BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING FEBRUARY 20, 2020

CASE No. 21048

CONDOR 8 FEDERAL COM 3H, 4H

EDDY COUNTY, NEW MEXICO



District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

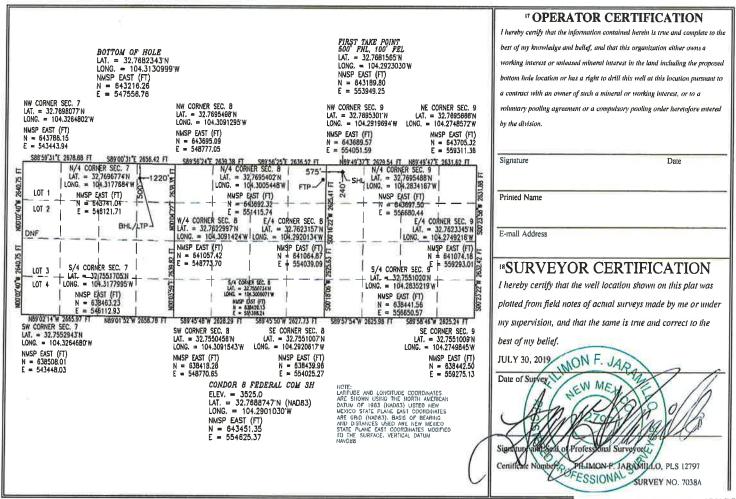
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe	r		² Pool Cod	le		¹ Pool Na	ıme		
4 Property (Code			C	⁵ Property				⁶ Well Number 3H	
'OGRID 27755	1 - 100			LIME	Operator ROCK RESOU	Name URCES II-A, L.1	P.		⁹ Elevation 3525.0	
					¹⁰ Surface	e Location				
UL or lot no.	Section 9	Township 18 S	Range 27 E	Lot Idn	Feet from the 240	North/South line NORTH	Feet from the 575	East/Wes WES	,	
			" B	ottom H	ole Location	If Different Fr	om Surface			
UL or lot no.	Section 7	Township 18 S	Range 27 E	Lot Idn	Feet from the 500	North/South line NORTH	Feet from the 1220	East/Wes EAS		
12 Dedicated Acre	s ¹³ Joint	or Infill	Consolidation	1 Code			15 Order No.		-	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

District.1
1625 N. French Dr., Hobbs, NM 88240
Phone: (375) 393-6161 Fax: (575) 393-0720
District.11
811 S. First St., Artesia, NM 88210
Phone: (375) 748-1283 Fax: (575) 748-9720
District.111
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District.11V
1220 S. St. Prancis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WEI	J. I	OC/	ATION	JAND	ACREAGE	DEDICA	TION PLAT
77 1	<i>J</i> LJ I		VIII				I IUNI EL A

r	API Numbe	r		¹ Pool Cod	e		3 Pool Na	ime		
⁴ Property	Code			CC	Property				- 6 V	Vell Number
70GRID 1 27755				LIME	Operator ROCK RESOL	Name JRCES II-A, L.1	Ρ.		,	Elevation 3525.0
					" Surface	Location				
UL or lot no. D	Section 9	Township 18 S	Range 27 E	Lot Idn	Feet from the 280	North/South line NORTH	Feet from the 575	East/Wes WES		County EDDY
			" B	ottom Ho	ole Location	If Different Fr	om Surface			
UL or lot no.	Section 7	Township 18 S		Lot Idn	Feet from the 820	North/South line NORTH	Feet from the 1220	East/Wes EAS	- 1	County EDDY
12 Dedicated Acre	s ^{tr} Joint	or Infill '	Consolidation	Code			¹⁵ Order No.	den garage		

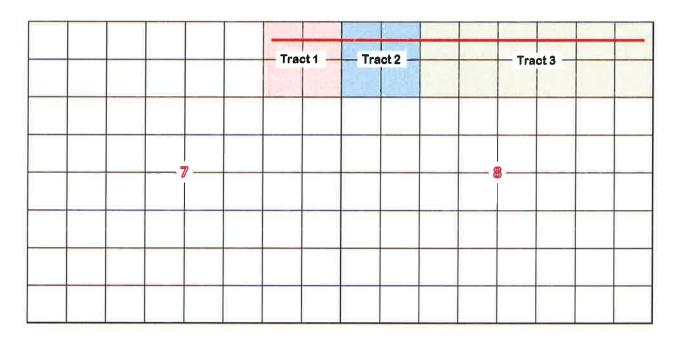
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

BOTTOM OF HOLD LAT. = 32.767354 LONG. = 104.3131 NMSP EAST (FT) N = 642896.30 E = 547558.35 NW CORNER SEC. 7 LAT. = 32.7698077N LONG. = 104.3264802W NMSP EAST (FT) N = 643788.15 E = 543443.94 S685931*E 2686.88 FT S8900*31*E 855.42 F LAT. = 32.7698774N RATE OF THE OWNER SEC. 7 LAT. = 32.7698774N RATE OF THE OWNER SEC. 7 LAT. = 32.7698774N RATE OF THE OWNER SEC. 7 LAT. = 32.75517051H LONG. = 104.3177895W NMSP EAST (FT) N = 5443741.04 E = 54612.71 BHL/LTP DNF LONG. = 104.3177895W NMSP EAST (FT) N = 638463.23 E = 546112.93 NMSP EAST (FT) N = 638463.23 E = 546112.93 NMSP EAST (FT) N = 638508.01 E = 543448.03	9'N 1015'W NW CORNER SEC. 8 LAT. = 32.7695498'N LONG. = 104.3091295'W NMSP EAST (FT) N = 643695.09 E = 54877.05 LAT. = 32.7695402'N LONG. = 104.3095446'W NMSP EAST (FT) N = 643695.32 LAT. = 32.7695402'N LONG. = 104.3095446'W NMSP EAST (FT)	NA CORNER SEC. 9 C SHU LONG. = 104.2834167 W MSP EAST (FT) MSP EAST	In OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a wohuntary pooling agreement or a compulsory pooling order heretafore entered by the division. Signature Date Printed Name E-mail Address 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JULY 30, 2019 NON F. A. J. Date of Survey Signature was Sento Professional Surveyor:
	NMSP EAST (FT) N = 643411.35	STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE VERTICAL DATUM	Signature up Senyor Professional Surveyor: Certificate Number: Offitting ON W. DARAMILLO, PLS 12797 SURVEY NO. 7039A

Condor 8 Federal 3H & 4H (Case No. 21048)

NE/4 NE/4 of Section 7-T18S-R27E N/2 N/2 Section 8-T18S-R27E Eddy County, New Mexico

Unit Map - Condor 8 Federal Com #3H (500' FNL)



Case No. 21048

Unit Map – Condor 8 Federal Com #4H (820' FNL)

	Tract 1 Tr	act 2	Tract 3
7		8	

Ownership

Tract 1: NE/4 NE/4 of Section 7-18S-27E Federal Lease No. NM 118703

Owner	Interest
Lime Rock Resources	100.00%

Tract 2: NW/4 NW/4 of Section 8-18S-27E Federal Lease No. LC 070678A

Owner	Interest	
Lime Rock Resources	100.00%	

Tract 3: NE/4 NW/4 and N/2 NE/4 of Section 8-18S-27E Federal Lease No. LC 054205

Owner	Interest
Lime Rock Resources	100.00% above 3,000'
ZPZ Delaware I LLC	100.00% below 3,000'

