakse South 24-25-36 Fed Com 322H** well, to be horizontally drilled from an approximate surface hole location 225' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E.

3. In the alternative, Titus proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU, and with alternative well names of Pakse South 24-25 Fed Com 321H and Pakse South 24-25 Fed Com 322H.

4. The completed intervals and first and last take points in either HSU will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

5. The purpose of the alternative proposals is to satisfy potash development concerns.

6. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

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Range 32 East, NMPM, in Lea County, New Mexico (“2.5-Mile HSU”), or alternatively, a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico (“2-Mile HSU”);

B. Pooling all mineral interests in the 3rd Bone Spring formation underlying the HSU;

C. Allowing the drilling of the 2.5-mile Pakse South **24-25-36** Fed Com 321H well and the 2.5-mile Pakse South **24-25-36** Fed Com 322H well in the HSU, or in the alternative, the 2-mile Pakse South **24-25** Fed Com 321H well and the 2-mile Pakse South **24-25** Fed Com 322H well.

D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

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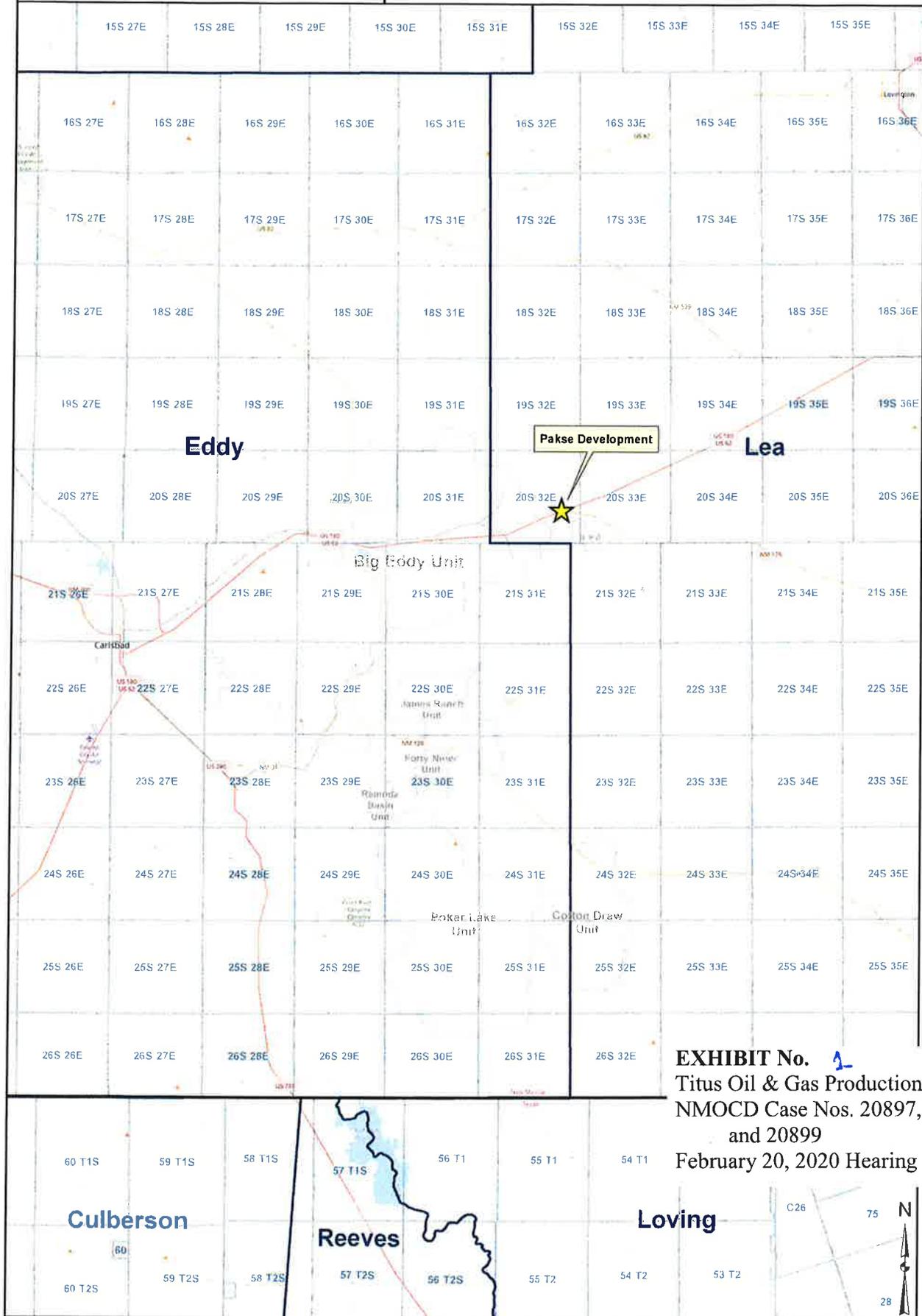
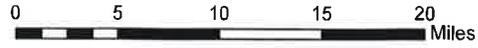


EXHIBIT No. 1
 Titus Oil & Gas Production, LLC
 NMOCD Case Nos. 20897, 20898,
 and 20899
 February 20, 2020 Hearing



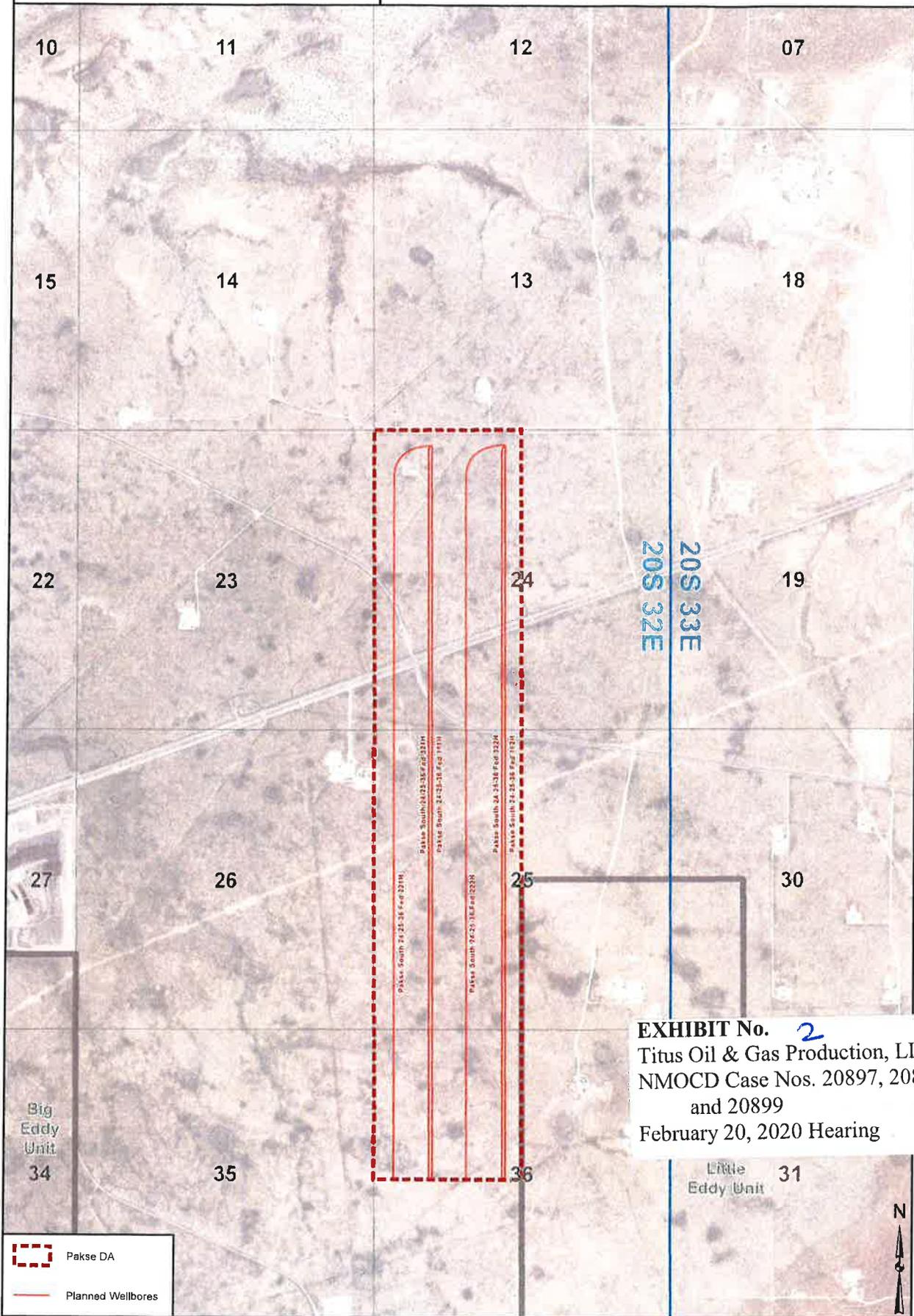
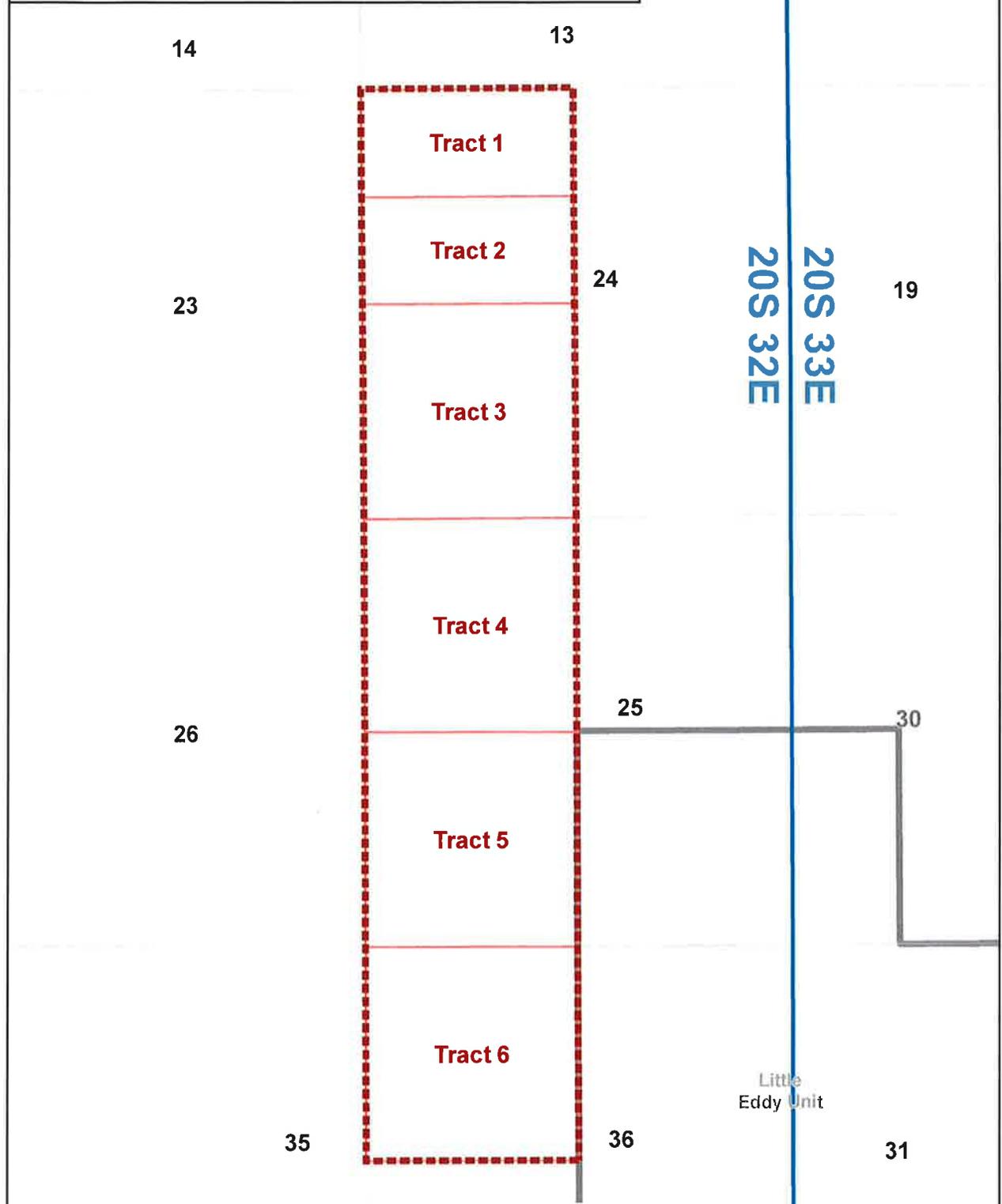


EXHIBIT No. 2
Titus Oil & Gas Production, LLC
NMOCD Case Nos. 20897, 20898,
and 20899
February 20, 2020 Hearing

Pakse South 24-25-36 Fed Com Wells

Lea County, New Mexico; T-20-S, R-32-E

Tract Map



 Tracts
 Pakse DA

EXHIBIT No. **3**
Titus Oil & Gas Production, LLC
NMOCD Case Nos. 20897, 20898,
and 20899
February 20, 2020 Hearing



**Pakse South 24-25-36 Fed Com Wells
Lea County, New Mexico**

Tract 1 - NMNM 077055 (80 acres)

WI

Titus Oil & Gas, LLC	50%
Trainer Partners, Ltd.	50%

Tract 2 - NMNM 016640B (80 acres)

WI

Titus Oil & Gas, LLC	100%
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Tract 3 - NMNM 016640A (160 acres)

WI

EOG Resources, Inc.	100%
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Tract 4 - NMNM 015907 (160 acres)

WI

Concho Operating, LLC	60%
Sydney Investments, LP	34%
Hidden Hills Minerals, LLC	3%
Topsey, LLC	3%

Tract 5 - NMNM 015907 (160 acres)

WI

Concho Operating, LLC	100%
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Tract 6 - State of New Mexico VC-0556 (160 acres)

WI

Titus Oil & Gas, LLC	100%
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Artec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 53560	³ Pool Name Salt Lake; Bone Spring
⁴ Property Code	⁵ Property Name Pakse South 24-25-36 Fed Com	
⁷ OGRID No. 373986	⁸ Operator Name Titus Oil & Gas Production, LLC	⁶ Well Number 111H ⁹ Elevation 3540'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	20S	32E		275	North	1030	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	36	20S	32E		2650	South	1030	West	Lea

¹² Dedicated Acres 800	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>Surface Hole Location</p> <p><u>275' FNL & 1030' FWL</u></p> <p>Lat - N 32.565168 Long - W 103.725000 (NAD 83)</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
	<p>First Take Point</p> <p><u>100' FNL & 1030' FWL</u></p> <p>Lat - N 32.565649 Long - W 103.725001 (NAD 83)</p>		<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p>
	<p>Last Take Point</p> <p><u>2740' FSL & 1030' FWL</u></p> <p>Lat - N 32.529907 Long - W 103.724982 (NAD 83)</p>		<p>Signature and Seal of Professional Surveyor: _____</p>
	<p>Bottom Hole Location</p> <p><u>2650' FSL & 1030' FWL</u></p> <p>Lat - N 32.529659 Long - W 103.724982 (NAD 83)</p>		<p>Certificat EXHIBIT No. 4-A</p>

Titus Oil & Gas Production, LLC
NMOCD Case Nos. 20897, 20898,
and 20899
February 20, 2020 Hearing

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 53560	³ Pool Name Salt Lake; Bone Spring
⁴ Property Code	⁵ Property Name Pakse South 24-25-36 Fed Com	⁶ Well Number 112H
⁷ OGRID No. 373986	⁸ Operator Name Titus Oil & Gas Production, LLC	⁹ Elevation 3540'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	20S	32E		275	North	2310	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	36	20S	32E		2650	South	2310	West	Lea

¹² Dedicated Acres 800	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>Surface Hole Location</p> <p><u>275' FNL & 2310' FWL</u></p> <p>Lat - N 32.565168 Long - W 103.720845 (NAD 83)</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
	<p>First Take Point</p> <p><u>100' FNL & 2310' FWL</u></p> <p>Lat - N 32.565649 Long - W 103.720846 (NAD 83)</p>		<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p>
	<p>Last Take Point</p> <p><u>2740' FSL & 2310' FWL</u></p> <p>Lat - N 32.529905 Long - W 103.720829 (NAD 83)</p>		<p>Signature and Seal of Professional Surveyor: _____</p>
	<p>Bottom Hole Location</p> <p><u>2650' FSL & 2310' FWL</u></p> <p>Lat - N 32.529657 Long - W 103.720829 (NAD 83)</p>		<p>Certificate Number _____</p>

District I
1625 N. French Dr., Hobbs, NM 88240
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 53560	³ Pool Name Salt Lake; Bone Spring
⁴ Property Code	⁵ Property Name Pakse South 24-25-36 Fed Com		⁶ Well Number 221H
⁷ OGRID No. 373986	⁸ Operator Name Titus Oil & Gas Production, LLC		⁹ Elevation 3540'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	20S	32E		250	North	1030	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	36	20S	32E		2650	South	1030	West	Lea

¹² Dedicated Acres 800	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>Surface Hole Location</p> <p><u>250' FNL & 1030' FWL</u></p> <p>Lat - N 32.565237 Long - W 103.725000</p> <p>(NAD 83)</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
	<p>First Take Point</p> <p><u>100' FNL & 1030' FWL</u></p> <p>Lat - N 32.565649 Long - W 103.725001</p> <p>(NAD 83)</p>	
	<p>Last Take Point</p> <p><u>2740' FSL & 1030' FWL</u></p> <p>Lat - N 32.529907 Long - W 103.724982</p> <p>(NAD 83)</p>	
	<p>Bottom Hole Location</p> <p><u>2650' FSL & 1030' FWL</u></p> <p>Lat - N 32.529659 Long - W 103.724982</p> <p>(NAD 83)</p>	
<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p>		<p>EXHIBIT No. 4-B</p> <p>Titus Oil & Gas Production, LLC NMOCD Case Nos. 20897, 20898, and 20899 February 20, 2020 Hearing</p>

