

The logo for AmeredeV, featuring the word "AMEREDEV" in a bold, italicized, sans-serif font. The letters are white with a dark blue shadow or outline. The logo is set against a background that is red on the left and dark blue on the right, separated by a diagonal line.

AMEREDEV

AmeredeV II, LLC

Par Three 25-36-06 103H & 114H

Par Three 25-36-06 101H & 112H

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Submitted by: AmeredeV Operating, LLC

Hearing Date: April 16, 2020

Case Nos. 21152 & 21153



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF AMEREDEV
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NOS. 21152 & 21153

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Notice Affidavit

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Notice of Publication

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 21152

APPLICATION

Ameredev Operating, LLC (“Ameredev” or “Applicant”) (OGRID No. 372224), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interest in the Wolfcamp formation, underlying a standard 640.52-acre, more or less, spacing unit comprised of the E/2 W/2 and the W/2 E/2 of Sections 6 and 7, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico. In support of its application, Ameredev states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced spacing unit to the following proposed initial wells, both of which will be horizontally drilled from a common surface location in the NE/4 NW/4 (Lot 3) of Section 6, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 7: (1) **Par Three Fed Com 25-36-06 #103H Well**; and (2) **Par Three Fed Com 25-36-06 #114H Well**.
3. The completed interval for the proposed **Par Three Fed Com 25-36-06 #114H Well** will be within 330’ of the quarter-quarter line separating the E/2 W/2 and the W/2 E/2 of Sections 6 and 7 to allow inclusion of this acreage into a standard 640.52-acre horizontal well spacing unit.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A

Submitted by: Ameredev Operating, LLC

Hearing Date: April 16, 2020

Case Nos. 21152 & 21153

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

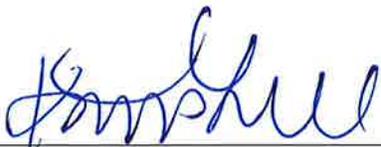
6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
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Santa Fe, NM 87504
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ATTORNEYS FOR AMEREDEV OPERATING, LLC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 21153

APPLICATION

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1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced spacing unit to the following proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4 SW/4 (Lot 4) of Section 31, Township 24 South, Range 36 East, to a bottom hole location in the SW/4 SW/4 (Lot 4) of Section 7: (1) **Par Three Fed Com 25-36-06 #101H Well**; and (2) **Par Three Fed Com 25-36-06 #112H Well**.
3. The completed interval of these wells will comply with statewide setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

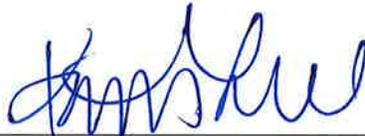
6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

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- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:  _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
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505-998-4421
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ATTORNEYS FOR AMEREDEV OPERATING, LLC

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21152	APPLICANT'S RESPONSE
Date: April 16, 2020	
Applicant	Ameredev Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	372224
Applicant's Counsel:	Holland & Hart LLP
	Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Par Three 25-36-06 Fed Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Names and Pool Codes:	Jal; Wolfcamp, West Pool (Pool Code 33813)
Well Location Setback Rules:	Statewide horizontal well rules
Spacing Unit Size:	640.52-acre, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640.52-acre, more or less
Building Blocks:	quarter-quarter sections
Orientation:	North-South
Description: TRS/County	E/2 W/2 and the W/2 E/2 of Sections 6 and 7, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	EXHIBIT C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	EXHIBIT C-1 (C-102 plats) BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit B

Submitted by: Ameredev Operating, LLC

Hearing Date: April 16, 2020

Case Nos. 21152 & 21153

Well #1	Par Three 25-36-06 Fed Com #103H Well (API No. 30-025-46890): SHL: 200' FNL and 2328' FWL (Lot 3) of Section 6, Township 25 South, Range 36 East, BHL: 50' FSL and 1672' FWL (Unit N) of Section 7, Township 25 South, Range 36 East, Completion Target: Wolfcamp Well Orientation: North to South Completion Location expected to be: Standard
Well #2	Par Three 25-36-06 Fed Com #114H Well (API No. 30-025-46945): SHL: 200' FNL and 2348' FWL (Lot 3) of Section 6, Township 25 South, Range 36 East, BHL: 50' FSL and 2354' FWL (Unit N) of Section 7, Township 25 South, Range 36 East, Completion Target: Wolfcamp Well Orientation: North to South Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	EXHIBIT C-1 (C-102 plats)
Completion Target (Formation, TVD and MD)	See above and C-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	EXHIBIT C-2
Tract List (including lease numbers and owners)	EXHIBIT C-2
Pooled Parties (including ownership type)	EXHIBIT C-2
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	EXHIBIT C-3
List of Interest Owners (ie Exhibit A of JOA)	EXHIBIT C-2

Chronology of Contact with Non-Joined Working Interests	EXHIBIT C-7
Overhead Rates In Proposal Letter	EXHIBIT C-3
Cost Estimate to Drill and Complete	EXHIBIT C-3
Cost Estimate to Equip Well	EXHIBIT C-3
Cost Estimate for Production Facilities	EXHIBIT C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D, D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D-1, D-4
Target Formation	Exhibit D-3, D-4, D-5
HSU Cross Section	Exhibit D-4, D-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	EXHIBIT C-1 (C-102 plats)
Tracts	EXHIBIT C-2
Summary of Interests, Unit Recapitulation (Tracts)	EXHIBIT C-2
General Location Map (including basin)	Exhibit D-1, D-2
Well Bore Location Map	Exhibit D-3, D-4
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D-4
Cross Section (including Landing Zone)	Exhibit D-5
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	14-Apr-20

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21153	APPLICANT'S RESPONSE
Date: April 16, 2020	
Applicant	Ameredev Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	372224
Applicant's Counsel:	Holland & Hart LLP
	Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Par Three 25-36-06 Fed Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Names and Pool Codes:	Jal; Wolfcamp, West Pool (Pool Code 33813)
Well Location Setback Rules:	Statewide horizontal well rules
Spacing Unit Size:	324.53-acre, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	324.53-acre, more or less
Building Blocks:	quarter-quarter sections
Orientation:	North-South
Description: TRS/County	W/2 W/2 of Sections 6 and 7, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	EXHIBIT C-5
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	EXHIBIT C-4 (C-102 plats)

Well #1	Par Three 25-36-06 Fed Com #101H Well (API No. 30-025-46944): SHL: 1000' FSL and 663' FWL (Lot 4) of Section 31, Township 24 South, Range 36 East, BHL: 50' FSL and 380' FWL (Lot 4) of Section 7, Township 25 South, Range 36 East, Completion Target: Wolfcamp Well Orientation: North to South Completion Location expected to be: Standard
Well #2	Par Three 25-36-06 Fed Com #112H Well (API No. 30-025-46917): SHL: 1000' FSL and 683' FWL (Lot 4) of Section 31, Township 24 South, Range 36 East, BHL: 50' FSL and 1026' FWL (Lot 4) of Section 7, Township 25 South, Range 36 East, Completion Target: Wolfcamp Well Orientation: North to South Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	EXHIBIT C-4 (C-102 plats)
Completion Target (Formation, TVD and MD)	See above and C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
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Ownership Determination	
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Tract List (including lease numbers and owners)	EXHIBIT C-5
Pooled Parties (including ownership type)	EXHIBIT C-5
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	EXHIBIT C-6
List of Interest Owners (ie Exhibit A of JOA)	EXHIBIT C-5
Chronology of Contact with Non-Joined Working Interests	EXHIBIT C-7
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Cost Estimate to Drill and Complete	EXHIBIT C-6

Cost Estimate to Equip Well	EXHIBIT C-6
Cost Estimate for Production Facilities	EXHIBIT C-6
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Well Orientation (with rationale)	Exhibit D-1, D-4
Target Formation	Exhibit D-3, D-4, D-5
HSU Cross Section	Exhibit D-4, D-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	EXHIBIT C-4 (C-102 plats)
Tracts	EXHIBIT C-5
Summary of Interests, Unit Recapitulation (Tracts)	EXHIBIT C-5
General Location Map (including basin)	Exhibit D-1, D-2
Well Bore Location Map	Exhibit D-3, D-4
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D-4
Cross Section (including Landing Zone)	Exhibit D-5
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	14-Apr-20

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF AMEREDEV
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NOS. 21152 & 21153

**AFFIDAVIT OF BRANDON FORTEZA
IN SUPPORT OF CASE NOS. 21152 & 21153**

Brandon Forteza, of lawful age and being first duly sworn, declares as follows:

1. My name is Brandon Forteza. I work for Ameredev Operating, LLC (“Ameredev”) as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Ameredev in these cases, and I am familiar with the status of the lands in the subject area.

4. 3. None of the mineral owners to be pooled have expressed opposition to these proceedings, and therefore I do not expect any opposition at the hearing.

5. 4. In **Case No. 21152**, Ameredev is seeking an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640.52-acre, more or less, spacing unit comprised of the E/2 W/2 and the W/2 E/2 of Sections 6 and 7, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico.

6. Ameredev seeks to dedicate this horizontal spacing unit to the proposed initial wells, both of which will be horizontally drilled from a common surface location in the NE/4 NW/4 (Lot 3) of Section 6, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 7: (1) **Par**

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C

Submitted by: Ameredev Operating, LLC

Hearing Date: April 16, 2020

Case Nos. 21152 & 21153

Three 25-36-06 Fed Com #103H Well (API No. 30-025-46890); and (2) **Par Three 25-36-06 Fed Com #114H Well** (API No. 30-025-46945).

7. The completed interval for the proposed **Par Three Fed Com 25-36-06 #114H Well** will be within 330' of the quarter-quarter line separating the E/2 W/2 and the W/2 E/2 of Sections 6 and 7 to allow inclusion of this acreage into a standard 640.52-acre horizontal well spacing unit.

8. **Ameredev Exhibit C-1** are the Form C-102 on file with the Division for the **Par Three 25-36-06 Fed Com #103H** and **Par Three 25-36-06 Fed Com #114H wells** that shows the wells have been assigned to the Jal; Wolfcamp, West Pool (Pool Code 33813).

9. There are no depth severances in the Wolfcamp formation in this acreage.

10. **Ameredev Exhibit C-2** is an exhibit prepared by me that identifies the tracts of land comprising the proposed horizontal spacing unit that includes both fee and federal lands. This exhibit shows the interest owners and the percentage of their interest by tract. A unit recapitulation, showing the percentage of ownership interests in the proposed horizontal spacing unit, is also included on the exhibit.

11. Ameredev is seeking to pool only the working interest owners denoted by an asterisk on **Exhibit C-2**.

12. A copy of the well proposal letter for the wells, with the corresponding AFEs, is attached as **Ameredev Exhibit C-3**. The costs reflected in the AFE are consistent with what Ameredev and other operators have incurred for drilling similar horizontal wells in the area.

13. In **Case No. 21153**, Ameredev is seeking an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 324.53-acre, more or less, spacing unit

comprised of the W/2 W/2 of Sections 6 and 7, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico.

14. Ameredev seeks to dedicate this horizontal spacing unit to the proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4 SW/4 (Lot 4) of Section 31, Township 24 South, Range 36 East, to a bottom hole location in the SW/4 SW/4 (Lot 4) of Section 7: (1) **Par Three 25-36-06 Fed Com #101H Well** (API No. 30-025-46944); and (2) **Par Three 25-36-06 Fed Com #112H Well** (API No. 30-025-46917).

15. The completed interval of these wells will comply with statewide setbacks for oil wells.

16. **Ameredev Exhibit C-4** are the Form C-102 on file with the Division for the **Par Three 25-36-06 Fed Com #101H** and **Par Three 25-36-06 Fed Com #112H wells** that shows the wells have been assigned to the Jal; Wolfcamp, West Pool (Pool Code 33813).

17. There are no depth severances in the Wolfcamp formation in this acreage.

18. **Ameredev Exhibit C-5** is an exhibit prepared by me that identifies the tracts of land comprising the proposed horizontal spacing unit that includes both fee and federal lands. This exhibit shows the interest owners and the percentage of their interest by tract. A unit recapitulation, showing the percentage of ownership interests in the proposed horizontal spacing unit, is also included on the exhibit.

19. Ameredev is seeking to pool only the working interest owners denoted by an asterisk on **Exhibit C-5**.

20. A copy of the well proposal letter for the wells, with the corresponding AFEs, is attached as **Ameredev Exhibit C-6**. The costs reflected in the AFE are consistent with what Ameredev and other operators have incurred for drilling similar horizontal wells in the area.

21. Ameredev has been able to locate contact information for all of the parties it seeks to pool in **Case Nos. 21152** and **21153** and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners. **Ameredev Exhibit C-7** contains a chronology of the contacts with the working interest owners that Ameredev seeks to pool in **Case Nos. 21152** and **21153**.

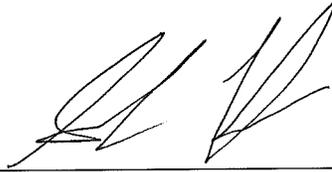
22. Ameredev seeks approval of overhead and administrative costs at \$7,000/month while drilling and \$700/month while producing in **Case Nos. 21152** and **21153**. These costs are consistent with what Ameredev and other operators are charging in this area for these types of wells. Ameredev respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

23. Ameredev also requests that any pooling order entered in **Case Nos. 21152** and **21153** include a 200% charge for the risk assumed by Ameredev in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

24. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners. In compiling these addresses, Ameredev conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

25. **Ameredev Exhibits C-1** through **C-7** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.



BRANDON FORTEZA

STATE OF TEXAS)
)
COUNTY OF TRAVIS)

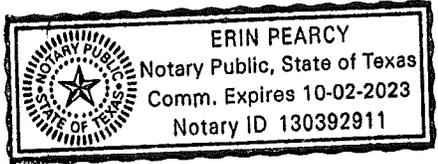
SUBSCRIBED and SWORN to before me this 13th day of April 2020 by
Brandon Forteza.