Unit Recapitulation

Owner	Interest
Lime Rock Resources	40.00%
ZPZ Delaware LLC	60.00%
Total	100.00%

Name	Street	Address 2	City	State	Zip
KATHRYN BEACH	3045 MOUNT TROY RD		PITTSBURGH	PA	15212
CHARLOTTE COLEMAN	1304 GREAT OAK DR		PITTSBURG	PA	15220-0000
CHARLES R COLLINS	1144 TREYMOUR WAY		KNOXVILLE	NT	37922-5165
CLAIRE COLLINS	3257 ROGERS AVE		FORT WORTH	¥	76109-0000
WILLIAM H COLLINS	6542 NINE MILE AZLE ROAD		FORT WORTH	논	76135-0000
W I COOK FOUNDATION, INC.	BOKF, NA, AGENT	P.O. BOX 1588	TULSA	ŏ	74101-1588
CHARLOTTE DAUGIRDA	3257 ROGERS AVE		FT WORTH	¥	76109-0000
JANE ANN HUDSON DAVIS	6770 WOLF CREEK COURT		RIO RANCHO	ΣN	87144
MICHAEL DON DIXON	410 WANDERING WAY		ARDMORE	OK	73401-0000
EOG RESOURCES INC	PO BOX 840319		DALLAS	녿	75284-0319
JONEL SUSAN GRASSO	11 OCEAN RIDGE		LAGUNA NIGUEL	5	92677
HTI RESOURCES, INC.	PO BOX 10690		SAVANNAH	GA	31412
JOHN W HUBERT	2 OAK BEND DRIVE		STLOUIS	. W	63124
JAMES HUBERT	3209 DUBLIN LN		TONISVILLE	` <u>≿</u>	40206-0000
ROBERT HUBERT	218 HERMOSA DR SE		ALBUQUERQUE	ΣN	87108
JOAN A HUDSON	660 CAMINO DE LOS GARES APT 334		SAN CLEMENT	₹.	97573
SUSAN LABUNSKI	970 S KENT AVE		ELMHURST	; ; =	52075
LAKEWIND LLC	PO BOX 30304	ĸ	EDMOND	įč	73703
MAP2004-OK AN OK GP	P O BOX 269031		OKI AHOMA CITY	ăò	73135 0031
MARY ANNE BERLINER FON TRUST	FIRST NATIONAL BANK TTEF	AA YOU O O	APTERIA	Ś	TSO-2750
VIALIDER DIED		L O BOX AAA	AKIESIA	Σ	882117526
MARY LAUREN PIEK	200 RICHARD LANE		AZLE, TX	ĭ	76020
RIDGEROCKTX, LLC	PO BOX 30304		EDMOND	ŏ	73003
SHARBRO ENERGY, LLC	P O BOX 840		ARTESIA	N	88211-0840



December 2, 2019

Via email and Fedex

Jan Baker ZPZ Delaware I LLC 303 Veterans Airpark Lane, Ste 3000 Midland, TX 79705

Re:

Horizontal Well Proposal Condor 8 Federal Com #3H NE/4 NE/4 Section 7-18S-27E N/2 N/2 Sec 8-18S-27E Eddy County, New Mexico

Ladies and Gentlemen:

Lime Rock Resources II-A, L.P. ("LRR") proposes to drill the captioned well horizontally East to West through Units A, B, C & D in Section 8-T18S-R27E and Units A in Section 7-T18S-R27E as an 9952' MD/3175' TVD Upper Yeso well. Surface location will be in Lot D of Sec 9-T18S-R27E. The well will be completed in 31 stages with a slick water frac and produced on ESP. Proposed location (subject to a final survey of the surface location) is:

Proposed surface location:

240' FNL & 575' FWL of Sec 9-T18S-R27E

Proposed Bottom Hole Location:

500' FNL & 1220' FEL in Sec 7-T18S-R27E

Enclosed for your review are LRR's Authority for Expenditure ("AFE") in the 8/8ths amount of \$4,576,950 to drill and complete this well. Also enclosed is A.A.P.L. Form 610-1982 Model Form Operating Agreement ("JOA") naming LRR as Operator which will govern all operations for this well. Final forms of Exhibit "A" and "F" to the JOA will be sent after receipt of your information.

Please provide your election on the following page within thirty (30) days and if you elect to participate, also return the signed AFE to my attention at the letterhead address, via email to dlacey@limerockresources.com or by facsimile to 713-345-2197. Should you have questions of a technical nature, please contact our East Artesia Production Manager, Frank Falleri at 713-360-5714, via email at ffalleri@limerockresources.com or you may reach me at my direct number at 713-345-2147.

Sincerely,

Doug Lacey

December 2, 2019 Well Proposal Condor 8 Federal Com #3H NE/4 NE/4 Section 7-18S-27E N/2 N/2 Sec 8-18S-27E Eddy County, New Mexico

In connection with the f	foregoing and the attache	ed Authority for Expenditure, the undersigned:
		the drilling and completion of the proposed well. Please sign this letter and one copy of the AFE.
<u></u>	elects not to participate any OCD pooling order	in the drilling and completing of the proposed well subject to rissued for the well.
	Si .	ZPZ Delaware I LLC
		By:
		Printed Name:
		Title/Capacity:
		Date:



2019 AFE Partners Approval Form

Well Name: Condor 8 Fed 3H

API/UWI	Acquisition Name East Artesia	OGSYS WellCode	Operator Lime Rock Re	sources II-A, LP	County Eddy	New Mexico	Surface Legal Location
AFE Number D19083	AFE Date 11/19/20	19 AFE Type	Drilling	Cost Type Capital	AFE Status Routi	ng Approvals	Total AFE Amount (Cost) 4,576,950.00
lobs				Me Line			
Job Category Drillin		Job Type Drilling - AFE	Targel Formation	Yeso	Target Depth (ftKB) 14,800.0	Status 1 In Prog	Start Date 11/19/2019

This AFE provides funds in the amount of \$4,576,950 (\$1,830,780 w/LRR II 40% WI) to drill and complete the Condor 8 Fed 3H. This well will be drilled as a horizontal Yeso well to a depth of about 9,952' MD/3175' TVD. Condor 8 Fed 3H will be completed in ~31 stages with a slick water frac and plug & perf method. The well will be produced by ESP

LRR Intangible Costs	Code 1	Sum of AFE Amt (Cost)
Bits & Mud Motors	322	40,000.00
Bop/Wellhead Testing	322	6,100.00
Casing Crews &Equip &Tong Serv	322	15,200,00
Cement & Services	322	85,000,00
Contract Drilling-Daywork	322	240,000.00
Directional Tools & Services	322	168,000.00
Dristring/Workstring Rental Eq	322	15,000.00
Frac Tanks	322	6,000.00
Fuel	322	33,600,00
Inspection & Testing/Misc Labr	322	16,000.00
Land/Legal/Title/Surf Damages	322	90,000.00
Location Restore/Environmental	322	28.000.00
Monitoring Equipment	322	10,200,00
Mud & Chemicals / Facility Fluids & Chemicals	322	36,000.00
Mud Logging	322	43,200,00
Office, Sewage & Misc Rentals	322	
Offsite Disposal		61,200.00
· · · · · · · · · · · · · · · · · · ·	322	48,000.00 7,000.00
Purchased Supplies	322	.,
Rig Mob/Demob	322	60,000.00
Safety/Medical	322	15,000.00
Staking / Permitting / Location & Roads / Rathole / Mousehole / Anchors	322	100,000.00
Supervision - Contract	322	60,000.00
Surface Rental Equipment	322	72,000.00
Trucking & Hauling	322	73,000.00
Tubular Testing, Inspection	322	15,300.00
Water Transfer/Frac Pit	322	9,600.00
Water/Water Well	322	7,200.00
Weil Control Rentals	322	6,000.00
Bits	324	50,000.00
Cased Hole Logging	324	10,000.00
Contract Geo/Paleo	324	27,500.00
Dristring/Wrkstring Rental Eq	324	35,000.00
Frac Tanks	324	21,000.00
Fuel	324	155,000.00
Mud & Chemicals / Facility Fluids & Chemicals	324	49,950.00
Office, Sewage & Misc Rentals	324	31,000.00
Offsite Disposal	324	32,500,00
erforating	324	190,000.00
Plugs & Packers	324	38,350.00
Prod.Well Testing Equip./Serv	324	25,000.00
Pumping Services - Hci Acid	324	25,000.00
Safety/Medical	324	5,000.00
Service Rig / Coil Tubing / Snubbing	324	102,600.00
Slickline Work/Swabbing	324	10,000.00
Staking / Permitting / Location & Roads / Rathole / Mousehole / Anchors	324	5,000.00
Stimulation	324	1,323,000.00
Supervision - Contract	324	45,900.00
Surface Rental Equipment	324	48,000.00
Trucking & Hauling	324	20,000.00
Tubular Testing/Inspection	324	3,500,00

Cost Dea	Code 1	Sum of AFE Amt (Cost
Cementing Equipment	323	17,000,00
Conductor Casing	323	15,000.00
Surface Casing	323	35,000.00
Wellhead Equipment	323	8,000.00
Artificial Lift Equipment	325	45,000.00
Production Casing	325	200,000.00
Subsurface Equipment	325	247,500.00
Tubing	325	22,750.00
Wellhead Equipment	325	15,000,00
Total (Sum)	605,250.00	

www.LimeRockResources.com

	LIME ROCK RESOURCES
ABY	RESOURCES

2019 AFE Partners Approval Form

Well Name: Condor 8 Fed 3H

API/UWI	Acquisition Name East Art	esia	OGSYS WellCode	Operator Lime Rock Re	esources II-A, LP	County E	unty State/Province New Mexico		Surface Legal Location	
AFE Number D19083	AFE Date 11/	19/2019	AFE Type	Drilling	Cost Type AFE Status Routing Approvals		Total AFE Amount (Cost) 4,576,950.00			
Jobs		Y			0.00				10.1	- Contract
Job Category Drilli		Primary Job T	ype Driling - AFE	Target Formation	Yeso	Target D 14,800	epth (RKB) 0.0	Status 1 In Prog	ress	Start Date 11/19/2019
Objective This AFE provides	funds in the arr	ount of \$4,	576,950 (\$1,830,	780 w/LRR II 40% \	VI) to drill and comp	lete the	Condor 8	Fed 3H. This w	ell will be	drilled as a

