

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING APRIL 30, 2020**

CASE No. 21183

SHETLAND 2-11 STATE FED COM 333H

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 21183

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21183	APPLICANT'S RESPONSE
Date: April 30, 2020	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Shetland 2-11 State Fed Com #333H well
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Jennings; Bone Spring, West Pool [Pool code 97860]
Well Location Setback Rules:	Statewide setbacks for oil wells
Spacing Unit Size:	320 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	North-South
Description: TRS/County	E/2 E/2 of Sections 2 and 11, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	EXHIBIT C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. A
 Submitted by: Devon Energy Production
 Hearing Date: April 30, 2020
 Case No. 21183

Well #1	Shetland 2-11 State Fed Com #333H Well (API No. 30-015-pending): SHL: 170' FNL and 1070' FEL (Unit A) of Section 2, Township 26 South, Range 31 East, BHL: 20' FSL and 430' FEL (Unit P) of Section 11, Township 26 South, Range 31 East, Completion Target: Bone Spring Well Orientation: North to South Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	EXHIBIT C-1
Completion Target (Formation, TVD and MD)	See above and EXHIBIT D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	EXHIBIT B
Proof of Mailed Notice of Hearing (20 days before hearing)	EXHIBIT E
Proof of Published Notice of Hearing (10 days before hearing)	EXHIBIT F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	EXHIBIT C-2
Tract List (including lease numbers and owners)	EXHIBIT C-2
Pooled Parties (including ownership type)	EXHIBIT C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	EXHIBIT C-3
List of Interest Owners (ie Exhibit A of JOA)	EXHIBIT C-2

Chronology of Contact with Non-Joined Working Interests	EXHIBIT C-4
Overhead Rates In Proposal Letter	EXHIBIT C-3
Cost Estimate to Drill and Complete	EXHIBIT C-3
Cost Estimate to Equip Well	EXHIBIT C-3
Cost Estimate for Production Facilities	EXHIBIT C-3
Geology	
Summary (including special considerations)	EXHIBIT D
Spacing Unit Schematic	EXHIBIT D-1
Gunbarrel/Lateral Trajectory Schematic	EXHIBIT D-1
Well Orientation (with rationale)	EXHIBIT D-1
Target Formation	EXHIBIT D-3
HSU Cross Section	EXHIBIT D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	EXHIBIT C-1
Tracts	EXHIBIT C-2
Summary of Interests, Unit Recapitulation (Tracts)	EXHIBIT C-2
General Location Map (including basin)	EXHIBIT D-1
Well Bore Location Map	EXHIBIT D-1
Structure Contour Map - Subsea Depth	EXHIBIT D-1
Cross Section Location Map (including wells)	EXHIBIT D-2
Cross Section (including Landing Zone)	EXHIBIT D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	30-Apr-20

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21183

APPLICATION

Devon Energy Production Company, L.P. ("Devon" or "Applicant") (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M.S.A. 1978, § 70-2-17, for an order pooling all uncommitted interests in Bone Spring formation underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 2 and 11, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Shetland 2-11 State Fed Com 333H well** to be horizontally drilled from common surface hole locations in the NE/4 NE/4 (Unit A) of Section 2 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 11.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.
4. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying the proposed horizontal spacing unit;
- B. Approving the initial well in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

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**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 21183

AFFIDAVIT OF TIM PROUT

Tim Prout, of lawful age and being first duly sworn, declares as follows:

1. My name is Tim Prout, and I am a Senior Landman with Devon Energy Production Company, L.P. ("Devon").

1. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the application filed by Devon in this case and the land involved.

3. None of the mineral owners to be pooled have expressed opposition to this case proceeding by affidavit, so I do not expect any opposition at the hearing.

4. In this case, Devon seeks an order pooling all uncommitted interests in the Bone Spring formation (Jennings; Bone Spring, West Pool [Pool code 97860]) formation underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 2 and 11, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

5. This standard horizontal spacing unit will be dedicated to to the proposed initial **Shetland 2-11 State Fed Com #333H well** (API No. 30-015-pending) to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 2 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 11.

6. **Exhibit C-1** contains the C-102 for this proposed well that is located in the Jennings; Bone Spring, West Pool [Pool code 97860]. The completed intervals of this well will comply with statewide setbacks for oil wells.

7. **Exhibit C-2** contains a plat outlining the unit being pooled, identifies the tracts of land comprising the proposed spacing unit, and identifies the working interests in each tract and their interest in the horizontal spacing unit. Devon has highlighted the “uncommitted” working interest owners that remain to be pooled in this case. Devon is also seeking to pool the overriding royalty interest owners identified on the last page of Exhibit C-2.

8. There are no ownership depth severances in the Bone Spring formation underlying the subject acreage.

9. **Exhibit C-3** contains a sample of the well proposal letters and AFE’s sent to the working interest owners for the proposed well. In addition to sending these well proposal letters, the uncommitted parties have been contacted multiple times regarding the proposed wells but have yet to voluntarily commit their interests to the proposed spacing unit.

10. **Exhibit C-4** contains a chronology of the contacts with the working interest owners that Devon seeks to pool. Devon has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed well.

11. The estimated costs reflected on the AFE are consistent with what Devon and other operators have incurred for drilling similar horizontal wells in the Bone Spring formation in this area.

12. Devon requests overhead and administrative rates of \$8,000 per month for drilling and \$800 per month for a producing well. These rates are consistent with the rates charged by Devon and other operators for wells of this type in this area of southeastern New Mexico.

13. I have provided the law firm of Holland and Hart, LLP, with the names and addresses of the mineral owners that Devon seeks to pool. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, phone directories and conducted computer searches to locate contact information for these parties.

14. Exhibits C-1 through C-4 were prepared by me or compiled under my direction from Devon's company business records.

FURTHER AFFIANT SAYETH NAUGHT.

Tim Prout

Tim Prout

STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA)

SUBSCRIBED and SWORN to before me this 23rd day of April 2020 by Tim Prout.



Kami Carroll

NOTARY PUBLIC

My Commission Expires:

8/7/2022

2.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name SHETLAND 2-11 STATE FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 333H ⁹ Elevation 3292.8

" Surface Location


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26 S	31 E		170	NORTH	1070	EAST	EDDY

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	26 S	31 E		20	SOUTH	430	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>AUGUST 8, 2019</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number: EDMON F. JARAMILLO, PLS 12797</p> <p>SURVEY NO. 7477</p>	

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C1
Submitted by: **Devon Energy Production**
Hearing Date: April 30, 2020
Case No. 21183

Intent ☐ As Drilled ☐

API #			
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.		Property Name: SHETLAND 2-11 STATE FED COM	Well Number 333H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL A	Section 2	Township 26S	Range 31E	Lot	Feet 100	From N/S NORTH	Feet 430	From E/W EAST	County EDDY
Latitude 32.0792239					Longitude 103.7416409				NAD 83

Last Take Point (LTP)

UL P	Section 11	Township 26S	Range 31E	Lot	Feet 100	From N/S SOUTH	Feet 430	From E/W EAST	County EDDY
Latitude 32.0504604					Longitude 103.7416797				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐

Is this well an infill well? ☐

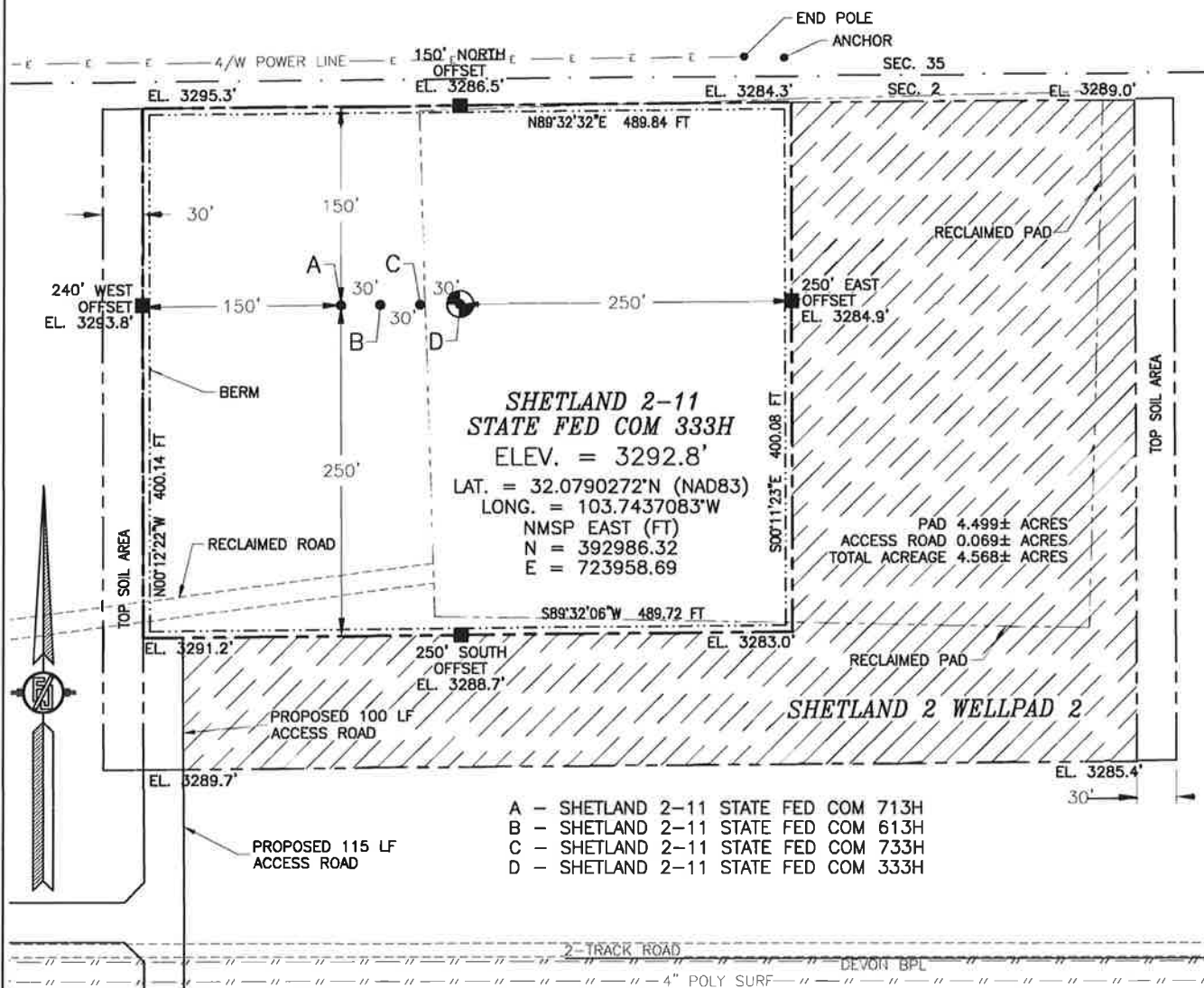
If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #			
Operator Name:		Property Name:	Well Number

KZ 06/29/2018

SECTION 2, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
SITE MAP

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD88.



DEVON ENERGY PRODUCTION COMPANY, L.P.
SHETLAND 2-11 STATE FED COM 333H
LOCATED 170 FT. FROM THE NORTH LINE
AND 1070 FT. FROM THE EAST LINE OF
SECTION 2, TOWNSHIP 26 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
LAND STATUS: STATE

AUGUST 8, 2019

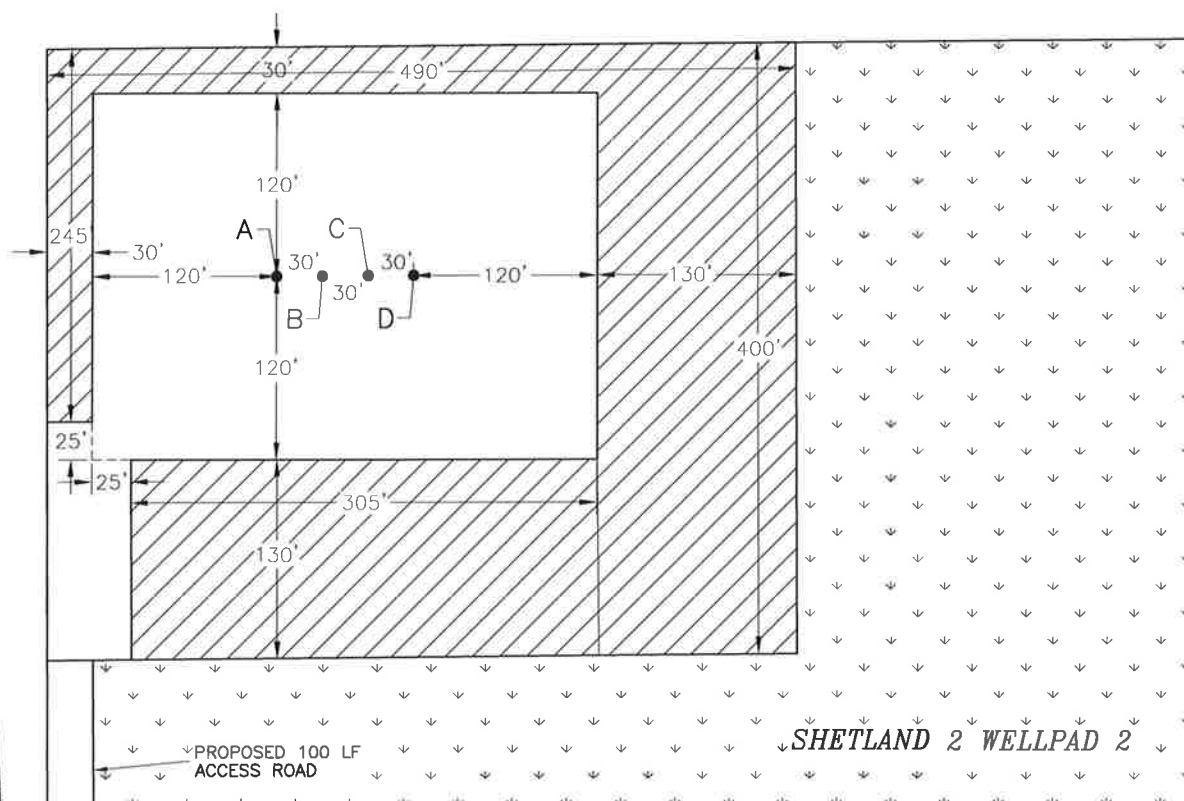
SURVEY NO. 7477

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341

CARLSBAD, NEW MEXICO

SECTION 2, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
INTERIM SITE BUILD PLAN

A - SHETLAND 2-11 STATE FED COM 713H
B - SHETLAND 2-11 STATE FED COM 613H
C - SHETLAND 2-11 STATE FED COM 733H
D - SHETLAND 2-11 STATE FED COM 333H



PROPOSED 115 LF
ACCESS ROAD



DENOTES INTERIM PAD
RECLAMATION AREA



DENOTES GRADING SITE
RECLAMATION AREA

012 60 120 240
SCALE 1" = 120'