NOTARY PUBLIC

My Commission Expires:

10/2/23



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-1

Submitted by: Ameredev Operating, LLC

Hearing Date: April 16, 2020

Case No. 21152 & 21153

State of New Mexico

Energy, Minerals & Natural Resources

Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

BLM/R/R

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OGD
FEB 19 2020
RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46890	² Pool Code 33813	³ Pool Name Jal; Wolfcamp, West
⁴ Property Code 327173	⁵ Property Name PAR THREE FED COM 25 36 06 FED COM	
⁶ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁷ Well Number 103H
		⁹ Elevation 3325'

¹⁰Surface Location

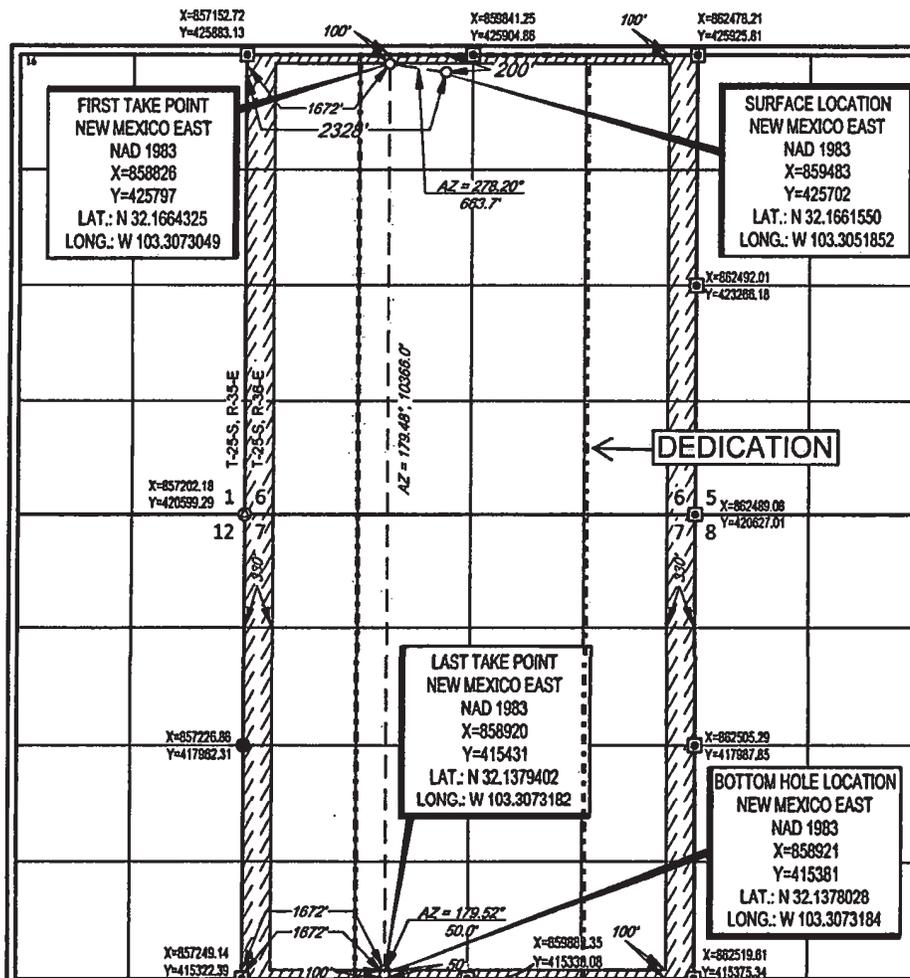
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	25-S	36-E	-	200'	NORTH	2328'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	25-S	36-E	-	50'	SOUTH	1672'	WEST	LEA

¹² Dedicated Acres 640.52	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this operation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Floyd Hammond 11/27/19
Date

Floyd Hammond
Printed Name

fhammond@ameredev.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/13/2019
Date of Survey

John P. Carnegie
Signature and Seal of Professional Surveyor
JOHN P. CARNEGIE
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
11401
Certification Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (505) 334-6170
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-1280
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OCD

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

BLM/RIP
FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

MAR 02 2020

RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46944		² Pool Code 33813		³ Pool Name Jal; Wolfcamp, West ✓	
⁴ Property Code 327173		⁵ Property Name PAR THREE FED COM 25 36 06 FED COM			⁶ Well Number 114H
⁷ OGRID No. 372224		⁸ Operator Name AMEREDEV OPERATING, LLC.			⁹ Elevation 3324'

¹⁰Surface Location

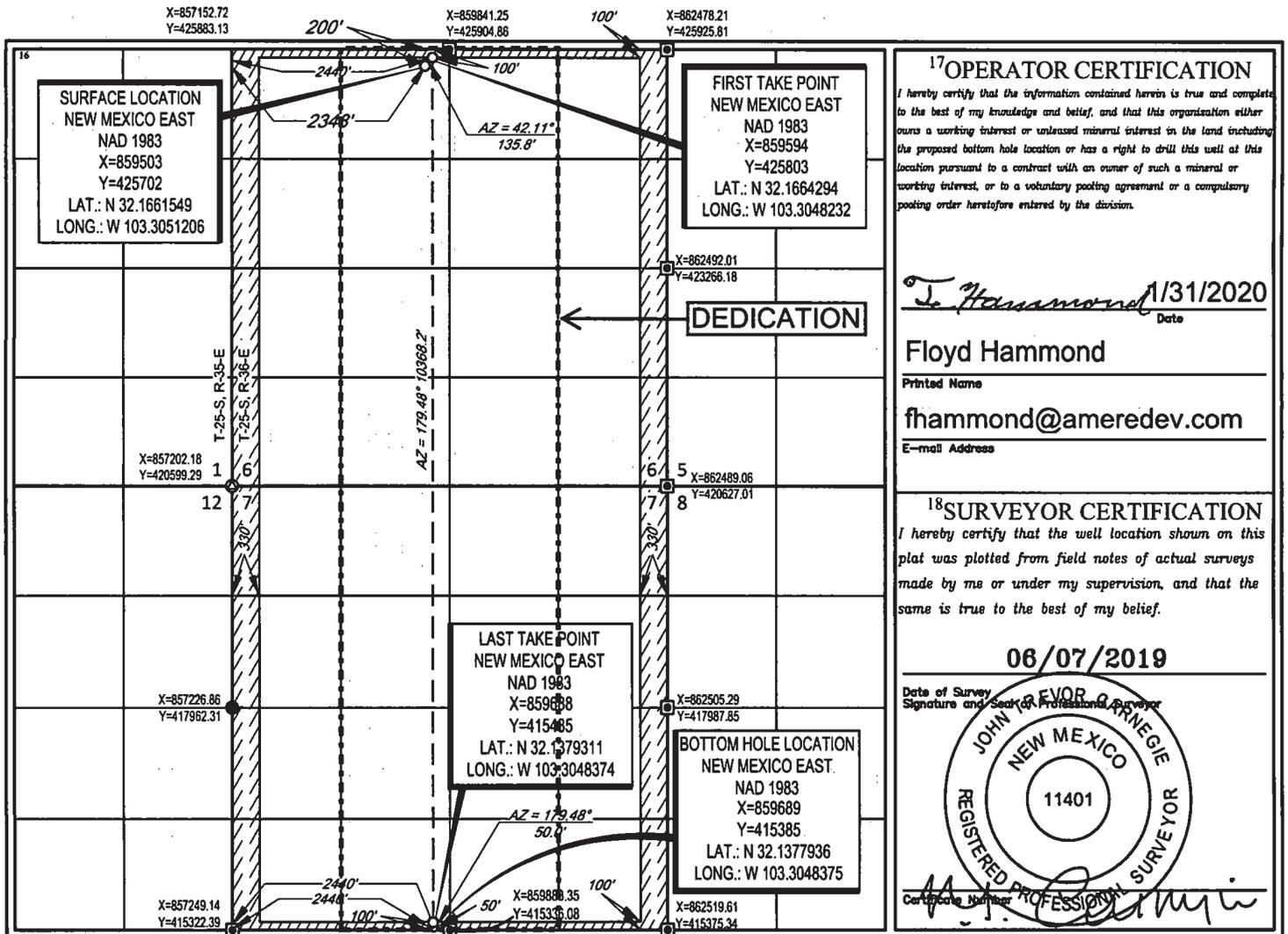
UL or lot no. CX	Section 6	Township 25-S	Range 36-E	Lot Idn 3	Feet from the 200'	North/South line NORTH	Feet from the 2348'	East/West line WEST	County LEA
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¹¹Bottom Hole Location If Different From Surface

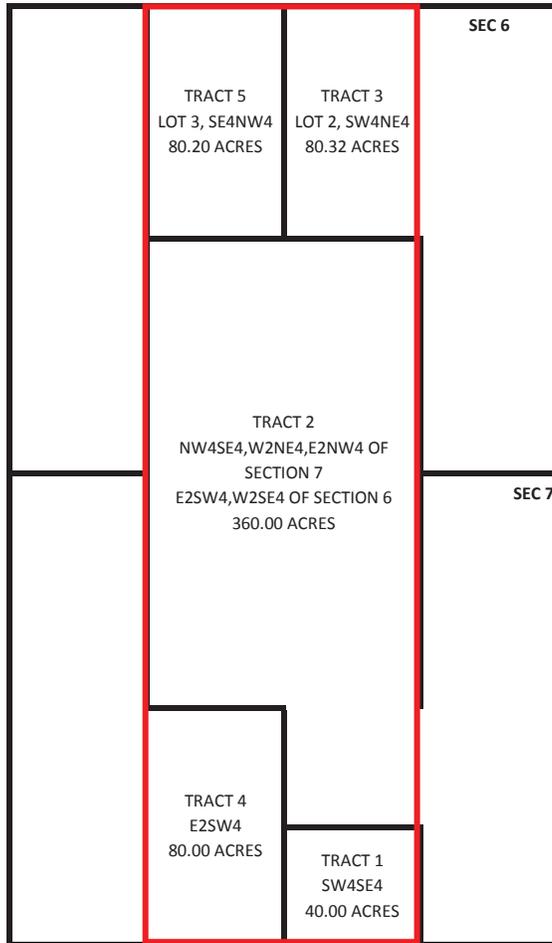
UL or lot no. N	Section 7	Township 25-S	Range 36-E	Lot Idn -	Feet from the 50'	North/South line SOUTH	Feet from the 2440'	East/West line WEST	County LEA
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¹² Dedicated Acres 640.52	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
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**PAR THREE 25-36-06 103H AND 114H
T25S-R36E-SECTION 6 AND 7, E2W2 AND W2E2, 640.52 ACRES
LEA COUNTY, NEW MEXICO**



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-2

Submitted by: Ameredev Operating, LLC

Hearing Date: April 16, 2020

Case No. 21152 & 21153

**PAR THREE 25-36-06 103H AND 114H
T25S-R36E-SECTION 6 AND 7, E2W2 AND W2E2, 640.52 ACRES
LEA COUNTY, NEW MEXICO**

TRACT 1: SW4SE4 OF SECTION 7 T25S-R36E (FEE)

SUE SATTERFIELD WRIGHT	5.00000000%
PENROC OIL CORPORATION	32.81250000%
AMEREDEV NEW MEXICO, LLC	62.18750000%
TOTAL	100.00000000%

TRACT 2: NW4SE4, W2NE4,E2NW4 OF SECTION 7 AND E2SW4,W2SE4 OF SECTION 6 T25S-R36E (FED)

AMEREDEV NEW MEXICO, LLC	100.00000000%
TOTAL	100.00000000%

TRACT 3: LOT 2,SW4NE4 OF SECTION 6 T25S-R36E (FEE)

W.H. CAMPBELL	0.60329900%
BLACKBEARD OPERATING, LLC	13.83050444%
AMEREDEV NEW MEXICO, LLC	85.56619656%
TOTAL	100.00000000%

TRACT 4: E2SW4 OF SECTION 7 T25S-R36E (FED)

AMEREDEV NEW MEXICO, LLC	100.00000000%
TOTAL	100.00000000%

TRACT 5: LOT 3, SE4NW4 OF SECTION 6 T25S-R36E (FEE)

OHIO STATE UNIVERSITY	0.25000000%
WEST TEXAS A&M UNIVERSITY	0.25000000%
FRIEDA J. WATTS	4.68575000%
AMEREDEV NEW MEXICO, LLC	94.81425000%
TOTAL	100.00000000%

**UNIT RECAPITUALTION
PAR THREE 25-36-06 103H AND 114H
T25S-R36E-SECTION 6 AND 7, E2W2 AND W2E2, 640.52 ACRES
LEA COUNTY, NEW MEXICO**

*OHIO STATE UNIVERSITY	0.03130269%
*WEST TEXAS A&M UNIVERSITY	0.03130269%
*FRIEDA J. WATTS	0.58670635%
*SUE SATTERFIELD WRIGHT	0.31224630%
*PENROC OIL CORPORATION	2.04911634%
*W.H. CAMPBELL	0.07565256%
*BLACKBEARD OPERATING, LLC	1.73431917%
AMEREDEV NEW MEXICO, LLC	95.17935390%
TOTAL	100.00000000%

**Interest Seeking to Compulsory Pool*

Ameredev II, LLC
5707 Southwest Parkway
Building 1, Suite 275
Austin, Texas 78735



February 18, 2020

VIA Certified Mail

OHIO STATE UNIVERSITY
53 W. 11TH ST.
COLUMBUS, OHIO 43201

RE: Par Three Fed Com 25-36-06 #103H, and #114H Well Proposals
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL: Section 6; BHL: Section 7

Dear Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the following wells, collectively referred to as "the Wells":

Par Three Fed Com 25-36-06 #103H Well Proposal
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL: 200' FNL & 2,328' FWL Section 6; BHL: 50' FSL & 1,672' FWL Section 7
Formation: Wolfcamp
MD: 22,586' TVD: 11,853'

Par Three Fed Com 25-36-06 #114H Well Proposal
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL: 200' FNL & 2,348' FWL Section 6; BHL: 50' FSL & 2,354' FWL Section 7
Formation: Wolfcamp
MD: 22,692' TVD: 11,640'

Ameredev's records indicate OHIO STATE UNIVERSITY ("OHIO STATE") owns a 0.00031303% working interest in the Wells, and OHIO STATE's estimated costs associated with the Operation are approximately \$8,952.03, per well as shown in the included AFE's.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting 640.52 acres, more or less, out of Township 25 South, Range 36 East, Section 6 and Section 7: E2W2, W2E2 with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-3

Submitted by: Ameredev Operating, LLC

Hearing Date: April 16, 2020

Case No. 21152 & 21153

Ameredev looks forward to working with OHIO STATE on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to bforteza@ameredev.com at your earliest convenience.

Sincerely,

A handwritten signature in blue ink, appearing to read 'B Forteza', is positioned above the typed name.