This AFE provides funds in the amount of \$4,576,950 (\$1,830,780 w/LRR II 40% WI) to drill and complete the Condor 8 Fed 3H. This well will be drilled as a horizontal Yeso well to a depth of about 9,952' MD/3175' TVD. Condor 8 Fed 3H will be completed in ~31 stages with a slick water frac and plug & perf method. The well will be produced by ESP

Cost Des	Code 1	Sum of AFE Amt (Cost)
Water Transfer/Frac Pit	324	85,000.00
Water/Water Well	324	210,000.00
Well Control Rentals	324	56,800.00
Total (Sum)	SECURE VIEW	3,971,700.00

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LIME ROCK RESOURCES 2019 AFE D&C Partners Approval Signature Form Well Name: Condor 8 Fed 3H API/UWI Acquisition Name OGSYS WellCode Surface Legal Location State/Province East Artesia Lime Rock Resources II-A, LP Eddy **New Mexico** AFE Number AFE Date AFE Type Total AFE Amount (Cost) 11/19/2019 4,576,950.00 D19083 Routing Approvals Jobs Primary Job Type Drilling - AFE Job Category Target Formation Target Depth (RKB) 11/19/2019 Yeso 14,800.0 In Progress Objective This AFE provides funds in the amount of \$4,576,950 (\$1,830,780 w/LRR II 40% WI) to drill and complete the Condor 8 Fed 3H. This well will be drilled as a horizontal Yeso well to a depth of about 9,952' MD/3175' TVD. Condor 8 Fed 3H will be completed in ~31 stages with a slick water frac and plug & perf method. The well will be produced by ESP Company:_ Elects TO participate in the drilling and completion of the well Elects NOT TO participate in the drilling and completion of the well Date:_____ Email: Insurance Election This AFE includes an estimate of the cost of Operator's Control of Well Insurance. Please indicate below whether or not you want to participate in this insurance: Elects to be covered under Operator's Control of Well Insurance. Elects NOT to be covered under Operator's Control of Well Insurance. (A copy of the participants Certificate of Insurance must accompany this election.) Failure to indicate a specific election for insurance coverage shall constitute an election by the party to participate in the Operator's Control of Well Insurance and therefore such party shall be charged with and shall pay its proportionate share of the insurance premium relative to the proposed operation. Well Information: Condor 8 Fed 3H If you are electing to participate and would like to access well data, please include an email address on the line below to receive enrollment information from PDS, our well data exchange system. If you are already enrolled in PDS and would like to access data for this well, please so indicate by including the email address associated with your PDS account.

www.LimeRockResources.com



December 2, 2019

Via email and Fedex

Jan Baker ZPZ Delaware I LLC 303 Veterans Airpark Lane, Ste 3000 Midland, TX 79705

Re:

Horizontal Well Proposal Condor 8 Federal Com #4H NE/4 NE/4 Section 7-18S-27E N/2 N/2 Sec 8-18S-27E Eddy County, New Mexico

Ladies and Gentlemen:

Lime Rock Resources II-A, L.P. ("LRR") proposes to drill the captioned well horizontally East to West through Units A, B, C & D in Section 8-T18S-R27E and Units A in Section 7-T18S-R27E as an 10,432' MD/3580' TVD Lower Yeso well. Surface location will be in Lot D of Sec 9-T18S-R27E. The well will be completed in 31 stages with a slick water frac and produced on ESP. Proposed location (subject to a final survey of the surface location) is:

Proposed surface location: 280' FNL & 575' FWL of Sec 9-T18S-R27E Proposed Bottom Hole Location: 820' FNL & 1220' FEL in Sec 7-T18S-R27E

Enclosed for your review are LRR's Authority for Expenditure ("AFE") in the 8/8ths amount of \$4,576,950 to drill and complete this well. Also enclosed is A.A.P.L. Form 610-1982 Model Form Operating Agreement ("JOA") naming LRR as Operator which will govern all operations for this well. Final forms of Exhibit "A" and "F" to the JOA will be sent after receipt of your information.

Please provide your election on the following page within thirty (30) days and if you elect to participate, also return the signed AFE to my attention at the letterhead address, via email to dlacey@limerockresources.com or by facsimile to 713-345-2197. Should you have questions of a technical nature, please contact our East Artesia Production Manager, Frank Falleri at 713-360-5714, via email at ffalleri@limerockresources.com or you may reach me at my direct number at 713-345-2147.

Sincerely,

Doug Lacey

December 2, 2019 Well Proposal Condor 8 Federal Com #4H NE/4 NE/4 Section 7-18S-27E N/2 N/2 Sec 8-18S-27E Eddy County, New Mexico

In connection with the	foregoing and the attached Authority for Expenditure, the undersigned:
	elects to participate in the drilling and completion of the proposed well. Please sign and return one copy of this letter and one copy of the AFE.
2=====	elects not to participate in the drilling and completing of the proposed well subject to any OCD pooling order issued for the well.
	ZPZ Delaware I LLC
	By:
	Printed Name:
	Title/Capacity:
	Date:

LIME ROCK RESOURCES

2019 AFE Partners Approval Form

Well Name: Condor 8 Fed 4H

API/UWI	Acquisition Name East Ar	esia	OGSYS WellCode	Operator Lime Rock R	esources II-A, LP	County	Eddy	State/Province New Mexico		egal Location
AFE Number D19102	AFE Date	/19/2019	AFE Type	Drilling	Cost Type Capita	al	AFE Status Routi	ng Approvals		E Amount (Cost) ,950.00
Jobs										
Job Category Drilli		Primary Job 1	ype Driling - AFE	Target Formatio	Yeso	Target 14,80	Depth (ftKB) 10.0	Status 1 In Prog	ress	Start Date 11/19/2019
Objective								*		*

This AFE provides funds in the amount of \$4,576,950 (\$1,830,780 w/LRR II 40% WI) to drill and complete the Condor 8 Fed 4H. This well will be drilled as a horizontal Yeso well to a depth of about 10,432' MD/3580' TVD. Condor 8 Fed 4H will be completed in ~31 stages with a slick water frac and plug & perf method. The well will be produced by ESP

Cost Des	Code 1	Sum of AFE Amt (Cost)
Bits & Mud Motors	322	40,000.00
Bop/Wellhead Testing	322	6,100.00
Casing Crews &Equip &Tong Serv	322	15,200.00
Cement & Services	322	85,000.00
Contract Drilling-Daywork	322	240,000.00
Directional Tools & Services	322	168,000.00
Dristring/Workstring Rental Eq	322	15,000.00
Frac Tanks	322	6,000,00
Fuel	322	33,600,00
Inspection & Testing/Misc Labr	322	16,000.00
Land/Legal/Title/Surf Damages	322	90,000.00
Location Restore/Environmental	322	28,000.00
Monitoring Equipment	322	10,200.00
Mud & Chemicals / Facility Fluids & Chemicals	322	36,000.00
Mud Logging	322	43,200.00
Office, Sewage & Misc Rentals	322	61,200.00
Offsite Disposal	322	48,000.00
Purchased Supplies	322	7,000.00
Rig Mob/Demob	322	
		60,000.00
Safety/Medical	322	15,000.00
Staking / Permitting / Location & Roads / Rathole / Mousehole / Anchors	322	100,000.00
Supervision - Contract	322	60,000.00
Surface Rental Equipment	322	72,000.00
Trucking & Hauling	322	73,000.00
Tubular Testing, Inspection	322	15,300.00
Water Transfer/Frac Pit	322	9,600.00
Water/Water Well	322	7,200.00
Well Control Rentals	322	6,000.00
Bits	324	50,000.00
Cased Hole Logging	324	10,000.00
Contract Geo/Paleo	324	27,500.00
DrIstring/Wrkstring Rental Eq	324	35,000.00
Frac Tanks	324	21,000.00
Fuel	324	155,000.00
Mud & Chemicals / Facility Fluids & Chemicals	324	49,950.00
Office, Sewage & Misc Rentals	324	31,000.00
Offsite Disposal	324	32,500.00
Perforating	324	190,000.00
Plugs & Packers	324	38,350.00
Prod.Well Testing Equip./Serv	324	25,000.00
Pumping Services - Hci Acid	324	25,000.00
Safety/Medical	324	5,000.00
Service Rig / Coil Tubing / Snubbing	324	102,600.00
Slickline Work/Swabbing	324	10,000.00
Staking / Permitting / Location & Roads /	324	5,000.00
Rathole / Mousehole / Anchors	20.1	4.000.000.00
Stimulation	324	1,323,000.00
Supervision - Contract	324	45,900.00
Surface Rental Equipment	324	48,000.00
Trucking & Hauling	324	20,000.00
Fubular Testing/Inspection	324	3,500.00