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 53560		³ Pool Name Salt Lake; Bone Spring	
⁴ Property Code		⁵ Property Name Pakse South 24-25-36 Fed Com			⁶ Well Number 222H
⁷ OGRID No. 373986		⁸ Operator Name Titus Oil & Gas Production, LLC			⁹ Elevation 3540'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	20S	32E		250	North	2310	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	36	20S	32E		2650	South	2310	West	Lea

¹² Dedicated Acres 800	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>Surface Hole Location</p> <p><u>250' FNL & 2310' FWL</u></p> <p>Lat - N 32.565237 Long - W 103.720845 (NAD 83)</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
	<p>First Take Point</p> <p><u>100' FNL & 2310' FWL</u></p> <p>Lat - N 32.565649 Long - W 103.720846 (NAD 83)</p>		<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p>
	<p>Last Take Point</p> <p><u>2740' FSL & 2310' FWL</u></p> <p>Lat - N 32.529905 Long - W 103.720829 (NAD 83)</p>		<p>_____</p> <p>Certificate Number _____</p>
	<p>Bottom Hole Location</p> <p><u>2650' FSL & 2310' FWL</u></p> <p>Lat - N 32.529657 Long - W 103.720829 (NAD 83)</p>		

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Revised August 1, 2011
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 53560	³ Pool Name Salt Lake; Bone Spring
⁴ Property Code	⁵ Property Name Pakse South 24-25-36 Fed Com		⁶ Well Number 321H
⁷ OGRID No. 373986	⁸ Operator Name Titus Oil & Gas Production, LLC		⁹ Elevation 3540'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	20S	32E		225	North	1030	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	36	20S	32E		2650	South	1030	West	Lea

¹² Dedicated Acres 800	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>Surface Hole Location</p> <p><u>225' FNL & 1030' FWL</u></p> <p>Lat - N 32.565306 Long - W 103.725000 (NAD 83)</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
	<p>First Take Point</p> <p><u>100' FNL & 1030' FWL</u></p> <p>Lat - N 32.565649 Long - W 103.725001 (NAD 83)</p>		<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p>
	<p>Last Take Point</p> <p><u>2740' FSL & 1030' FWL</u></p> <p>Lat - N 32.529907 Long - W 103.724982 (NAD 83)</p>		
	<p>Bottom Hole Location</p> <p><u>2650' FSL & 1030' FWL</u></p> <p>Lat - N 32.529659 Long - W 103.724982 (NAD 83)</p>		

Cert: **EXHIBIT No. 4-C**
Titus Oil & Gas Production, LLC
NMOCD Case Nos. 20897, 20898,
and 20899
February 20, 2020 Hearing

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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 53560	³ Pool Name Salt Lake; Bone Spring
⁴ Property Code	⁵ Property Name Pakse South 24-25-36 Fed Com	
⁷ OGRID No. 373986	⁸ Operator Name Titus Oil & Gas Production, LLC	⁶ Well Number 322H ⁹ Elevation 3540'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	20S	32E		225	North	2310	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	36	20S	32E		2650	South	2310	West	Lea

¹² Dedicated Acres 800	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

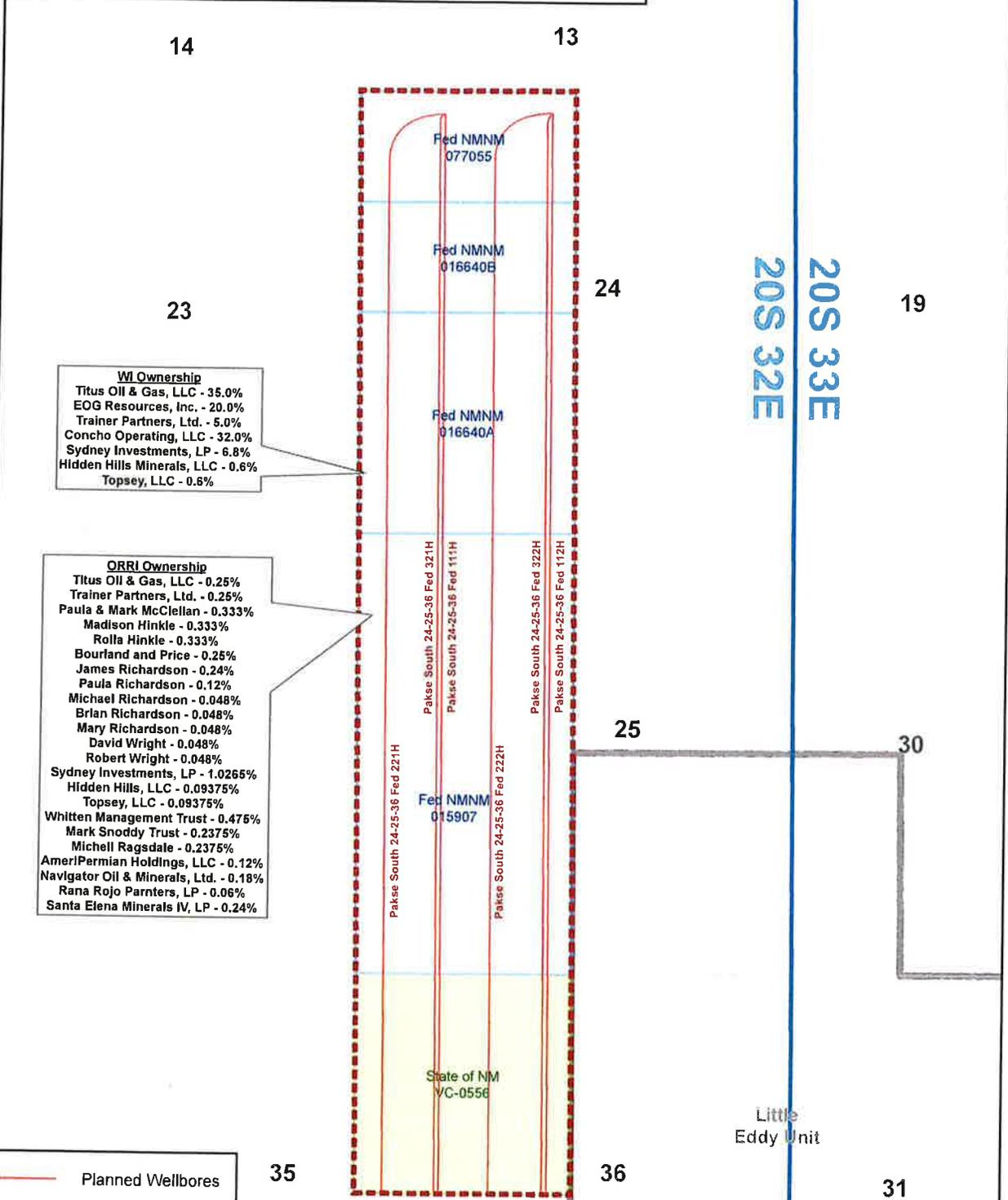
	<div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> <p style="text-align: center;">Surface Hole Location</p> <p style="text-align: center;"><u>225' FNL & 2310' FWL</u></p> <p style="text-align: center;">Lat - N 32.565305 Long - W 103.720846 (NAD 83)</p> </div> <div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> <p style="text-align: center;">First Take Point</p> <p style="text-align: center;"><u>100' FNL & 2310' FWL</u></p> <p style="text-align: center;">Lat - N 32.565649 Long - W 103.720846 (NAD 83)</p> </div> <div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> <p style="text-align: center;">Last Take Point</p> <p style="text-align: center;"><u>2740' ESL & 2310' FWL</u></p> <p style="text-align: center;">Lat - N 32.529905 Long - W 103.720829 (NAD 83)</p> </div> <div style="border: 1px solid black; padding: 5px;"> <p style="text-align: center;">Bottom Hole Location</p> <p style="text-align: center;"><u>2650' ESL & 2310' FWL</u></p> <p style="text-align: center;">Lat - N 32.529657 Long - W 103.720829 (NAD 83)</p> </div>	<div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> <p style="text-align: center;">¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> </div> <div style="border: 1px solid black; padding: 5px;"> <p style="text-align: center;">¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>Certificate Number _____</p> </div>
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Contact	Type	Notes	Contact info
EOG	Phonecall	<p>10/17/2019 - Called and left a voicemail for Dustin. Asked if they had any more questions and if they would like to see a JOA.</p> <p>10/23/2019 - Called and left another voicemail. Asked if they would like to see our proposed JOA for the area and if they had any more questions about the development plans.</p> <p>10/28/19 - Dustin called and asked about our plans for this development area and how far along we were with the permitting process. I emailed him back after talking to Ryan and told him we are in the process of getting those submitted.</p> <p>10/29/19 - he responded and asked which formations/benches we are targeting. Noted that they like the acreage but it is challenged since it's in the Potash area.</p> <p>* Responded that we plan to target the 2nd Bone Spring and then reevaluate other zones after.</p> <p>* Dustin asked if we'd trade our interest in the Pakse DA for their interest in the El Campeon DA.</p> <p>* Not agreeable to Titus</p> <p>* Dustin asked if we'd be willing to continue the upcoming hearing, which we did</p> <p>10/30/19 - Dustin asked if we'd be willing to share our WI in the Pakse South Area</p> <p>* Sent him our interest schedule for the area</p> <p>11/7/19 - I asked for some clarification about what their issue is with the DA</p> <p>* Dustin said that it's because we don't have a set DA and don't know what the spacing unit will be</p> <p>* I responded that we understand their protest to the pooling is that we don't have an approved DA, but we haven't been told why they are protesting the DA.</p> <p>* Dustin said its a timing issue. They think that we moved these to forced pooling hearings too early in the conversations in the Pakse area. He thinks we should continue the hearing since we are now in trade talks about the Pakse interest.</p> <p>11/11/19 - Dustin asked for an update on the hearing</p> <p>* I responded that we are going to continue both hearings</p>	<p>Dustin Bynum (432) 848-9120 dustin_bynum@eogresources.com</p>
Hidden Hills Minerals	Phonecall	Same as Topsey	<p>David Dauphin, Member 3270 West Main Houston, Texas 77098 (832) 298-1182 wrong number (713) 660-8369 disconnected</p>
Topsey, LLC	Phonecall	<p>10/17/2019 - Called and left a voicemail for Mr. Goodwin. Asked if they had any questions and if they would like to see a JOA. He called me back same day and left a voicemail. He represents Hidden Hills, Topsey, and Sydney. 713-526-7417 x 101</p> <p>10/18/2019 - I called and talked to him. He wants to see this developed and wants to participate but it will probably depend on how we plan to develop it. If we are drilling all 12 wells at once then they probably will farmout half since they dont borrow money. He told me to shoot him an email on Monday when I get back. Wait has his email from when they traded emails a while back.</p> <p>10/20/2019 - sent email to Bill Goodwin with a copy of our JOA and some more info about the development.</p>	<p>William Goodwin, Member 3270 West Main Houston, Texas 77098 713-526-0025 x101 bgoodwin@harmanoil.com</p>
Sydney Investments	Phonecall	Same as Topsey	<p>Henry Hamman, President 3270 West Main Houston, Texas 77098 713-526-0025 x104</p>
Trainer Partners, Ltd.	Phonecall	10/17/2019 - (432) 528-0026 - Correct number. I left a voicemail saying that I was calling with regard to the well proposals we sent for 20S-32E and was seeing if he had any questions or if he'd like to see a copy of the JOA.	<p>Randall M. Trainer, President PO Box 754 Midland, TX 79702 (432) 528-0026</p>
Concho	Emails	<p>9/12/2019 - Emailed geo progs, anticipated spud/completion/date of first production dates, completion proppant/water/anticipate primary lift, production method</p> <p>9/13/2019 - Emailed plan of development map and ownership report</p> <p>9/17/2019 - Emailed JOA and exhibits for review</p>	<p>Sarah Byrne - Concho SByrne@concho.com</p>

Pakse South 24-25-36 Fed Com Wells

Lea County, New Mexico; T-20-S, R-32-E

2.5 Mile Development



- WI Ownership**
- Titus Oil & Gas, LLC - 35.0%
 - EOG Resources, Inc. - 20.0%
 - Trainer Partners, Ltd. - 5.0%
 - Concho Operating, LLC - 32.0%
 - Sydney Investments, LP - 6.8%
 - Hidden Hills Minerals, LLC - 0.6%
 - Topsey, LLC - 0.6%

- ORRI Ownership**
- Titus Oil & Gas, LLC - 0.25%
 - Trainer Partners, Ltd. - 0.25%
 - Paula & Mark McClellan - 0.333%
 - Madison Hinkle - 0.333%
 - Rolla Hinkle - 0.333%
 - Bourland and Price - 0.25%
 - James Richardson - 0.24%
 - Paula Richardson - 0.12%
 - Michael Richardson - 0.048%
 - Brian Richardson - 0.048%
 - Mary Richardson - 0.048%
 - David Wright - 0.048%
 - Robert Wright - 0.048%
 - Sydney Investments, LP - 1.0265%
 - Hidden Hills, LLC - 0.09375%
 - Topsey, LLC - 0.09375%
 - Whitten Management Trust - 0.475%
 - Mark Snoddy Trust - 0.2375%
 - Michell Ragsdale - 0.2375%
 - AmeriPermian Holdings, LLC - 0.12%
 - Navigator Oil & Minerals, Ltd. - 0.18%
 - Rana Rojo Parnters, LP - 0.06%
 - Santa Elena Minerals IV, LP - 0.24%

- Planned Wellbores
- Pakse DA
- Fed Leases
- State Leases

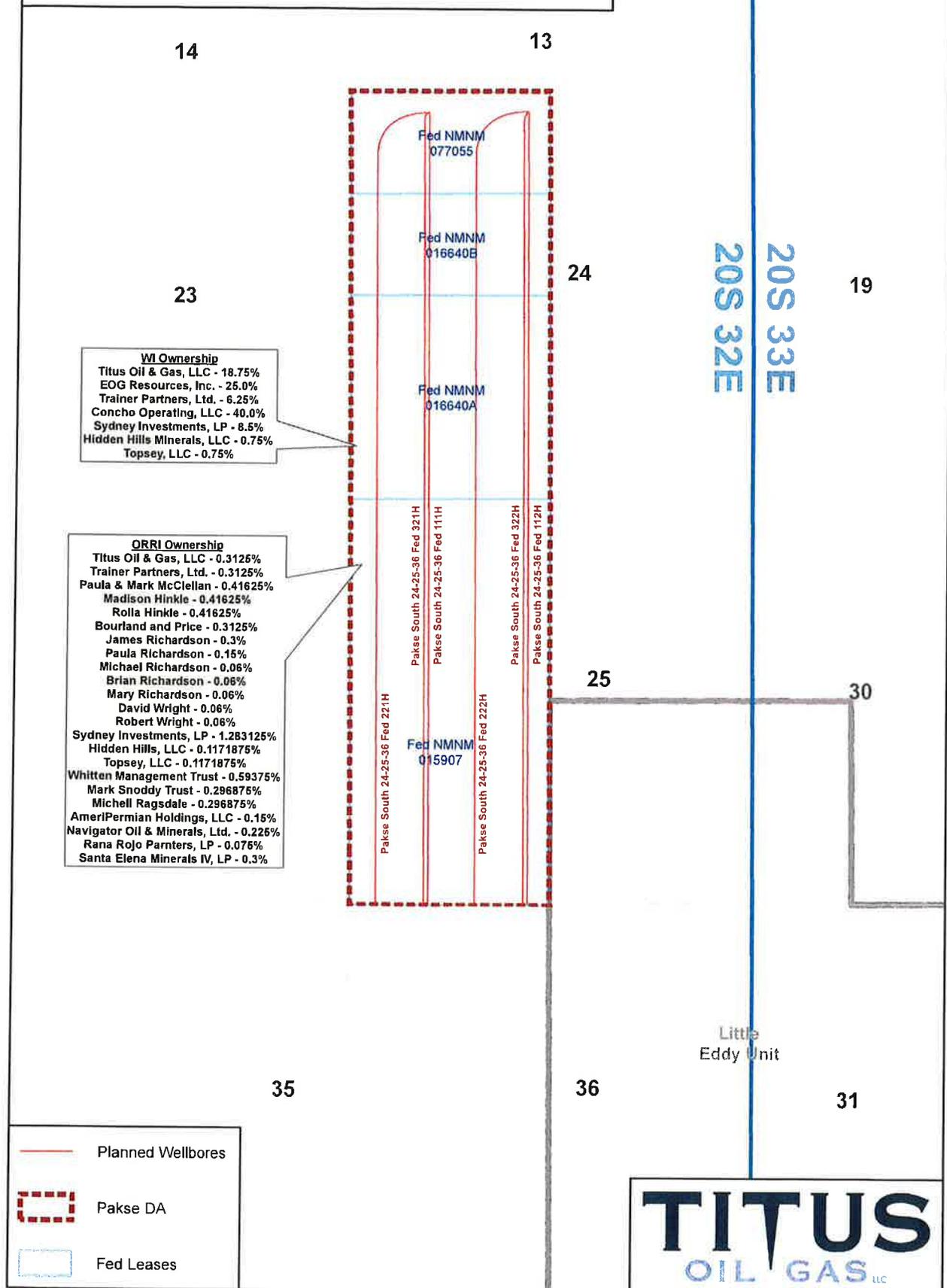
EXHIBIT No. 6
 Titus Oil & Gas Production, LLC
 NMOCD Case Nos. 20897, 20898,
 and 20899
 February 20, 2020 Hearing