Brandon Forteza
737-300-4721

Election Ballot for the Par Three Fed Com 25-36-06 #103H Well Proposal (AFE# 2020-003)

_____ OHIO STATE UNIVERSITY elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2020-003.

_____ OHIO STATE UNIVERSITY elects to not participate in the proposed Operation.

OHIO STATE UNIVERSITY

By:

Its:

Election Ballot for the Par Three Fed Com 25-36-06 #114H Well Proposal (AFE# 2020-004)

_____ OHIO STATE UNIVERSITY elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2020-004.

_____ OHIO STATE UNIVERSITY elects to not participate in the proposed Operation.

OHIO STATE UNIVERSITY

By:

Its:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 33813	³ Pool Name Jal; Wolfcamp, West
⁴ Property Code	⁵ Property Name PAR THREE FED COM 25 36 06	⁶ Well Number 103H
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁹ Elevation 3325'

¹⁰Surface Location

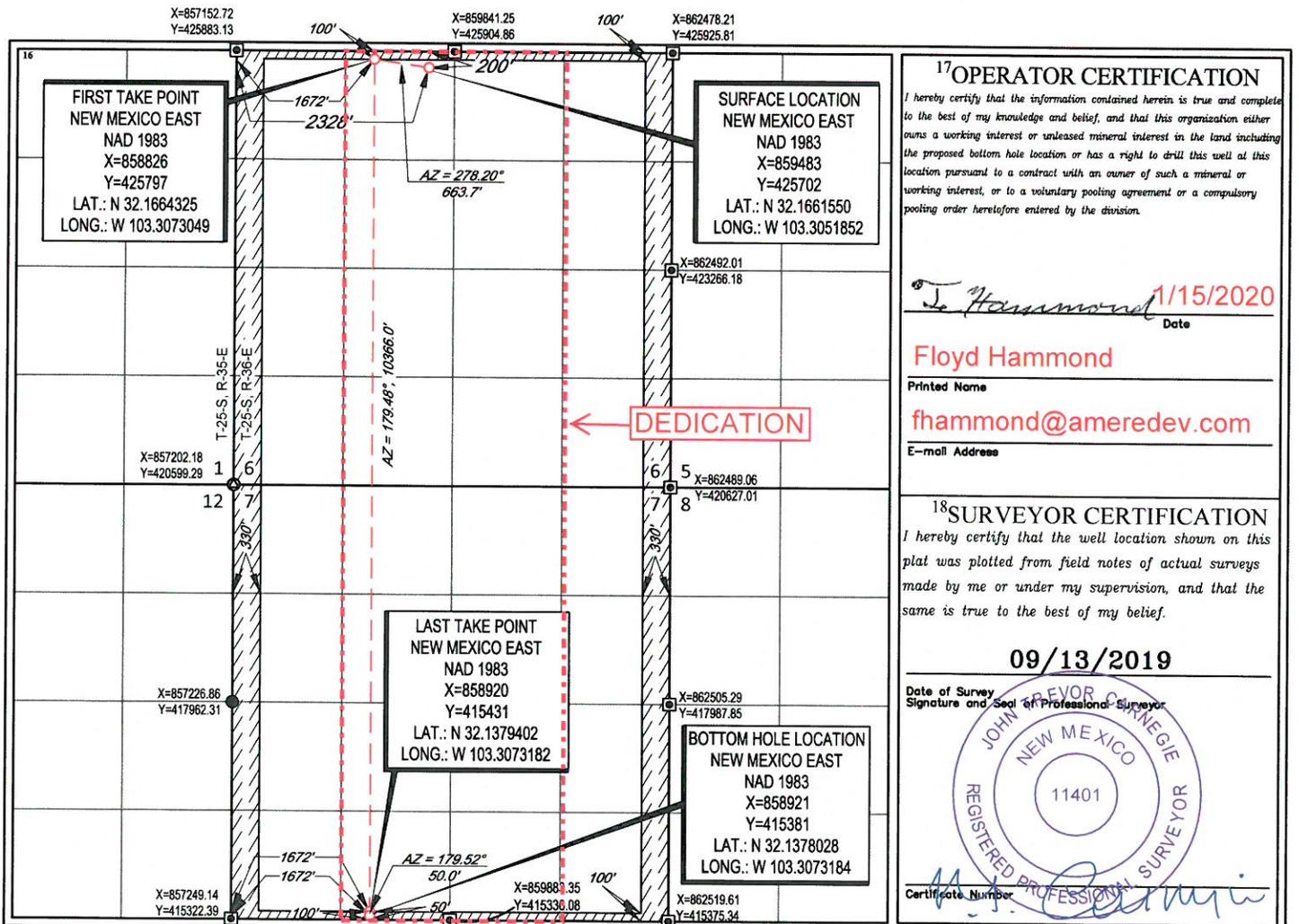
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	25-S	36-E	-	200'	NORTH	2328'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	25-S	36-E	-	50'	SOUTH	1672'	WEST	LEA

¹² Dedicated Acres 640.52	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Floyd Hammond **1/15/2020**
Date

Floyd Hammond
Printed Name

fhammond@ameredev.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/13/2019
Date of Survey

John C. Megie
Signature and Seal of Professional Surveyor

JOHN C. MEGIE
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
11401

John C. Megie
Certificate Number

Lea County, New Mexico

SHL: Sec. 6 25S-36E 200' FNL & 2328' FWL

BHL: Sec. 7 25S-36E 50' FSL & 1700' FWL

Par Three Fed Com 25-36-06 103H

AFE # 2020-003

Capital Expenditure

February 14, 2020



Ameredev II, LLC

Company Entity
Ameredev Operating, LLC

Date Prepared
February 14, 2020

AFE Type	Project	Well No.	Field Name	Cost Center	AFE No.
Capital	Par Three Fed Com 25-36-06	103H	Delaware	40576	2020-003

Location	County	State	Well Type	
SHL: Sec. 6 25S-36E 200' FNL & 2328' FWL BHL: Sec. 7 25S-36E 50' FSL & 1700' FWL	Lea	NM	<i>Oil</i> <i>Gas</i>	<i>Expl</i> <i>Prod</i>

Estimate Type	Start Date	Completion Date	Formation	MD
<i>Original</i>	June 20, 2020	September 18, 2020	Wolfcamp	22,586'
<i>Revised</i>				TVD
<i>Supplemental</i>				11,853'

Project Description
Drill and Complete 2 Mile Wolfcamp Lateral. Complete Pine Straw Central Tank Battery and Tie In.

Total Cost **\$14,299,137.40**

Comments on Associated Costs
Water disposal not included.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

Well Control Insurance
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.
 I elect to purchase my own well control insurance policy.
Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election
Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.
 I elect to take my gas in kind.
 I elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

Joint Interest Approval

Company	Approved By	Date

Intangibles	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	\$ 20,000	\$ -	\$ 20,000
EASEMENT, ROW, AND ACQUISITION	0.006	\$ 18,750	\$ 40,000	\$ 58,750
ROAD / LOCATION PREP / RESTORATION	0.008	\$ 220,000	\$ 60,000	\$ 280,000
DRILLING RIG	0.010	\$ 789,146	\$ -	\$ 789,146
COIL TUBING	0.012	\$ -	\$ 310,000	\$ 310,000
FUEL	0.016	\$ 191,250	\$ 1,250	\$ 192,500
TRAILER, CAMP, AND CATERING	0.018	\$ 98,400	\$ 11,080	\$ 109,480
WATER & SEPTIC	0.020	\$ 45,900	\$ -	\$ 45,900
SURFACE RENTALS	0.024	\$ 102,618	\$ 47,585	\$ 150,203
DRILL BITS	0.028	\$ 197,500	\$ 2,500	\$ 200,000
DOWNHOLE RENTALS	0.030	\$ 21,175	\$ 46,500	\$ 67,675
DIRECTIONAL DRILLING	0.032	\$ 684,960	\$ -	\$ 684,960
COMPOSITE PLUGS	0.034	\$ -	\$ 71,000	\$ 71,000
TUBING & BHA INSPECT & REPAIR	0.042	\$ 77,500	\$ -	\$ 77,500
RENTAL TUBING	0.046	\$ 145,000	\$ -	\$ 145,000
WELL CONTROL EQUIP / SERVICES	0.048	\$ 96,700	\$ 89,400	\$ 186,100
PUMP TRUCK / PRESSURE TESTING	0.054	\$ -	\$ 4,500	\$ 4,500
MUD, ADDITIVES, AND CHEMICALS	0.060	\$ 559,500	\$ 376,610	\$ 936,110
FRAC PUMPING CHARGES	0.061	\$ -	\$ 3,384,000	\$ 3,384,000
WATER RIGHTS / TRANSFER / STORAGE	0.062	\$ 43,250	\$ 695,300	\$ 738,550
SOLIDS CONTROL EQUIP / SERVICES	0.066	\$ 126,000	\$ -	\$ 126,000
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$ 200,000	\$ 23,800	\$ 223,800
CASING CREWS	0.070	\$ 52,000	\$ -	\$ 52,000
CEMENTING	0.072	\$ 270,000	\$ -	\$ 270,000
CASING / LINER / FLOAT EQUIPMENT	0.074	\$ 40,000	\$ -	\$ 40,000
MOBILIZE & DEMOBILIZE	0.086	\$ 175,000	\$ -	\$ 175,000
SUPERVISION / COMPANY	0.092	\$ 5,050	\$ 5,000	\$ 10,050
SUPERVISION / CONTRACT	0.094	\$ 198,000	\$ 141,750	\$ 339,750
CONTRACT ROUSTABOUT	0.103	\$ -	\$ 20,000	\$ 20,000
CONTRACT LANDWORK / SURVEY	0.114	\$ -	\$ 40,000	\$ 40,000
REGULTRY / ENVIRON CONSULTANT	0.122	\$ 9,034	\$ 1,000	\$ 10,034
SAFETY AND EMERGENCY RESPONSE	0.124	\$ 9,520	\$ 70,355	\$ 79,875
WELDING & MATERIALS	0.138	\$ 4,000	\$ 50,000	\$ 54,000
OVERHEAD	0.152	\$ 2,500	\$ -	\$ 2,500
LEGAL / REGULATORY	0.182	\$ -	\$ -	\$ -
GEOLOGY	0.186	\$ 11,000	\$ -	\$ 11,000
FLOW TESTING / EQUIP	0.194	\$ -	\$ 258,600	\$ 258,600
GAS ANALYSIS	0.196	\$ -	\$ -	\$ -
MUD LOGGING	0.198	\$ 54,000	\$ -	\$ 54,000
WIRELINE / PERF / PUMPDOWN COSTS	0.200	\$ 50,000	\$ 578,000	\$ 628,000
CRANE FOR CONSTRUCTION	0.278	\$ -	\$ 500	\$ 500
VACUUM TRUCK	0.328	\$ -	\$ 12,100	\$ 12,100
TRANSPORTATION / GATHERING EXP	0.378	\$ 2,500	\$ 75,400	\$ 77,900
Contingency	5.00%	\$ 226,013	\$ 320,812	\$ 546,824
Tax	6.25%	\$ 282,516	\$ 401,014	\$ 683,530
Total Intangible Cost		\$ 5,028,781	\$ 7,138,056	\$ 12,166,837
Tangibles - Well Equipment		Dry Hole Cost	After Casing Point Cost	Total Cost
CONDUCTOR PIPE	0.206	\$ 8,400	\$ -	\$ 8,400
SURFACE CASING	0.210	\$ 51,405	\$ -	\$ 51,405
INTERMEDIATE CASING	0.212	\$ 304,770	\$ -	\$ 304,770
PRODUCTION CASING	0.216	\$ 600,000	\$ -	\$ 600,000
TUBING	0.217	\$ -	\$ 69,000	\$ 69,000
WELLHEAD / TREE / CHOKES	0.218	\$ 80,000	\$ 120,000	\$ 200,000
ISOLATION PACKER	0.222	\$ -	\$ 12,000	\$ 12,000
DOWNHOLE LIFT EQUIPMENT	0.234	\$ -	\$ 12,000	\$ 12,000
Tangibles - Lease Equipment		Dry Hole Cost	After Casing Point Cost	Total Cost
TANKS, TANKS STEPS, STAIRS	0.244	\$ -	\$ 42,900	\$ 42,900
BATTERY (HEATER TREATERS)	0.246	\$ -	\$ 32,950	\$ 32,950
BATTERY (SEPARATOR)	0.248	\$ -	\$ 39,500	\$ 39,500
BATTERY (GAS TREATING EQUIP)	0.250	\$ -	\$ 11,250	\$ 11,250
BATTERY (MISC EQUIP)	0.252	\$ -	\$ 2,500	\$ 2,500
SECONDARY CONTAINMENT	0.254	\$ -	\$ 10,000	\$ 10,000
FACILITY ELECTRIC & AUTOMATION	0.258	\$ -	\$ 50,000	\$ 50,000
FLOW LINE (PIPE WH TO FACILITY)	0.266	\$ -	\$ 400,000	\$ 400,000
METERS AND METERING EQUIPMENT	0.274	\$ -	\$ 40,000	\$ 40,000
VALVES, FITTINGS, PROD INSTRUM	0.282	\$ -	\$ 20,000	\$ 20,000
ELECTRICAL	0.296	\$ -	\$ 10,000	\$ 10,000
Contingency	5.00%	\$ 52,229	\$ 43,605	\$ 95,834
Tax	6.25%	\$ 65,286	\$ 54,506	\$ 119,792
Total Tangible Cost		\$ 1,162,090	\$ 970,211	\$ 2,132,300
TOTAL		\$ 6,190,871	\$ 8,108,267	\$ 14,299,137

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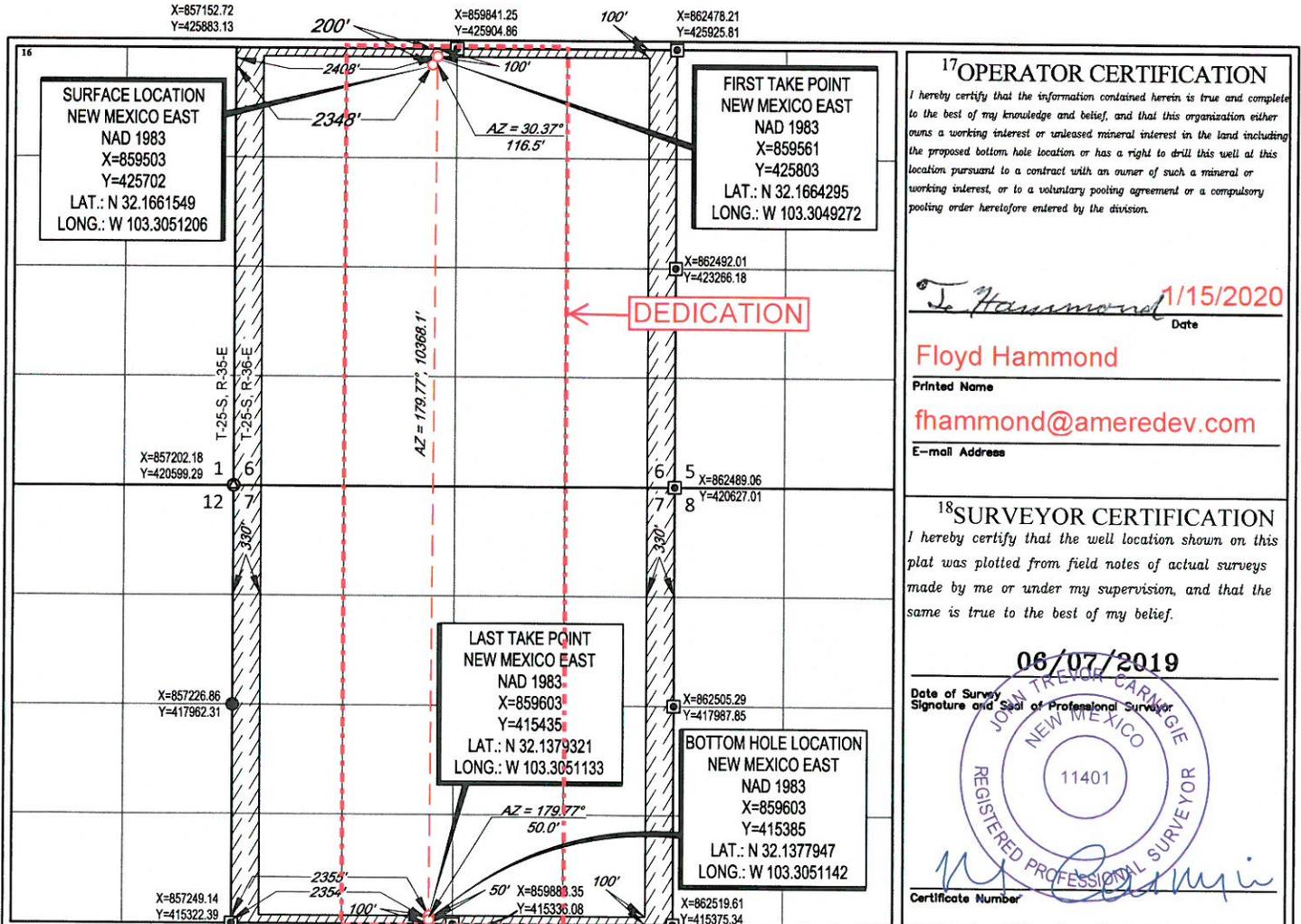
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¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Floyd Hammond 1/15/2020
Date