2.500± ACRES INTERIM PAD RECLAMATION AREA
4.043± ACRES GRADING SITE RECLAMATION AREA
2.067± ACRES NON-RECLAIMED AREA
8.610± ACRES SHETLAND 2 WELLPAD 2

DEVON ENERGY PRODUCTION COMPANY, L.P.
SHETLAND 2-11 STATE FED COM 333H
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AND 1070 FT. FROM THE EAST LINE OF
SECTION 2, TOWNSHIP 26 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
LAND STATUS: STATE

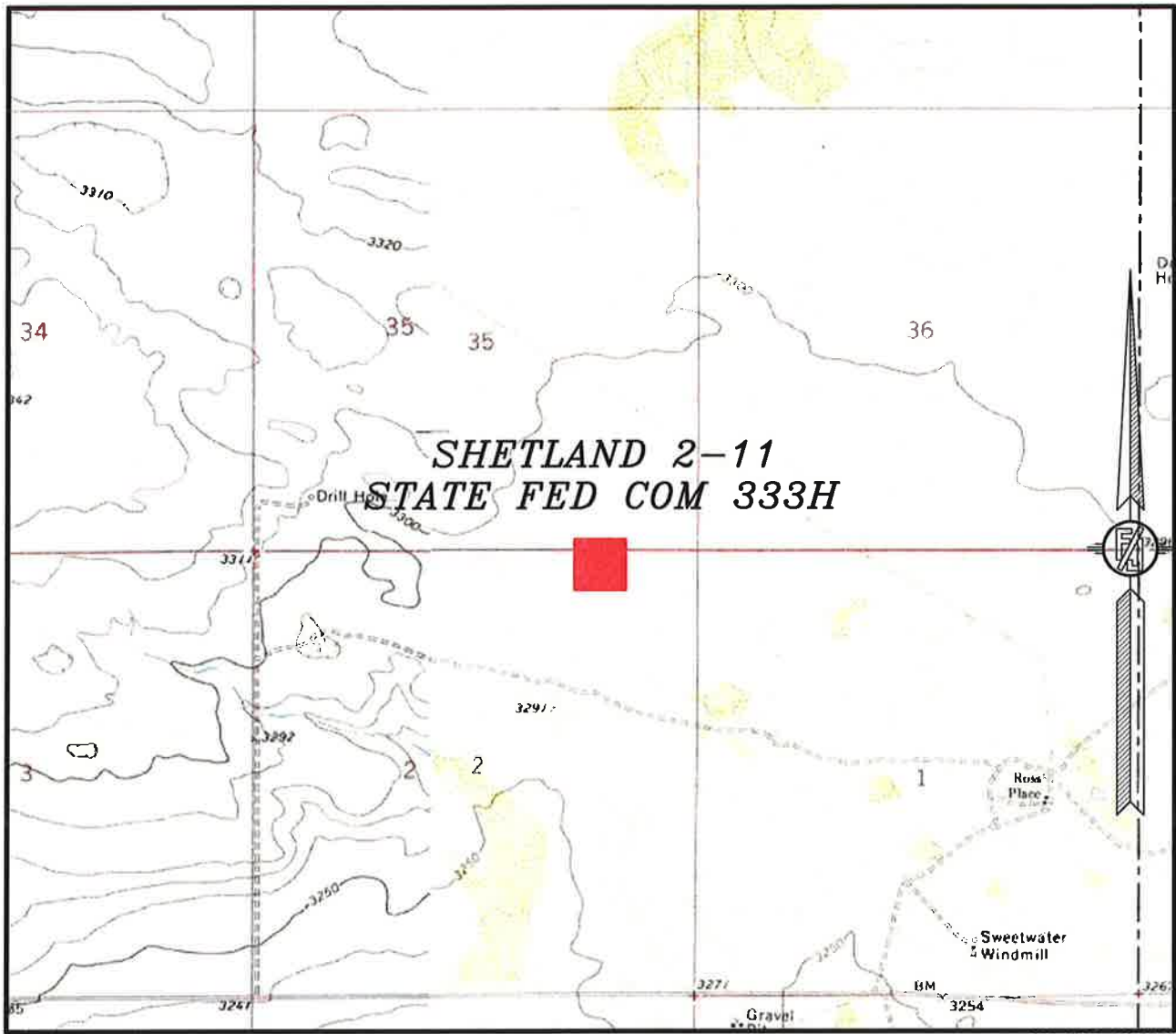
AUGUST 8, 2019

SURVEY NO. 7477

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341

CARLSBAD, NEW MEXICO

SECTION 2, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
LOCATION VERIFICATION MAP



USGS QUAD MAP:
PADUCA BREAKS WEST

NOT TO SCALE

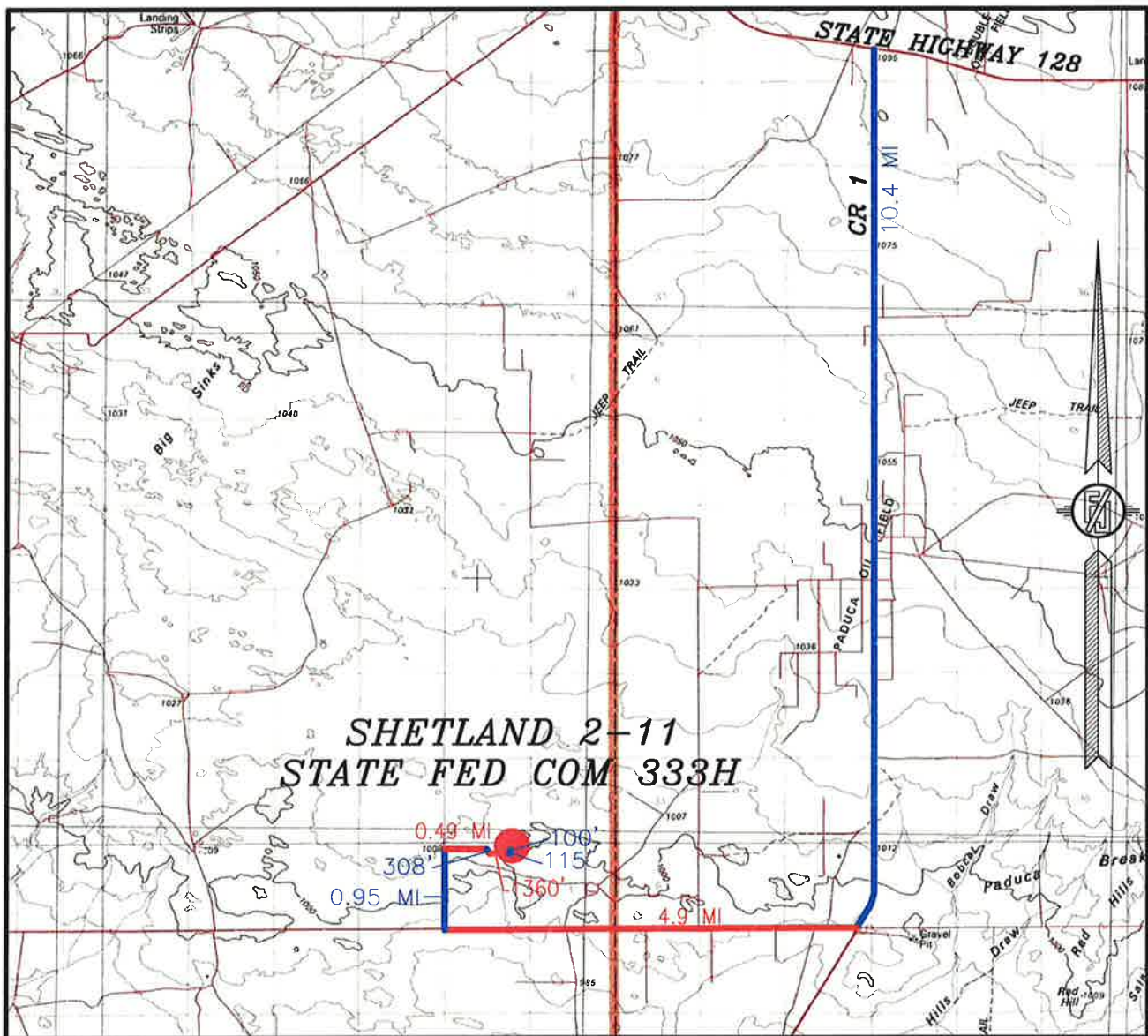
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RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
LAND STATUS: STATE