Pakse South 24-25-36 Fed Com Wells

Lea County, New Mexico; T-20-S, R-32-E

2 Mile Development



WI Ownership
 Titus Oil & Gas, LLC - 18.75%
 EOG Resources, Inc. - 25.0%
 Trainer Partners, Ltd. - 6.25%
 Concho Operating, LLC - 40.0%
 Sydney Investments, LP - 8.5%
 Hidden Hills Minerals, LLC - 0.75%
 Topsey, LLC - 0.75%

ORRI Ownership
 Titus Oil & Gas, LLC - 0.3125%
 Trainer Partners, Ltd. - 0.3125%
 Paula & Mark McClellan - 0.41625%
 Madison Hinkle - 0.41625%
 Rolla Hinkle - 0.41625%
 Bourland and Price - 0.3125%
 James Richardson - 0.3%
 Paula Richardson - 0.15%
 Michael Richardson - 0.06%
 Brian Richardson - 0.06%
 Mary Richardson - 0.06%
 David Wright - 0.06%
 Robert Wright - 0.06%
 Sydney Investments, LP - 1.283125%
 Hidden Hills, LLC - 0.1171875%
 Topsey, LLC - 0.1171875%
 Whitten Management Trust - 0.59375%
 Mark Snoddy Trust - 0.296875%
 Michell Ragsdale - 0.296875%
 AmeriPermian Holdings, LLC - 0.15%
 Navigator Oil & Minerals, Ltd. - 0.225%
 Rana Rojo Partners, LP - 0.076%
 Santa Elena Minerals IV, LP - 0.3%

-  Planned Wellbores
-  Pakse DA
-  Fed Leases



Titus Oil & Gas Production, LLC

100 Throckmorton St., Suite 1630

Fort Worth, Texas 76102

August 19, 2019

United States Postal Service

COG Operating, LLC

550 W. Texas Avenue, Suite 100

Midland, TX 79701

RE: Pakse South 24-25-36 Fed Com 111H Well Proposal
T20S-R32E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Pakse South 24-25-36 Fed Com 111H ("Subject Well") to an approximate True Vertical Depth of 9,106' and an approximate Total Measured Depth of 22,306' in order to test the Bone Spring formation. The proration unit will cover the W2W2 Sec 24, W2W2 Sec 25, W2NW4 Sec 36, T20S-R32E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$12,430,443, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated August 15, 2019. The Subject Well's surface location will be located approximately 275' FNL & 1030' FWL Section 24, T20S-R32E. The Subject Well's bottom-hole location will be approximately 2640' FSL & 1030' FWL Section 36, T20S-R32E. The Subject Well's penetration point will be approximately 100' FNL & 1030' FWL, Section 24, T20S-R32E, and the last take point will be approximately 2740' FSL & 1030' FWL, Section 36, T20S-R32E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 24: W2, Section 25: W2, and Section 36: NW4 of T20S-R32E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$5,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones

Vice President - Land

(817) 852-6875

wjones@titusoil.com

EXHIBIT No. 7-A
Titus Oil & Gas Production, LLC
NMOCD Case Nos. 20897, 20898,
and 20899
February 20, 2020 Hearing

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 111H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 111H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

COG Operating, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

USPS Priority Mail: 9470 1118 9956 1502 9682 90

Titus Oil & Gas Production, LLC

100 Throckmorton St., Suite 1630
Fort Worth, Texas 76102

August 19, 2019

United States Postal Service

COG Operating, LLC
550 W. Texas Avenue, Suite 100
Midland, TX 79701

RE: Pakse South 24-25-36 Fed Com 112H Well Proposal
T20S-R32E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Pakse South 24-25-36 Fed Com 112H ("Subject Well") to an approximate True Vertical Depth of 9,121' and an approximate Total Measured Depth of 22,321' in order to test the Bone Spring formation. The proration unit will cover the E2W2 Sec 24, E2W2 Sec 25, E2NW4 Sec 36, T20S-R32E, Lea County, New Mexico.

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- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$5,000 per net acre bonus consideration

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Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones
Vice President - Land
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 112H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 112H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

COG Operating, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

USPS Priority Mail: 9470 1118 9956 1502 9682 90

Titus Oil & Gas Production, LLC

100 Throckmorton St., Suite 1630

Fort Worth, Texas 76102

August 19, 2019

United States Postal Service

COG Operating, LLC

550 W. Texas Avenue, Suite 100

Midland, TX 79701

RE: Pakse South 24-25-36 Fed Com 221H Well Proposal
T20S-R32E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Pakse South 24-25-36 Fed Com 221H ("Subject Well") to an approximate True Vertical Depth of 10,092' and an approximate Total Measured Depth of 23,292' in order to test the Bone Spring formation. The proration unit will cover the W2W2 Sec 24, W2W2 Sec 25, W2NW4 Sec 36, T20S-R32E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$12,530,443, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated August 15, 2019. The Subject Well's surface location will be located approximately 250' FNL & 1030' FWL Section 24, T20S-R32E. The Subject Well's bottom-hole location will be approximately 2640' FSL & 1030' FWL Section 36, T20S-R32E. The Subject Well's penetration point will be approximately 100' FNL & 1030' FWL, Section 24, T20S-R32E, and the last take point will be approximately 2740' FSL & 1030' FWL, Section 36, T20S-R32E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 24: W2, Section 25: W2, and Section 36: NW4 of T20S-R32E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

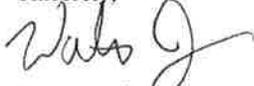
If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$5,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones

Vice President - Land

(817) 852-6875

wjones@titusoil.com

EXHIBIT No. 7-β
Titus Oil & Gas Production, LLC
NMOCD Case Nos. 20897, 20898,
and 20899
February 20, 2020 Hearing

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 221H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 221H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

COG Operating, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

USPS Priority Mail: 9470 1118 9956 1502 9682 90

Titus Oil & Gas Production, LLC

100 Throckmorton St., Suite 1630
Fort Worth, Texas 76102

August 19, 2019

United States Postal Service

COG Operating, LLC
550 W. Texas Avenue, Suite 100
Midland, TX 79701

RE: Pakse South 24-25-36 Fed Com 222H Well Proposal
T20S-R32E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Pakse South 24-25-36 Fed Com 222H ("Subject Well") to an approximate True Vertical Depth of 10,119' and an approximate Total Measured Depth of 23,319' in order to test the Bone Spring formation. The proration unit will cover the E2W2 Sec 24, E2W2 Sec 25, E2NW4 Sec 36, T20S-R32E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$12,530,443, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated August 15, 2019. The Subject Well's surface location will be located approximately 250' FNL & 2310' FWL Section 24, T20S-R32E. The Subject Well's bottom-hole location will be approximately 2640' FSL & 2310' FWL Section 36, T20S-R32E. The Subject Well's penetration point will be approximately 100' FNL & 2310' FWL, Section 24, T20S-R32E, and the last take point will be approximately 2740' FSL & 2310' FWL, Section 36, T20S-R32E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 24: W2, Section 25: W2, and Section 36: NW4 of T20S-R32E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$5,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones
Vice President - Land
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 222H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 222H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

COG Operating, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

USPS Priority Mail: 9470 1118 9956 1502 9682 90

Titus Oil & Gas Production, LLC
100 Throckmorton St., Suite 1630
Fort Worth, Texas 76102

August 19, 2019

United States Postal Service

COG Operating, LLC
550 W. Texas Avenue, Suite 100
Midland, TX 79701

RE: Pakse South 24-25-36 Fed Com 321H Well Proposal
T20S-R32E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Pakse South 24-25-36 Fed Com 321H ("Subject Well") to an approximate True Vertical Depth of 11,101' and an approximate Total Measured Depth of 24,301' in order to test the Bone Spring formation. The proration unit will cover the W2W2 Sec 24, W2W2 Sec 25, W2NW4 Sec 36, T20S-R32E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$12,670,961, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated August 15, 2019. The Subject Well's surface location will be located approximately 225' FNL & 1030' FWL Section 24, T20S-R32E. The Subject Well's bottom-hole location will be approximately 2640' FSL & 1030' FWL Section 36, T20S-R32E. The Subject Well's penetration point will be approximately 100' FNL & 1030' FWL, Section 24, T20S-R32E, and the last take point will be approximately 2740' FSL & 1030' FWL, Section 36, T20S-R32E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 24: W2, Section 25: W2, and Section 36: NW4 of T20S-R32E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

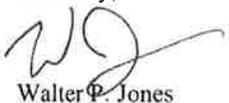
If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$5,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones
Vice President - Land
(817) 852-6875
wjones@titusoil.com

EXHIBIT No. 7-c
Titus Oil & Gas Production, LLC
NMOCD Case Nos. 20897, 20898,
and 20899
February 20, 2020 Hearing

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 321H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 321H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

COG Operating, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

USPS Priority Mail: 9470 1118 9956 1502 9682 90

Titus Oil & Gas Production, LLC

100 Throckmorton St., Suite 1630
Fort Worth, Texas 76102

August 19, 2019

United States Postal Service

COG Operating, LLC
550 W. Texas Avenue, Suite 100
Midland, TX 79701

RE: Pakse South 24-25-36 Fed Com 322H Well Proposal
T20S-R32E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Pakse South 24-25-36 Fed Com 322H ("Subject Well") to an approximate True Vertical Depth of 11,121' and an approximate Total Measured Depth of 24,321' in order to test the Bone Spring formation. The proration unit will cover the E2W2 Sec 24, E2W2 Sec 25, E2NW4 Sec 36, T20S-R32E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$12,670,961, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated August 15, 2019. The Subject Well's surface location will be located approximately 225' FNL & 2310' FWL Section 24, T20S-R32E. The Subject Well's bottom-hole location will be approximately 2640' FSL & 2310' FWL Section 36, T20S-R32E. The Subject Well's penetration point will be approximately 100' FNL & 2310' FWL, Section 24, T20S-R32E, and the last take point will be approximately 2740' FSL & 2310' FWL, Section 36, T20S-R32E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 24: W2, Section 25: W2, and Section 36: NW4 of T20S-R32E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$5,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones
Vice President - Land
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 322H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 322H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

COG Operating, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

USPS Priority Mail: 9470 1118 9956 1502 9682 90



Titus Oil & Gas Production, LLC

Prepared by: Smith / Hinkel

Proposed Authorization for Expenditure.

Date Prepared: 8/15/2019

Well Name	Pakse South 24-25-36 Fed Com 111H	MD / TVD	22,306'	9,106'
Legal	20S-32E	Cty / State	Lea	NM
Formation	1st Bone Spring	Field	Salt Lake	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 56,207	\$ -	\$ -	\$ -	\$ 56,207
Location/ Surveys/ Damages	\$ 231,073	\$ 6,110	\$ -	\$ -	\$ 237,183
Daywork Contract	\$ 754,422	\$ 534,724	\$ 28,708	\$ -	\$ 1,317,854
Mob / Trucking / Cranes/ Fork Lift	\$ 62,452	\$ 638,818	\$ 8,545	\$ 25,849	\$ 735,664
Fuel & Power	\$ 142,391	\$ 6,562	\$ -	\$ -	\$ 148,953
Directional Drilling Services	\$ 370,966	\$ -	\$ -	\$ -	\$ 370,966
Bits	\$ 121,157	\$ -	\$ -	\$ -	\$ 121,157
Mud & Chemicals	\$ 249,809	\$ -	\$ -	\$ -	\$ 249,809
Water	\$ 49,962	\$ 637,234	\$ -	\$ -	\$ 687,195
Disposal/ Closed Loop/ HES	\$ 187,356	\$ 34,849	\$ 119,861	\$ -	\$ 342,066
Cement/ Csg equip & services	\$ 330,996	\$ -	\$ -	\$ -	\$ 330,996
Rental - Surface	\$ 156,130	\$ 543,776	\$ 123,391	\$ -	\$ 823,297
Rental - Subsurface	\$ 93,678	\$ 103,641	\$ 15,802	\$ -	\$ 213,122
Company Supervision	\$ 17,237	\$ 48,879	\$ -	\$ -	\$ 66,116
Contract Supervision	\$ 124,392	\$ 176,733	\$ 9,991	\$ -	\$ 311,116
Geologic Evaluation	\$ 34,973	\$ 78,070	\$ -	\$ -	\$ 113,043
Perf & Wireline Services	\$ -	\$ 304,813	\$ 8,545	\$ -	\$ 313,358
Contract Labor	\$ 36,222	\$ 31,002	\$ 36,887	\$ 81,694	\$ 185,805
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 57,930	\$ 206,920	\$ -	\$ 264,850
Services Wellhead	\$ 14,989	\$ 90,290	\$ 6,573	\$ -	\$ 111,852
Stimulation	\$ -	\$ 2,560,249	\$ -	\$ -	\$ 2,560,249
Material Consumables	\$ -	\$ 864,882	\$ -	\$ -	\$ 864,882
Contingency	\$ -	\$ 335,815	\$ 28,261	\$ 5,377	\$ 369,453
Total Intangibles	\$ 3,034,413	\$ 7,054,374	\$ 593,486	\$ 112,919	\$ 10,795,192

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 778,154	\$ -	\$ -	\$ -	\$ 778,154
Material Tubing and Accs	\$ -	\$ -	\$ 46,013	\$ -	\$ 46,013
Wellhead & Production Tree	\$ 87,433	\$ 183,069	\$ 8,431	\$ -	\$ 278,933
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 76,250	\$ -	\$ 76,250
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 10,614	\$ -	\$ 10,614
Compressor	\$ -	\$ -	\$ 40,206	\$ -	\$ 40,206
Tanks	\$ -	\$ -	\$ -	\$ 156,457	\$ 156,457
Production Vessels	\$ -	\$ -	\$ -	\$ 52,152	\$ 52,152
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,398	\$ 112,398
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,179	\$ 9,179
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,645	\$ 15,645
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,047	\$ 12,047
Communications	\$ -	\$ -	\$ -	\$ 28,684	\$ 28,684
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,519	\$ 18,519
Total Tangibles	\$ 865,587	\$ 183,069	\$ 181,515	\$ 405,081	\$ 1,635,251
Total DC&E	\$ 3,900,000	\$ 7,237,443	\$ 775,000	\$ 518,000	\$ 12,430,443

Non Operating Partner Approval

Company: _____ By: _____ Date: _____
Its: _____

EXHIBIT No. 8-A
 Titus Oil & Gas Production, LLC
 NMOCD Case Nos. 20897, 20898,
 and 20899
 February 20, 2020 Hearing



Titus Oil & Gas Production, LLC
Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel
Date Prepared: 8/15/2019

Well Name	Pakse South 24-25-36 Fed Com 112H	MD / TVD	22,321'	9,121'
Legal	20S-32E	Cty / State	Lea	NM
Formation	1st Bone Spring	Field	Salt Lake	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 56,207	\$ -	\$ -	\$ -	\$ 56,207
Location/ Surveys/ Damages	\$ 231,073	\$ 6,110	\$ -	\$ -	\$ 237,183
Daywork Contract	\$ 754,422	\$ 534,724	\$ 28,708	\$ -	\$ 1,317,854
Mob / Trucking / Cranes/ Fork Lift	\$ 62,452	\$ 638,818	\$ 8,545	\$ 25,849	\$ 735,664
Fuel & Power	\$ 142,391	\$ 6,562	\$ -	\$ -	\$ 148,953
Directional Drilling Services	\$ 370,966	\$ -	\$ -	\$ -	\$ 370,966
Bits	\$ 121,157	\$ -	\$ -	\$ -	\$ 121,157
Mud & Chemicals	\$ 249,809	\$ -	\$ -	\$ -	\$ 249,809
Water	\$ 49,962	\$ 637,234	\$ -	\$ -	\$ 687,195
Disposal/ Closed Loop/ HES	\$ 187,356	\$ 34,849	\$ 119,861	\$ -	\$ 342,066
Cement/ Csg equip & services	\$ 330,996	\$ -	\$ -	\$ -	\$ 330,996
Rental - Surface	\$ 156,130	\$ 543,776	\$ 123,391	\$ -	\$ 823,297
Rental - Subsurface	\$ 93,678	\$ 103,641	\$ 15,802	\$ -	\$ 213,122
Company Supervision	\$ 17,237	\$ 48,879	\$ -	\$ -	\$ 66,116
Contract Supervision	\$ 124,392	\$ 176,733	\$ 9,991	\$ -	\$ 311,116
Geologic Evaluation	\$ 34,973	\$ 78,070	\$ -	\$ -	\$ 113,043
Perf & Wireline Services	\$ -	\$ 304,813	\$ 8,545	\$ -	\$ 313,358
Contract Labor	\$ 36,222	\$ 31,002	\$ 36,887	\$ 81,694	\$ 185,805
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 57,930	\$ 206,920	\$ -	\$ 264,850
Services Wellhead	\$ 14,989	\$ 90,290	\$ 6,573	\$ -	\$ 111,852
Stimulation	\$ -	\$ 2,560,249	\$ -	\$ -	\$ 2,560,249
Material Consumables	\$ -	\$ 864,882	\$ -	\$ -	\$ 864,882
Contingency	\$ -	\$ 335,815	\$ 28,261	\$ 5,377	\$ 369,453
Total Intangibles	\$ 3,034,413	\$ 7,054,374	\$ 593,486	\$ 112,919	\$ 10,795,192