Floyd Hammond
Printed Name

fhammond@ameredev.com
E-mail Address

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06/07/2019
Date of Survey

John Trevor Carnegie
Signature and Seal of Professional Surveyor

JOHN TREVOR CARNEGIE
REGISTERED PROFESSIONAL SURVEYOR
NEW MEXICO
11401

John Trevor Carnegie
Certificate Number

Lea County, New Mexico

SHL: Sec. 6 25S-36E 200' FNL & 2348' FWL

BHL: Sec. 7 25S-36E 50' FSL & 2440' FWL

Par Three Fed Com 25-36-06 114H
AFE # 2020-004
Capital Expenditure

February 14, 2020



Amerdev II, LLC

Company Entity

Amerdev Operating, LLC

Date Prepared

February 14, 2020

AFE Type	Project	Well No.	Field Name	Cost Center	AFE No.
Capital	Par Three Fed Com 25-36-06	114H	Delaware	40575	2020-004

Location	County	State	Well Type	
SHL: Sec. 6 25S-36E 200' FNL & 2348' FWL BHL: Sec. 7 25S-36E 50' FSL & 2440' FWL	Lea	NM	Oil Gas	Expl Prod

Estimate Type	Start Date	Completion Date	Formation	MD
<i>Original</i>	May 10, 2020	August 8, 2020	Wolfcamp	22,692'
<i>Revised</i>				TVD
<i>Supplemental</i>				11,940'

Project Description

Drill and Complete 2 Mile Wolfcamp Lateral. Complete Pine Straw Central Tank Battery and Tie In.

Total Cost

\$14,299,137.40

Comments on Associated Costs

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Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election

Amerdev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Amerdev, you will be subject to all of the terms of such contracts. Upon written request to Amerdev, we will share with you the terms and conditions pursuant to which gas will be sold.

I elect to take my gas in kind.

I elect to market my gas with Amerdev pursuant to the terms and conditions of its contracts.

Joint Interest Approval

Company	Approved By	Date

Intangibles	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	\$ 20,000	\$ -	\$ 20,000
EASEMENT, ROW, AND ACQUISITION	0.006	\$ 18,750	\$ 40,000	\$ 58,750
ROAD / LOCATION PREP / RESTORATION	0.008	\$ 220,000	\$ 60,000	\$ 280,000
DRILLING RIG	0.010	\$ 789,146	\$ -	\$ 789,146
COIL TUBING	0.012	\$ -	\$ 310,000	\$ 310,000
FUEL	0.016	\$ 191,250	\$ 1,250	\$ 192,500
TRAILER, CAMP, AND CATERING	0.018	\$ 98,400	\$ 11,080	\$ 109,480
WATER & SEPTIC	0.020	\$ 45,900	\$ -	\$ 45,900
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DRILL BITS	0.028	\$ 197,500	\$ 2,500	\$ 200,000
DOWNHOLE RENTALS	0.030	\$ 21,175	\$ 46,500	\$ 67,675
DIRECTIONAL DRILLING	0.032	\$ 684,960	\$ -	\$ 684,960
COMPOSITE PLUGS	0.034	\$ -	\$ 71,000	\$ 71,000
TUBING & BHA INSPECT & REPAIR	0.042	\$ 77,500	\$ -	\$ 77,500
RENTAL TUBING	0.046	\$ 145,000	\$ -	\$ 145,000
WELL CONTROL EQUIP / SERVICES	0.048	\$ 96,700	\$ 89,400	\$ 186,100
PUMP TRUCK / PRESSURE TESTING	0.054	\$ -	\$ 4,500	\$ 4,500
MUD, ADDITIVES, AND CHEMICALS	0.060	\$ 559,500	\$ 376,610	\$ 936,110
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SOLIDS CONTROL EQUIP / SERVICES	0.066	\$ 126,000	\$ -	\$ 126,000
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$ 200,000	\$ 23,800	\$ 223,800
CASING CREWS	0.070	\$ 52,000	\$ -	\$ 52,000
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FLOW TESTING / EQUIP	0.194	\$ -	\$ 258,600	\$ 258,600
GAS ANALYSIS	0.196	\$ -	\$ -	\$ -
MUD LOGGING	0.198	\$ 54,000	\$ -	\$ 54,000
WIRELINE / PERF / PUMPDOWN COSTS	0.200	\$ 50,000	\$ 578,000	\$ 628,000
CRANE FOR CONSTRUCTION	0.278	\$ -	\$ 500	\$ 500
VACUUM TRUCK	0.328	\$ -	\$ 12,100	\$ 12,100
TRANSPORTATION / GATHERING EXP	0.378	\$ 2,500	\$ 75,400	\$ 77,900
Contingency	5.00%	\$ 226,013	\$ 320,812	\$ 546,824
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Total Intangible Cost		\$ 5,028,781	\$ 7,138,056	\$ 12,166,837
Tangibles - Well Equipment		Dry Hole Cost	After Casing Point Cost	Total Cost
CONDUCTOR PIPE	0.206	\$ 8,400	\$ -	\$ 8,400
SURFACE CASING	0.210	\$ 51,405	\$ -	\$ 51,405
INTERMEDIATE CASING	0.212	\$ 304,770	\$ -	\$ 304,770
PRODUCTION CASING	0.216	\$ 600,000	\$ -	\$ 600,000
TUBING	0.217	\$ -	\$ 69,000	\$ 69,000
WELLHEAD / TREE / CHOKES	0.218	\$ 80,000	\$ 120,000	\$ 200,000
ISOLATION PACKER	0.222	\$ -	\$ 12,000	\$ 12,000
DOWNHOLE LIFT EQUIPMENT	0.234	\$ -	\$ 12,000	\$ 12,000
Tangibles - Lease Equipment		Dry Hole Cost	After Casing Point Cost	Total Cost
TANKS, TANKS STEPS, STAIRS	0.244	\$ -	\$ 42,900	\$ 42,900
BATTERY (HEATER TREATERS)	0.246	\$ -	\$ 32,950	\$ 32,950
BATTERY (SEPARATOR)	0.248	\$ -	\$ 39,500	\$ 39,500
BATTERY (GAS TREATING EQUIP)	0.250	\$ -	\$ 11,250	\$ 11,250
BATTERY (MISC EQUIP)	0.252	\$ -	\$ 2,500	\$ 2,500
SECONDARY CONTAINMENT	0.254	\$ -	\$ 10,000	\$ 10,000
FACILITY ELECTRIC & AUTOMATION	0.258	\$ -	\$ 50,000	\$ 50,000
FLOW LINE (PIPE WH TO FACILITY)	0.266	\$ -	\$ 400,000	\$ 400,000
METERS AND METERING EQUIPMENT	0.274	\$ -	\$ 40,000	\$ 40,000
VALVES, FITTINGS, PROD INSTRUM	0.282	\$ -	\$ 20,000	\$ 20,000
ELECTRICAL	0.296	\$ -	\$ 10,000	\$ 10,000
Contingency	5.00%	\$ 52,229	\$ 43,605	\$ 95,834
Tax	6.25%	\$ 65,286	\$ 54,506	\$ 119,792
Total Tangible Cost		\$ 1,162,090	\$ 970,211	\$ 2,132,300
TOTAL		\$ 6,190,871	\$ 8,108,267	\$ 14,299,137

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-4

Submitted by: Ameredev Operating, LLC

Hearing Date: April 16, 2020

Case No. 21152 & 21153

State of New Mexico
 Energy, Minerals & Natural Resources
 Department
OIL CONSERVATION DIVISION
 1220 South St. Francis
 Santa Fe, NM 87505

BLM/R/R

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

**HOBBS OGD
 RECEIVED
 MAR 19 2020**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46944	² Pool Code 33813	³ Pool Name Jal; Wolfcamp, West
⁴ Property Code 707173	⁵ Property Name PAR THREE FED COM 25 36 06	
⁷ GRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁶ Well Number 101H ⁹ Elevation 3339'

¹⁰Surface Location

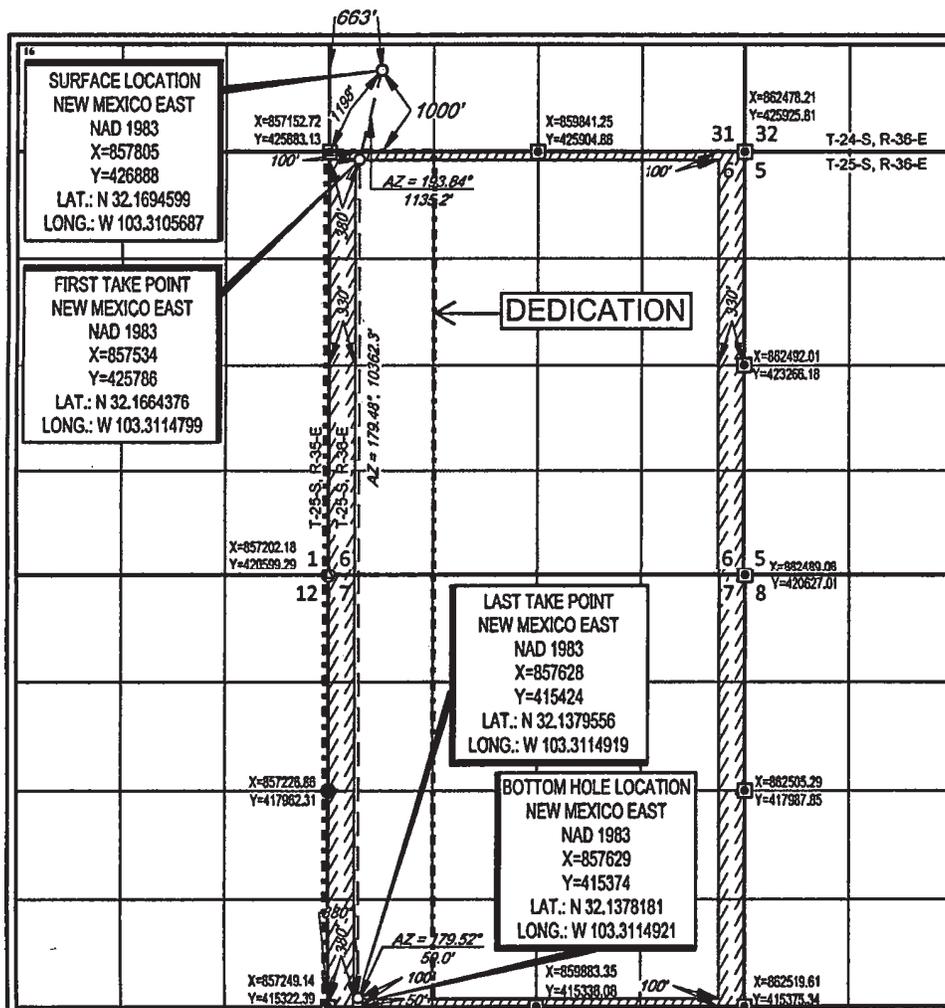
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M(4)	31	24-S	36-E	4	1000'	SOUTH	663'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M(4)	7	25-S	36-E	4	50'	SOUTH	380'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
--------------------------------------	-------------------------------	---------------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

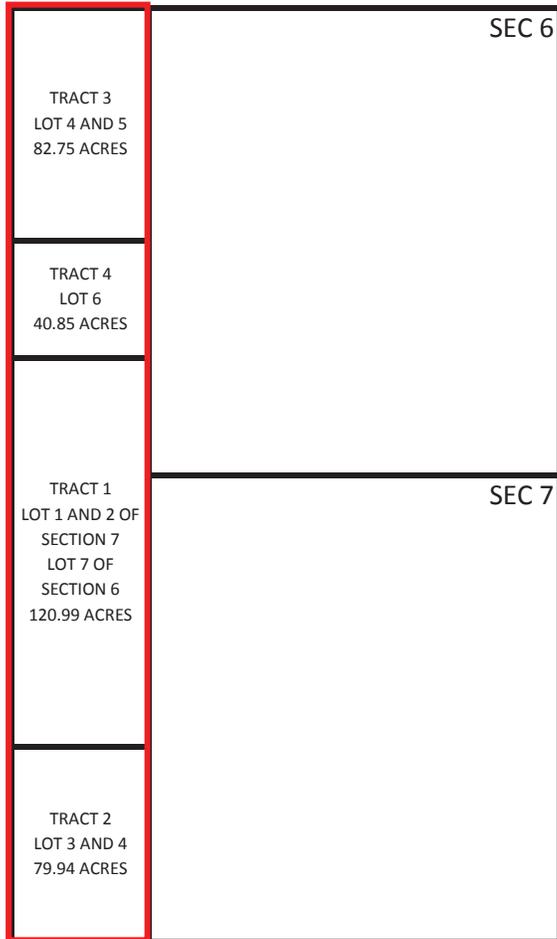
Floyd Hammond /12/3/19
 Date
 Floyd Hammond
 Printed Name
 fhammond@amerdev.com
 E-mail Address

¹⁸SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/13/2019
 Date of Survey
 Signature and Seal of Professional Geologist

 Certificate Number

**PAR THREE 25-36-06 101H AND 112H
T25S-R36E-SECTION 6 AND 7, W2W2, 324.53 ACRES
LEA COUNTY, NEW MEXICO**



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-5

Submitted by: Ameredev Operating, LLC

Hearing Date: April 16, 2020

Case No. 21152 & 21153

**PAR THREE 25-36-06 101H AND 112H
T25S-R36E-SECTION 6 AND 7, W2W2, 324.53 ACRES
LEA COUNTY, NEW MEXICO**

TRACT 1: LOT 1 AND LOT 2 OF SECTION 7 AND LOT 7 OF SECTION 6 T25S-R36E (FED)

AMEREDEV NEW MEXICO, LLC	100.00000000%
TOTAL	100.00000000%

TRACT 2: LOT 3 AND LOT 4 OF SECTION 6 T25S-R36E (FED)