AUGUST 8, 2019

SURVEY NO. 7477

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
(575) 234-3341

SECTION 2, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.
SHETLAND 2-11 STATE FED COM 333H
LOCATED 170 FT. FROM THE NORTH LINE
AND 1070 FT. FROM THE EAST LINE OF
SECTION 2, TOWNSHIP 26 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
LAND STATUS: STATE

DIRECTIONS TO LOCATION

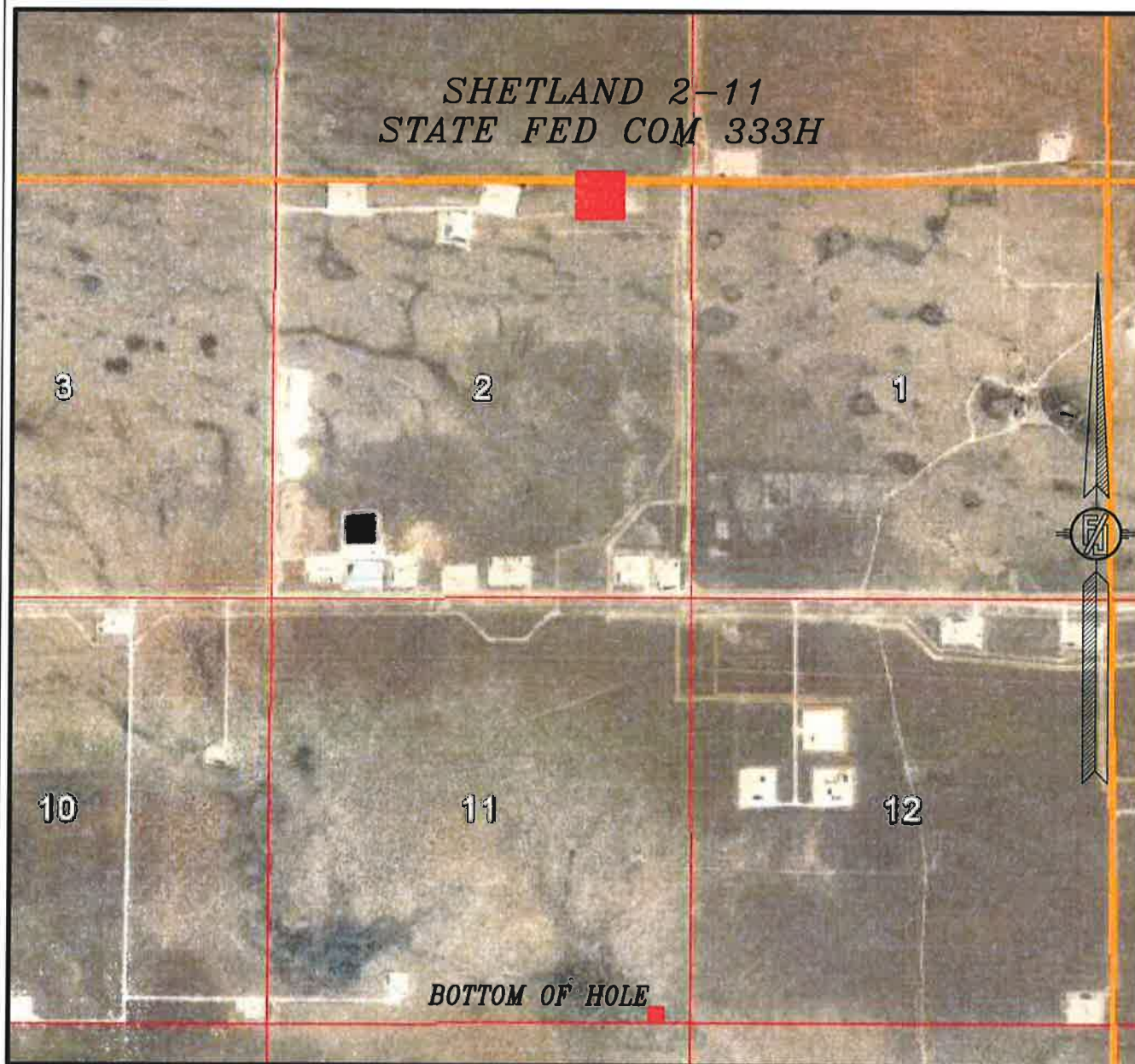
FROM STATE HIGHWAY 128 AND CR 1 (ORLA HWY.) GO SOUTH ON CR 1 10.4 MILES, TURN RIGHT ON CALICHE ROAD (ROSS RD.) AND GO WEST 4.9 MILES, TURN RIGHT AND GO NORTH 0.95 MILE, TURN RIGHT AND GO EAST 0.49 MILE, TO ROAD SURVEY AND FOLLOW FLAGS SOUTHEAST 308', THEN EAST 1360' TO A "T" INTERSECTION, THEN NORTH 115' TO THE SOUTHWEST PAD CORNER OF SHETLAND 2 WELLPAD 2, THEN CONTINUE NORTH 100' TO THE SOUTHWEST PAD CORNER FOR THIS LOCATION.