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 778,154	\$ -	\$ -	\$ -	\$ 778,154
Material Tubing and Accs	\$ -	\$ -	\$ 46,013	\$ -	\$ 46,013
Wellhead & Production Tree	\$ 87,433	\$ 183,069	\$ 8,431	\$ -	\$ 278,933
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 76,250	\$ -	\$ 76,250
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 10,614	\$ -	\$ 10,614
Compressor	\$ -	\$ -	\$ 40,206	\$ -	\$ 40,206
Tanks	\$ -	\$ -	\$ -	\$ 156,457	\$ 156,457
Production Vessels	\$ -	\$ -	\$ -	\$ 52,152	\$ 52,152
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,398	\$ 112,398
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,179	\$ 9,179
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,645	\$ 15,645
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,047	\$ 12,047
Communications	\$ -	\$ -	\$ -	\$ 28,684	\$ 28,684
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,519	\$ 18,519
Total Tangibles	\$ 865,587	\$ 183,069	\$ 181,515	\$ 405,081	\$ 1,635,251

Total DC&E	\$ 3,900,000	\$ 7,237,443	\$ 775,000	\$ 518,000	\$ 12,430,443
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Non Operating Partner Approval

Company: _____ By: _____ Date: _____
Its: _____



Titus Oil & Gas Production, LLC
Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel
Date Prepared: 8/15/2019

Well Name	Pakse South 24-25-36 Fed Com 221H	MD / TVD	23,292'	10,092'
Legal	20S-32E	Cty / State	Lea	NM
Formation	2nd Bone Spring	Field	Salt Lake	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 57,648	\$ -	\$ -	\$ -	\$ 57,648
Location/ Surveys/ Damages	\$ 236,998	\$ 6,110	\$ -	\$ -	\$ 243,108
Daywork Contract	\$ 773,766	\$ 534,724	\$ 28,708	\$ -	\$ 1,337,198
Mob / Trucking / Cranes/ Fork Lift	\$ 64,054	\$ 638,818	\$ 8,545	\$ 25,849	\$ 737,265
Fuel & Power	\$ 146,042	\$ 6,562	\$ -	\$ -	\$ 152,604
Directional Drilling Services	\$ 380,478	\$ -	\$ -	\$ -	\$ 380,478
Bits	\$ 124,264	\$ -	\$ -	\$ -	\$ 124,264
Mud & Chemicals	\$ 256,214	\$ -	\$ -	\$ -	\$ 256,214
Water	\$ 51,243	\$ 637,234	\$ -	\$ -	\$ 688,476
Disposal/ Closed Loop/ HES	\$ 192,160	\$ 34,849	\$ 119,861	\$ -	\$ 346,870
Cement/ Csg equip & services	\$ 339,484	\$ -	\$ -	\$ -	\$ 339,484
Rental - Surface	\$ 160,134	\$ 543,776	\$ 123,391	\$ -	\$ 827,300
Rental - Subsurface	\$ 96,080	\$ 103,641	\$ 15,802	\$ -	\$ 215,524
Company Supervision	\$ 17,679	\$ 48,879	\$ -	\$ -	\$ 66,557
Contract Supervision	\$ 127,582	\$ 176,733	\$ 9,991	\$ -	\$ 314,306
Geologic Evaluation	\$ 35,870	\$ 78,070	\$ -	\$ -	\$ 113,940
Perf & Wireline Services	\$ -	\$ 304,813	\$ 8,545	\$ -	\$ 313,358
Contract Labor	\$ 37,151	\$ 31,002	\$ 36,887	\$ 81,694	\$ 186,733
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 57,930	\$ 206,920	\$ -	\$ 264,850
Services Wellhead	\$ 15,373	\$ 90,290	\$ 6,573	\$ -	\$ 112,236
Stimulation	\$ -	\$ 2,560,249	\$ -	\$ -	\$ 2,560,249
Material Consumables	\$ -	\$ 864,882	\$ -	\$ -	\$ 864,882
Contingency	\$ -	\$ 335,815	\$ 28,261	\$ 5,377	\$ 369,453
Total Intangibles	\$ 3,112,219	\$ 7,054,374	\$ 593,486	\$ 112,919	\$ 10,872,998

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 798,107	\$ -	\$ -	\$ -	\$ 798,107
Material Tubing and Accs	\$ -	\$ -	\$ 46,013	\$ -	\$ 46,013
Wellhead & Production Tree	\$ 89,675	\$ 183,069	\$ 8,431	\$ -	\$ 281,175
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 76,250	\$ -	\$ 76,250
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 10,614	\$ -	\$ 10,614
Compressor	\$ -	\$ -	\$ 40,206	\$ -	\$ 40,206
Tanks	\$ -	\$ -	\$ -	\$ 156,457	\$ 156,457
Production Vessels	\$ -	\$ -	\$ -	\$ 52,152	\$ 52,152
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,398	\$ 112,398
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,179	\$ 9,179
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,645	\$ 15,645
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,047	\$ 12,047
Communications	\$ -	\$ -	\$ -	\$ 28,684	\$ 28,684
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,519	\$ 18,519
Total Tangibles	\$ 887,781	\$ 183,069	\$ 181,515	\$ 405,081	\$ 1,657,446

Total DC&E	\$ 4,000,000	\$ 7,237,443	\$ 775,000	\$ 518,000	\$ 12,530,443
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Non Operating Partner Approval

Company:	By:	Date:
	Its:	

EXHIBIT No. 8-β
Titus Oil & Gas Production, LLC
NMOCD Case Nos. 20897, 20898,
and 20899
February 20, 2020 Hearing



Titus Oil & Gas Production, LLC

Prepared by: Smith / Hinkel

Proposed Authorization for Expenditure.

Date Prepared: 8/15/2019

Well Name	Pakse South 24-25-36 Fed Com 222H	MD / TVD	23,319'	10,119'
Legal	20S-32E	Cty / State	Lea	NM
Formation	2nd Bone Spring	Field	Salt Lake	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 57,648	\$ -	\$ -	\$ -	\$ 57,648
Location/ Surveys/ Damages	\$ 236,998	\$ 6,110	\$ -	\$ -	\$ 243,108
Daywork Contract	\$ 773,766	\$ 534,724	\$ 28,708	\$ -	\$ 1,337,198
Mob / Trucking / Cranes/ Fork Lift	\$ 64,054	\$ 638,818	\$ 8,545	\$ 25,849	\$ 737,265
Fuel & Power	\$ 146,042	\$ 6,562	\$ -	\$ -	\$ 152,604
Directional Drilling Services	\$ 380,478	\$ -	\$ -	\$ -	\$ 380,478
Bits	\$ 124,264	\$ -	\$ -	\$ -	\$ 124,264
Mud & Chemicals	\$ 256,214	\$ -	\$ -	\$ -	\$ 256,214
Water	\$ 51,243	\$ 637,234	\$ -	\$ -	\$ 688,476
Disposal/ Closed Loop/ HES	\$ 192,160	\$ 34,849	\$ 119,861	\$ -	\$ 346,870
Cement/ Csg equip & services	\$ 339,484	\$ -	\$ -	\$ -	\$ 339,484
Rental - Surface	\$ 160,134	\$ 543,776	\$ 123,391	\$ -	\$ 827,300
Rental - Subsurface	\$ 96,080	\$ 103,641	\$ 15,802	\$ -	\$ 215,524
Company Supervision	\$ 17,679	\$ 48,879	\$ -	\$ -	\$ 66,557
Contract Supervision	\$ 127,582	\$ 176,733	\$ 9,991	\$ -	\$ 314,306
Geologic Evaluation	\$ 35,870	\$ 78,070	\$ -	\$ -	\$ 113,940
Perf & Wireline Services	\$ -	\$ 304,813	\$ 8,545	\$ -	\$ 313,358
Contract Labor	\$ 37,151	\$ 31,002	\$ 36,887	\$ 81,694	\$ 186,733
Plugging & Abandoment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 57,930	\$ 206,920	\$ -	\$ 264,850
Services Wellhead	\$ 15,373	\$ 90,290	\$ 6,573	\$ -	\$ 112,236
Stimulation	\$ -	\$ 2,560,249	\$ -	\$ -	\$ 2,560,249
Material Consumables	\$ -	\$ 864,882	\$ -	\$ -	\$ 864,882
Contingency	\$ -	\$ 335,815	\$ 28,261	\$ 5,377	\$ 369,453
Total Intangibles	\$ 3,112,219	\$ 7,054,374	\$ 593,486	\$ 112,919	\$ 10,872,998

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 798,107	\$ -	\$ -	\$ -	\$ 798,107
Material Tubing and Accs	\$ -	\$ -	\$ 46,013	\$ -	\$ 46,013
Wellhead & Production Tree	\$ 89,675	\$ 183,069	\$ 8,431	\$ -	\$ 281,175
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 76,250	\$ -	\$ 76,250
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 10,614	\$ -	\$ 10,614
Compressor	\$ -	\$ -	\$ 40,206	\$ -	\$ 40,206
Tanks	\$ -	\$ -	\$ -	\$ 156,457	\$ 156,457
Production Vessels	\$ -	\$ -	\$ -	\$ 52,152	\$ 52,152
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,398	\$ 112,398
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,179	\$ 9,179
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,645	\$ 15,645
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,047	\$ 12,047
Communications	\$ -	\$ -	\$ -	\$ 28,684	\$ 28,684
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,519	\$ 18,519
Total Tangibles	\$ 887,781	\$ 183,069	\$ 181,515	\$ 405,081	\$ 1,657,446
Total DC&E	\$ 4,000,000	\$ 7,237,443	\$ 775,000	\$ 518,000	\$ 12,530,443

Non Operating Partner Approval

Company:

By:

Date:

Its:



Titus Oil & Gas Production, LLC

Prepared by: Smith / Hinkel

Proposed Authorization for Expenditure.

Date Prepared: 8/15/2019

Well Name	Pakse South 24-25-36 Fed Com 321H	MD / TVD	24,301'	11,101'
Legal	20S-32E	Cty / State	Lea	NM
Formation	3rd Bone Spring	Field	Salt Lake	

<i>INTANGIBLE COSTS</i>	<i>DRILL</i>	<i>COMPL</i>	<i>PROD</i>	<i>FAC</i>	<i>TOTAL</i>
Land/ Legal/ Regulatory/ Insurance	\$ 58,369	\$ -	\$ -	\$ -	\$ 58,369
Location/ Surveys/ Damages	\$ 239,960	\$ 6,186	\$ -	\$ -	\$ 246,147
Daywork Contract	\$ 783,438	\$ 541,412	\$ 28,708	\$ -	\$ 1,353,558
Mob / Trucking / Cranes/ Fork Lift	\$ 64,854	\$ 646,807	\$ 8,545	\$ 25,849	\$ 746,056
Fuel & Power	\$ 147,868	\$ 6,644	\$ -	\$ -	\$ 154,512
Directional Drilling Services	\$ 385,234	\$ -	\$ -	\$ -	\$ 385,234
Bits	\$ 125,817	\$ -	\$ -	\$ -	\$ 125,817
Mud & Chemicals	\$ 259,417	\$ -	\$ -	\$ -	\$ 259,417
Water	\$ 51,883	\$ 645,203	\$ -	\$ -	\$ 697,087
Disposal/ Closed Loop/ HES	\$ 194,563	\$ 35,285	\$ 119,861	\$ -	\$ 349,708
Cement/ Csg equip & services	\$ 343,727	\$ -	\$ -	\$ -	\$ 343,727
Rental - Surface	\$ 162,135	\$ 550,577	\$ 123,391	\$ -	\$ 836,103
Rental - Subsurface	\$ 97,281	\$ 104,937	\$ 15,802	\$ -	\$ 218,021
Company Supervision	\$ 17,900	\$ 49,490	\$ -	\$ -	\$ 67,390
Contract Supervision	\$ 129,177	\$ 178,943	\$ 9,991	\$ -	\$ 318,111
Geologic Evaluation	\$ 36,318	\$ 79,047	\$ -	\$ -	\$ 115,365
Perf & Wireline Services	\$ -	\$ 308,625	\$ 8,545	\$ -	\$ 317,171
Contract Labor	\$ 37,615	\$ 31,390	\$ 36,887	\$ 81,694	\$ 187,586
Plugging & Abandoment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 58,655	\$ 206,920	\$ -	\$ 265,575
Services Wellhead	\$ 15,565	\$ 91,419	\$ 6,573	\$ -	\$ 113,557
Stimulation	\$ -	\$ 2,592,269	\$ -	\$ -	\$ 2,592,269
Material Consumables	\$ -	\$ 875,699	\$ -	\$ -	\$ 875,699
Contingency	\$ -	\$ 340,015	\$ 28,261	\$ 5,377	\$ 373,653
Total Intangibles	\$ 3,151,121	\$ 7,142,602	\$ 593,486	\$ 112,919	\$ 11,000,128

<i>TANGIBLE COSTS</i>	<i>DRILL</i>	<i>COMPL</i>	<i>PROD</i>	<i>FAC</i>	<i>TOTAL</i>
Casing	\$ 808,083	\$ -	\$ -	\$ -	\$ 808,083
Material Tubing and Accs	\$ -	\$ -	\$ 46,013	\$ -	\$ 46,013
Wellhead & Production Tree	\$ 90,796	\$ 185,358	\$ 8,431	\$ -	\$ 284,585
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 76,250	\$ -	\$ 76,250
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 10,614	\$ -	\$ 10,614
Compressor	\$ -	\$ -	\$ 40,206	\$ -	\$ 40,206
Tanks	\$ -	\$ -	\$ -	\$ 156,457	\$ 156,457
Production Vessels	\$ -	\$ -	\$ -	\$ 52,152	\$ 52,152
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,398	\$ 112,398
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,179	\$ 9,179
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,645	\$ 15,645
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,047	\$ 12,047
Communications	\$ -	\$ -	\$ -	\$ 28,684	\$ 28,684
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,519	\$ 18,519
Total Tangibles	\$ 898,879	\$ 185,358	\$ 181,515	\$ 405,081	\$ 1,670,832
Total DC&E	\$ 4,050,000	\$ 7,327,961	\$ 775,000	\$ 518,000	\$ 12,670,961

Non Operating Partner Approval

Company: _____ By: _____ Date: _____
Its: _____

EXHIBIT No. 8-c
Titus Oil & Gas Production, LLC
NMOCD Case Nos. 20897, 20898,
and 20899
February 20, 2020 Hearing



Titus Oil & Gas Production, LLC
Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel
Date Prepared: 8/15/2019

Well Name	Pakse South 24-25-36 Fed Com 322H	MD / TVD	24,321'	11,121'
Legal	20S-32E	Cty / State	Lea	NM
Formation	3rd Bone Spring	Field	Salt Lake	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 58,369	\$ -	\$ -	\$ -	\$ 58,369
Location/ Surveys/ Damages	\$ 239,960	\$ 6,186	\$ -	\$ -	\$ 246,147
Daywork Contract	\$ 783,438	\$ 541,412	\$ 28,708	\$ -	\$ 1,353,558
Mob / Trucking / Cranes/ Fork Lift	\$ 64,854	\$ 646,807	\$ 8,545	\$ 25,849	\$ 746,056
Fuel & Power	\$ 147,868	\$ 6,644	\$ -	\$ -	\$ 154,512
Directional Drilling Services	\$ 385,234	\$ -	\$ -	\$ -	\$ 385,234
Bits	\$ 125,817	\$ -	\$ -	\$ -	\$ 125,817
Mud & Chemicals	\$ 259,417	\$ -	\$ -	\$ -	\$ 259,417
Water	\$ 51,883	\$ 645,203	\$ -	\$ -	\$ 697,087
Disposal/ Closed Loop/ HES	\$ 194,563	\$ 35,285	\$ 119,861	\$ -	\$ 349,708
Cement/ Csg equip & services	\$ 343,727	\$ -	\$ -	\$ -	\$ 343,727
Rental - Surface	\$ 162,135	\$ 550,577	\$ 123,391	\$ -	\$ 836,103
Rental - Subsurface	\$ 97,281	\$ 104,937	\$ 15,802	\$ -	\$ 218,021
Company Supervision	\$ 17,900	\$ 49,490	\$ -	\$ -	\$ 67,390
Contract Supervision	\$ 129,177	\$ 178,943	\$ 9,991	\$ -	\$ 318,111
Geologic Evaluation	\$ 36,318	\$ 79,047	\$ -	\$ -	\$ 115,365
Perf & Wireline Services	\$ -	\$ 308,625	\$ 8,545	\$ -	\$ 317,171
Contract Labor	\$ 37,615	\$ 31,390	\$ 36,887	\$ 81,694	\$ 187,586
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 58,655	\$ 206,920	\$ -	\$ 265,575
Services Wellhead	\$ 15,565	\$ 91,419	\$ 6,573	\$ -	\$ 113,557
Stimulation	\$ -	\$ 2,592,269	\$ -	\$ -	\$ 2,592,269
Material Consumables	\$ -	\$ 875,699	\$ -	\$ -	\$ 875,699
Contingency	\$ -	\$ 340,015	\$ 28,261	\$ 5,377	\$ 373,653
Total Intangibles	\$ 3,151,121	\$ 7,142,602	\$ 593,486	\$ 112,919	\$ 11,000,128

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 808,083	\$ -	\$ -	\$ -	\$ 808,083
Material Tubing and Accs	\$ -	\$ -	\$ 46,013	\$ -	\$ 46,013
Wellhead & Production Tree	\$ 90,796	\$ 185,358	\$ 8,431	\$ -	\$ 284,585
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 76,250	\$ -	\$ 76,250
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 10,614	\$ -	\$ 10,614
Compressor	\$ -	\$ -	\$ 40,206	\$ -	\$ 40,206
Tanks	\$ -	\$ -	\$ -	\$ 156,457	\$ 156,457
Production Vessels	\$ -	\$ -	\$ -	\$ 52,152	\$ 52,152
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,398	\$ 112,398
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,179	\$ 9,179
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,645	\$ 15,645
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,047	\$ 12,047
Communications	\$ -	\$ -	\$ -	\$ 28,684	\$ 28,684
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,519	\$ 18,519
Total Tangibles	\$ 898,879	\$ 185,358	\$ 181,515	\$ 405,081	\$ 1,670,832
Total DC&E	\$ 4,050,000	\$ 7,327,961	\$ 775,000	\$ 518,000	\$ 12,670,961

Non Operating Partner Approval

Company: _____ By: _____ Date: _____
Its: _____



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

October 25, 2019

**VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 20897 - Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – Pakse South 24-25-36 Fed Com 111H and 112H

Case No. 20898 – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – Pakse South 24-25-36 Fed Com 221H and 222H

Case No. 20899 – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – Pakse South 24-25-36 Fed Com 321H and 322H

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC (“Titus”) has filed three (3) Applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 20897: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the 1st Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, Lea County, New Mexico (“2.5-Mile

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289
Post Office Box 2307
Santa Fe, New Mexico 87504-2307

EXHIBIT No. 9
Titus Oil & Gas Production, LLC
NMOCD Case Nos. 20897, 20898,
and 20899
February 20, 2020 Hearing

HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5 mile wells. Applicant proposes to drill the following wells in the 2.5-Mile HSU: the **Pakse South 24-25-36 Fed Com 111H** well, to be horizontally drilled from an approximate surface hole location 275' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E and the **Pakse South 24-25-36 Fed Com 112H** well, to be horizontally drilled from an approximate surface hole location 275' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E. In the alternative, Applicant proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.