Cost Des	Code 1	Sum of AFE Amt (Cost)
Cementing Equipment	323	17,000.00
Conductor Casing	323	15,000.00
Surface Casing	323	35,000.00
Wellhead Equipment	323	8,000.00
Artificial Lift Equipment	325	45,000.00
Production Casing	325	200,000.00
Subsurface Equipment	325	247,500.00
Tubing	325	22,750.00
Wellhead Equipment	325	15,000.00
Total (Sum)	605,250.00	

www.LimeRockResources.com

LIME ROCK RESOURCES

2019 AFE Partners Approval Form

Well Name: Condor 8 Fed 4H

API/UWI	Acquisition Name East Art	esia	OGSYS WellCode	Operator Lime Rock Re	esources II-A, LP	County		State/Province New Mexico	Surface Le	gal Location
AFE Number D19102			Cost Type AFE Status Capital Routin				FE Amount (Cost) 3,950.00			
Jobs			Bo-						OH DE L	
Job Category Drilli		Primary Job T	ype Driling - AFE	Target Formation	Yeso	Target Depth (fiKB) 14,800.0		Status 1 In Prog	ress	Start Date 11/19/2019
Objective This AFE provides horizontal Yeso with method. The well	ell to a depth of a	bout 10,43	576,950 (\$1,830, 32' MD/3580' TVD	780 w/LRR II 40% V . Condor 8 Fed 4H	VI) to drill and comp will be completed in	plete the	Condor 8 I	Fed 4H. This w slick water fra	ell will be c and plu	drilled as a g & perf

Cost Des	Code 1	Sum of AFE Amt (Cost
Water Transfer/Frac Pit	324	85,000.00
Water/Water Well	324	210,000.00
Well Control Rentals	324	56,800.00
Total (Sum)		3,971,700.00

www.LimeRockResources.com

LIME ROCK RESOURCES 2019 AFE D&C Partners Approval Signature Form Well Name: Condor 8 Fed 4H API/UWI OGSYS WellCode State/Province Surface Legal Location County Eddy East Artesia Lime Rock Resources II-A, LP New Mexico AFE Number Cost Type 11/19/2019 D19102 Routing Approvals 4,576,950.00 Jobs Job Category Primary Job Type Target Formation Target Depth (ftKB) Driling - AFE Yeso 14,800.0 In Progress Objective This AFE provides funds in the amount of \$4,576,950 (\$1,830,780 w/LRR II 40% WI) to drill and complete the Condor 8 Fed 4H. This well will be drilled as a horizontal Yeso well to a depth of about 10,432' MD/3580' TVD. Condor 8 Fed 4H will be completed in ~31 stages with a slick water frac and plug & perf method. The well will be produced by ESP Company: Elects TO participate in the drilling and completion of the well Elects NOT TO participate in the drilling and completion of the well Date: Insurance Election This AFE includes an estimate of the cost of Operator's Control of Well Insurance. Please indicate below whether or not you want to participate in this insurance: Elects to be covered under Operator's Control of Well Insurance. Elects NOT to be covered under Operator's Control of Well Insurance. (A copy of the participants Certificate of Insurance must accompany this election.) Failure to indicate a specific election for insurance coverage shall constitute an election by the party to participate in the Operator's Control of Well Insurance and therefore such party shall be charged with and shall pay its proportionate share of the insurance premium relative to the proposed operation. Well Information: Condor 8 Fed 4H If you are electing to participate and would like to access well data, please include an email address on the line below to receive enrollment information from PDS, our well data exchange system. If you are already enrolled in PDS and would like to access data for this well, please so indicate by including the email address associated with your PDS account.

www.LimeRockResources.com

Email:



January 17, 2020

Via email and Fedex

Jan Baker ZPZ Delaware I LLC 303 Veterans Airpark Lane, Ste 3000 Midland, TX 79705

> Re: Horizontal Well Proposal (revised) Condor 8 Federal Com #3H NE/4 NE/4 Section 7-18S-27E N/2 N/2 Sec 8-18S-27E Eddy County, New Mexico

Ladies and Gentlemen:

The subject well was proposed by the attached letter dated December 2, 2019. Based on the recent performance of three horizontal wells drilled by Lime Rock in the same area last year, Lime Rock Resources II-A, L.P. hereby amends this proposal by lowering the TVD from the Upper Yeso (Paddock @ 3175') to the Lower Yeso (Blinebry @ 3580'). Also attached are revised Exhibit "A" & "F" to the proposed JOA that reflects the working interest of LRR and ZPZ in the Yeso formation as to the 200 acre unit. Within the Yeso formation Lime Rock owns 100% above 3000' and Apache owns 100% below 3000' in the N/2 NE/4 and the NE/4 NW/4 of Sec 8-18S-27E therefore, working interest in those 40 acre tracts are shared 50/50. All other details of the well proposal remain unchanged.

We will soon be pursuing a Pooling Application and still await any response from you so please provide your election as detailed in the original well proposal or contact me. Again, should you have questions of a technical nature, please contact our East Artesia Production Manager, Frank Falleri at 713-360-5714, via email at ffalleri@limerockresources.com or you may reach me at my direct number at 713-345-2147.

Sincerely,

Doug Lacey Landman

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 4
Submitted by: Lime Rock Resources
Hearing Date: February 20, 2020
Case No. 21048

December 2, 2019 Well Proposal Condor 8 Federal Com #3H NE/4 NE/4 Section 7-18S-27E N/2 N/2 Sec 8-18S-27E Eddy County, New Mexico

	14
In connection with the	foregoing and the attached Authority for Expenditure, the undersigned:
	elects to participate in the drilling and completion of the proposed well. Please sign and return one copy of this letter and one copy of the AFE.
	elects not to participate in the drilling and completing of the proposed well subject to any OCD pooling order issued for the well.
	ZPZ Delaware I LLC
	By:
	Printed Name:
	Title/Capacity:
	Date:



December 2, 2019

Via email and Fedex

Jan Baker ZPZ Delaware I LLC 303 Veterans Airpark Lane, Ste 3000 Midland, TX 79705

Re:

Horizontal Well Proposal Condor 8 Federal Com #3H NE/4 NE/4 Section 7-18S-27E N/2 N/2 Sec 8-18S-27E Eddy County, New Mexico

Ladies and Gentlemen:

Lime Rock Resources II-A, L.P. ("LRR") proposes to drill the captioned well horizontally East to West through Units A, B, C & D in Section 8-T18S-R27E and Units A in Section 7-T18S-R27E as an 9952' MD/3175' TVD Upper Yeso well. Surface location will be in Lot D of Sec 9-T18S-R27E. The well will be completed in 31 stages with a slick water frac and produced on ESP. Proposed location (subject to a final survey of the surface location) is:

Proposed surface location:

240' FNL & 575' FWL of Sec 9-T18S-R27E

Proposed Bottom Hole Location:

500' FNL & 1220' FEL in Sec 7-T18S-R27E

Enclosed for your review are LRR's Authority for Expenditure ("AFE") in the 8/8ths amount of \$4,576,950 to drill and complete this well. Also enclosed is A.A.P.L. Form 610-1982 Model Form Operating Agreement ("JOA") naming LRR as Operator which will govern all operations for this well. Final forms of Exhibit "A" and "F" to the JOA will be sent after receipt of your information.

Please provide your election on the following page within thirty (30) days and if you elect to participate, also return the signed AFE to my attention at the letterhead address, via email to dlacey@limerockresources.com or by facsimile to 713-345-2197. Should you have questions of a technical nature, please contact our East Artesia Production Manager, Frank Falleri at 713-360-5714, via email at ffalleri@limerockresources.com or you may reach me at my direct number at 713-345-2147.