AUGUST 8, 2019

SURVEY NO. 7477

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
(575) 234-3341

SECTION 2, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
AERIAL PHOTO



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
FEBRUARY 2019

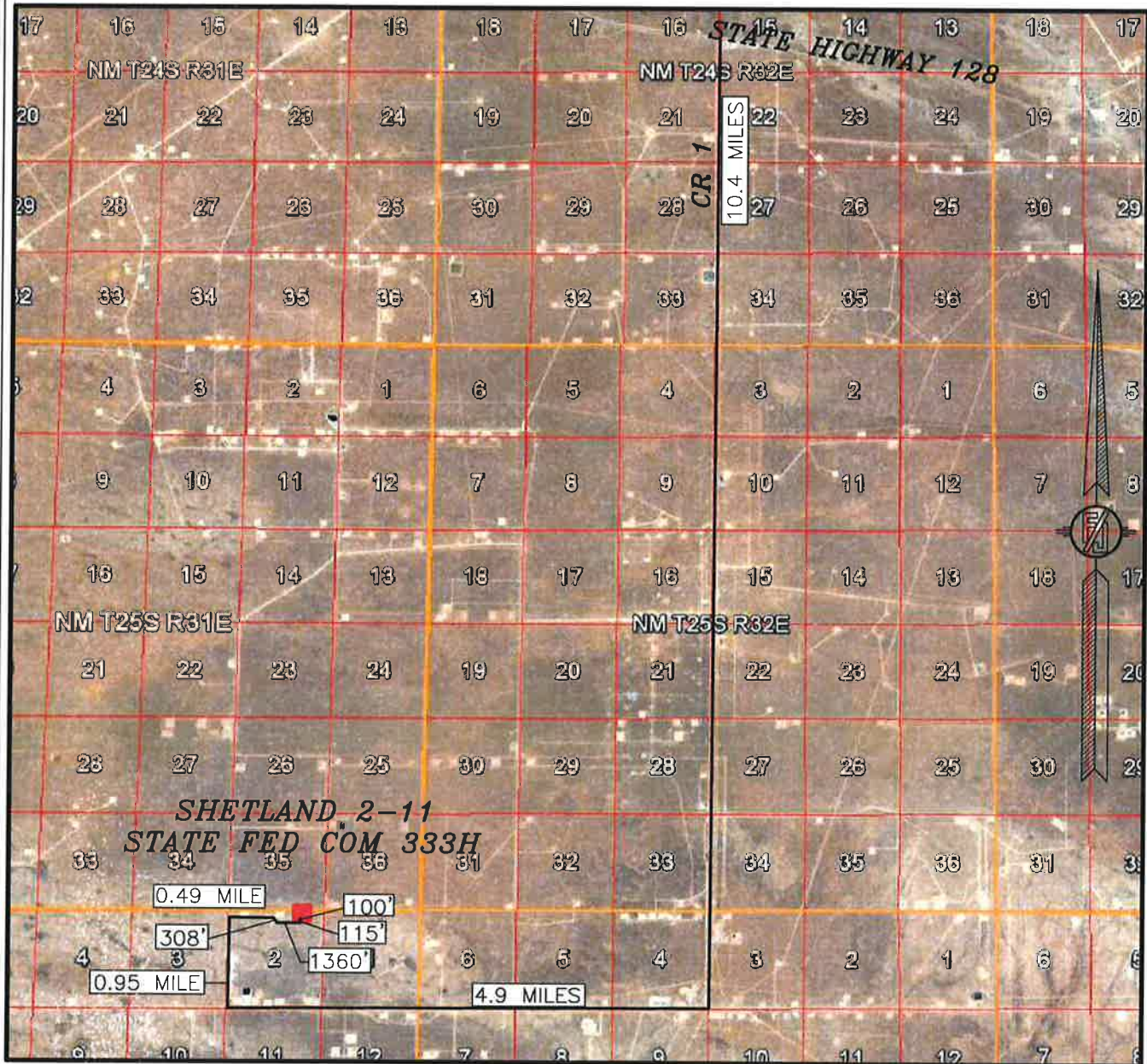
DEVON ENERGY PRODUCTION COMPANY, L.P.
SHETLAND 2-11 STATE FED COM 333H
LOCATED 170 FT. FROM THE NORTH LINE
AND 1070 FT. FROM THE EAST LINE OF
SECTION 2, TOWNSHIP 26 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
LAND STATUS: STATE

AUGUST 8, 2019

SURVEY NO. 7477

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

SECTION 2, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 ACCESS AERIAL ROUTE MAP



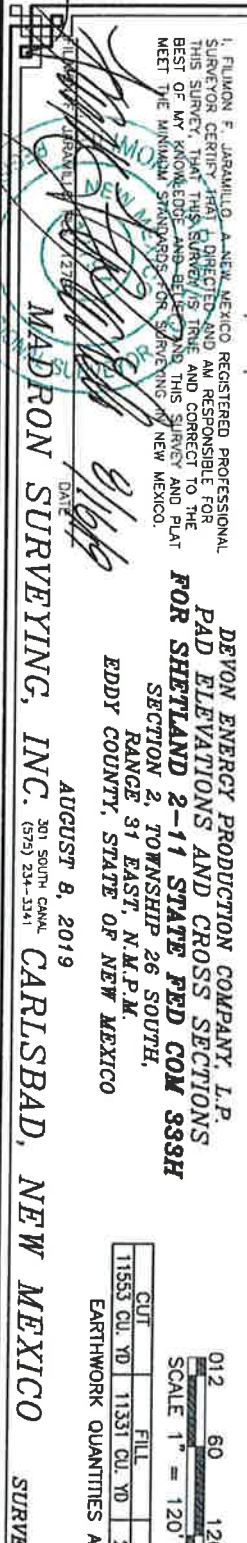
NOT TO SCALE
 AERIAL PHOTO:
 GOOGLE EARTH
 FEBRUARY 2019

DEVON ENERGY PRODUCTION COMPANY, L.P.
SHETLAND 2-11 STATE FED COM 333H
 LOCATED 170 FT. FROM THE NORTH LINE
 AND 1070 FT. FROM THE EAST LINE OF
 SECTION 2, TOWNSHIP 26 SOUTH,
 RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 LAND STATUS: STATE

AUGUST 8, 2019

SURVEY NO. 7477

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO



DEVON ENERGY PRODUCTION COMPANY, L.P.
PAD ELEVATIONS AND CROSS SECTIONS
FOR SHELLAND 2-11 STATE FED CON 339H
SECTION 2, TOWNSHIP 26 SOUTH

AUGUST 8, 2019

SHEET 1-2
SURVEY NO. 7477

01.2 60 120 240
SCALE 1" = 120'

CUT	FILL	NET
1155.3 CU. YD	113.31 CU. YD	222 CU. YD (CUT)

EARTHWORK QUANTITIES ARE ESTIMATED

QUANTITIES ARE ESTIMATED

SECTION A-A'