AMEREDEV NEW MEXICO, LLC	100.00000000%
TOTAL	100.00000000%

TRACT 3: LOT 4 AND LOT 5 OF SECTION 6 T25S-R36E (FEE)

OHIO STATE UNIVERSITY	0.25000000%
WEST TEXAS A&M UNIVERSITY	0.25000000%
FRIEDA J. WATTS	4.68575000%
AMEREDEV NEW MEXICO, LLC	94.81425000%
TOTAL	100.00000000%

TRACT 4: LOT 6 OF SECTION 6 T25S-R36E (FED)

AMEREDEV NEW MEXICO, LLC	100.00000000%
TOTAL	100.00000000%

**UNIT RECAPITUALTION
PAR THREE 25-36-06 101H AND 112H
T25S-R36E-SECTION 6 AND 7, W2W2, 324.53 ACRES
LEA COUNTY, NEW MEXICO**

*OHIO STATE UNIVERSITY	0.06374603%
*WEST TEXAS A&M UNIVERSITY	0.06374603%
*FRIEDA J. WATTS	1.19479189%
AMEREDEV NEW MEXICO, LLC	98.67771604%
TOTAL	100.00000000%

**Interest Seeking to Compulsory Pool*

Ameredev II, LLC
5707 Southwest Parkway
Building 1, Suite 275
Austin, Texas 78735



February 18, 2020

VIA Certified Mail

OHIO STATE UNIVERSITY
53 W. 11TH ST.
COLUMBUS, OHIO 43201

RE: Par Three Fed Com 25-36-06 #101H, and #112H Well Proposals
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL: Section 31 (24S 36E); BHL: Section 7

Dear Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the following wells, collectively referred to as "the Wells":

Par Three Fed Com 25-36-06 #101H Well Proposal
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL (24S 36E): 1,000' FSL & 663' FWL Section 31; BHL: 50' FSL & 380' FWL Section 7
Formation: Wolfcamp
MD: 23,102' TVD: 11,796'

Par Three Fed Com 25-36-06 #112H Well Proposal
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL (24S 36E): 1,000' FSL & 683' FWL Section 31; BHL: 50' FSL & 940' FWL Section 7
Formation: Wolfcamp
MD: 23,298' TVD: 11,995'

Ameredev's records indicate OHIO STATE UNIVERSITY ("OHIO STATE") owns a 0.00063746% working interest in the Wells, and OHIO STATE's estimated costs associated with the Operation are approximately \$18,230.27, per well as shown in the included AFE's.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting 324.53 acres, more or less, out of Township 25 South, Range 36 East, Section 6 and Section 7: W2W2, with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-6

Submitted by: Ameredev Operating, LLC

Hearing Date: April 16, 2020

Case No. 21152 & 21153

Ameredev looks forward to working with OHIO STATE on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to bforteza@ameredev.com at your earliest convenience.

Sincerely,

A handwritten signature in blue ink, appearing to read 'B Forteza', is positioned above the typed name.

Brandon Forteza
737-300-4721

Election Ballot for the Par Three Fed Com 25-36-06 #101H Well Proposal (AFE# 2020-001)

_____ OHIO STATE UNIVERSITY elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2020-001.

_____ OHIO STATE UNIVERSITY elects to not participate in the proposed Operation.

OHIO STATE UNIVERSITY

By:

Its:

Election Ballot for the Par Three Fed Com 25-36-06 #112H Well Proposal (AFE# 2020-002)

_____ OHIO STATE UNIVERSITY elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2020-002.

_____ OHIO STATE UNIVERSITY elects to not participate in the proposed Operation.

OHIO STATE UNIVERSITY

By:

Its:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 33813	³ Pool Name Jal; Wolfcamp, West
⁴ Property Code	⁵ Property Name PAR THREE FED COM 25 36 06	⁶ Well Number 101H
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁹ Elevation 3339'

¹⁰Surface Location

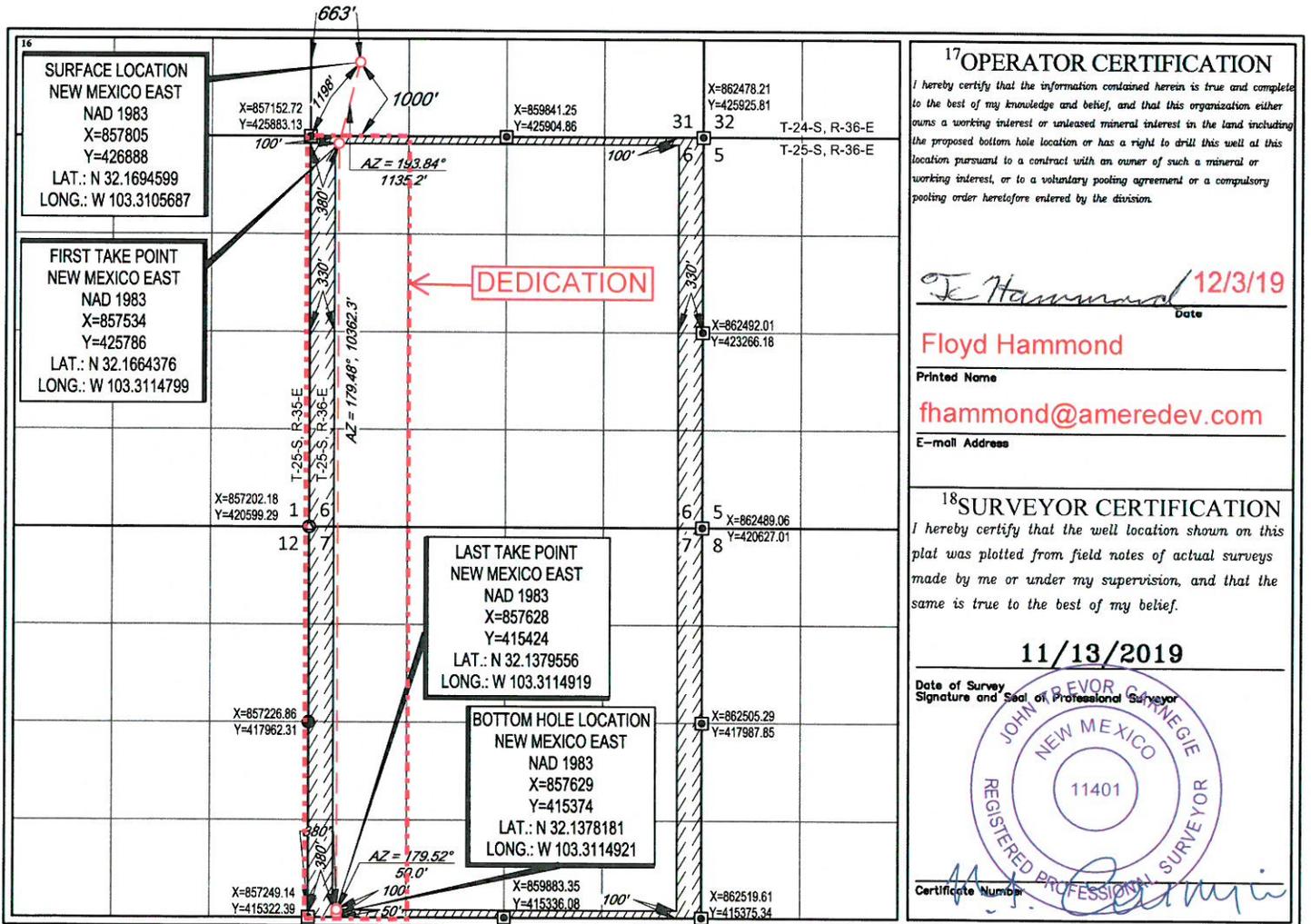
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	24-S	36-E	-	1000'	SOUTH	663'	WEST	LEA

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	25-S	36-E	-	50'	SOUTH	380'	WEST	LEA

¹² Dedicated Acres 324.53	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Floyd Hammond 12/3/19
Date
Floyd Hammond
Printed Name
fhammond@ameredev.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/13/2019
Date of Survey
Signature and Seal of Professional Surveyor
JOHN P. FAVOR
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
11401
Certificate Number

Lea County, New Mexico
SHL: Sec. 31 24S-36E 1000' FSL & 663' FWL
BHL: Sec. 7 25S-36E 50' FSL & 380' FWL

**Par Three Fed Com 25-36-06 101H
AFE # 2020-001
Capital Expenditure**

February 14, 2020



Company Entity
Ameredev Operating, LLC

Date Prepared
February 3, 2020

AFE Type	Project	Well No.	Field Name	Cost Center	AFE No.
Capital	Par Three Fed Com 25-36-06	101H	Delaware	40577	2020-001

Location	County	State	Well Type	
SHL: Sec. 31 24S-36E 1000' FSL & 663' FWL BHL: Sec. 7 25S-36E 50' FSL & 380' FWL	Lea	NM	Oil Gas	Expl Prod

Estimate Type	Start Date	Completion Date	Formation	MD
<i>Original</i>	June 11, 2020	September 9, 2020	Wolfcamp	23,102'
<i>Revised</i>				TVD
<i>Supplemental</i>				11,796'

Project Description
Drill and Complete 2 Mile Wolfcamp Lateral. Complete Pine Straw Central Tank Battery and Tie In.

Total Cost **\$14,299,137.40**

Comments on Associated Costs
Water disposal not included.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

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 I elect to take my gas in kind.
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Joint Interest Approval

Company	Approved By	Date



Single Well Project

Par Three Fed Com 25-36-06 101H

Intangibles	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	\$ 20,000	\$ -	\$ 20,000
EASEMENT, ROW, AND ACQUISITION	0.006	\$ 18,750	\$ 40,000	\$ 58,750
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INTERMEDIATE CASING	0.212	\$ 304,770	\$ -	\$ 304,770
PRODUCTION CASING	0.216	\$ 600,000	\$ -	\$ 600,000
TUBING	0.217	\$ -	\$ 69,000	\$ 69,000
WELLHEAD / TREE / CHOKES	0.218	\$ 80,000	\$ 120,000	\$ 200,000
ISOLATION PACKER	0.222	\$ -	\$ 12,000	\$ 12,000
DOWNHOLE LIFT EQUIPMENT	0.234	\$ -	\$ 12,000	\$ 12,000
Tangibles - Lease Equipment		Dry Hole Cost	After Casing Point Cost	Total Cost
TANKS, TANKS STEPS, STAIRS	0.244	\$ -	\$ 42,900	\$ 42,900
BATTERY (HEATER TREATERS)	0.246	\$ -	\$ 32,950	\$ 32,950
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SECONDARY CONTAINMENT	0.254	\$ -	\$ 10,000	\$ 10,000
FACILITY ELECTRIC & AUTOMATION	0.258	\$ -	\$ 50,000	\$ 50,000
FLOW LINE (PIPE WH TO FACILITY)	0.266	\$ -	\$ 400,000	\$ 400,000
METERS AND METERING EQUIPMENT	0.274	\$ -	\$ 40,000	\$ 40,000
VALVES, FITTINGS, PROD INSTRUM	0.282	\$ -	\$ 20,000	\$ 20,000
ELECTRICAL	0.296	\$ -	\$ 10,000	\$ 10,000
Contingency	5.00%	\$ 52,229	\$ 43,605	\$ 95,834
Tax	6.25%	\$ 65,286	\$ 54,506	\$ 119,792
Total Tangible Cost		\$ 1,162,090	\$ 970,211	\$ 2,132,300
TOTAL		\$ 6,190,871	\$ 8,108,267	\$ 14,299,137

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 33813	³ Pool Name Jal; Wolfcamp, West
⁴ Property Code	⁵ Property Name PAR THREE FED COM 25 36 06	⁶ Well Number 112H
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁹ Elevation 3339'

¹⁰Surface Location

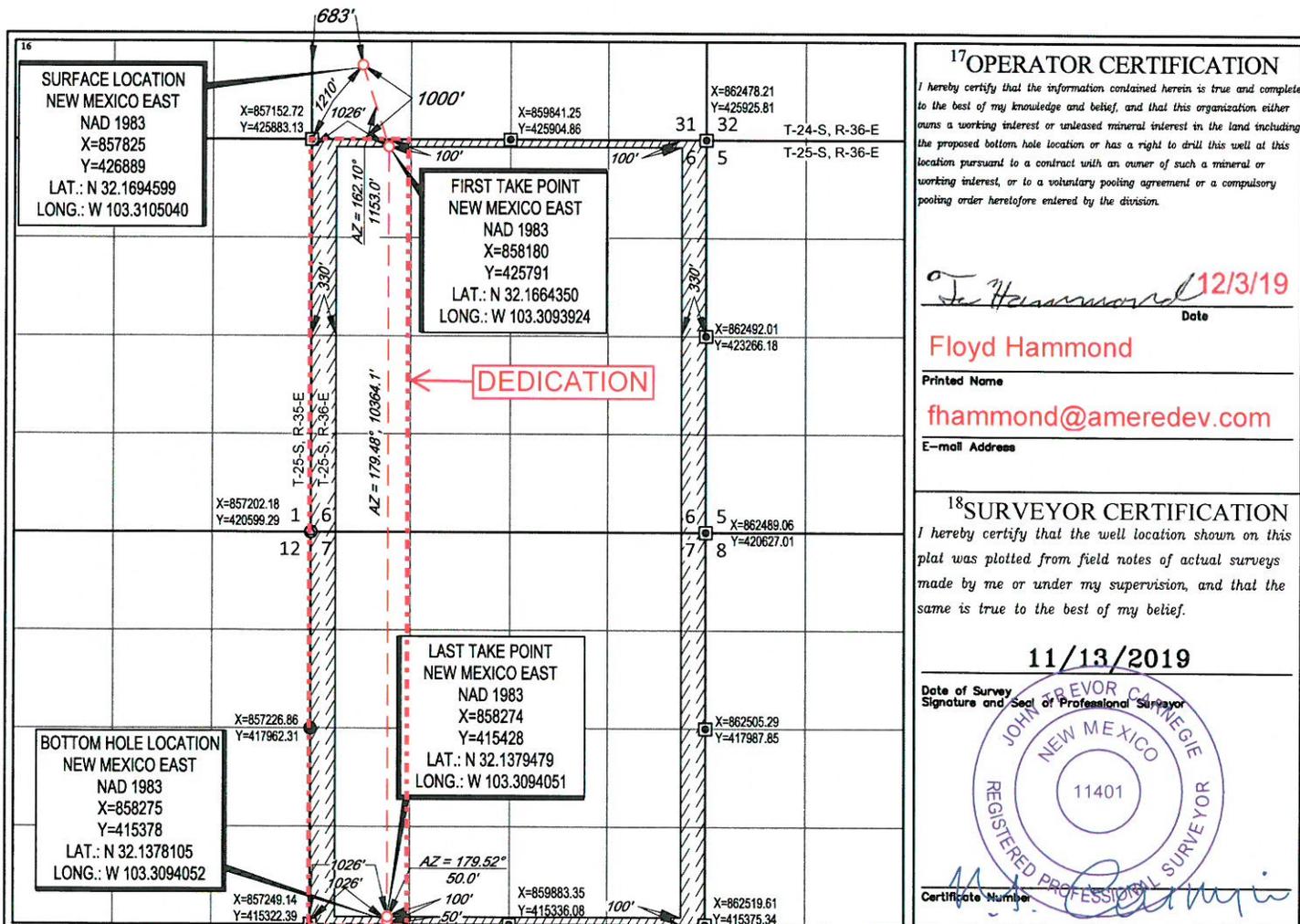
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	24-S	36-E	-	1000'	SOUTH	683'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	25-S	36-E	-	50'	SOUTH	1026'	WEST	LEA

¹² Dedicated Acres 324.53	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
--	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Lea County, New Mexico

SHL: Sec. 31 24S-36E 1000' FSL & 683' FWL

BHL: Sec. 7 25S-36E 50' FSL & 940' FWL

Par Three Fed Com 25-36-06 112H

AFE # 2020-002

Capital Expenditure

February 14, 2020



Company Entity
Ameredev Operating, LLC

Date Prepared
February 3, 2020

AFE Type	Project	Well No.	Field Name	Cost Center	AFE No.
Capital	Par Three Fed Com 25-36-06	112H	Delaware	40578	2020-002

Location	County	State	Well Type	
SHL: Sec. 31 24S-36E 1000' FSL & 683' FWL BHL: Sec. 7 25S-36E 50' FSL & 940' FWL	Lea	NM	Oil Gas	Expl Prod

Estimate Type	Start Date	Completion Date	Formation	MD
<i>Original</i>	May 2, 2020	July 31, 2020	Wolfcamp	23,298'
<i>Revised</i>				TVD
<i>Supplemental</i>				11,995'

Project Description
Drill and Complete 2 Mile Wolfcamp Lateral. Complete Pine Straw Central Tank Battery and Tie In.