Sincerely

Doug Lace

December 2, 2019 Well Proposal Condor 8 Federal Com #3H NE/4 NE/4 Section 7-18S-27E N/2 N/2 Sec 8-18S-27E Eddy County, New Mexico

In connection with the	foregoing and the attach	ed Authority for Expenditure, the undersigned:
		the drilling and completion of the proposed well. Please sign this letter and one copy of the AFE.
·	elects not to participate any OCD pooling orde	e in the drilling and completing of the proposed well subject to r issued for the well.
		ZPZ Delaware I LLC
		Ву:
		Printed Name:
		Title/Capacity:
	0	Date:

LIME ROCK RESOURCES

2019 AFE Partners Approval Form

Well Name: Condor 8 Fed 3H

API/UWI	Acquisition Name East Artesia	OGSYS WellCode	Operator Lime Rock R	esources II-A, LP	County Eddy	State/Province New Mexico	Surface Le	gal Location
AFE Number D19083	AFE Date 11/19/2019	AFE Type	Drilling	Cost Type Capita	AFE State	iting Approvals		E Amount (Cost) 950.00
Jobs						71	10/1011	
Job Calegory Drilli	Primary J	b Type Driling - AFE	Target Formatio	Yeso	Target Depth (ftKB) 14,800.0	Status 1 In Prog	ress	Start Date 11/19/2019
Objective This AFE provides horizontal Yeso we The well will be pro-	s funds in the amount of ell to a depth of about 9,	\$4,576,950 (\$1,830, 952' MD/3175' TVD.	780 w/LRR II 40% Condor 8 Fed 3H	WI) to drill and comp will be completed in	lete the Condor ~31 stages with	B Fed 3H. This was a slick water frac	ell will be and plug	drilled as a & perf metho

LRR Intangible Costs		
Cost Das	Code 1	Sum of AFE Amt (Cost)
Bits & Mud Motors	322	40,000.00
Bop/Wellhead Testing	322	6,100.00
Casing Crews &Equip &Tong Serv	322	15,200.00
Cement & Services	322	85,000.00
Contract Drilling-Daywork	322	240,000.00
Directional Tools & Services	322	168,000.00
Orlstring/Workstring Rental Eq	322	15,000.00
Frac Tanks	322	6,000.00
Fuel	322	33,600.00
Inspection & Testing/Misc Labr	322	16,000.00
Land/Legal/Title/Surf Damages	322	90,000.00
Location Restore/Environmental	322	28,000.00
Monitoring Equipment	322	10,200.00
Mud & Chemicals / Facility Fluids & Chemicals	322	36,000.00
Mud Logging	322	43,200.00
Office, Sewage & Misc Rentals	322	61,200.00
Offsite Disposal	322	48,000.00
Purchased Supplies	322	7,000.00
Ríg Mob/Demob	322	60,000.00
Safety/Medical	322	15,000.00
Staking / Permitting / Location & Roads / Rathole / Mousehole / Anchors	322	100,000.00
Supervision - Contract	322	60,000.00
Surface Rental Equipment	322	72,000.00
Frucking & Hauling	322	73,000.00
Tubular Testing, Inspection	322	15,300.00
Water Transfer/Frac Pit	322	9,600,00
Water/Water Well	322	7,200.00
Well Control Rentals	322	6,000,00
Bits	324	50.000.00
Cased Hole Logging	324	10,000,00
Contract Geo/Paleo	324	27,500.00
Dristring/Wrkstring Rental Eq	324	35,000.00
Frac Tanks	324	21,000.00
Fuel	324	155,000,00
Mud & Chemicals / Facility Fluids & Chemicals	324	49.950.00
Office, Sewage & Misc Rentals	324	31,000.00
Offsite Disposal	324	32,500.00
Perforating	324	190,000.00
Plugs & Packers	324	38,350.00
Prod.Well Testing Equip./Serv	324	25,000.00
Pumping Services - Hci Acid	324	25,000.00
Safety/Medical	324	5.000.00
Service Rig / Coil Tubing / Snubbing	324	102,600,00
Slickline Work/Swabbing	324	10,000,00
Staking / Permitting / Location & Roads / Rathole / Mousehole / Anchors	324	5,000.00
Stimulation	324	1,323,000,00
Supervision - Contract	324	45,900.00
Surface Rental Equipment	324	48,000,00
Trucking & Hauling	324	20,000.00
Tubular Testing/Inspection	324	3,500.00

Cost Des	Code 1	Sum of AFE Amt (Cost
Cementing Equipment	323	17,000.00
Conductor Casing	323	15,000.00
Surface Casing	323	35,000.00
Wellhead Equipment	323	8,000.00
Artificial Lift Equipment	325	45,000.00
Production Casing	325	200,000.00
Subsurface Equipment	325	247,500.00
Tubing	325	22,750.00
Wellhead Equipment	325	15,000.00
Total (Sum)		605,250.00

www.LimeRockResources.com

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2019 AFE Partners Approval Form

Well Name: Condor 8 Fed 3H

well lagine:	Condor o re	u on									
API/UWI	Acquisition Name East Arte	sia	OGSYS WellCade	Operator Lime Rock R	lesources II-A, LP	County E	ddy	State/Province New Mexico	2011/10/25/2012	gal Location	
AFE Number D19083	AFE Date 11/19/2019		AFE Type Drilling		Cost Type Capita		AFE Status Routing App			AFE Amount (Cost) 8,950.00	
Jobs			-								
Job Category Drilli		Primary Job T	_{ype} Driling - AFE	Target Formalio	ri Yeso	Terget D 14,800	epth (ftKB)).0	Status 1 In Prog	ress	Start Date 11/19/2019	
Objective This AFE provides horizontal Yeso w The well will be pr	ell to a depth of a	ount of \$4, bout 9,952	576,950 (\$1,830, 2' MD/3175' TVD.	780 w/LRR II 40% Condor 8 Fed 3H	WI) to drill and comp will be completed in	olete the (~31 stag	Condor 8 es with a	Fed 3H. This w slick water frac	ell will be and plug	drilled as a g & perf method	

LRR Intangible Costs				
Cost Des	Code 1	Sum of AFE Amt (Cost)		
Water Transfer/Frac Pit	324	85,000.00		
Water/Water Well	324	210,000.00		
Well Control Rentals	324	56,800.00		
Total (Sum)		3,971,700.00		

www.LimeRockResources.com

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2019 AFE D&C Partners Approval Signature Form

We	II Na	ame:	Cond	dor 8 Fed 3H							
API/UV	n n		Acquisit	on Name East Artesia	OGSYS WellCode	Operator Lime Rock I	Resources II-A, LP	County Eddy	State/Province New Mexico	Surface Legal Loca	ition
AFE N			1	AFE Date	AFE Type	75300000	Cost Type	AFE Status	ng Approvals	4,576,950.00	
Jobs		19083		11/19/2019		Drilling	Capital	i j Rodu	ng Approvais	14,570,550.00	
Job Ca	_	Drill	ina	Primary Job	Type Driling - AFE	Target Format	ion Yeso	Target Depth (ftKB) 14,800.0	Status 1 In Prog	Start t	Date 1/19/2019
horizo	AFE ontal	provide Yeso w	s funds ell to a	in the amount of \$4 depth of about 9,95 by ESP	576 Q50 /\$1 B30	780 w/LRR II 40% Condor 8 Fed 3H	WI) to drill and comp will be completed in	lete the Condor B	Fed 3H. This w slick water frac	rell will be drilled and plug & per	d as a f method.
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Co	mpa	any:									
	Εl	ects T	O par	ticipate in the dri	illing and comp	letion of the we	II				
	C-1	anta N	OT T	O nauticinato in th	o drilling and o	completion of th	e well				
		ecis iv	01 10	O participate in th	ie uniing and t	ompletion or th	e weii				
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Pr	int:_				Em	ail:					
lun		maa	Elaat	ion							
			Elect								
				an estimate of ipate in this ins		perator's Con	trol of Well Insura	ance. Please ir	ndicate belo	w whether o	or not
	Ele	cts to	be cov	vered under Ope	rator's Control	of Well Insuran	ce.			(in)	
_				be covered under ny this election.)	er Operator's C	ontrol of Well I	nsurance. (A copy	of the participa	ints Certifica	te of Insuran	ce
Opt	erate	or's C	ontro	a specific elect l of Well Insura remium relative	nce and there	fore such part	shall constitute a y shall be charge	an election by ed with and sh	the party to all pay its p	o participate proportionat	in the e share
Well	Info	ormati	ion: (Condor 8 Fed 3F	1						
enro	lme	nt info	rmatic	n from PDS, our	r well data exc	hange system.	, please include ar If you are already ociated with your P	enrolled in PDS	s on the line S and would	below to rec like to acces	eive ss data
Ema	il:										
wwv	v.Lim	reRock	Resou	rces.com					- 1	Report Printed	: 12/2/2019



January 16, 2020

Via email and Fedex

Jan Baker ZPZ Delaware I LLC 303 Veterans Airpark Lane, Ste 3000 Midland, TX 79705

> Horizontal Well Proposal (revised) Re:

> > Condor 8 Federal Com #4H NE/4 NE/4 Section 7-18S-27E

N/2 N/2 Sec 8-18S-27E Eddy County, New Mexico

Ladies and Gentlemen:

The subject well was proposed by the attached letter dated December 2, 2019. The working interest participation was incorrectly identified on Exhibits "A" and "F" in the JOA submitted with the proposal. Attached are revised Exhibits "A" & "F" to the proposed JOA that reflect the working interest of LRR and ZPZ in the Yeso formation as to the 200 acre unit. Within the Yeso formation Lime Rock owns 100% above 3000' and ZPZ owns 100% below 3000' in the N/2 NE/4 and the NE/4 NW/4 of Sec 8-18S-27E therefore, working interest in those 40 acre tracts are shared 50/50. All other details of the well proposal remain unchanged.