DEVON ENERGY PRODUCTION COMPANY, L.P.
PAD ELEVATIONS AND CROSS SECTIONS
FOR SHELLAND 2-11 STATE FED CON 333H

RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

AUGUST 8, 2019

MADRON SURVEYING, INC. 301 SOUTH CANAL
(575) 234-3341 CARLSBAD, NEW MEXICO

SHEET 2-2
SURVEY NO. 7477

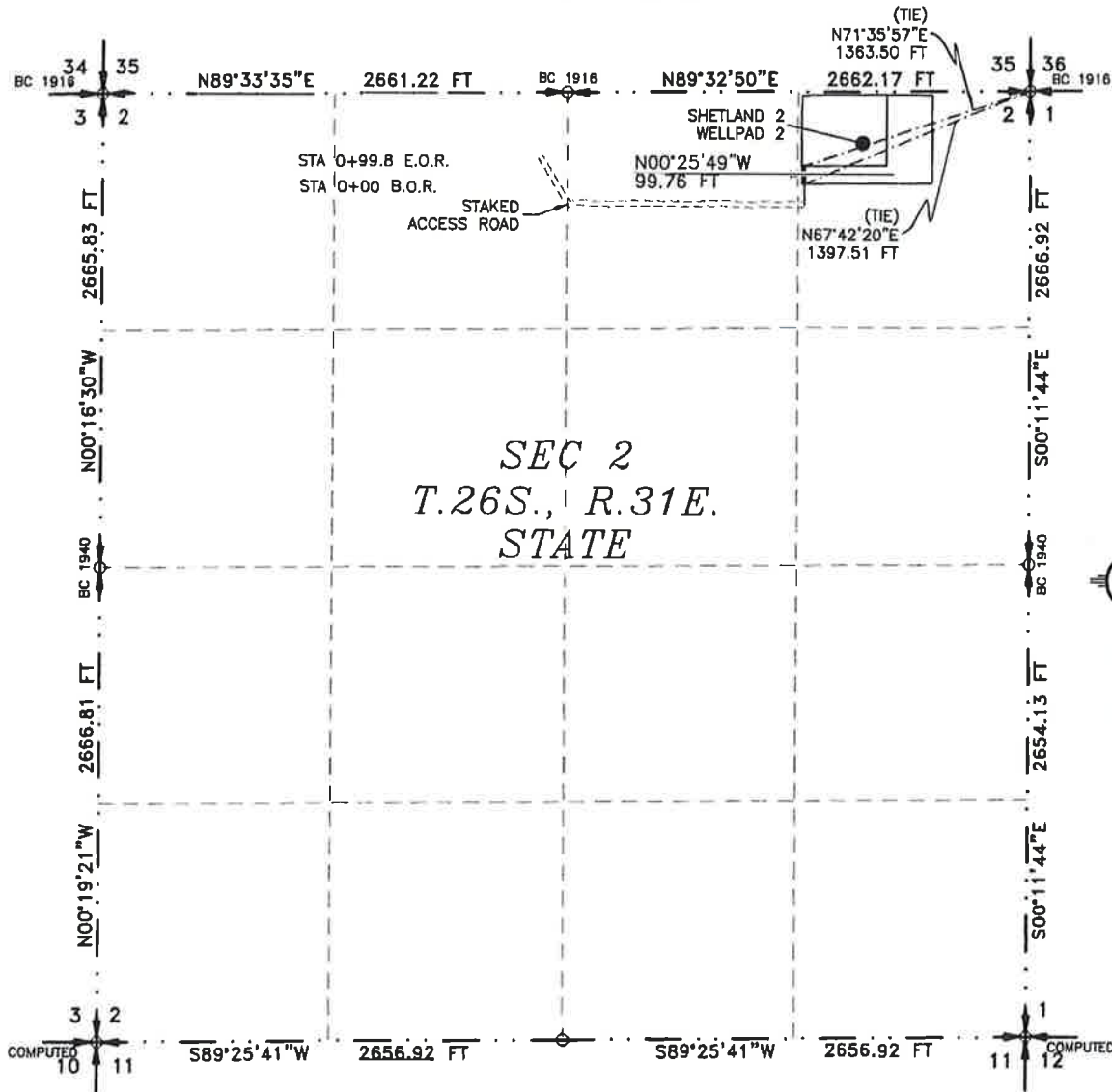
CUT	FILL	NET
11553 CU. YD	11331 CU. YD	222 CU. YD (CUT)

EARTHWORK QUANTITIES ARE ESTIMATED

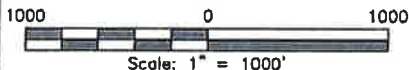
EARTHWORK QUANTITIES ARE ESTIMATED

ACCESS ROAD PLAT
 ACCESS ROAD TO THE SHETLAND 2 WELLPAD 2
 (SHETLAND 2-11 STATE FED COM 713H, 613H, 733H, 333H)

DEVON ENERGY PRODUCTION COMPANY, L.P.
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
 SECTION 2, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 AUGUST 8, 2019



SEE NEXT SHEET (2-2) FOR DESCRIPTION



GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-2

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 10 DAY OF AUGUST 2019

Filmon F. Jaramillo
 FILMON F. JARAMILLO, PLS. 12797

MADRON SURVEYING, INC.
 301 SOUTH CANAL
 CARLSBAD, NEW MEXICO 88220
 Phone (575) 234-3341

SURVEY NO. 7477

ACCESS ROAD PLAT
ACCESS ROAD TO THE SHETLAND 2 WELLPAD 2
(SHETLAND 2-11 STATE FED COM 713H, 613H, 733H, 333H)

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 2, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
AUGUST 8, 2019

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING STATE OF NEW MEXICO LAND IN SECTION 2, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE NE/4 NE/4 OF SAID SECTION 2, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE NORTHEAST CORNER OF SAID SECTION 2, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS N67°42'20"E, A DISTANCE OF 1397.51 FEET;
THENCE N00°25'49"W A DISTANCE OF 99.76 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHEAST CORNER OF SAID SECTION 2, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS N71°35'57"E, A DISTANCE OF 1363.50 FEET;

SAID STRIP OF LAND BEING 99.76 FEET OR 6.05 RODS IN LENGTH, CONTAINING 0.069 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 NE/4 99.76 L.F. 6.05 RODS 0.069 ACRES

GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 2-2

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 10 DAY OF AUGUST 2019


FILMON F. JARAMILLO, PLS. 12797
301 SOUTH CANAL
(575) 234-3341

MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

SURVEY NO. 7477

Shetland 2-11 State Fed Com 333H

E/2 E/2 of Sections 2 & 11, Township 26 South, Range 31 East, Eddy County, New Mexico

Section 2		Tract 1
		Tract 2
Section 11		Tract 3

Tract 1 WI E/2 NE/4 Section 2, Township 26 South, Range 31 East

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C2
Submitted by: **Devon Energy Production**
Hearing Date: April 30, 2020
Case No. 21183

42.045450%	Devon Energy Production Company, L.P.
23.659470%	V-F Petroleum, Inc.
7.386350%	Resource Development Technology, LLC
4.545450%	Diamond S Energy Company
6.924720%	Longhorn Partners
9.090900%	Pioneer Natural Resources USA, Inc.
6.347660%	Hayes Land & Production, L.P.
100.00%	Total Committed Interest 42.045450% Total Uncommitted Interest 57.954550%

Tract 1 ORRI E/2 NE/4 Section 2, Township 26 South, Range 31 East

4.000000%	Devon Energy Production Company, L.P.
3.000000%	Lime Rock Resources A, L.P.
1.422454%	Magnolia, LLC
0.386364%	T.R. Cone
0.190430%	Big Sinks Joint Venture
8.99248%	

Tract 2 WI E/2 SE/4 Section 2, Township 26 South, Range 31 East

79.188000%	Devon Energy Production Company, L.P.
6.803385%	EOG Resources, Inc.
8.593750%	Resource Development Technology, LLC
1.608073%	TLM3, LTD.
1.236979	Roden Participants, Ltd.
0.847380%	Hayes Land & Production, L.P.
0.781250%	S&L Energy Company, LLC
0.377078%	Headington Royalty, Inc.
0.036261%	The H and S Drilling Company
0.020031%	Lean Dog Limited Partnership No. 1
0.260417%	Geronimo Holding Corporation
0.247396%	Roden Associates, Ltd.
100.00%	Total Committed Interest 80.852365% Total Uncommitted Interest 19.147635%

Tract 2 ORRI E/2 SE/4 Section 2, Township 26 South, Range 31 East

6.250000%	Devon Energy Production Company, L.P.
1.250000%	Lime Rock Resources A, L.P.
0.097656%	T. R. Cone
0.087891%	Craig Folsom
0.100505%	William F. Roden Bypass Trust
7.786052%	

Tract 3 WI E/2 E/2 Section 11, Township 26 South, Range 31 East

50.00%	Devon Energy Production Company, L.P.
50.00%	XTO Energy, Inc.
100.00%	Total Committed Interest 50.00% Total Uncommitted Interest 50.00%

Tract 3 ORRI	E/2 E/2 Section 11, Township 26 South, Range 31 East
2.500000%	ConocoPhillips Company
2.500000%	

Unit WI	E/2 E/2 of Sections 2 & 11, Township 26 South, Range 31 East
----------------	---