Total Cost **\$14,299,137.40**

Comments on Associated Costs
Water disposal not included.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

Well Control Insurance
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.
 I elect to purchase my own well control insurance policy.
Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election
Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.
 I elect to take my gas in kind.
 I elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

Joint Interest Approval

Company	Approved By	Date



Single Well Project

Par Three Fed Com 25-36-06 112H

Intangibles	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	\$ 20,000	\$ -	\$ 20,000
EASEMENT, ROW, AND ACQUISITION	0.006	\$ 18,750	\$ 40,000	\$ 58,750
ROAD / LOCATION PREP / RESTORATION	0.008	\$ 220,000	\$ 60,000	\$ 280,000
DRILLING RIG	0.010	\$ 789,146	\$ -	\$ 789,146
COIL TUBING	0.012	\$ -	\$ 310,000	\$ 310,000
FUEL	0.016	\$ 191,250	\$ 1,250	\$ 192,500
TRAILER, CAMP, AND CATERING	0.018	\$ 98,400	\$ 11,080	\$ 109,480
WATER & SEPTIC	0.020	\$ 45,900	\$ -	\$ 45,900
SURFACE RENTALS	0.024	\$ 102,618	\$ 47,585	\$ 150,203
DRILL BITS	0.028	\$ 197,500	\$ 2,500	\$ 200,000
DOWNHOLE RENTALS	0.030	\$ 21,175	\$ 46,500	\$ 67,675
DIRECTIONAL DRILLING	0.032	\$ 684,960	\$ -	\$ 684,960
COMPOSITE PLUGS	0.034	\$ -	\$ 71,000	\$ 71,000
TUBING & BHA INSPECT & REPAIR	0.042	\$ 77,500	\$ -	\$ 77,500
RENTAL TUBING	0.046	\$ 145,000	\$ -	\$ 145,000
WELL CONTROL EQUIP / SERVICES	0.048	\$ 96,700	\$ 89,400	\$ 186,100
PUMP TRUCK / PRESSURE TESTING	0.054	\$ -	\$ 4,500	\$ 4,500
MUD, ADDITIVES, AND CHEMICALS	0.060	\$ 559,500	\$ 376,610	\$ 936,110
FRAC PUMPING CHARGES	0.061	\$ -	\$ 3,384,000	\$ 3,384,000
WATER RIGHTS / TRANSFER / STORAGE	0.062	\$ 43,250	\$ 695,300	\$ 738,550
SOLIDS CONTROL EQUIP / SERVICES	0.066	\$ 126,000	\$ -	\$ 126,000
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$ 200,000	\$ 23,800	\$ 223,800
CASING CREWS	0.070	\$ 52,000	\$ -	\$ 52,000
CEMENTING	0.072	\$ 270,000	\$ -	\$ 270,000
CASING / LINER / FLOAT EQUIPMENT	0.074	\$ 40,000	\$ -	\$ 40,000
MOBILIZE & DEMOBILIZE	0.086	\$ 175,000	\$ -	\$ 175,000
SUPERVISION / COMPANY	0.092	\$ 5,050	\$ 5,000	\$ 10,050
SUPERVISION / CONTRACT	0.094	\$ 198,000	\$ 141,750	\$ 339,750
CONTRACT ROUSTABOUT	0.103	\$ -	\$ 20,000	\$ 20,000
CONTRACT LANDWORK / SURVEY	0.114	\$ -	\$ 40,000	\$ 40,000
REGULTRY / ENVIRON CONSULTANT	0.122	\$ 9,034	\$ 1,000	\$ 10,034
SAFETY AND EMERGENCY RESPONSE	0.124	\$ 9,520	\$ 70,355	\$ 79,875
WELDING & MATERIALS	0.138	\$ 4,000	\$ 50,000	\$ 54,000
OVERHEAD	0.152	\$ 2,500	\$ -	\$ 2,500
LEGAL / REGULATORY	0.182	\$ -	\$ -	\$ -
GEOLOGY	0.186	\$ 11,000	\$ -	\$ 11,000
FLOW TESTING / EQUIP	0.194	\$ -	\$ 258,600	\$ 258,600
GAS ANALYSIS	0.196	\$ -	\$ -	\$ -
MUD LOGGING	0.198	\$ 54,000	\$ -	\$ 54,000
WIRELINE / PERF / PUMPDOWN COSTS	0.200	\$ 50,000	\$ 578,000	\$ 628,000
CRANE FOR CONSTRUCTION	0.278	\$ -	\$ 500	\$ 500
VACUUM TRUCK	0.328	\$ -	\$ 12,100	\$ 12,100
TRANSPORTATION / GATHERING EXP	0.378	\$ 2,500	\$ 75,400	\$ 77,900
Contingency	5.00%	\$ 226,013	\$ 320,812	\$ 546,824
Tax	6.25%	\$ 282,516	\$ 401,014	\$ 683,530
Total Intangible Cost		\$ 5,028,781	\$ 7,138,056	\$ 12,166,837
Tangibles - Well Equipment		Dry Hole Cost	After Casing Point Cost	Total Cost
CONDUCTOR PIPE	0.206	\$ 8,400	\$ -	\$ 8,400
SURFACE CASING	0.210	\$ 51,405	\$ -	\$ 51,405
INTERMEDIATE CASING	0.212	\$ 304,770	\$ -	\$ 304,770
PRODUCTION CASING	0.216	\$ 600,000	\$ -	\$ 600,000
TUBING	0.217	\$ -	\$ 69,000	\$ 69,000
WELLHEAD / TREE / CHOKES	0.218	\$ 80,000	\$ 120,000	\$ 200,000
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Total Tangible Cost		\$ 1,162,090	\$ 970,211	\$ 2,132,300
TOTAL		\$ 6,190,871	\$ 8,108,267	\$ 14,299,137

Case No. 21152

Par Three E2W2 W2E2

OWNER	First Attempt	Second Attempt	Third Attempt
OHIO STATE UNIVERSITY	05/23/17 - Offer letter sent. No response.	08/08/2018 - Received a letter stating that they are unable to enter into a lease agreement.	08/06/19 - Letter sent. No response.
WEST TEXAS A&M UNIVERSITY	08/06/19 - Letter sent. No response.	02/26/20- They reached out asking if they could still lease.	03/09/20 - Working on coming to an agreement on the lease.
FRIEDA J. WATTS	08/06/2018 - Offer letter sent. No response.	1/17/2019 - Offer letter sent. No response.	09/30/19 - Phone call. No response.
SUE SATTERFIELD WRIGHT	07/25/19 - Offer letter sent. No response.	10/17/19 - The family has reached out to let me know they are working on a QTS to clear up interest ownership.	03/18/20 - Spoke attorney.
PENROC OIL CORPORATION	6/8/2017 - Offer letter sent to QEP (previous owners of this interest - sold in late 2019).	9/19/2019 - Spoke to Merchant from Penroc about leasing.	3/4/2020 – Elected to not participate
W.H. CAMPBELL	1/7/2019 - Offer letter sent.	1/15/2019 – Locating W.H. Campbell or known heirs	2/19/2019 - Phone conversations with some heirs. Title unmarketable
BLACKBEARD OPERATING, LLC	2/26/2020 – discuss potential purchase	2/29/2020 – Sent follow up email	

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-7

Submitted by: Ameredev Operating, LLC

Hearing Date: April 16, 2020

Case Nos. 21152 & 21153

Case No. 21153

Par Three W2W2

OWNER	First Attempt	Second Attempt	Third Attempt
OHIO STATE UNIVERSITY	05/23/17 - Offer letter sent. No response.	08/08/2018 - Received a letter stating that they are unable to enter into a lease agreement.	08/06/19 - Letter sent. No response.
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BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-7

Submitted by: Ameredev Operating, LLC

Hearing Date: April 16, 2020

Case Nos. 21152 & 21153

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF AMEREDEV
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 21152 & 21153

AFFIDAVIT OF PARKER FOY
IN SUPPORT OF CASE NOS. 21152 & 21153

Parker Foy, of lawful age and being first duly sworn, declares as follows:

1. My name is Parker Foy. I work for Ameredev Operating, LLC (“Ameredev”) as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Ameredev in in **Case Nos. 21152** and **21153**, and I have conducted a geologic study of the lands in the subject areas.
4. In **Case Nos. 21152** and **21153**, Ameredev is targeting the Wolfcamp formation.
5. **Ameredev Exhibit D-1** is a locator map that shows Ameredev’s acreage in yellow and the path of the proposed wellbores for the **Par Three 25-36-06 Fed Com #103H Well**, the **Par Three 25-36-06 Fed Com #114H Well**, the **Par Three 25-36-06 Fed Com #101H Well**, and the **Par Three 25-36-06 Fed Com #112H Well**. Nearby producing wells are marked with green dots. This map also shows the Capitan Reef Complex.
6. **Ameredev Exhibit D-2** is another map that shows the location of the proposed horizontal spacing units in **Case Nos. 21152** and **21153** in relation to the Capitan Reef Complex.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D

Submitted by: Ameredev Operating, LLC

Hearing Date: April 16, 2020

Case Nos. 21152 & 21153

7. **Ameredev Exhibit D-3** is a subsea structure map that I prepared for the targeted interval within the Wolfcamp formation, with a contour interval of 50 feet. The structure map shows the Wolfcamp gently dipping to the north/south/east/west. The Wolfcamp structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling the wells proposed in the spacing units in **Case Nos. 21152 and 21153**.

8. **Ameredev Exhibit D-4** is a map showing the location of the wells used to create the stratigraphic cross-section on Ameredev Exhibit D-5. These three wells from A to A' are representative of the geology in the area.

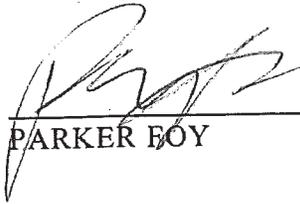
9. **Ameredev Exhibit D-5** is a stratigraphic cross-section that I prepared displaying open-hole logs run over the Wolfcamp from three representative wells denoted from A to A'. For each well in the cross-section, the exhibit shows the following logs: gamma ray, resistivity, and porosity. The targeted interval for the **Par Three 25-36-06 Fed Com #103H Well**, the **Par Three 25-36-06 Fed Com #114H Well**, the **Par Three 25-36-06 Fed Com #101H Well**, and the **Par Three 25-36-06 Fed Com #112H Well** is labeled and marked. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp A, is consistent in thickness, across the entirety of the proposed spacing units.

10. In my opinion, each tract comprising each of the proposed horizontal spacing units will be productive and contribute more-or-less equally to production from the wellbores.

11. In my opinion, the granting of Ameredev's applications in this is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. Ameredev Exhibits D-1 through D-5 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.



PARKER FOY

STATE OF TEXAS)
)
COUNTY OF TRAVIS)

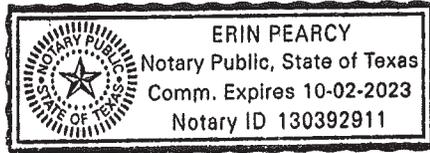
SUBSCRIBED and SWORN to before me this 13th day of April 2020 by Parker Foy.