We will soon be pursuing a Pooling Application and still await any response from you so please provide your election as detailed in the original well proposal or contact me. Again, should you have questions of a technical nature, please contact our East Artesia Production Manager, Frank Falleri at 713-360-5714, via email at ffalleri@limerockresources.com or you may reach me at my direct number at 713-345-2147.

Sincerely,

Doug Lacey Landman

December 2, 2019 Well Proposal Condor 8 Federal Com #3H NE/4 NE/4 Section 7-18S-27E N/2 N/2 Sec 8-18S-27E Eddy County, New Mexico

In connection with the	foregoing and the attach	ned Authority for Expenditure, the undersigned:
:=		the drilling and completion of the proposed well. Please sign f this letter and one copy of the AFE.
-	elects not to participate any OCD pooling orde	e in the drilling and completing of the proposed well subject to er issued for the well.
ĸ		
		ZPZ Delaware I LLC
		By:
		Printed Name:
	0	Title/Capacity:
		Date:



December 2, 2019

Via email and Fedex

Jan Baker ZPZ Delaware I LLC 303 Veterans Airpark Lane, Ste 3000 Midland, TX 79705

Re:

Horizontal Well Proposal Condor 8 Federal Com #4H NE/4 NE/4 Section 7-18S-27E N/2 N/2 Sec 8-18S-27E Eddy County, New Mexico

Ladies and Gentlemen:

Lime Rock Resources II-A, L.P. ("LRR") proposes to drill the captioned well horizontally East to West through Units A, B, C & D in Section 8-T18S-R27E and Units A in Section 7-T18S-R27E as an 10,432' MD/3580' TVD Lower Yeso well. Surface location will be in Lot D of Sec 9-T18S-R27E. The well will be completed in 31 stages with a slick water frac and produced on ESP. Proposed location (subject to a final survey of the surface location) is:

Proposed surface location:

280' FNL & 575' FWL of Sec 9-T18S-R27E

Proposed Bottom Hole Location:

820' FNL & 1220' FEL in Sec 7-T18S-R27E

Enclosed for your review are LRR's Authority for Expenditure ("AFE") in the 8/8ths amount of \$4,576,950 to drill and complete this well. Also enclosed is A.A.P.L. Form 610-1982 Model Form Operating Agreement ("JOA") naming LRR as Operator which will govern all operations for this well. Final forms of Exhibit "A" and "F" to the JOA will be sent after receipt of your information.

Please provide your election on the following page within thirty (30) days and if you elect to participate, also return the signed AFE to my attention at the letterhead address, via email to <u>dlacey@limerockresources.com</u> or by facsimile to 713-345-2197. Should you have questions of a technical nature, please contact our East Artesia Production Manager, Frank Falleri at 713-360-5714, via email at <u>ffalleri@limerockresources.com</u> or you may reach me at my direct number at 713-345-2147.

Sincerely

Doug Lacey

December 2, 2019 Well Proposal Condor 8 Federal Com #4H NE/4 NE/4 Section 7-18S-27E N/2 N/2 Sec 8-18S-27E Eddy County, New Mexico

In conn	ection with the	foregoing and the attach	ed Authority for Expenditure, the undersigned:
			the drilling and completion of the proposed well. Please sign this letter and one copy of the AFE.
	-	elects not to participate any OCD pooling orde	e in the drilling and completing of the proposed well subject to r issued for the well.
			ZPZ Delaware I LLC
			By:
			Printed Name:
			Title/Capacity:
			Date:

LIME ROCK RESOURCES

2019 AFE Partners Approval Form

Well Name: Condor 8 Fed 4H

API/UWI	Acquisitio	n Name East Artesia	OGSYS WellCode	Operator Lime Rock Re	esources II-A, LP	County Eddy	State/Province New Mexico		gal Location
AFE Number D19102	-	AFE Date 11/19/2019	AFE Type	Drilling	Cost Type Capita	AFE Sta	us uting Approvals	4,576,	E Amount (Cost) 950,00
Jobs			*						
Job Calegory Dril	ling	Primary Job	Type Drilling - AFE	Target Formation	Yeso	Target Depth (ftKE 14,800.0	Stalus 1 In Pro	gress	Start Date 11/19/2019

LRR Intangible Costs Cost Des	Code 1	Sum of AFE Amt (Cost)
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Casing Crews &Equip &Tong Serv	322	15,200.00
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Location Restore/Environmental	322	28,000.00
Monitoring Equipment	322	10,200,00
Mud & Chemicals / Facility Fluids & Chemicals	322	36,000.00
Mud Logging	322	43,200.00
Office, Sewage & Misc Rentals	322	61,200.00
Offsite Disposal	322	48,000.00
Purchased Supplies	322	7,000.00
Rig Mob/Demob	322	60,000.00
Safety/Medical	322	15,000.00
Staking / Permitting / Location & Roads / Rathole / Mousehole / Anchors	322	100,000.00
Supervision - Contract	322	60,000.00
Surface Rental Equipment	322	72,000.00
rucking & Hauling	322	73,000.00
Fubular Testing, Inspection	322	15,300.00
Nater Transfer/Frac Pit	322	9,600.00
Vater/Water Well	322	7,200.00
Vell Control Rentals	322	6,000.00
Bits	324	50,000.00
Cased Hole Logging	324	10,000.00
Contract Geo/Paleo	324	27,500.00
Orlstring/Wrkstring Rental Eq	324	35,000.00
rac Tanks	324	21.000.00
uel	324	155,000.00
Mud & Chemicals / Facility Fluids & Chemicals	324	49,950.00
Office, Sewage & Misc Rentals	324	31,000.00
Offsite Disposal	324	32,500.00
Perforating	324	190,000.00
Plugs & Packers	324	38,350.00
3	324	25,000.00
Prod.Well Testing Equip./Serv	324	25,000.00
Pumping Services - Hci Acid		5,000.00
Safety/Medical	324	
Service Rig / Coil Tubing / Snubbing	324	102,600.00
Staking / Permitting / Location & Roads /	324 324	5,000.00
Rathole / Mousehole / Anchors	204	4 222 000 00
Stimulation	324	1,323,000.00
Supervision - Contract	324	45,900.00
Surface Rental Equipment	324	48,000.00
rucking & Hauling	324	20,000.00
ubular Testing/Inspection	324	3,500.00

Cost Des	Code 1	Sum of AFE Amt (Cost
Cementing Equipment	323	17,000.00
Conductor Casing	323	15,000.00
Surface Casing	323	35,000.00
Wellhead Equipment	323	8,000.00
Artificial Lift Equipment	325	45,000.00
Production Casing	325	200,000.00
Subsurface Equipment	325	247,500.00
Tubing	325	22,750.00
Wellhead Equipment	325	15,000.00
Total (Sum)		605,250.00

www.LimeRockResources.com

LIME ROCK RESOURCES

2019 AFE Partners Approval Form

Well Name: Condor 8	Fed	4H
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API/UWI	Acquisition Name East Art		OGSYS WellCode	Operator Lime Rock Ro	esources II-A, LP	County Eddy	New Mexico	Surface Leg	gal Location
AFE Number D19102	AFE Date 11/	19/2019	AFE Type	Drilling	Cost Type Capita	AFE Stat	us uting Approvals	4,576,9	Amount (Cost) 950.00
Jobs									************
Job Category Drill		Primary Job Ty	pe Oriling - AFE	Target Formation	Yeso	Target Depth (ftKB 14,800.0) Status 1 In Prog	ress	Start Date 11/19/2019
	ell to a depth of a	about 10,43			VI) to drill and comp will be completed in				