55.308363%	Devon Energy Production Company, L.P.
5.914868%	V-F Petroleum, Inc.
3.995025%	Resource Development Technology, LLC
1.136363%	Diamond S Energy Company
1.731180%	Longhorn Partners
2.272725%	Pioneer Natural Resources USA, Inc.
1.798760%	Hayes Land & Production, L.P.
1.700846%	EOG Resources, Inc.
0.402018%	TLM3, LTD
0.309245%	Roden Participants, Ltd.
0.195313%	S&L Energy Company, LLC
0.094270%	Headington Royalty, Inc.
0.009065%	The H and S Drilling Company
0.005008%	Lean Dog Limited Partnership No. 1
0.065104%	Geronimo Holding Corporation
0.061849%	Roden Associates, Ltd.
25.00%	XTO Energy, Inc.
100.00%	Total Committed Interest 55.724454% Total Uncommitted Interest 44.275546%

Unit ORRI	E/2 E/2 of Sections 2 & 11, Township 26 South, Range 31 East
------------------	---

2.562500%	Devon Energy Production Company, L.P.
1.062500%	Lime Rock Resources A, L.P.
0.355614%	Magnolia, LLC
0.121005%	T.R. Cone
0.047608%	Big Sinks Joint Venture
0.021973%	Craig Folsom
0.025126%	William F. Roden Bypass Trust
1.250000%	ConocoPhillips Company
5.446325%	



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

February 25, 2020

HEADINGTON ROYALTY INC
1700 N REDBUD BLVD STE 400
MCKINNEY, TX 75069

RE: Shetland 2-11 State Fed State Com 333H
Eddy County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), previously sent a proposal letter dated January 15, 2020, proposing the Shetland 2-11 State Fed Com 333H well as a Wolfcamp well. Please note that the well will actually be drilled to the 3rd Bone Spring formation. All other information in the original proposal remains the same. The proposed surface hole location is approximately 1070' FEL & 170' FNL, Section 2-26S-31E and the proposed bottom hole location is 630' FEL & 20' FSL, Section 11-26S-31E. Attached is Devon's AFE reflecting the gross estimated drilling cost to be \$5,232,113 and an estimated total well cost to be \$10,734,337.

Please make your election in the space provided below and return one copy of this letter to the undersigned. An election to participate should be accompanied by an executed AFE and your well requirement sheet including e-mail address.

Please contact the undersigned at (405) 552-6113 or Tim.Prout@devon.com if you desire to sell your interest to Devon.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Tim Prout
Senior Landman

HEADINGTON ROYALTY INC

____ I/we elect to participate in the drilling and completion of the Shetland 2-11 State Fed Com 333H. A signed AFE is returned herewith.

____ I/we elect to **not participate** and be carried as non-consent.

Company Name: _____

Signature: _____ Date: _____

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C3
Submitted by: **Devon Energy Production**
Hearing Date: April 30, 2020
Case No. 21183



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

January 15, 2020

PIONEER NATURAL RESOURCES USA, INC
5205 N OCONNOR BLVD, STE 1400
IRVING, TX 75039-3746

RE: Shetland 2-11 State Fed State Com 333H
Eddy County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), hereby proposes to drill the Shetland 2-11 State Fed Com 333H well to test the Wolfcamp formation. The proposed surface hole location is approximately 1070' FEL & 170' FNL, Section 2-26S-31E. The proposed bottom hole location is 630' FEL & 20' FSL, Section 11-26S-31E. Attached is Devon's AFE reflecting the gross estimated drilling cost to be \$5,232,113 and an estimated total well cost to be \$10,734,337.

Please make your election in the space provided below and return one copy of this letter to the undersigned. An election to participate should be accompanied by an executed AFE and your well requirement sheet including e-mail address.

A new Joint Operating Agreement will be proposed under separate cover. Please contact the undersigned at (405) 552-6113 or Tim.Prout@dvn.com if you desire to sell your interest to Devon.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Tim Prout
Senior Landman

PIONEER NATURAL RESOURCES USA, INC

_____ I/we elect to participate in the drilling and completion of the Shetland 2-11 State Fed Com 333H. A signed AFE is returned herewith.

_____ I/we elect to not participate and be carried as non-consent.

Company Name: _____

Signature: _____ Date: _____



Authorization for Expenditure

AFE # XX-133385.01

Well Name: SHETLAND 2-11 STATE FED COM 333H

Cost Center Number: 1094055101

Legal Description: SEC 2-26S-31E

Revision: ☐

AFE Date: 1/13/2020

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETE HORIZONTAL WOLFCAMP WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	442,618.15	0.00	442,618.15
6060100	DYED LIQUID FUELS	34,000.00	421,827.68	0.00	455,827.68
6060130	GASEOUS FUELS	61,200.00	0.00	0.00	61,200.00
6080100	DISPOSAL - SOLIDS	80,411.00	2,231.84	0.00	82,642.84
6080110	DISP-SALTWATER & OTH	0.00	197,243.29	0.00	197,243.29
6090100	FLUIDS - WATER	70,560.00	124,155.81	0.00	194,715.81
6090120	RECYC TREAT&PROC-H2O	0.00	464,583.38	0.00	464,583.38
6100100	PERMIT SURVEY&TITLE	5,000.00	0.00	0.00	5,000.00
6100110	RIGHT OF WAY	10,000.00	0.00	0.00	10,000.00
6110120	ROAD&SITE PREP M&S	15,309.38	0.00	0.00	15,309.38
6110130	ROAD&SITE PREP SVC	82,971.88	13,391.05	0.00	96,362.93
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6120100	I & C SERVICES	95,317.50	0.00	0.00	95,317.50
6130170	COMM SVCS - WAN	5,100.00	0.00	0.00	5,100.00
6130360	RTOC - ENGINEERING	0.00	11,159.21	0.00	11,159.21
6130370	RTOC - GEOSTEERING	21,004.00	0.00	0.00	21,004.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	0.00	409,040.85	0.00	409,040.85
6160100	MATERIALS & SUPPLIES	680.00	0.00	0.00	680.00
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	258,006.79	0.00	258,006.79
6190100	TRCKG&HL-SOLID&FLUID	68,000.00	8,000.00	0.00	76,000.00
6190110	TRUCKING&HAUL OF EQP	57,975.00	21,738.82	0.00	79,713.82
6200130	CONSLT & PROJECT SVC	197,690.00	124,712.69	0.00	322,402.69
6230120	SAFETY SERVICES	56,100.00	0.00	0.00	56,100.00
6300270	SOLIDS CONTROL SRVCS	114,920.00	0.00	0.00	114,920.00
6310120	STIMULATION SERVICES	0.00	1,137,229.60	0.00	1,137,229.60
6310190	PROPPANT PURCHASE	0.00	721,487.32	0.00	721,487.32
6310200	CASING & TUBULAR SVC	91,500.00	0.00	0.00	91,500.00
6310250	CEMENTING SERVICES	160,000.00	0.00	0.00	160,000.00
6310280	DAYWORK COSTS	834,083.00	0.00	0.00	834,083.00
6310300	DIRECTIONAL SERVICES	303,304.00	0.00	0.00	303,304.00
6310310	DRILL BITS	120,600.00	0.00	0.00	120,600.00
6310330	DRILL&COMP FLUID&SVC	187,550.00	52,022.63	0.00	239,572.63
6310370	MOB & DEMOBILIZATION	11,750.00	0.00	0.00	11,750.00
6310380	OPEN HOLE EVALUATION	19,988.00	0.00	0.00	19,988.00
6310480	TSTNG-WELL, PL & OTH	0.00	122,770.28	0.00	122,770.28
6310600	MISC PUMPING SERVICE	0.00	127,081.14	0.00	127,081.14
6320100	EQPMNT SVC-SRF RNTL	289,593.00	204,901.97	0.00	494,494.97
6320110	EQUIP SVC - DOWNHOLE	29,210.00	58,066.07	0.00	87,276.07
6320160	WELDING SERVICES	1,750.00	0.00	0.00	1,750.00
6320190	WATER TRANSFER	0.00	186,674.47	0.00	186,674.47
6350100	CONSTRUCTION SVC	382,440.85	0.00	0.00	382,440.85
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133385.01