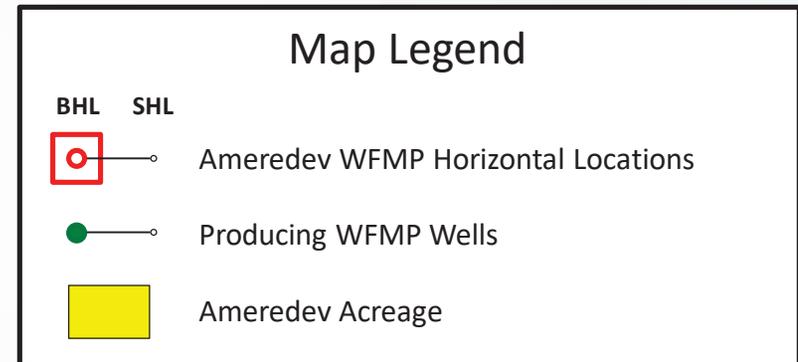
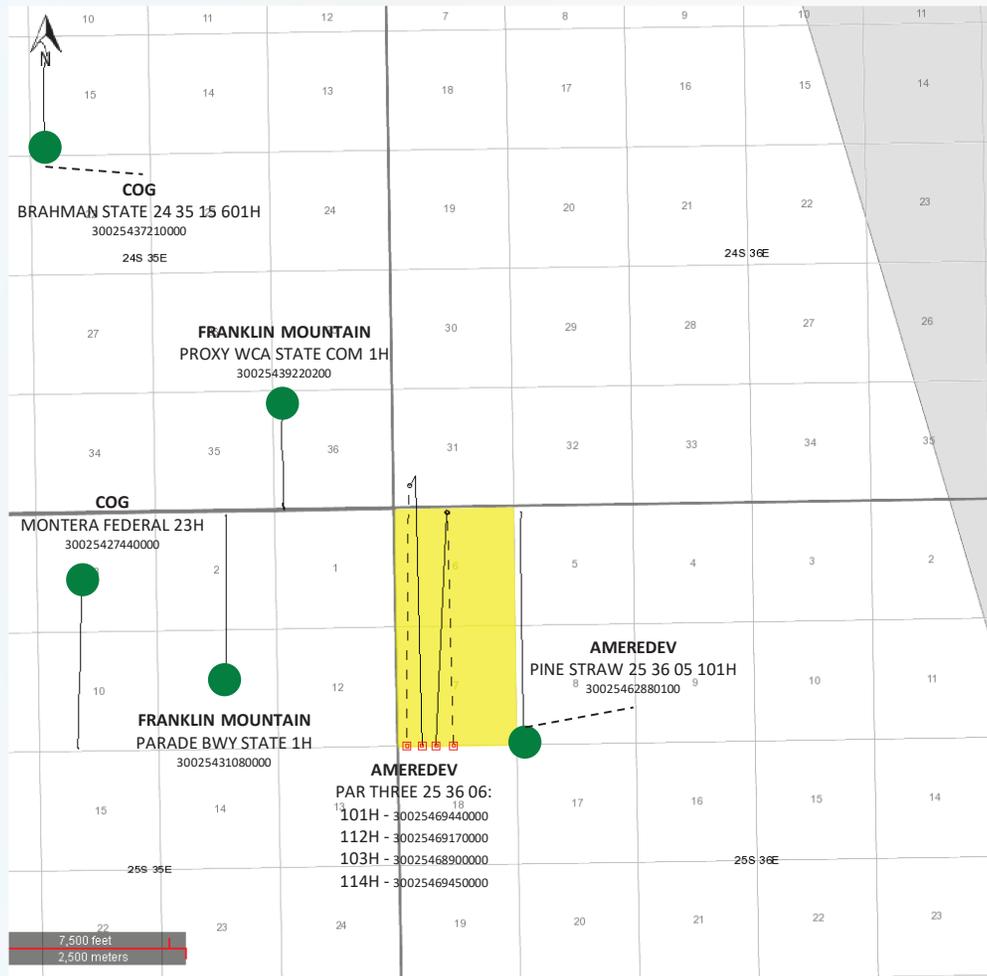
NOTARY PUBLIC

My Commission Expires:

10/2/23



Wolfcamp Pool – Par Three 25-36-06 101H, 103H, 112H, & 114H



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D-1

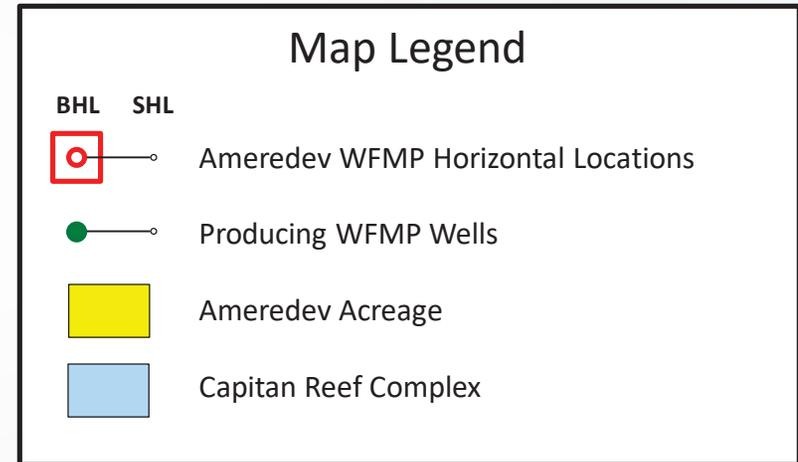
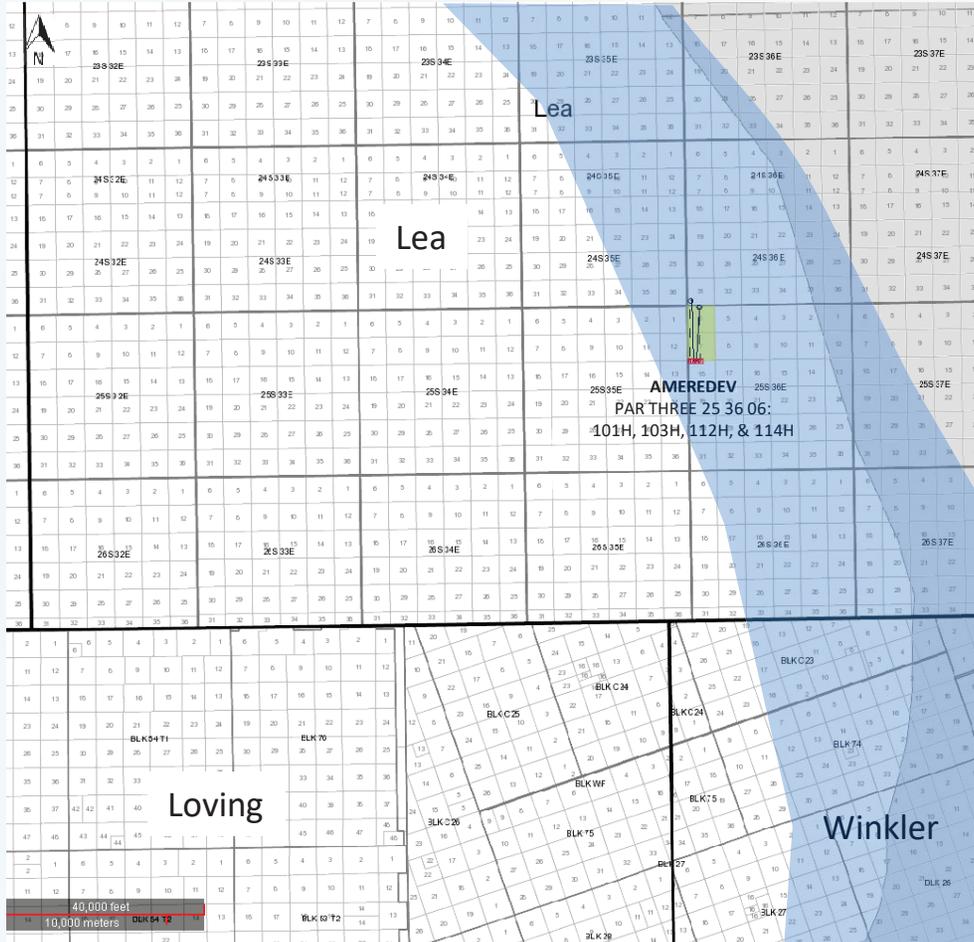
Submitted by: Ameredeve Operating, LLC

Hearing Date: April 16, 2020

Case Nos. 21152 & 21153



Wolfcamp Pool – Capitan Reef Complex



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

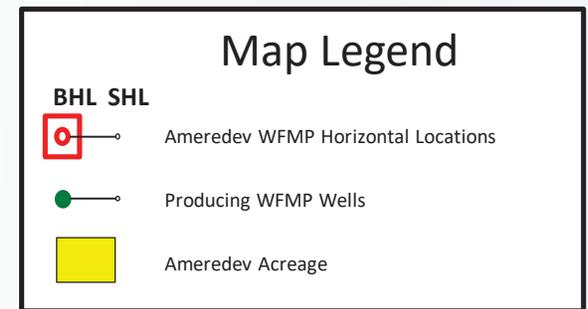
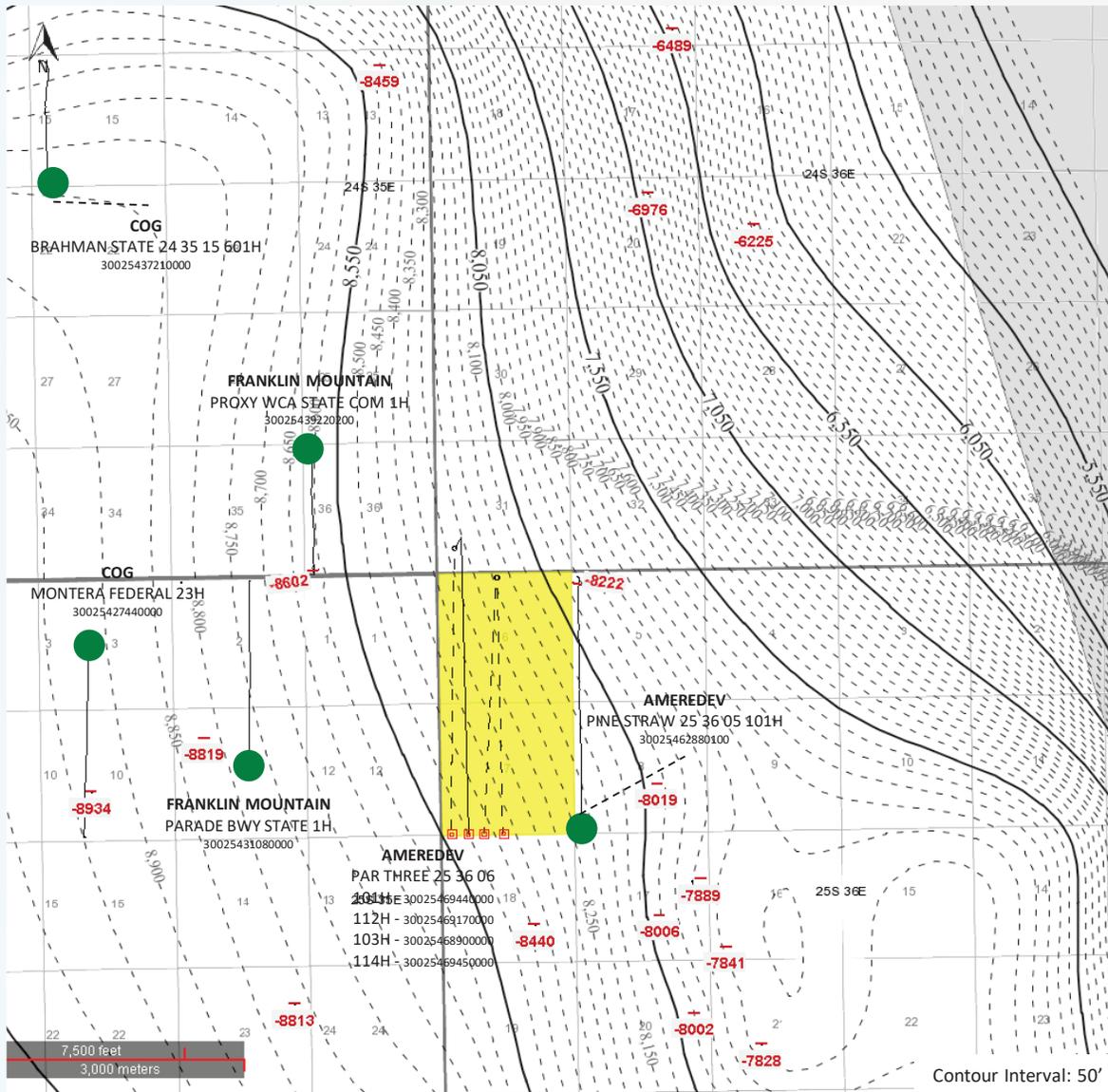
Exhibit No. D-2

Submitted by: Ameredev Operating, LLC Hearing

Date: April 16, 2020

Case Nos. 21152 & 21153

Wolfcamp Pool – WFMP Structure Map (Subsea Depth)



**BEFORE THE OIL
CONSERVATION DIVISION**

Santa Fe, New Mexico

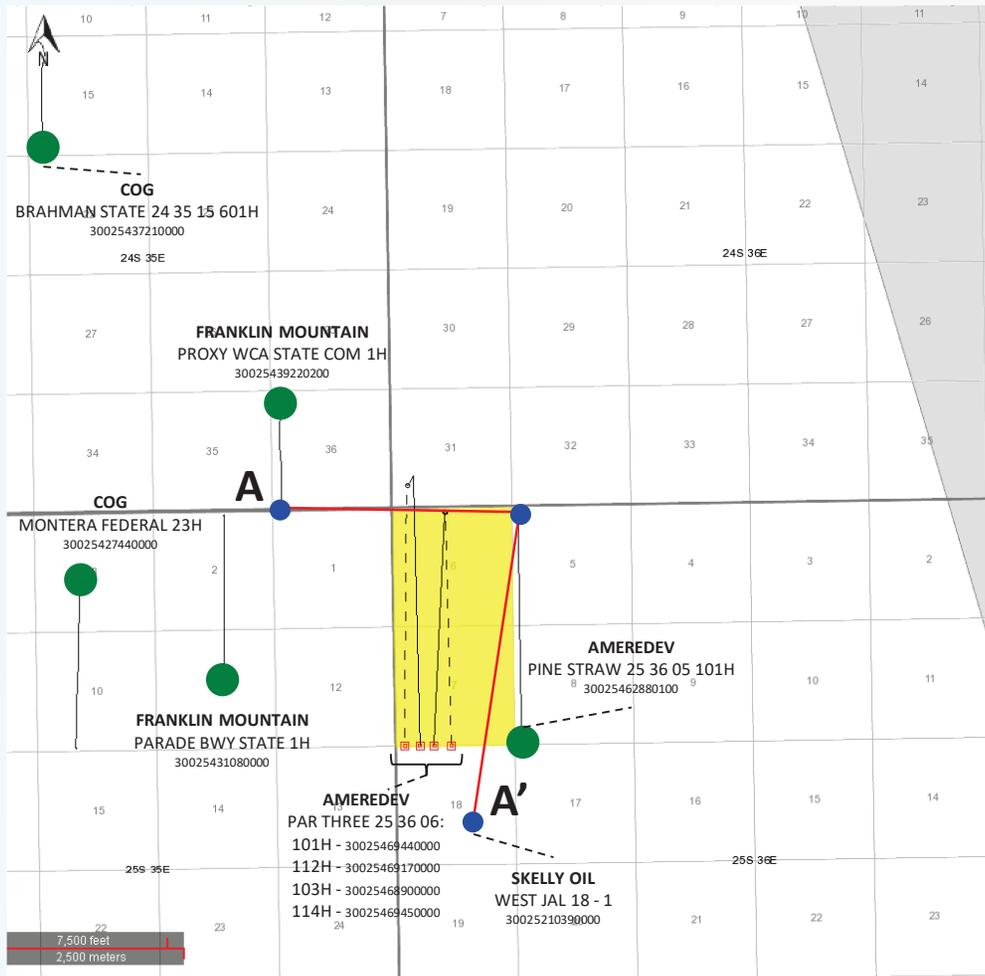
Exhibit No. D-3

Submitted by: Amerdev Operating, LLC

Hearing Date: April 16, 2020

Case Nos. 21152 & 21153

Wolfcamp Pool – Cross Section Map



Map Legend

BHL	SHL	
		Ameredeve WFMP Horizontal Locations
		Producing WFMP Wells
		Cross Section Wells & Transect
		Ameredeve Acreage