Case No. 20898: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the 2nd Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5 mile wells. Applicant proposes to drill the following wells in the 2.5 Mile HSU: the **Pakse South 24-25-36 Fed Com 221H** well, to be horizontally drilled from an approximate surface hole location 250' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E and the **Pakse South 24-25-36 Fed Com 222H** well, to be horizontally drilled from an approximate surface hole location 250' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E. In the alternative, Applicant proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU. The completed intervals and first and last take points for the wells in either HSU will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the

designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.

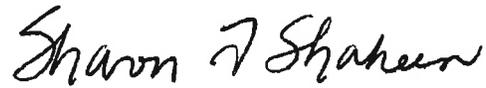
Case No. 20899: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the 3rd Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5 mile wells. Applicant proposes to drill the following wells in the 2.5 Mile HSU: the **Pakse South 24-25-36 Fed Com 321H** well, to be horizontally drilled from an approximate surface hole location 225' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E and the **Pakse South 24-25-36 Fed Com 322H** well, to be horizontally drilled from an approximate surface hole location 225' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E. In the alternative, Applicant proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU. The completed intervals and first and last take points for the wells in either HSU will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.

The attached Applications will be set for hearing before a Division Examiner on **November 14, 2019, at 8:15 a.m.** at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **November 7, 2019**, in accordance with Division Rule 19.15.4.13 NMAC.

All Interest Owners
October 25, 2019
Page 4

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,

A handwritten signature in black ink that reads "Sharon T. Shaheen". The signature is written in a cursive style with a large, stylized 'S' at the beginning.

Sharon T. Shaheen

STS/lt

Enclosures

cc: Titus Oil & Gas Production, LLC, *via email*

EXHIBIT A

INTEREST OWNERS

**Pakse South 24-25-36 Fed Com 111H, 112H, 221H, 222H, 321H and 322H
Lea County, New Mexico**

Working Interest Parties:

Trainer Partners, Ltd.
P.O. Box 3788
Midland, TX 79702

Devon Energy Production Co., LP
333 W. Sheridan Ave.
Oklahoma City, OK 73102

Sydney Investments, LP
3270 West Main
Houston, TX 77098

Hidden Hills Minerals, LLC
3270 West Main
Houston, TX 77098

Topsey, LLC
3270 West Main
Houston, TX 77098

COG Operating, LLC
550 W. Texas Ave., Suite 100
Midland, TX 79701

The Snoddy Oil & Gas Trust
P.O. Box 50667
Midland, TX 79710

Whitten Management Trust
4 Metz Ct.
Midland, TX 79705

EOG Resources
P.O. Box 4362
Houston, TX 77210

Overriding Royalty Interest Parties:

Trainer Parties, Ltd.
P.O. Box 3788
Midland, TX 79702

Mark and Paula McClellan
P.O. Box 730
Roswell, NM 88202

Madison M. Hinkle
P.O. Box 2292
Roswell, NM 88202

Rolla R. Hinkle
P.O. Box 2292
Roswell, NM 88202

James M. Richardson
2039 Harper St.
El Cerrito, CA 94530

Paula R. Kaufman
P.O. Box 309
Glorieta, NM 87535

Michael P. Richardson
602 Minnesota St.
San Francisco, CA 94107

Brian A. Richardson
233 W. Ottawa Rd.
Virginia Beach, VA 23462

Mary K. Richardson
1340 N. Great Neck Rd. #1272
Box 360
Virginia Beach, VA 23454

David P. Wright
5626 Merrimac Ave.
Dallas, TX 75206

Robert J. Wright
2361 Allen St.
Dallas, TX 75204

The Snoddy Oil & Gas Trust
P.O. Box 50667
Midland, TX 79710

Whitten Management Trust
4 Metz Ct.
Midland, TX 79705

Bourland & Price
510 West Texas Avenue
Artesia, NM 88210

Additional Interested Party:

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 20897

APPLICATION

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the 1st Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5-mile wells. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following wells in the 2.5-Mile HSU:
 - **Pakse South 24-25-36 Fed Com 111H** well, to be horizontally drilled from an approximate surface hole location 275' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E.

- **Pakse South 24-25-36 Fed Come 112H** well, to be horizontally drilled from an approximate surface hole location 275' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E.

3. In the alternative, Titus proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU, and with alternative well names of Pakse South 24-25 Fed Com 111H and Pakse South 24-25 Fed Com 112H.

4. The completed intervals and first and last take points in either HSU will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

5. The purpose of the alternative proposals is to satisfy potash development concerns.

6. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 14, 2019, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 800-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South,

Range 32 East, NMPM, in Lea County, New Mexico (“2.5-Mile HSU”), or alternatively a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico (“2-Mile HSU”);

B. Pooling all mineral interests in the 1st Bone Spring formation underlying the HSU;

C. Allowing the drilling of the 2.5-mile Pakse South **24-25-36** Fed Com 111H well and the 2.5-mile Pakse South **24-25-36** Fed Com 112H well in the HSU, or in the alternative, the 2-mile Pakse South **24-25** Fed Com 111H well and the 2-mile Pakse South **24-25** Fed Com 112H well.

D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873

sshaheen@montand.com

jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 20898

APPLICATION

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the 2nd Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5-mile wells. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following wells in the 2.5-Mile HSU:
 - **Pakse South 24-25-36 Fed Com 221H** well, to be horizontally drilled from an approximate surface hole location 250' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E.

- **Pakse South 24-25-36 Fed Com 222H** well, to be horizontally drilled from an approximate surface hole location 250' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E.

3. In the alternative, Titus proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU, and with alternative well names of Pakse South 24-25 Fed Com 221H and Pakse South 24-25 Fed Com 222H.

4. The completed intervals and first and last take points in either HSU will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

5. The purpose of the alternative proposals is to satisfy potash development concerns.

6. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 14, 2019, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 800-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South,

Range 32 East, NMPM, in Lea County, New Mexico (“2.5-Mile HSU”), or alternatively a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico (“2-Mile HSU”);

- B. Pooling all mineral interests in the 2nd Bone Spring formation underlying the HSU;
- C. Allowing the drilling of the 2.5-mile Pakse Southwest Fed Com 221H well and the 2.5-mile Pakse South **24-25-36** Fed Com 222H well in the HSU, or in the alternative, the 2-mile Pakse South **24-25** Fed Com 221H well and the 2-mile Pakse South **24-25** Fed Com 222H well.
- D. Designating Titus as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen
John F. McIntyre
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 982-3873
sshahen@montand.com
jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 20899

APPLICATION

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the 3rd Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5-mile wells. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following wells in the 2.5-Mile HSU:
 - **Pakse South 24-25-36 Fed Com 321H** well, to be horizontally drilled from an approximate surface hole location 225' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E.

- **Pakse South 24-25-36 Fed Com 322H** well, to be horizontally drilled from an approximate surface hole location 225' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E.

3. In the alternative, Titus proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU, and with alternative well names of Pakse South 24-25 Fed Com 321H and Pakse South 24-25 Fed Com 322H.

4. The completed intervals and first and last take points in either HSU will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

5. The purpose of the alternative proposals is to satisfy potash development concerns.

6. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 14, 2019, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 800-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South,

Range 32 East, NMPM, in Lea County, New Mexico (“2.5-Mile HSU”), or alternatively, a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico (“2-Mile HSU”);

- B. Pooling all mineral interests in the 3rd Bone Spring formation underlying the HSU;
- C. Allowing the drilling of the 2.5-mile Pakse South **24-25-36** Fed Com 321H well and the 2.5-mile Pakse South **24-25-36** Fed Com 322H well in the HSU, or in the alternative, the 2-mile Pakse South **24-25** Fed Com 321H well and the 2-mile Pakse South **24-25** Fed Com 322H well.
- D. Designating Titus as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873

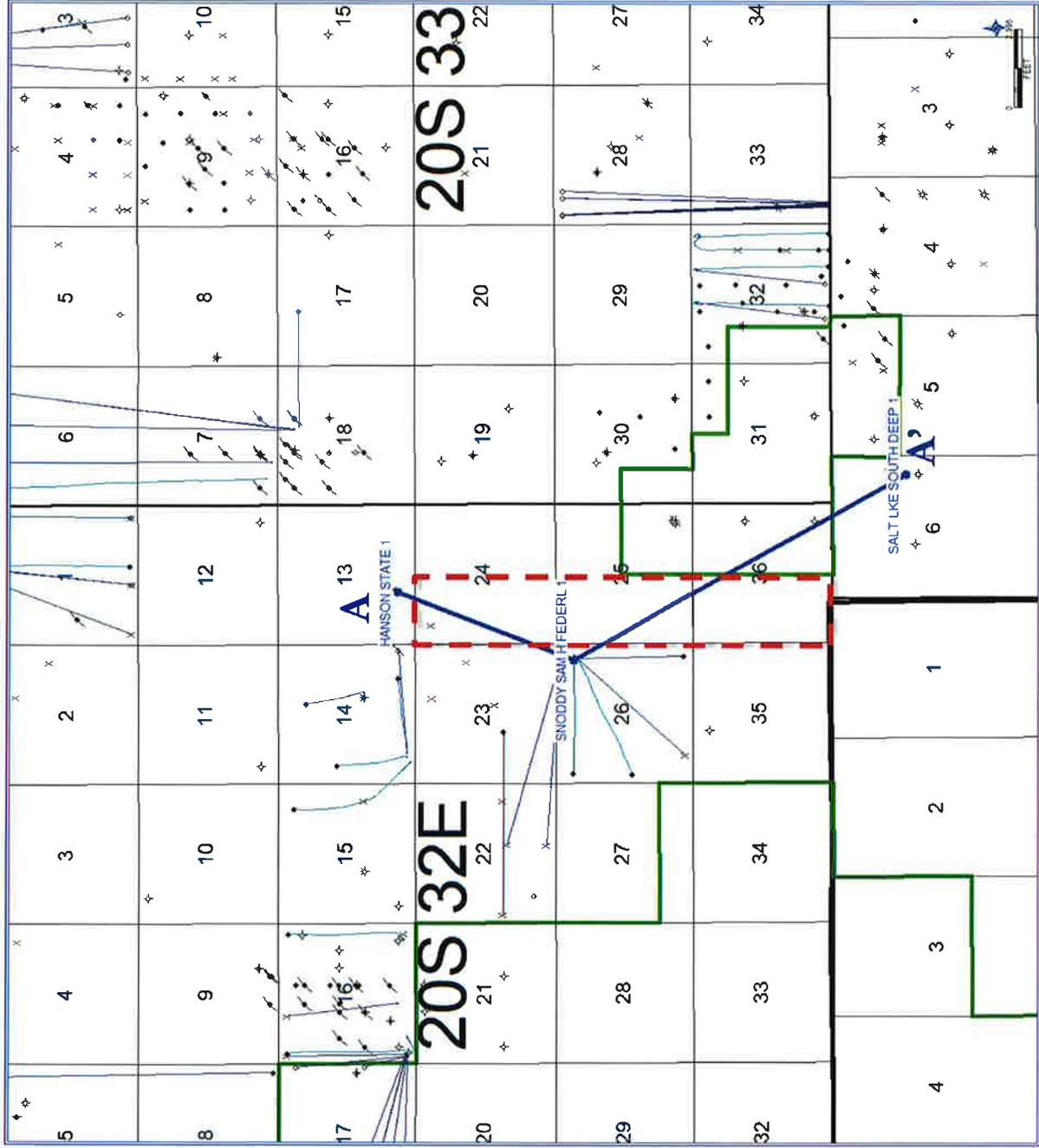
sshaheen@montand.com

jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC

Locator Map

With Cross-Section



-  Pooling AOI
-  Federal Units
-  SOPA Boundary

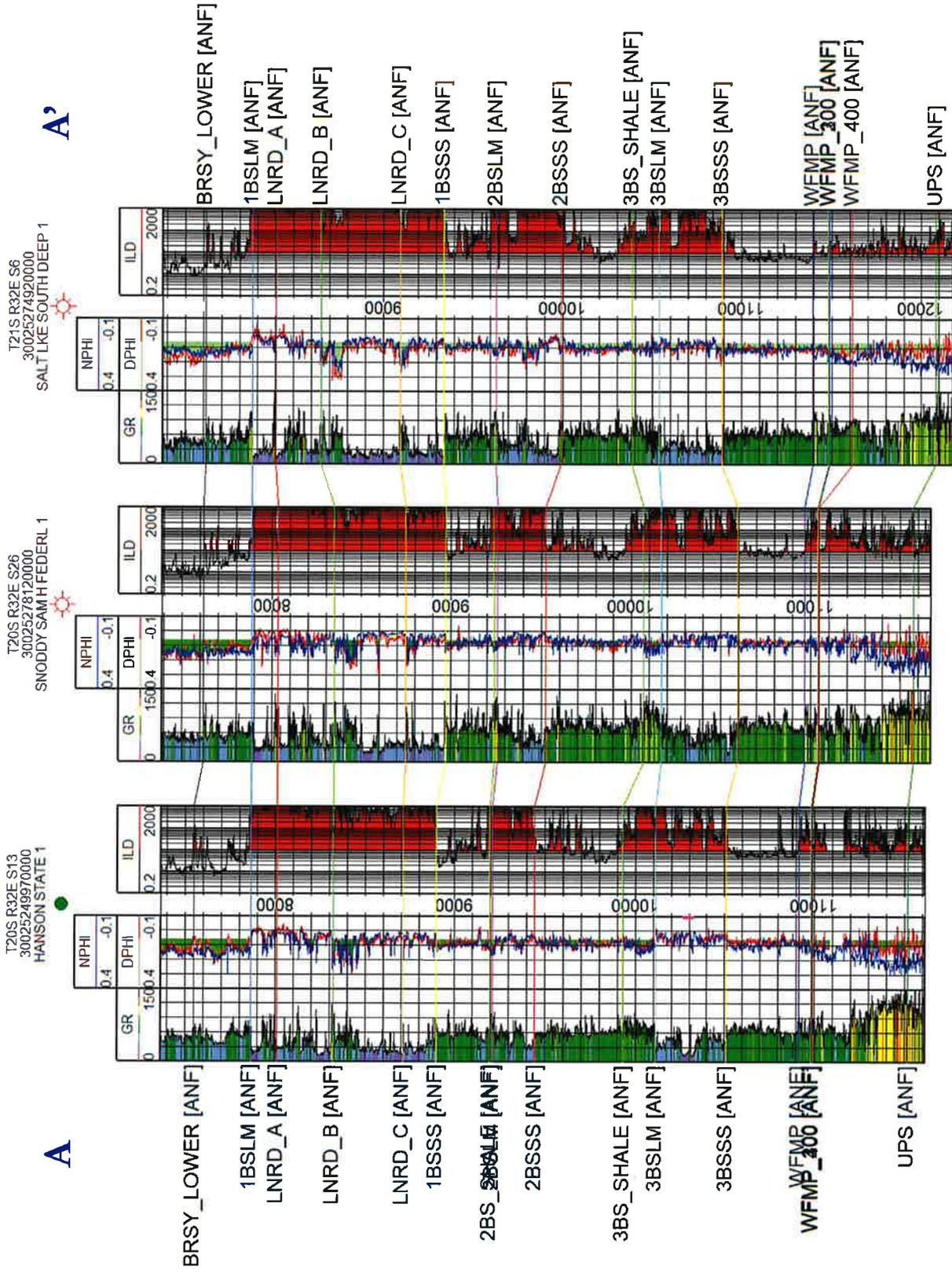
EXHIBIT No. **10**
 Titus Oil & Gas Production, LLC
 NMOCD Case Nos. 20897, 20898,
 and 20899
 February 20, 2020 Hearing

February 20, 2020 Hearing

Datum: 1BSLM top

Cross-Section

Stratigraphic Cross-Section, A - A'