LRR Intangible Costs				
Cost Des	Code 1	Sum of AFE Amt (Cost)		
Water Transfer/Frac Pit	324	85,000.00		
Water/Water Well	324	210,000.00		
Well Control Rentals	324	56,800.00		
Total (Sum)		3,971,700.00		

www.LimeRockResources.com

LIME ROURCE	CK 2 ES	019 AFE D&	C Partners	s Approval Siç	ınature For	m	
Well Name:	Condor 8 Fed 4H	LOGSYS WellCade	Operator		County	State/Province	Surface Legal Location
	East Artesia			Resources II-A, LP	Eddy AFE Statu	New Mexico	Total AFE Amount (Cost)
FE Number D19102	AFE Date 11/19/2019	AFE Type	Drilling	Capita		ting Approvals	4,576,950.00
obs ob Category	Primary Job T	/De	Target Format	ion	Target Depth (ftKB)		Start Date
Drillin		Driling - AFE		Yeso	14,800.0	In Prog	ress 11/19/20
300,110	O participate in the dril		ition of the we	·II			
Elects No	OT TO participate in the	e drilling and co	mpletion of th	e well			
Ву:		Date:					
Print:		Emai	l:		_		
you want to p	Election ludes an estimate of to participate in this insu pe covered under Opera	rance:			ance. Please i	indicate belov	w whether or no
	or covered under opera				of the particip	ants Certificat	e of Insurance

If you are electing to participate and would like to access well data, please include an email address on the line below to receive enrollment information from PDS, our well data exchange system. If you are already enrolled in PDS and would like to access data for this well, please so indicate by including the email address associated with your PDS account.

Failure to indicate a specific election for insurance coverage shall constitute an election by the party to participate in the Operator's Control of Well Insurance and therefore such party shall be charged with and shall pay its proportionate share

Email:				

of the insurance premium relative to the proposed operation.

www.LimeRockResources.com

Well Information: Condor 8 Fed 4H

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF LIME ROCK RESOURCES II-A, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 21048

<u>AFFIDAVIT OF STAN BISHOP</u>

Stan Bishop, of lawful age and being first duly sworn, declares as follows:

1. My name is Stan Bishop and I am employed by Lime Rock Resources ("Lime

Rock") as a geologist.

2. I have previously testified before the New Mexico Oil Conservation Division. I

have previously been qualified by the Division as an expert in petroleum geology.

3. I am familiar with the application filed in this case and I have conducted a

geologic study of the targeted formation underlying the subject acreage.

4. Lime Rock is targeting the Blinebry interval of the Yeso formation with its

proposed Condor 8 Federal Com 3H and 4H wells.

5. Exhibit 5-A is a locator map, showing the location of the proposed horizontal

well spacing unit, depicted in black outline, and the approximate location of the Condor 8

Federal Com 3H and 4H wells, depicted with a green hashed line, within the spacing unit.

Producing Yeso wells are highlighted as black dots on the map.

6. **Exhibit 5-B** is a structure map, with 20-foot contour intervals that I prepared for

the Yeso formation. The proposed horizontal well spacing unit is depicted with a black line. The

structure map demonstrates that the formation is gently dipping to the east-southeast (contours

are above sea level) in this area. Yeso producing wells are highlighted with black dots. I do not

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe. New Mexico

Santa Fe, New Mexico

Exhibit No. 5

observe any faulting, pinchouts, or other geologic impediments to developing the targeted interval with horizontal wells.

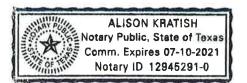
- 7. Exhibit 5-B also contains a blue line referencing four wells penetrating the Yeso formation that I used to construct a stratigraphic cross-section from A to A'. I used these wells because they penetrate the targeted formation and have good logs. In my opinion, these wells are representative of the geology in the area.
- 8. **Exhibit 5-C** is a stratigraphic cross section using the four representative wells depicted on Exhibit 5-B. The wells in the cross-section contain gamma ray, resistivity, and porosity logs. Three of the wells include mud log oil and gas readings. The log for the Malco B 6 P Federal 012 12 well on the far-left side of the exhibit shows a gamma ray log and a cased-hole neutron log. The proposed target interval is labeled with a dashed red line on the exhibit. The cross-section demonstrates that the targeted interval extends across the proposed unit.
- 9. In my opinion, the laydown orientation of the proposed well is appropriate to efficiently and effectively develop the subject acreage.
- 10. Based on my geologic study, the targeted formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will contribute more-or-less equally to the production from the wellbore.
- 11. In my opinion, the granting of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 12. Exhibits 5-A, 5-B, and 5-C were either prepared by me or compiled under my direction and supervision.

FURTHER	AFFIANT	SAVETH	NOT

Stan	34
Stan Bishop	W Sessing.

STATE OF TEXAS)
)
COUNTY OF HARRIS)

SUBSCRIBED and SWORN to before me this 19 day of February 2020 by Stan Bishop.

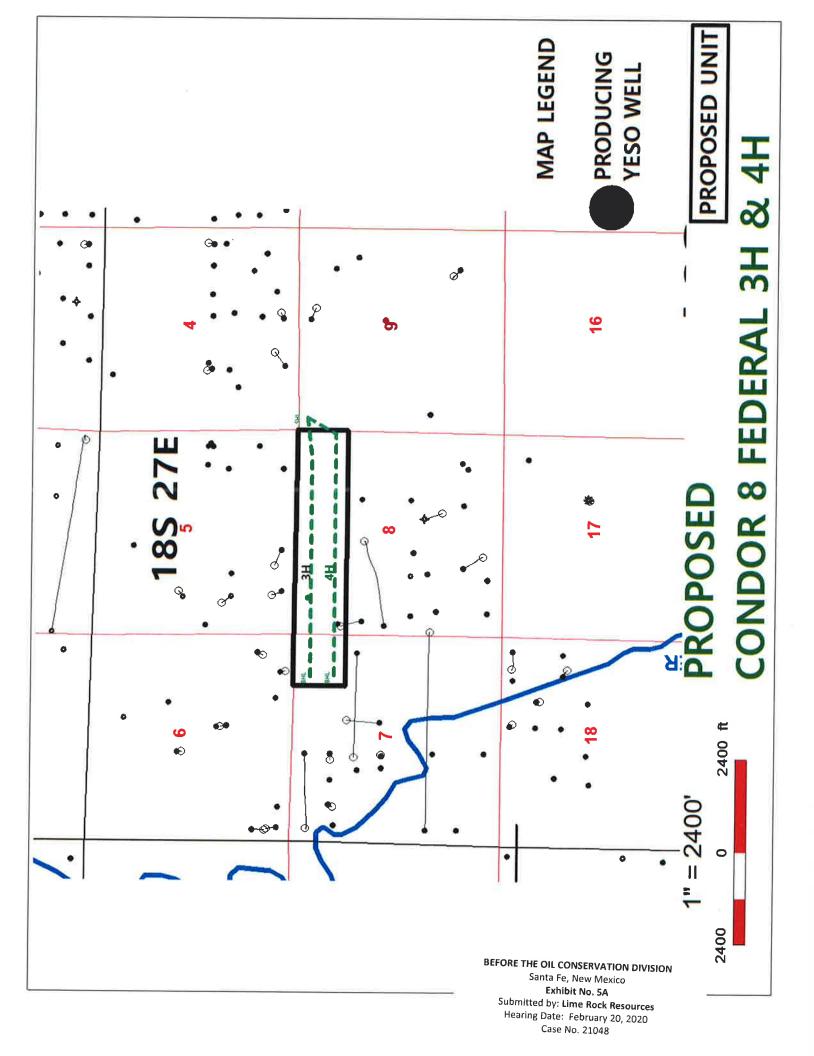


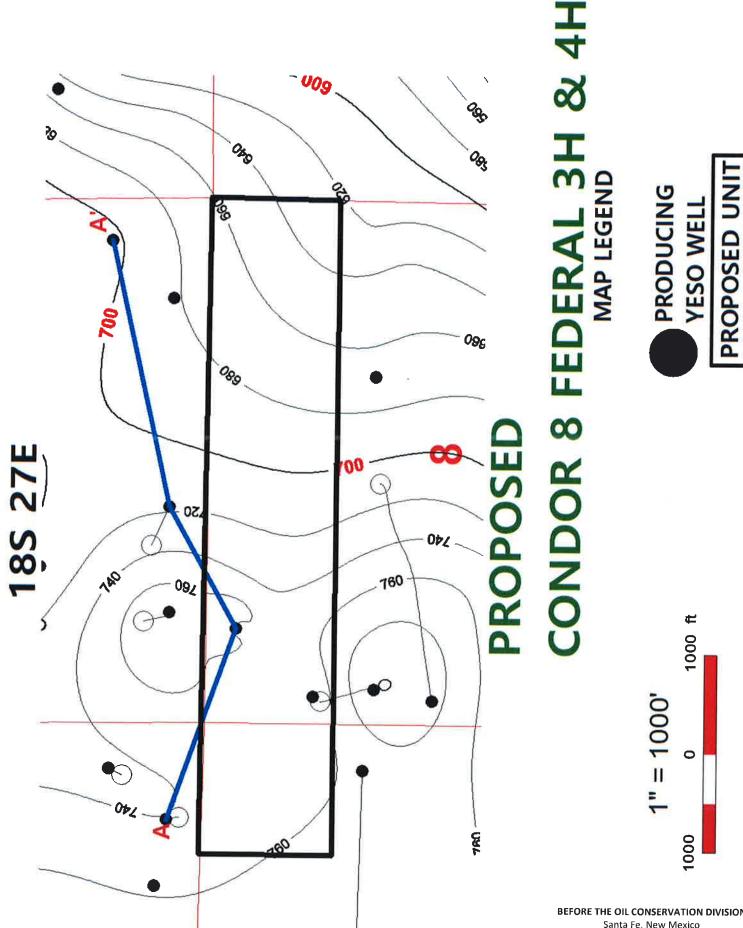
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My Commission Expires:

07-10-2021

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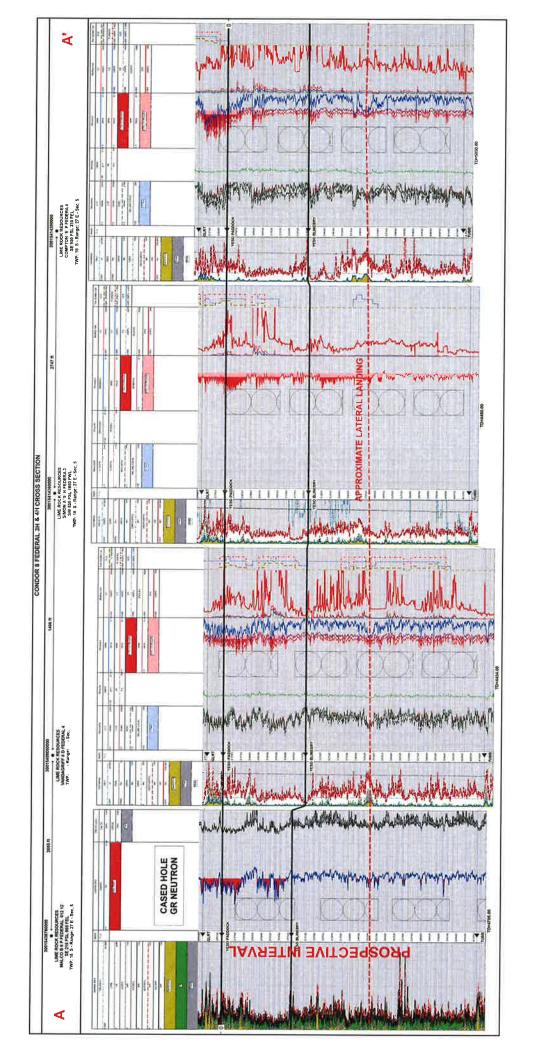




BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 5B

TOP YESO SS STRUCTURE

Submitted by: Lime Rock Resources Hearing Date: February 20, 2020 Case No. 21048



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. 5C
Submitted by: Lime Rock Resources
Hearing Date: February 20, 2020
Case No. 21048

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF LIME ROCK RESOURCES II-A, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 21048

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE	()

Adam G. Rankin, attorney in fact and authorized representative of Lime Rock Resources II-A, L.P., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

Adam G. Rankin

SUBSCRIBED AND SWORN to before me this 19th day of February 2020 by Adam G. Rankin.

My Commission Expires:

Nov. 12,2023

OFFICIAL SEAL
Carla Garcia
NOTARY PUBLIC - STATE OF NEW MEXICO
My Commission Expires: Nov. 17, 2023



Adam G. Rankin Phone (505) 988-4421 Fax (505) 983-6043 agrankin@hollandhart.com

January 28, 2020

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of Lime Rock Resources II-A, L.P. for compulsory pooling, Eddy

County, New Mexico.

Condor 8 Federal Com 3H & 4H Wells

Ladies & Gentlemen:

This letter is to advise you that Lime Rock Resources II-A, L.P. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 20, 2020 and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Doug Lacey at (713) 345-2147 or dlacey@limerockresources.com.

Sincere

Adam G. Rankin

ATTORNEY FOR LIME ROCK RESOURCES II-A, L.P.



Adam G. Rankin Phone (505) 988-4421 Fax (505) 983-6043 agrankin@hollandhart.com

January 17, 2020

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Lime Rock Resources II-A, L.P. for compulsory pooling, Eddy

County, New Mexico.

Condor 8 Federal Com 3H & 4H Wells

Ladies & Gentlemen:

This letter is to advise you that Lime Rock Resources II-A, L.P. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 6, 2020 and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter, please contact Doug Lacey at (713) 345-2147 or dlacey@limerockresources.com.

Sincerely

Adam G. Rankin

ATTORNEY FOR LIME ROCK RESOURCES II-A, L.P.

Lime Rock - Condor 8 Fed Com 3H, 4H Case No. 21048 Postal Delivery Report

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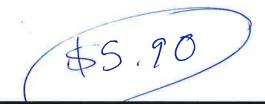
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Lime Rock - Condor 8 Fed Com 3H, 4H Case No. 21048 CM# 59980.0003

Name: HOLLAND & HART LLP (1) Address: 110 N GUADALUPE ST # 1 City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
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Priority Mail®	0
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International*	
Other	1
Total	1

^{*}Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

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 2. Select Shipment Confirm

 Select
- Scan or enter the barcode/label number from PS Form 5630
- Confirm the volume count message by selecting Yes or No Select Pay and End Visit to complete transaction

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> Lime Rock - Condor 8 Fed Com 3H Case No. 21048 CM# 59980.0003

Shipment Date: 01/17/2020 Shipped From: Name: HOLLAND & HART LLP (1)

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State: NM ZIP+4® 87501

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^{*}Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

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 2. Select Shipment Confirm

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 - Confirm the volume count message by selecting Yes or No Select Pay and End Visit to complete transaction

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Affidavit of Publication Ad # 0004013184 This is not an invoice

HOLLAND & HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

January 22, 2020

Legal Clerk

Subscribed and sworn before me this January 22,

2020:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

Ad # 0004013184 PO #: 21048 # of Aff day ts 1

This is not an invoice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a public hearing before a hearing examiner on February 6, 2020, 8:15 a.m., in Porter Hall, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New Mexico. The docket may be viewed electronically on the Division's website, http://www.emnrd.state.nm.us/OCD/hearings.html or obtained from Florene Davidson, OCD Clerk, at (505) 476-3458. Documents filed in the case may be viewed at http://ocdimage.emnrd.st ate.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Florene Davidson, OCD Clerk, at (505) 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than January 27, 2020.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: XTO Energy Inc.; Kathryn Beach, her heirs and devisees; Charles R. Collins, his heirs and devisees; Claire Collins, her heirs and devisees; William H. Collins, his heirs and devisees; William H. Collins, his heirs and devisees; Wilcook Foundation, Inc.; Charlotte Daugirda, her heirs and devisees; Jane Ann Hudson Davis, her heirs and devisees; Michael Don Dixon, his heirs and devisees; EOG Resources,Inc.; John W. Hubert, his heirs and devisees; James Hubert, his heirs and devisees; James Hubert, his heirs and devisees; Robert Hubert, his heirs and devisees; Susan Labunski, her heirs and devisees; Lakewind LLC;Map 2004-OK, an OK GP; Mary Anne Berliner FDN Trust; Mary Lauren Pier, her heirs and devisees; RidgeRockTX, LLC;and Sharbro Energy, LLC.

Case No. 21048: Application of Lime Rock ResourcesII-A, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation underlying a standard 200-acre horizontal spacing unit comprised of the N/2 N/2 of Section 8 and the NE/4 NE/4 of Section 7 all in Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells: The Condor 8 Federal Com 3H and Condor 8 Federal Com 4H wells, each of which will be horizontally drilled from a common surface location in the NW/4 NW/4 (Unit D) of Section 9 to bottom-hole locations in the NE/4 NE/4 (Unit A) of Section 7. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7.5 miles southeast of Artesia, New Mexico.

January 22, 2020

NANCY HEYRMAN Notary Public State of Wisconsin BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. 7
Submitted by: Lime Rock Resources
Hearing Date: February 20, 2020
Case No. 21048