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D-4

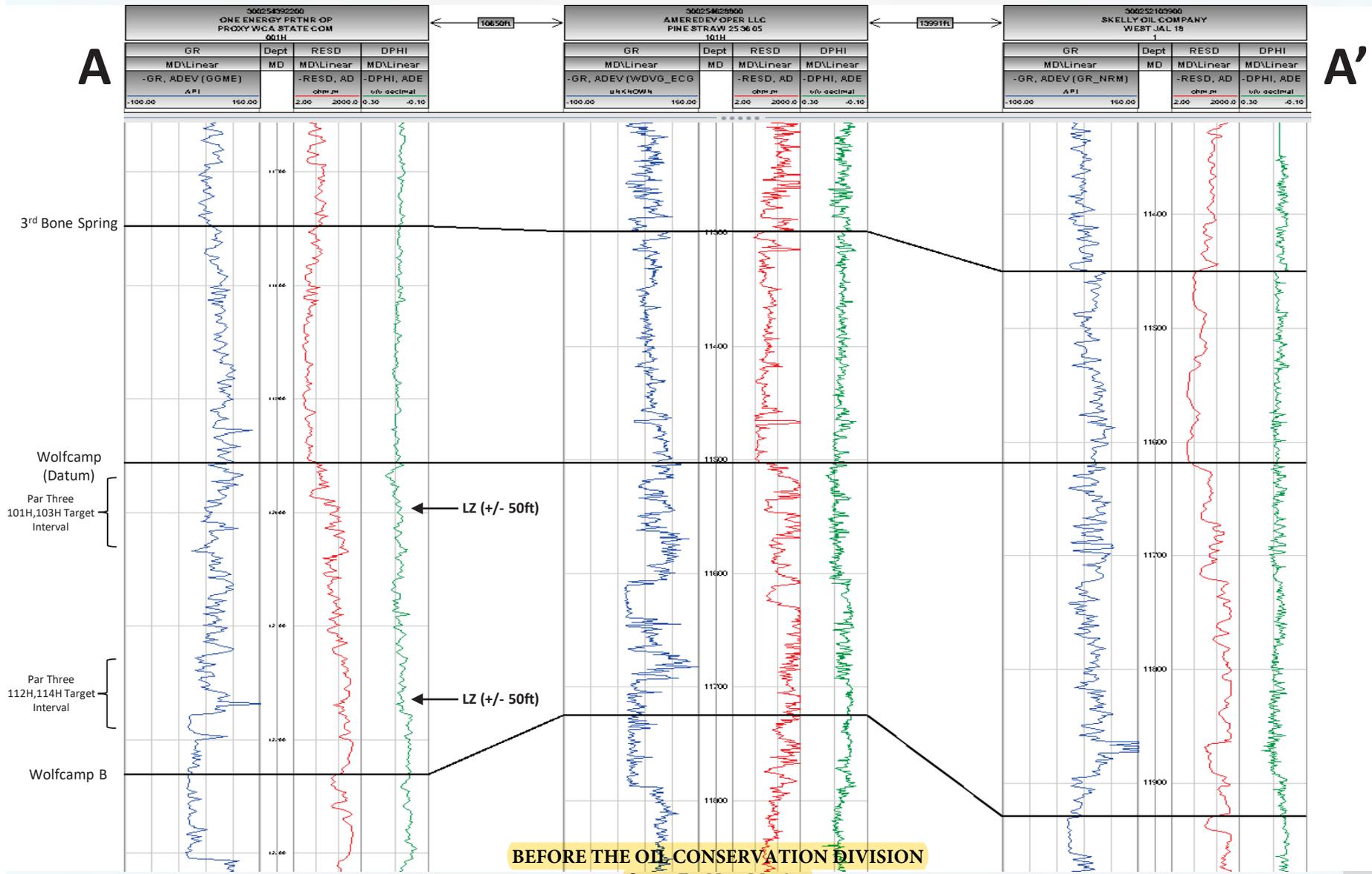
Submitted by: Ameredeve Operating, LLC

Hearing Date: April 16, 2020

Case Nos. 21152 & 21153



Wolfcamp Pool - Stratigraphic Cross Section



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Submitted by: Ameredev Operating, LLC

Exhibit D-5

Hearing Date: April 16, 2020

Case Nos. 21152 & 21153



March 19, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: NOTICE OF UPDATED HEARING ADDRESS

Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico.

Par Three Fed Com 25-36-06 #101H, #103H, #112H, #114H Wells

Ladies & Gentlemen:

The purpose of this letter is to amend the notice provided on March 13, 2020 of Ameredev Operating LLC's applications with the New Mexico Oil Conservation Division related to the above-referenced wells. A hearing has been requested before a Division Examiner on April 2, 2020, however, the hearing may be rescheduled, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. The hearing will be held in Room 311, New Mexico State Capitol Building (the Roundhouse), 490 Old Santa Fe Trail, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Brandon Forteza, at (737) 300-4721 or bforteza@ameredev.com.

Sincerely,

Kaitlyn A. Luck

ATTORNEY FOR AMEREDEV OPERATING, LLC



March 13, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS****Re: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico.**
Par Three Fed Com 25 36 06 #103H, #114H Wells

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 2, 2020, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

Kaitlyn A. Luck

ATTORNEY FOR AMEREDEV OPERATING, LLC

14228086_v1

HOLLAND & HART



Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

March 19, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: NOTICE OF UPDATED HEARING ADDRESS

Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico.

Par Three Fed Com 25-36-06 #101H, #103H, #112H, #114H Wells

Ladies & Gentlemen:

The purpose of this letter is to amend the notice provided on March 13, 2020 of Ameredev Operating LLC's applications with the New Mexico Oil Conservation Division related to the above-referenced wells. A hearing has been requested before a Division Examiner on April 2, 2020, however, the hearing may be rescheduled, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. The hearing will be held in Room 311, New Mexico State Capitol Building (the Roundhouse), 490 Old Santa Fe Trail, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Brandon Forteza, at (737) 300-4721 or bforteza@ameredev.com.

Sincerely,

Kaitlyn A. Luck

ATTORNEY FOR AMEREDEV OPERATING, LLC



March 13, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS****Re: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico.**
Par Three Fed Com 25-36-06 #101H, #112H Wells

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 2, 2020, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Brandon Forteza, at (737) 300-4721 or bforteza@ameredev.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR AMEREDEV OPERATING, LLC

Ameredev - Par Three 103H 114H
Case No. 21152 Postal Delivery Report

Tracking Number	Recipient	Status
9214890194038309328722	Penroc Oil Corporation PO BOX 2769 Hobbs NM 88241	Delivered Signature Received
9214890194038309328739	W H Campbell 5803 Cubero Dr Ne Albuquerque NM 87109	Return To Sender
9214890194038309328746	Blackbeard Operating LLC 1751 River Run Suite 405 Fort Worth TX 76107	Delivered Signature Received
9214890194038309328685	Ohio State University 53 W 11th St Columbus OH 43201	In-Transit
9214890194038309328692	West Texas A&M University 2501 4th Avenue Canyon TX 79016	Delivered Signature Received
9214890194038309328708	Frieda J Watts PO BOX 10047 Midland TX 79702	In-Transit
9214890194038309328715	Sue Satterfield Wright 5707 93rd Place NE Marysville WA 98270	In-Transit

Ameredev - Par Three 101H 112H
Case No. 21153 Postal Delivery Report

Tracking Number	Recipient	Status
9214890194038309328548	(Ohio State University 53 W 11th St Columbus OH 43201	In-Transit
9214890194038309328555	(West Texas A&M University 2501 4th Avenue Canyon TX 79016	Delivered Signature Received
9214890194038309328562	(Frieda J Watts PO BOX 10047 Midland TX 79702	In-Transit



\$5.90 x 7 = \$41.30

Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Ameredev - Par Three 103H & 114H
Case No. 21152
CM# 100091.0001

Shipment Date: 03/13/2020
Shipped From:
Name: HOLLAND & HART LLP (1)
Address: 110 N GUADALUPE ST # 1
City: SANTA FE
State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	7
Total	7

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

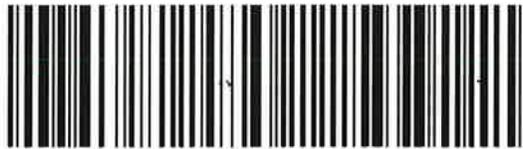
B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0020 9860 17





Firm Mailing Book For Accountable Mail

Name and Address of Sender

Holland & Hart LLP (1)
110 N Guadalupe St # 1
Santa Fe NM 87501

Affix Stamp Here
(if issued as an international certificate of mailing or for additional copies of this receipt).
Postmark with Date of Receipt.

- Check type of mail or service
- Adult Signature Required
 - Adult Signature Restricted Delivery
 - Certified Mail
 - Certified Mail Restricted Delivery
 - Collect on Delivery (COD)
 - Insured Mail
 - Priority Mail
 - Priority Mail Express
 - Registered Mail
 - Return Receipt for Merchandise
 - Signature Confirmation
 - Signature Confirmation Restricted Delivery

Addressee (Name, Street, City, State, & ZIP Code™)

1. 9214 8901 9403 8309 3286 85
Ohio State University 53 W 11th St Columbus OH 43201

2. 9214 8901 9403 8309 3286 92
West Texas A&M University 2501 4th Avenue Canyon TX 79016

3. 9214 8901 9403 8309 3287 08
Frieda J Wans PO BOX 10047 Midland TX 79702

4. 9214 8901 9403 8309 3287 15
Sue Satterfield Wright 5707 93rd Place NE Marysville WA 98270

5. 9214 8901 9403 8309 3287 22
Pennco Oil Corporation PO BOX 2769 Hobbs NM 88241

6. 9214 8901 9403 8309 3287 39
W H Campbell 5603 Cubero Dr Ne Albuquerque NM 87109

7. 9214 8901 9403 8309 3287 46
Blackboard Operating LLC 1751 River Run Suite 405 Fort Worth TX 76107

Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
0.65	3.55								1.70			
0.65	3.55								1.70			
0.65	3.55								1.70			
0.65	3.55	Handling Charge - if Registered and over \$50,000 in value				Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
0.65	3.55								1.70			
0.65	3.55								1.70			

Postmaster: Per (Name of receiving employee)

Total Number of Pieces Listed by Sender: 7

Total Number of Pieces Received at Post Office: 7



\$5.90 x 3 = \$17.70

Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

**Ameredev - Par Three 101H & 112H
Case No. 21153
CM# 100091.0001**

Shipment Date: 03/13/2020
Shipped From:
Name: HOLLAND & HART LLP (1)
Address: 110 N GUADALUPE ST # 1
City: SANTA FE
State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	3
Total	3

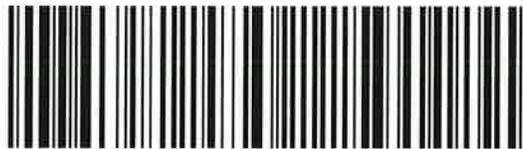
*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

- Note to RSS Clerk:
1. Home screen > Mailing/Shipping > More
 2. Select Shipment Confirm
 3. Scan or enter the barcode/label number from PS Form 5630
 4. Confirm the volume count message by selecting Yes or No
 5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0020 9859 28



Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 19, 2020
and ending with the issue dated
March 19, 2020.



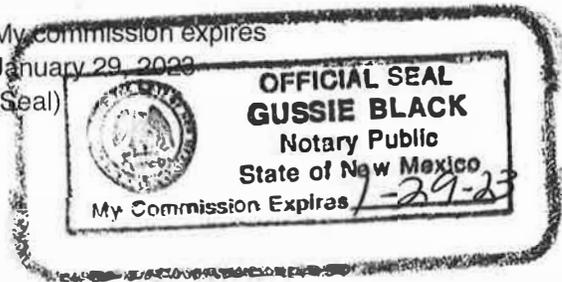
Publisher

Sworn and subscribed to before me this
19th day of March 2020.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
MARCH 19, 2020

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a public hearing before a hearing examiner on April 2, 2020, 8:15 a.m., in Room 311, New Mexico State Capitol Building (the Roundhouse), 490 Old Santa Fe Trail, Santa Fe, New Mexico. The docket may be viewed electronically on the Division's website, <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Florene Davidson, OCD Clerk, at (505) 476-3458. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Florene Davidson, OCD Clerk, at (505) 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than March 23, 2020.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All pooled parties, including: Ohio State University; West Texas A&M University; Frieda J. Watts, her heirs and devisees; Sue Satterfield Wright, her heirs and devisees; Penroc Oil Corporation; W.H. Campbell, his heirs and devisees; and Blackbeard Operating, LLC.

Case No. 21152: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation, underlying a standard 640.52-acre, more or less, spacing unit comprised of the E/2 W/2 and the W/2 E/2 of Sections 6 and 7, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico. Said unit is to be dedicated to the proposed initial wells, both of which will be horizontally drilled from a common surface location in the NE/4 NW/4 (Lot 3) of Section 6, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 7: (1) Par Three Fed Com 25-36-06 #103H Well; and (2) Par Three Fed Com 25-36-06

#114H well. The completed interval for the proposed Par Three Fed Com 25-36-06 #114H Well will be within 330' of the quarter-quarter line separating the E/2 W/2 and the W/2 E/2 of Sections 6 and 7 to allow inclusion of this acreage into a standard 640.52-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 6 miles west of Jal, New Mexico. #35325

67100754

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

00240807

BEFORE THE OIL
CONSERVATION DIVISION
Santa Fe, New Mexico Exhibit No. F
Submitted by: Ameredev Operating, LLC
Hearing Date: April 16, 2020
Case No. 21152 & 21153

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 20, 2020
and ending with the issue dated
March 20, 2020.



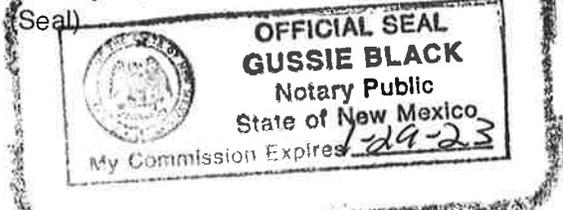
Publisher

Sworn and subscribed to before me this
20th day of March 2020.



Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
MARCH 20, 2020

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a public hearing before a hearing examiner on **April 2, 2020, 8:15 a.m.**, in Room 311, New Mexico State Capitol Building (the Roundhouse), 490 Old Santa Fe Trail, Santa Fe, New Mexico. The docket may be viewed electronically on the Division's website, <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Florene Davidson, OCD Clerk, at (505) 476-3458. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Florene Davidson, OCD Clerk, at (505) 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than **March 23, 2020**.

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All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

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Case No. 21153: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation, underlying a standard 324.53-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 6 and 7, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico. Said unit is to be dedicated to the proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4 SW/4 (Lot 4) of Section 31, Township 24 South, Range 36 East, to a bottom hole location in the SW/4 SW/4 (Lot 4) of Section 7: (1) **Par Three Fed Com 25-36-06 #101H Well**; and (2) **Par Three Fed Com 25-36-06 #112H Well**. The completed interval of these wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 6 miles west of Jal, New Mexico. #35338

67100754

00240847

HOLLAND & HART LLC
PO BOX 2208
SANTA FE., NM 87504-2208