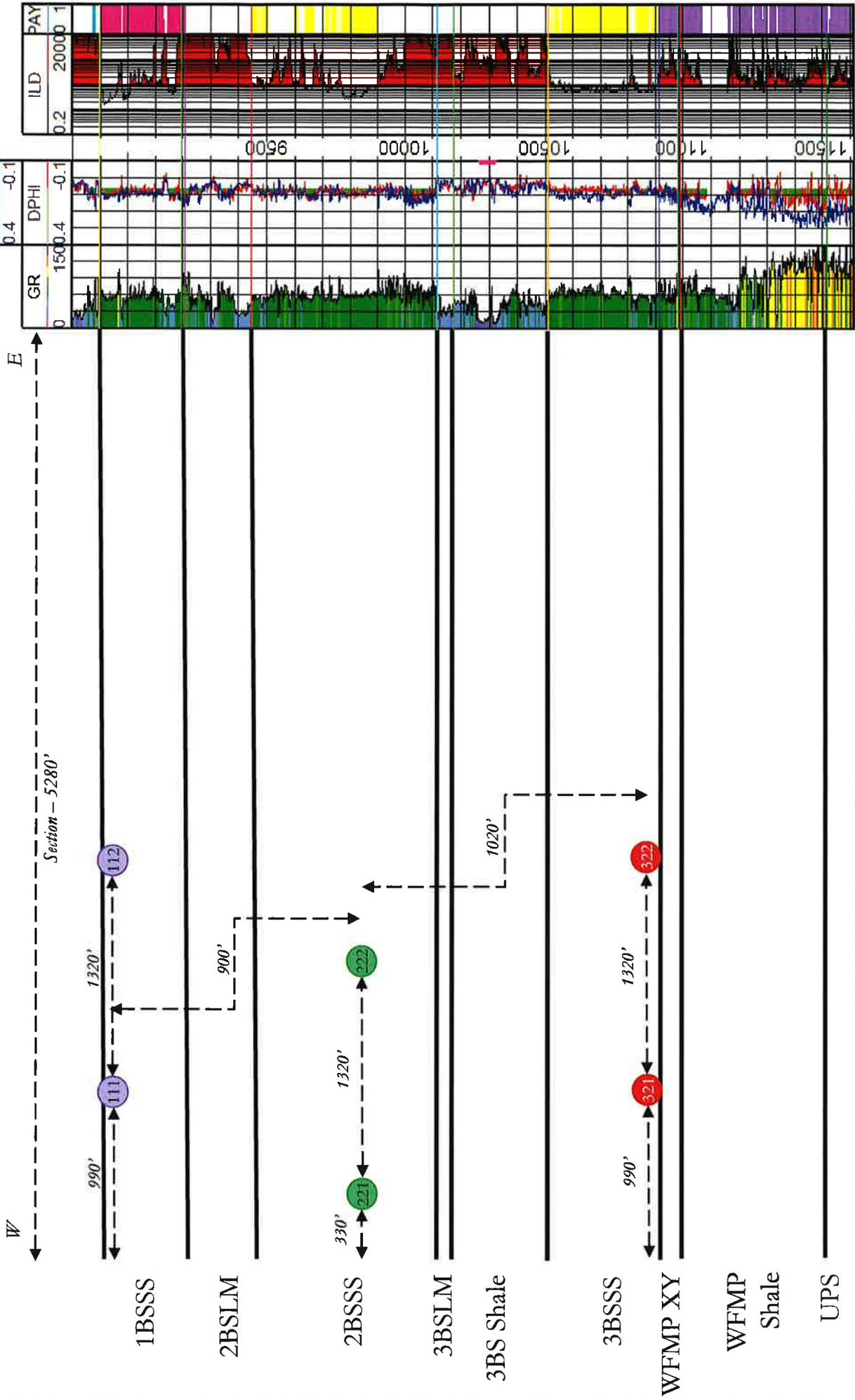


Gun Barrel

Type Log and Well Spacing

EXHIBIT No. 12
 Titus Oil & Gas Production, LLC
 NMOCD Case Nos. 20897, 20898,
 and 20899
 February 20, 2020 Hearing

T20S R32E S13
 30025249970000
 HANSON STATE 1



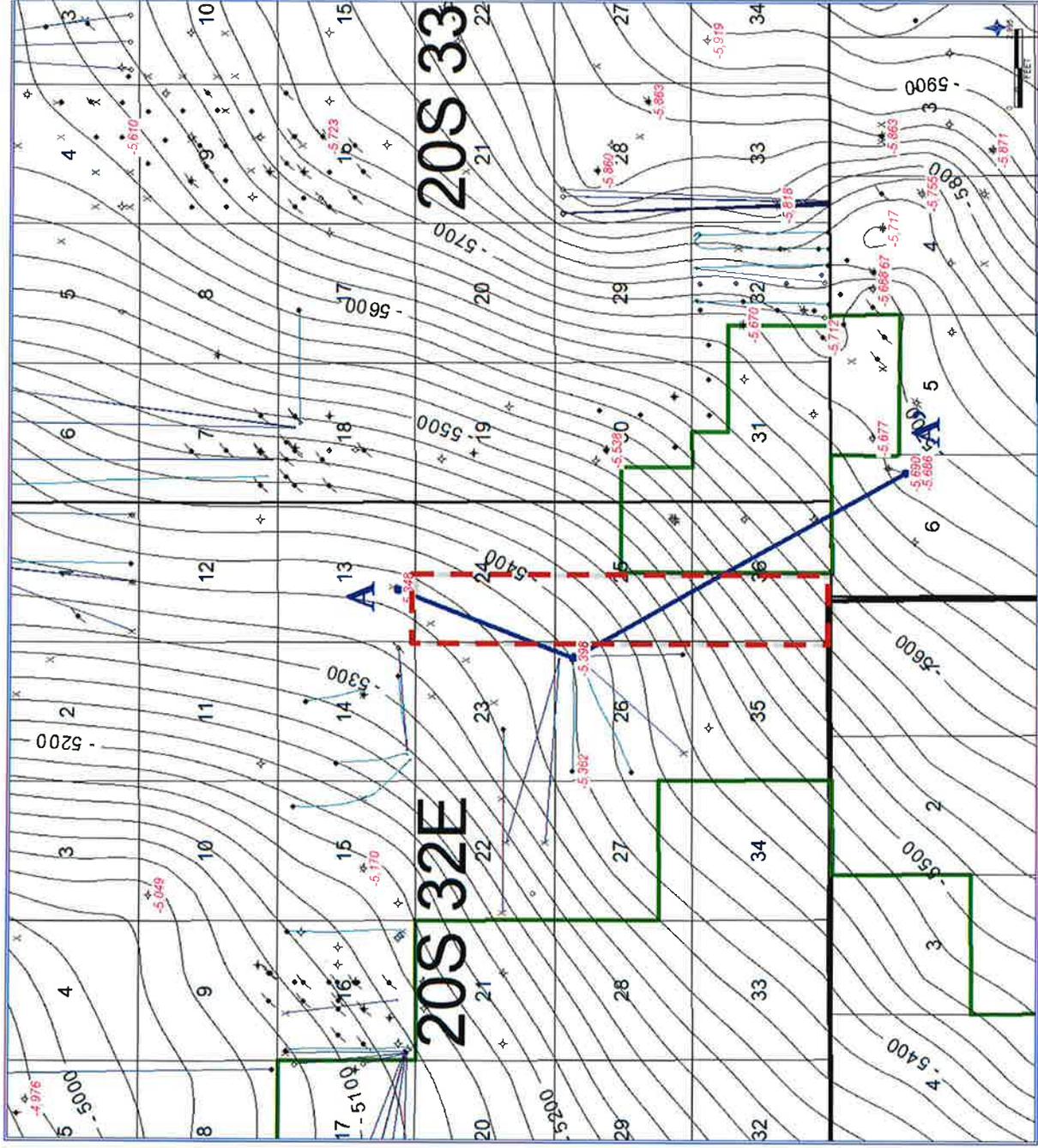
Bone Spring Structure Map

1st Bone Spring Sand (SSTVD)

EXHIBIT No. **13-A**
Titus Oil & Gas Production, LLC
NMOCD Case Nos. 20897, 20898,
and 20899

February 20, 2020 Hearing

-  Pooling AOI
-  Federal Units
-  SOPA Boundary



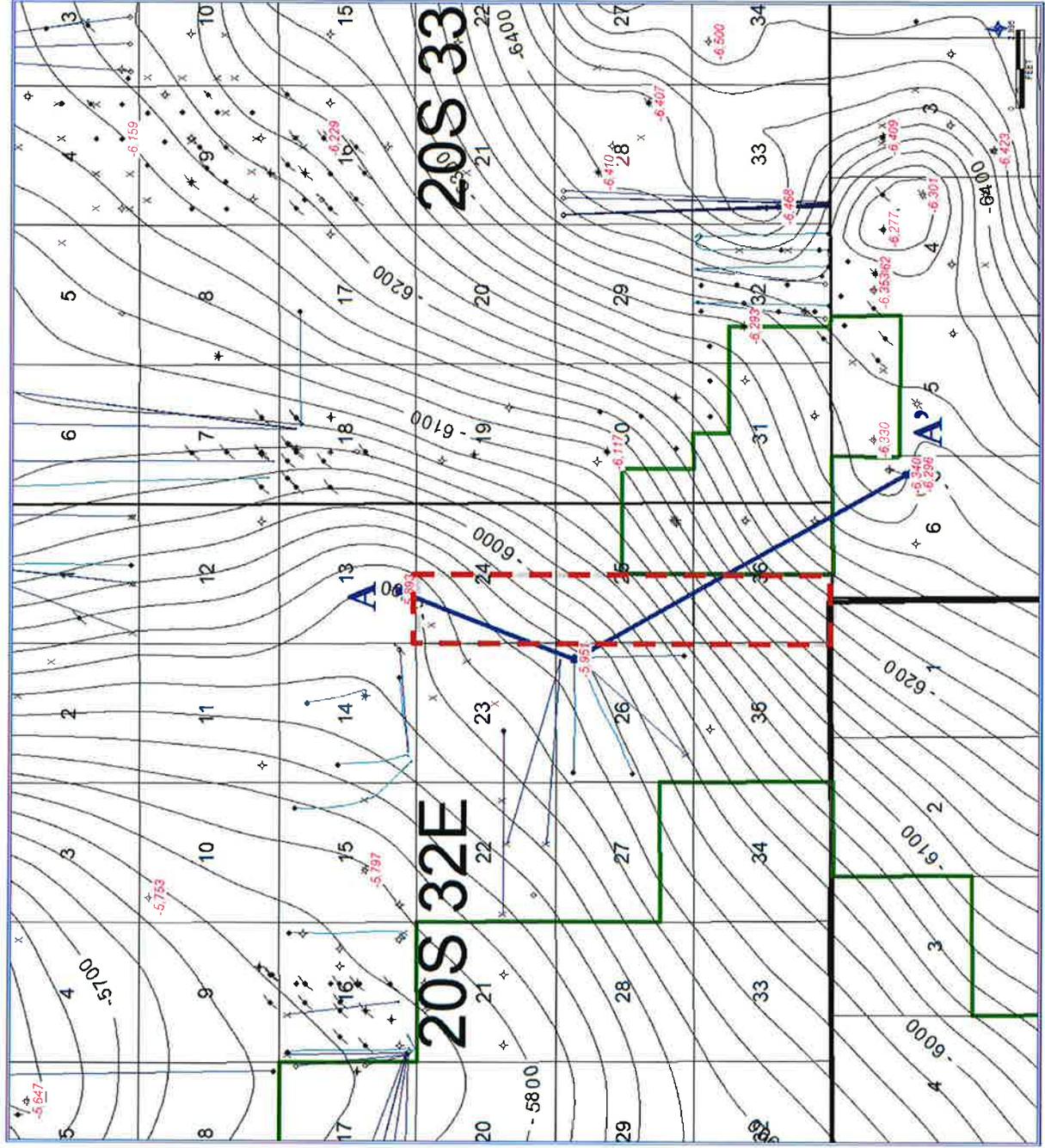
Contour Interval: 20 ft

Bone Spring Structure Map

2nd Bone Spring Sand (SSTVD)

EXHIBIT No. 13-6
 Titus Oil & Gas Production, LLC
 NMOCD Case Nos. 20897, 20898,
 and 20899

February 20, 2020 Hearing



-  Pooling AOI
-  Federal Units
-  SOPA Boundary

Contour Interval: 20 ft

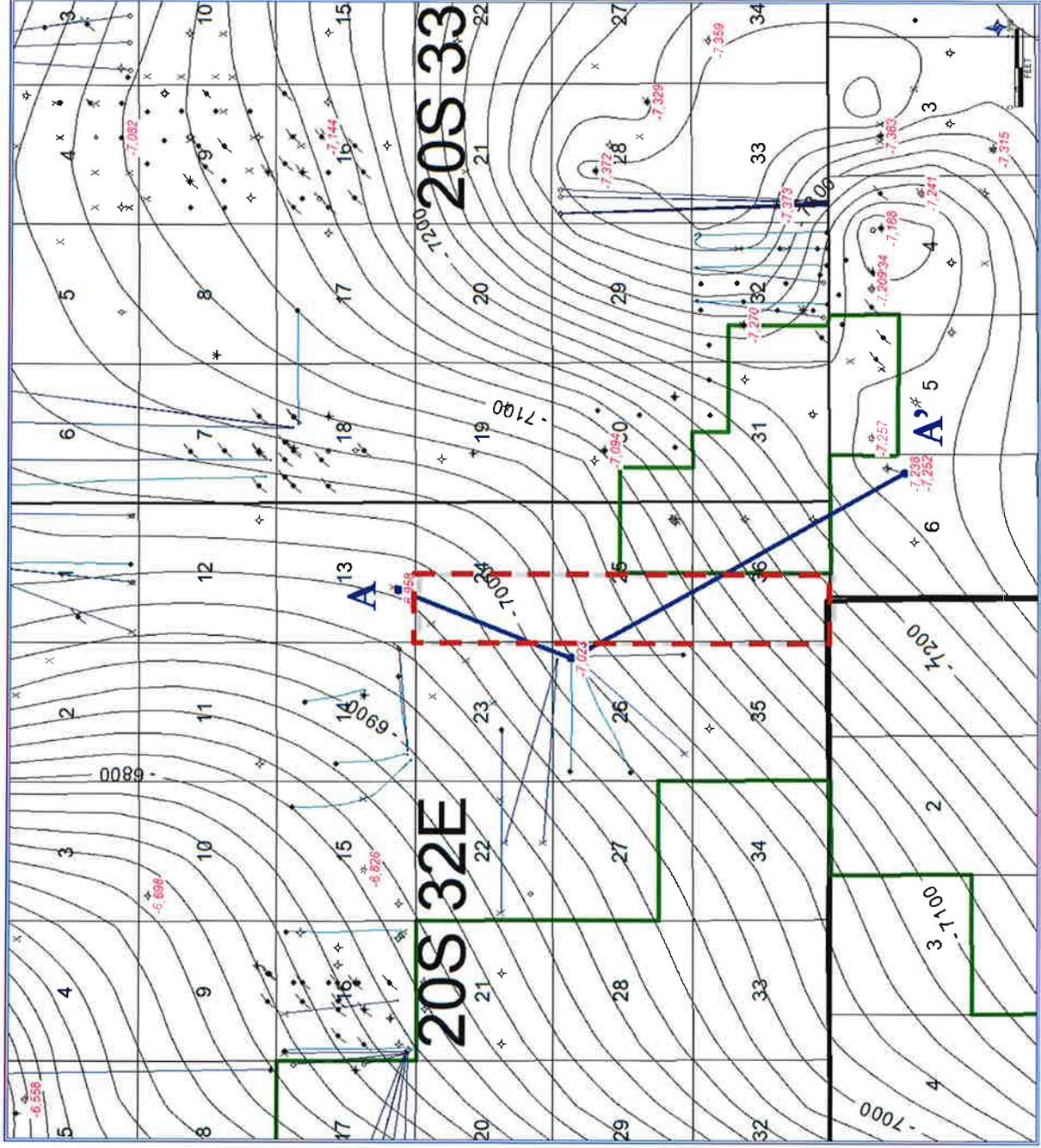
Bone Spring Structure Map

3rd Bone Spring Sand (SSTVD)

EXHIBIT No. 13-C
 Titus Oil & Gas Production, LLC
 NMOCD Case Nos. 20897, 20898,
 and 20899

February 20, 2020 Hearing

-  Pooling AOI
-  Federal Units
-  SOPA Boundary



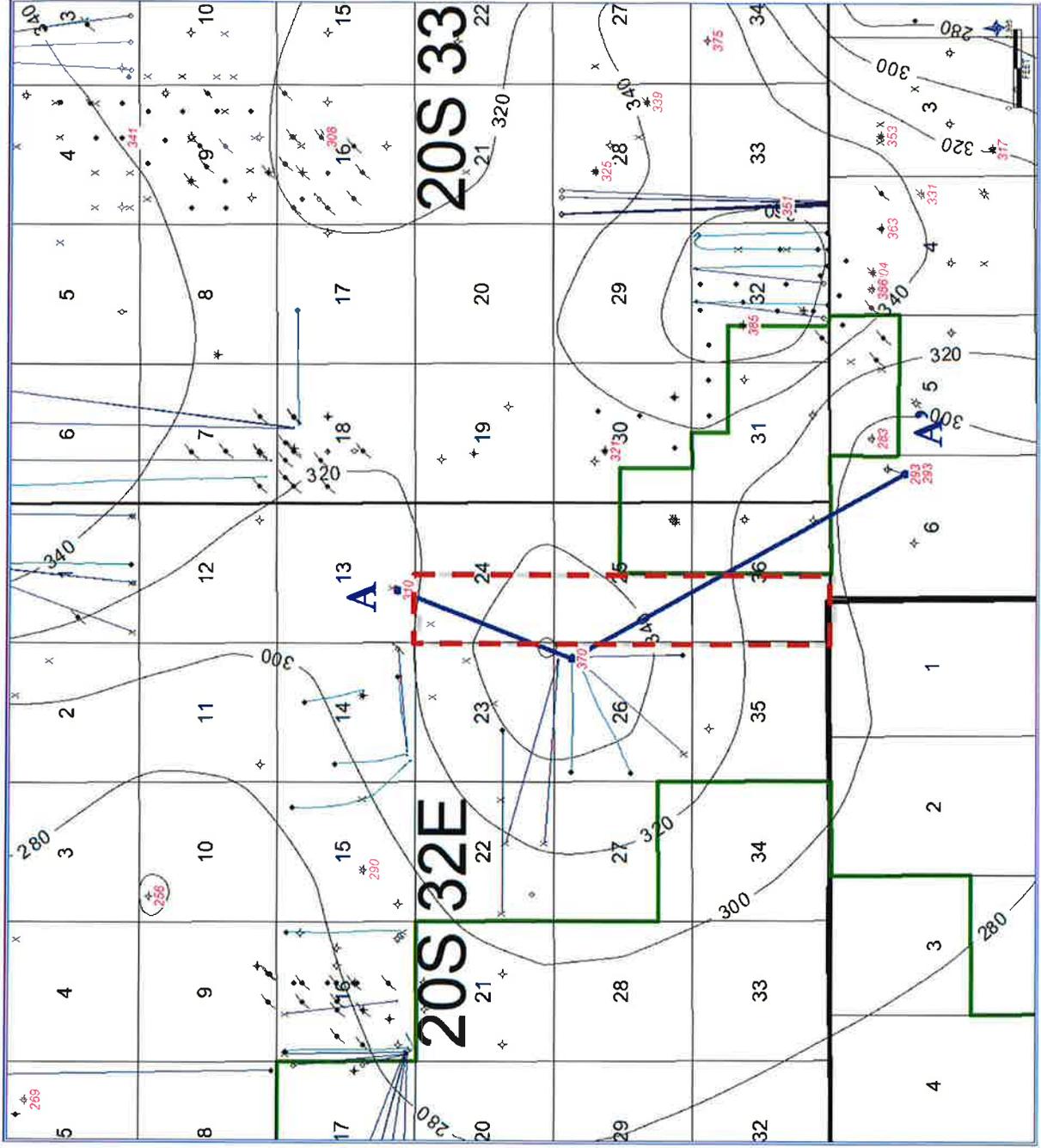
Contour Interval: 20 ft

Bone Spring Isopach Map

1st Bone Spring Sand (ft)

EXHIBIT No. 14-A
 Titus Oil & Gas Production, LLC
 NMOCD Case Nos. 20897, 20898,
 and 20899

February 20, 2020 Hearing



- - - Pooling AOI
- Federal Units
- SOPA Boundary

Contour Interval: 20 ft

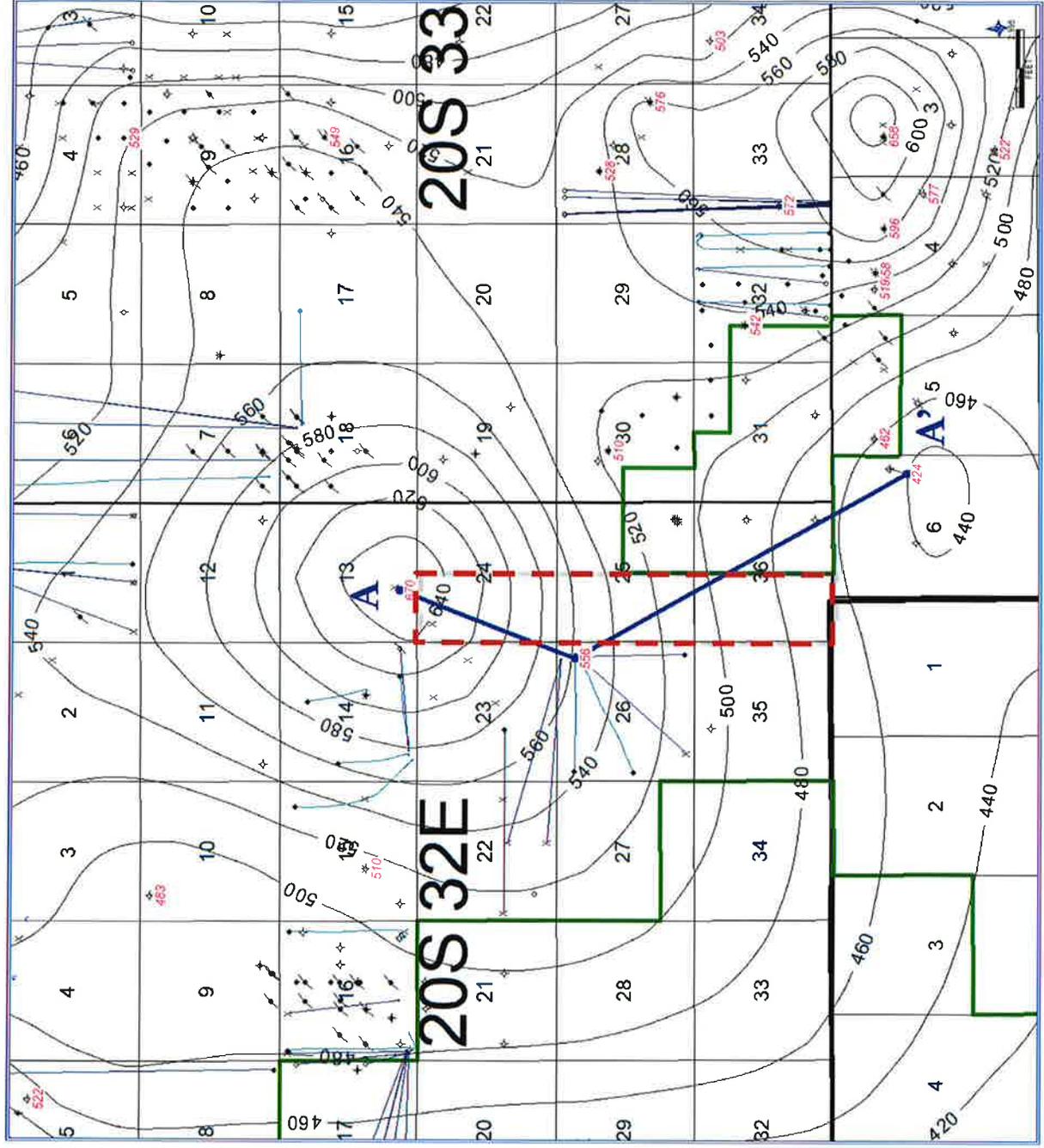
Bone Spring Isopach Map

2nd Bone Spring Sand (ft)

EXHIBIT No. 14-B
Titus Oil & Gas Production, LLC
NMOCD Case Nos. 20897, 20898,
and 20899

February 20, 2020 Hearing

-  Pooling AOI
-  Federal Units
-  SOPA Boundary



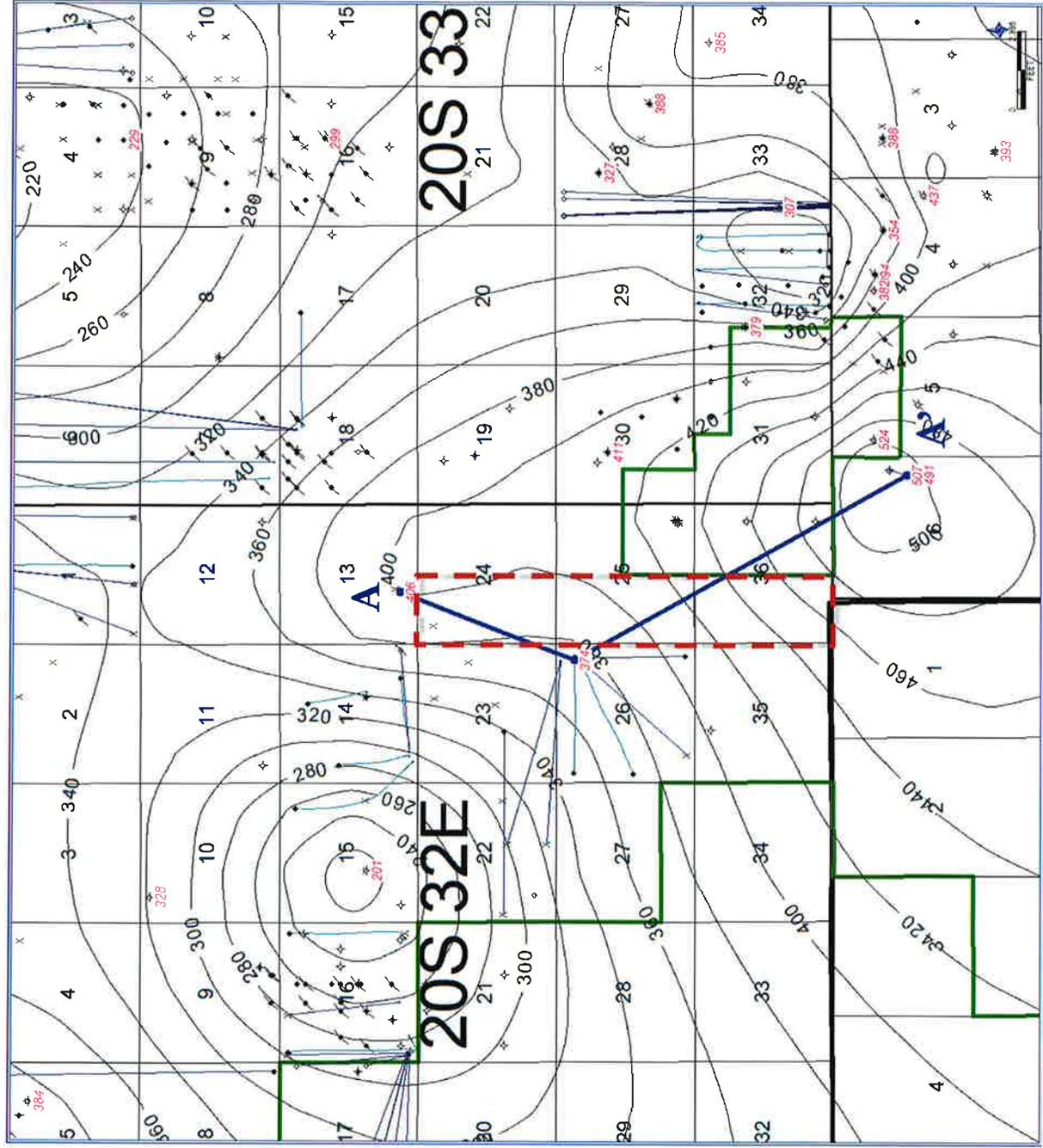
Contour Interval: 20 ft

Bone Spring Isopach Map

3rd Bone Spring Sand (ft)

EXHIBIT No. 14-C
 Titus Oil & Gas Production, LLC
 NMOCD Case Nos. 20897, 20898,
 and 20899

February 20, 2020 Hearing



- - - Pooling AOI
- Federal Units
- SOPA Boundary

Contour Interval: 20 ft

SUBSCRIBED AND SWORN to before me this 19th day of February, 2020.



Guillermo B. Palacios

Notary Public

My Commission Expires:

04-30-2022

Notice to Interest Owners
Certified Mailing Cards Received

USPS TRACKING#



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Titus/Pakse-Notice Ltr
15412-1901/STS

187/0237

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- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:

Devon Energy Production Co., LP
333 W. Sheridan Avenue
Oklahoma City, OK 73102



9590 9401 0118 5225 7023 78

2. Article Number (Transfer from service label)

7014 0150 0000 5152 9365

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Handwritten Signature]

- Agent
- Addressee

B. Received by (Printed Name) _____ Date of Delivery _____

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No



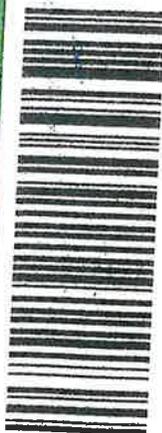
3. Service Type

- Adult Signature
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- Certified Mail®
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- Collect on Delivery Restricted Delivery
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- Return Receipt for Merchandise™
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
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Domestic Return Receipt

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U.S. Postal Service™
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Postage \$ _____
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Total F _____



Sent To
Devon Energy Production Co., LP
333 W. Sheridan Avenue
Oklahoma City, OK 73102

PS Form 3811, August 2009 See reverse for instructions



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Titus/Pakse-Notice Ltr
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>Patricia Whitten</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) PATRICIA WHITTEN C. Date of Delivery 10-28-13</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Whitten Management Trust 4 Metz Ct. Midland, TX 79705</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">7014 0150 0000 5152 9815</p>	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>

PS Form 3811, July 2013

Domestic Return Receipt

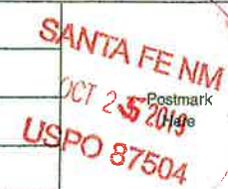
PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.



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7014 0150 0000 5152 9815

U.S. Postal Service™
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Restricted Delivery Fee (Endorsement Required)		
Total Postage		
<p>Sent To: Whitten Management Trust 4 Metz Ct. Midland, TX 79705</p>		

PS Form 3811, July 2013

USPS TRACKING#



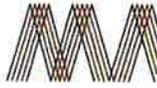
9590 9403 0913 5223 4445 72



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Titus/Pakse-Notice Ltr
15412-1901/STS

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- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:

Madison M. Hinkle
P.O. Box 2292
Roswell, NM 88202



9590 9403 0913 5223 4445 72

2. Article Number (Transfer from service label)

7017 3040 0000 8684 7436

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?
If YES, enter delivery address below:

Yes

No



3. Service Type

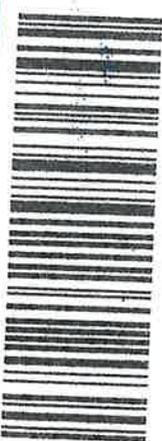
- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- all Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
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- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

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- Return Receipt (electronic) \$ _____
- Certified Mail Restricted Delivery \$ _____
- Adult Signature Required \$ _____
- Adult Signature Restricted Delivery \$ _____

Postage \$ _____

SANTA FE NM
Postmark
OCT 26 2019
USPO 87504

Madison M. Hinkle
P.O. Box 2292
Roswell, NM 88202

PS Form 3800, April 2015 PSN 7530-02-000-9047 See reverse for instructions

USPS TRACKING#



9590 9403 0913 5223 4445 89



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United States
Postal Service

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MONTGOMERY
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P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr
15412-1901/STS

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rolla R. Hinkle
P.O. Box 2292
Roswell, NM 88202



9590 9403 0913 5223 4445 89

2. Article Number (Transfer from service label)

7017 3040 0000 8684 7443

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

Rolla R. Hinkle

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No



3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.
CERTIFIED MAIL



7017 3040 0000 8684 7443
7017 3040 0000 8684 7443

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee \$

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
 - Return Receipt (electronic) \$
 - Certified Mail Restricted Delivery \$
 - Adult Signature Required \$
 - Adult Signature Restricted Delivery \$

Postage \$

Rolla R. Hinkle
P.O. Box 2292
Roswell, NM 88202

SANTA FE NM
OCT 25 2019
Postmark Here
USPO 87504

PS Form 3800, April 2015 PSN 7530-02-000-9042

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USPS
Permit No. G-10

United States
Postal Service

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& ANDREWS
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P.O. Box 2307
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Titus/Pakse-Notice Ltr
15412-1901/STS

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Paula R. Kaufman
P.O. Box 309
Glorieta, NM 87535



9590 9403 0913 5223 4446 02

2. Article Number (Transfer from service label)

7017 3040 0000 8684 7467

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Wendell Phillips*

- Agent
- Addressee

B. Received by (Printed Name)

Wendell PHILLIPS

C. Date of Delivery

10-29-19

- D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

CERTIFIED MAIL



7017 3040 0000 8684 7467
7017 3040 0000 8684 7467

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

- \$
- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
 - Return Receipt (electronic) \$
 - Certified Mail Restricted Delivery \$
 - Adult Signature Required \$
 - Adult Signature Restricted Delivery \$

Postage

SANTA FE NM
OCT 25 2019
USPO 87504

Paula R. Kaufman
P.O. Box 309
Glorieta, NM 87535

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

USPS TRACKING#



9590 9403 0913 5223 4446 40



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

United States
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box•



MONTGOMERY
& ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr
15412-1901/STS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mary K. Richardson
1340 N. Great Neck Rd., #1272
Box 360
Virginia Beach, VA 23454



9590 9403 0913 5223 4446 40

2. Article Number (Transfer from service label)

7017 3040 0000 8684 7498

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Agent
 Addressee

B. Received by (Printed Name)

JACKSON

C. Date of Delivery

10-28

D. Is delivery address different from Item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS FOR DELIVERED MAIL
CERTIFIED MAIL



7017 3040 0000 8684 7498
7017 3040 0000 8684 7498

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

- Certified Mail Fee \$ _____
- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$ _____
 - Return Receipt (electronic) \$ _____
 - Certified Mail Restricted Delivery \$ _____
 - Adult Signature Required \$ _____
 - Adult Signature Restricted Delivery \$ _____
- Postage \$ _____

SANTA FE NM
Postmark
OCT 25 2013
USPO 87504

Mary K. Richardson
1340 N. Great Neck Rd., #1272
Box 360
Virginia Beach, VA 23454

For Instructions



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

9590 9401 0118 5225 7025 90

United States
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box*



MONTGOMERY
& ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr
15412-1901/STS

1870259

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sydney Investments, LP
3270 West Main
Houston, TX 77098



9590 9401 0118 5225 7025 90

2. Article Number (Transfer from service label)

7014 0150 0000 5152 9372

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Frank Williams* Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Mail Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.
CERTIFIED MAIL™



7014 0150 0000 5152 9372
7014 0150 0000 5152 9372

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage \$

Certified Fee

Return Receipt Fee (Endorsement Required)

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$

Sydney Investments, LP
3270 West Main
Houston, TX 77098

Sent To
Street, Ap or PO Box
City, State





First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box*



**MONTGOMERY
& ANDREWS**
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr
15412-1901/STS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Topsey, LLC
3270 West Main
Houston, TX 77098

2. Article Number
(Transfer from service label)

7014 0150 0000 5152 9396

PS Form 3811, July 2013

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Russell* Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Certified Mail® Priority Mail Express™
- Registered Return Receipt for Merchandise
- Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes



7014 0150 0000 5152 9396
7014 0150 0000 5152 9396

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	\$



Sent To
Topsey, LLC
3270 West Main
Houston, TX 77098



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box*



**MONTGOMERY
& ANDREWS**
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr
15412-1901/STS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220

2. Article Number

(Transfer from service label)

7017 3040 0000 8684 7535

PS Form 3811, July 2013

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*

- Agent
- Addressee

B. Received by (Printed Name)

[Printed Name]

C. Date of Delivery

10-31-19

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Certified Mail®
- Registered
- Insured Mail
- Priority Mail Express™
- Return Receipt for Merchandise
- Collect on Delivery

4. Restricted Delivery? (Extra Fee)

Yes

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.
CERTIFIED MAIL®



7017 3040 0000 8684 7535
7017 3040 0000 8684 7535

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

SANTA FE NM
OCT 25 8 19
USPO 87504

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220

USPS TRACKING#



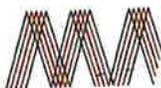
9590 9401 0118 5225 7023 30



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

United States
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box*



MONTGOMERY
& ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr
15412-1901/STS

1870233

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Trainer Partners, Ltd.
P.O. Box 3788
Midland, TX 79702



9590 9401 0118 5225 7023 30

2. Article Number (Transfer from service label)

7014 0150 0000 5152 9358

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Jennifer Fryszak Agent
 Address

B. Received by (Printed Name)

Jennifer Fryszak

C. Date of Delivery

10/30/19

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Mail Restricted Delivery
- Priority Mail Express
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE
CERTIFIED MAIL™



7014 0150 0000 5152 9358
7014 0150 0000 5152 9358

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total		

SANTA FE NM
OCT 30 2019
Postmark Here
USPO 87504

Sent To: Trainer Partners, Ltd.
P.O. Box 3788
Midland, TX 79702

Street, or PO, _____
City, S _____

PS Form 3800, August 2006 See Reverse for Instructions

USPS TRACKING#



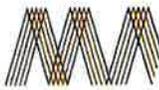
9590 9403 0913 5223 4446 57



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

United States
Postal Service

* Sender: Please print your name, address, and ZIP+4® in this box*



MONTGOMERY
& ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr
15412-1901/STS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mark and Paula McClellan
P.O. Box 730
Roswell, NM 88202



9590 9403 0913 5223 4446 57

2. Article Number (Transfer from service label)

7017 3040 0000 8684 7429

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *David St. Sandoval*

- Agent
- Addressee

B. Received by (Printed Name) C. Date of Delivery

DAVID ST. SANDOVAL

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

OCT 3 2019
88202
Mathew Sandoval

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Mail Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLDS AT DOTTED LINE.
CERTIFIED MAIL



7017 3040 0000 8684 7429
7017 3040 0000 8684 7429

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

\$

SANTA FE NM
OCT 3 2019
USPO 87504

Mark and Paula McClellan
P.O. Box 730
Roswell, NM 88202

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box*



**MONTGOMERY
& ANDREWS**
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr
15412-1901/STS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert J. Wright
2361 Allen St.
Dallas, TX 75204

2. Article Number

(Transfer from service label)

7017 3040 0000 8684 7511

PS Form 3811, July 2013

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Robert Wright

Agent

Addressee

B. Received by (Printed Name)

ROBERT WRIGHT

C. Date of Delivery

10/04/2013

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

Certified Mail®

Priority Mail Express™

Registered

Return Receipt for Merchandise

Insured Mail

Collect on Delivery

4. Restricted Delivery? (Extra Fee)

Yes



7017 3040 0000 8684 7511
7017 3040 0000 8684 7511

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USPS

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

SANTA FE NM
Postmark
OCT 25 2013
Here
USPO 87504

Robert J. Wright
2361 Allen St.
Dallas, TX 75204

SEE Reverse for Instructions



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box•



**MONTGOMERY
& ANDREWS**
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr
15412-1901/STS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Operating, LLC
550 W. Texas Ave.
Suite 100
Midland, TX 79701

2. Article Number
(Transfer from service label)

PS Form 3811, July 2013

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
George John Addressee

B. Received by (Printed Name) Agent
Jennifer Wohleking Addressee

C. Date of Delivery
10/28/19

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Certified Mail® Priority Mail Express™
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes

7014 0150 0000 5152 9808

Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.
CERTIFIED MAIL™



7014 0150 0000 5152 9808
7014 0150 0000 5152 9808

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	

SANTA FE NM
OCT 25 2019
USPO 87504

Sent To
COG Operating, LLC
550 W. Texas Ave.
Suite 100
Midland, TX 79701

USPS TRACKING#



9590 9403 0913 5223 4445 96



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

United States
Postal Service

* Sender: Please print your name, address, and ZIP+4® in this box*



MONTGOMERY
& ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr
15412-1901/STS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James B. Richardson
2039 Harper St.
El Cerrito, CA 94530
From 1974 instrument for James M. Richardson,
M.D." (pg. 63 of 117/914, Eddy Co. Public Record)



9590 9403 0913 5223 4445 96

2. Article Number (Transfer from service label)

7017 3040 0000 8684 7450

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]* Agent Addressee

B. Received by (Printed Name)

J. Richardson

C. Date of Delivery

11/11/2015

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Mail Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

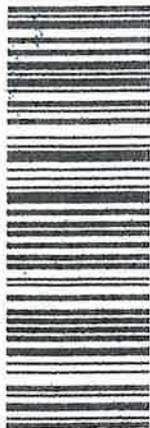
SANTA FE NM
OCT 25 2015
USPO 87504

Postage

James B. Richardson
2039 Harper St.
El Cerrito, CA 94530
From 1974 instrument for James M. Richardson,
M.D." (pg. 63 of 117/914, Eddy Co. Public Records)

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



7017 3040 0000 8684 7450
7017 3040 0000 8684 7450



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box•



**MONTGOMERY
& ANDREWS**
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr
15412-1901/STS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Hidden Hills Minerals, LLC
3270 West Main
Houston, TX 77098

2. Article Number
(Transfer from service label)

PS Form 3811, July 2013

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Parrell [Signature]*

Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

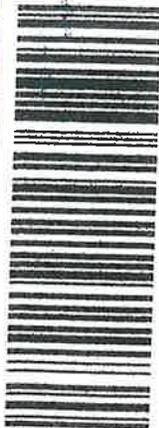
Certified Mail® Priority Mail Express™
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes

7014 0150 0000 5152 9389

Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE
CERTIFIED MAIL™



7014 0150 0000 5152 9389
7014 0150 0000 5152 9389

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Post	\$



Sent To: Hidden Hills Minerals, LLC
3270 West Main
Houston, TX 77098

USPS TRACKING#



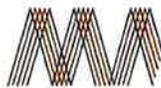
9590 9403 0913 5223 4446 33



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

United States
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box•



MONTGOMERY
& ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr
15412-1901/STS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

David P. Wright
5626 Merrimac Ave.
Dallas, TX 75206



9590 9403 0913 5223 4446 33

2. Article Number (Transfer from service label)

7017 3040 0000 8684 7504

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

Charles Wright

C. Date of Delivery

11/8/19

- D. Is delivery address different from item 1? Yes
if YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE
CERTIFIED MAIL



7017 3040 0000 8684 7504
7017 3040 0000 8684 7504

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com™.

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
 - Return Receipt (electronic) \$
 - Certified Mail Restricted Delivery \$
 - Adult Signature Required \$
 - Adult Signature Restricted Delivery \$

Postage

SANTA FE NM
OCT 25 2019
Postmark
Here
USPO 87504

David P. Wright
5626 Merrimac Ave.
Dallas, TX 75206

SEE Reverse for Instructions

Notice to Interest Owners

Certified Mailing Cards Returned as Undeliverable and/or Not Returned

USPS TRACKING#



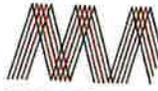
9590 9403 0913 5223 4446 26



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

United States
Postal Service

* Sender: Please print your name, address, and ZIP+4® in this box*



MONTGOMERY
& ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr
15412-1901/STS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1 Article Addressed to:

Brian A. Richardson
233 W. Ottawa Rd.
Virginia Beach, VA 23462



9590 9403 0913 5223 4446 26

2. Article Number (Transfer from service label)

7017 3040 0000 8684 7481

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

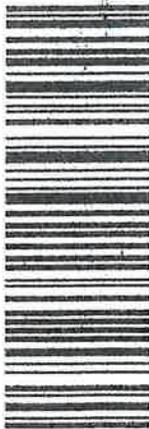
3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Mail Restricted Delivery (00)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS (FOUR-DOT DOTTED LINE)
CERTIFIED MAIL



7017 3040 0000 8684 7481
7017 3040 0000 8684 7481

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

SANTA FE NM
OCT 25 2013
USPO 87504

Brian A. Richardson
233 W. Ottawa Rd.
Virginia Beach, VA 23462

PS Form 3800, April 2015 PSN 7530-02-000-1047

See Reverse for Instructions

USPS TRACKING#



9590 9403 0913 5223 4446 19



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

United States
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box*



MONTGOMERY
& ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr
15412-1901/STS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Michael P. Richardson
602 Minnesota St.
San Francisco, CA 94107



9590 9403 0913 5223 4446 19

2. Article Number (Transfer from service label)

7017 3040 0000 8684 7474

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Mail Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Domestic Return Receipt

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OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

Michael P. Richardson
602 Minnesota St.
San Francisco, CA 94107

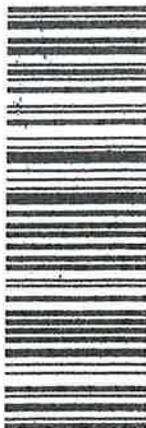
SANTA FE NM
OCT 25 2015
USPO 87504

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

CERTIFIED MAIL®



7017 3040 0000 8684 7474
7017 3040 0000 8684 7474

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>																
<p>1. Article Addressed to:</p> <p>Michael P. Richardson 602 Minnesota St. San Francisco, CA 94107</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>																
<p>2. Article Number (Transfer from service label) 7017 3040 0000 8684 7474</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input checked="" type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail™</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail™		<input type="checkbox"/> Insured Mail Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Return Receipt for Merchandise																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Insured Mail™																	
<input type="checkbox"/> Insured Mail Restricted Delivery																	

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

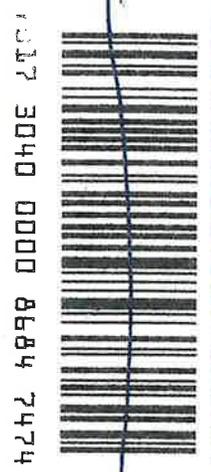
Michael P. Richardson
602 Minnesota St.
San Francisco, CA 94107

x 2307
e, New Mexico 87504-2307



RETURN TO SENDER
UNABLE TO FORWARD
UNABLE TO FORWARD
RETURN TO SENDER

-R-U-S- 94107-KFS-1N 11/05/19



RTS

*** R F S ***



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box•



**MONTGOMERY
& ANDREWS**
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr
15412-1901/STS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bourland & Price
510 West Texas Avenue
Artesia, TX 88210

2. Article Number

(Transfer from service label)

7017 3040 0000 8684 7528

PS Form 3811, July 2013

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

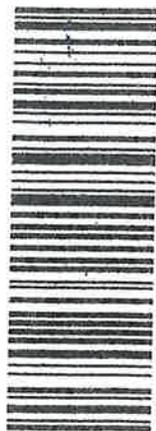
3. Service Type

- Certified Mail®
- Priority Mail Express™
- Registered
- Return Receipt for Merchandise
- Insured Mail
- Collect on Delivery

4. Restricted Delivery? (Extra Fee)

Yes

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.



7017 3040 0000 8684 7528
7017 3040 0000 8684 7528

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OFFICIAL USE

Certified Mail Fee

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

SANTA FE NM
OCT 25 2013
USPO 87504

Bourland & Price
510 West Texas Avenue
Artesia, TX 88210

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:

Bourland & Price
 510 West Texas Avenue
 Artesia, TX 88210

2. Article Number
 (Transfer from service label)

7017 3040 0000 8684 7528

PS Form 3811, July 2013

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail® Priority Mail Express™
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes

Bourland & Price
 510 West Texas Avenue
 Artesia, TX 88210

P.O. Box 2307
 Santa Fe, New Mexico 87504-2307



MONTGOMERY & ANDREWS
 LAW FIRM

7017 3040 0000 8684 7528



CERTIFIED MAIL

NIXIE 731 C0 1 0111/08/19
 RETURN TO SENDER
 ATTEMPTED - NOT KNOWN
 UNABLE TO FORWARD

Handwritten signature





First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box•



**MONTGOMERY
& ANDREWS**
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr
15412-1901/STS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

The Snoddy Oil & Gas Trust
P.O. Box 50667
Midland, TX 79710

2. Article Number

(Transfer from service label)

7014 0150 0000 5152 9754

PS Form 3811, July 2013

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Certified Mail® Priority Mail Express™
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee)

Yes

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

CERTIFIED MAIL™



7014 0150 0000 5152 9754
7014 0150 0000 5152 9754

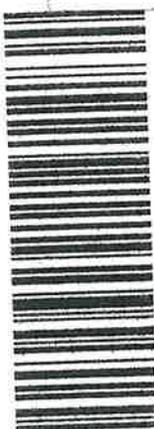
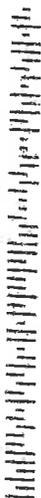
U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com.

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Post		

SANTA FE NM Postmark
OCT 25 2019
USPO 87504

Sent To: The Snoddy Oil & Gas Trust
Street, Apt. or PO Box: P.O. Box 50667
City, State: Midland, TX 79710

PS Form 3800, August 2009



7014 0150 0000 5152 9754



MIXIE 731 C0 1 0112/10/19

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

BC: 87504230797 2326N344225-00190



MONTGOMERY
& ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

The Snoddy Oil & Gas Trust
P.O. Box 50667
Midland, TX 79710

10-29-19

UNABLE TO FORWARD FOR REVIEW
731 FE 1 C6012/02/19
REVIEW 8287**

BC: 79710066767 DU2326N336194-00362

U1

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

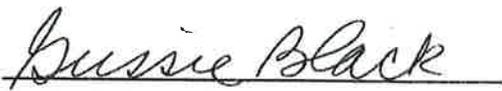
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 31, 2019
and ending with the issue dated
October 31, 2019.



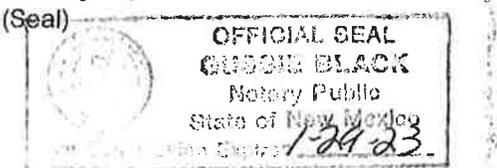
Publisher

Sworn and subscribed to before me this
31st day of October 2019.



Business Manager

My commission expires
January 29, 2023



To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns and any other uncommitted interest owners:

Trainer Partners, Ltd.; Devon Energy Production Co., LP; Sydney Investments, LP; Hidden Hills Minerals, LLC; Topsey, LLC; COG Operating, LLC; The Snoddy Oil & Gas Trust; Whitten Management Trust; EOG Resources; Mark and Paula McClellan; Madison M. Hinkle; Rolla R. Hinkle; James M. Richardson; Paula R. Kaufman; Michael P. Richardson; Brian A. Richardson; Mary K. Richardson; David P. Wright; Robert J. Wright; Bourland & Price; and Bureau of Land Management

Titus Oil & Gas Production, LLC, has filed three (3) applications with the New Mexico Oil Conservation Division as follows:

Case No. 20897: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the 1st Bone Spring formation (Salt Lake [53580]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"). If potash needs require 2-mile wells, instead of 2.5 mile wells. Applicant proposes to drill the following wells in the 2.5-Mile HSU: the **Paksee South 24-25-36 Fed Com 111H** well, to be horizontally drilled from an approximate surface hole location 275' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E and the **Paksee South 24-25-36 Fed Com 112H** well, to be horizontally drilled from an approximate surface hole location 275' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E. In the alternative, Applicant proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.

Case No. 20898: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the 2nd Bone Spring formation (Salt Lake [53580]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"). If potash needs require 2-mile wells, instead of 2.5 mile wells. Applicant proposes to drill the following wells in the 2.5 Mile HSU: the **Paksee South 24-25-36 Fed Com 221H** well, to be horizontally drilled from an approximate surface hole location 250' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E and the **Paksee South 24-25-36 Fed Com 222H** well, to be horizontally drilled from an approximate surface hole location 250' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E. In the alternative, Applicant proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU. The completed intervals and first and last take points for the wells in either HSU will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.

Case No. 20899: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the 3rd Bone Spring formation (Salt Lake [53580]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"). If potash needs require 2-mile wells, instead of 2.5 mile wells. Applicant proposes to drill the following wells in the 2.5 Mile HSU: the **Paksee South 24-25-36 Fed Com 321H** well, to be horizontally drilled from an approximate surface hole location 225' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E and the **Paksee South 24-25-36 Fed Com 322H** well, to be horizontally drilled from an approximate surface hole location 225' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E. In the alternative, Applicant proposes to drill the same wells, with different



01101398

00235297

SHARON T. SHAHEEN
MONTGOMERY & ANDREWS, P.A.
P.O. BOX OFFICE BOX 2307
A/C 451986
SANTA FE, NM 87504-2307

EXHIBIT B

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said