Well Name: SHETLAND 2-11 STATE FED COM 333H

Cost Center Number: 1094055101

Legal Description: SEC 2-26S-31E

Revision: ☐

AFE Date: 1/13/2020

State: NM

County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	28,000.00	0.00	28,000.00
6550110	MISCELLANEOUS SVC	37,900.00	0.00	0.00	37,900.00
6630110	CAPITAL OVERHEAD	39,039.04	14,000.00	0.00	53,039.04
6740340	TAXES OTHER	99.00	13,050.00	0.00	13,149.00
	Total Intangibles	3,501,045.65	5,196,993.04	0.00	8,698,038.69

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	62,170.11	0.00	0.00	62,170.11
6120120	MEASUREMENT EQUIP	25,160.63	0.00	0.00	25,160.63
6150110	LOG PERFORATG&WL EQP	0.00	16,000.00	0.00	16,000.00
6230130	SAFETY EQUIPMENT	5,440.00	0.00	0.00	5,440.00
6300150	SEPARATOR EQUIPMENT	344,191.76	0.00	0.00	344,191.76
6300220	STORAGE VESSEL&TANKS	42,160.69	0.00	0.00	42,160.69
6300230	PUMPS - SURFACE	42,466.88	0.00	0.00	42,466.88
6300260	VALVES	0.00	25,500.00	0.00	25,500.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	91,150.00	0.00	91,150.00
6310460	WELLHEAD EQUIPMENT	56,000.00	67,580.56	0.00	123,580.56
6310490	WELL TESTING EQUIP	0.00	78,000.00	0.00	78,000.00
6310530	SURFACE CASING	74,726.00	0.00	0.00	74,726.00
6310540	INTERMEDIATE CASING	185,364.00	0.00	0.00	185,364.00
6310550	PRODUCTION CASING	420,200.00	0.00	0.00	420,200.00
6310580	CASING COMPONENTS	129,400.00	0.00	0.00	129,400.00
6330100	PIPE,FIT,FLANG,CPLNG	323,787.36	27,000.00	0.00	350,787.36
	Total Tangibles	1,731,067.43	305,230.56	0.00	2,036,297.99

TOTAL ESTIMATED COST	5,232,113.08	5,502,223.60	0.00	10,734,336.68
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contact with Non-Joined Working Interests

V-F Petroleum, Inc.

2/17/2020 Phone call, Jerry Gahr, conversation about trading

2/25/2020 Text message, Jerry Gahr, regarding trade

Resource Development Technology, LLC

1/27/2020 Email, Steve Stepanek, discussion regarding RDT's interest

1/29/2020 Email, Steve Stepanek, discussing buying RDT's interest

1/31/2020 Email, Steve Stepanek, proposed changes to JOA

2/25/2020 Email, Steve Stepanek, informing Devon that RDT is selling their interest to a 3rd party

Diamond S Energy Company

1/23/2020 Email, Phillip Edmondson, questions regarding proposal

1/29/2020 Email, Phillip Edmondson, questions regarding proposal

2/3/2020 Email, Phillip Edmondson, questions regarding proposal

2/24/2020 Email, Phillip Edmondson, still reviewing JOA

Longhorn Partners

1/27/2020 Phone call, J C Hurt, will make decision closer to spud date

Pioneer Natural Resources USA, Inc.

2/24/2020 Phone Call, Brian Joya, Pioneer prefers to be pooled

Hayes Land & Production, L.P.

2/12/2020 Phone call, Bill Bennett regarding Hayes' interest

2/14/2020 Email, Bill Bennett with elections. Hayes will not be signing JOA

EOG Resources, Inc.

2/24/2020 Phone Call, Dustin Bynum, EOG still reviewing

TLM3, LTD

2/18/2020 Phone Call, Joe Davis, signing JOA

Roden Participants, Ltd.

1/22/2020 Email, Ben Kinney regarding possible sale of interest

1/31/2020 Email, Ben Kinney Roden is selling interest to a 3rd party

S&L Energy Company, LLC

2/6/2020 Phone call, Dan Schlatter regarding possible sale of interest

2/25/2020 Email with proposed changes to JOA, selling to third party

Headington Royalty, Inc.

Multiple emails, Kellum Wilpitz, from 1/30/2020 to 2/12/2020 regarding well proposals

2/24/2020 Email, Kellum Wilpitz, Headington still reviewing JOA

The H and S Drilling Company

Signed JOA

Lean Dog Limited Partnership No. 1

Signed JOA

Geronimo Holding Corporation

2/7/2020 Email, Patti Pullen, regarding sale of interest

2/18/2020 Phone call, Patti Pullen, regarding sale of interest

2/19/2020 Email, Patti Pullen, regarding sale of interest

Roden Associates, Ltd.

1/22/2020 Email, Ben Kinney regarding possible sale of interest

1/31/2020 Email, Ben Kinney Roden is selling interest to a 3rd party

XTO Energy, Inc.

1st week of February several phone call with Vincent Cuccerre

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 21183

AFFIDAVIT OF SLOAN ANDERSON

Sloan Anderson, of lawful age and being first duly sworn, declares as follows:

1. My name is Sloan Anderson, and I work for Devon Energy Production Company, L.P. ("Devon") as a geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters and my credentials as an expert petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Devon in these cases, and I have conducted a geologic study of the Bone Spring formation underlying the subject acreage.
4. In this case, Devon is targeting the Third Bone Spring Sand with its **Shetland 2-11 State Fed Com #333H well**.
5. **Exhibit D-1** is a structure map hung on the top of the Wolfcamp formation, which also reflects the surrounding area in Eddy County in relation to Sections 2 and 11 that comprise the spacing unit in this case. The **Shetland 2-11 State Fed Com #333H well** is depicted with a red line in Sections 2 and 11, and I have identified the surface and the bottom hole location for the well. Existing producing wells in the Third Bone Spring Sand and the Wolfcamp formation are also shown on this map.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Devon Energy Production
Hearing Date: April 30, 2020
Case No. 21183**

6. **Exhibit D-1** shows that the formation is gently dipping to the northeast in this area. I do not observe any other faulting, pinch outs, or geologic impediments to developing the targeted interval with horizontal wells.

7. **Exhibit D-2** identifies the four wells penetrating the targeted intervals that I used to construct a stratigraphic cross-section from A to A'. I utilized these well logs because they penetrate the targeted interval, are of good quality, and have been subjected to a petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the area.

8. **Exhibit D-3** is a stratigraphic cross section using the representative wells depicted on Exhibit D-2. It contains a gamma ray, resistivity and porosity logs. The landing zones for the **Shetland 2-11 State Fed Com #333H well** is labeled on the right side of the exhibit. The cross-section demonstrates that the targeted interval, within the Bone Spring formation, extends across the proposed spacing unit.

9. In my opinion, the standup orientation of the well is the preferred orientation for horizontal well development of the targeted interval in the Bone Spring formation in this area. This standup orientation will efficiently and effectively develop the subject acreage.

10. Based on my geologic study, the targeted intervals within the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the tracts comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbores.

11. In my opinion, the granting of Devon's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. Exhibits D-1 through D-3 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.


SLOAN ANDERSON

STATE OF OKLAHOMA)
COUNTY OF OKLAHOMA)

SUBSCRIBED and SWORN to before me this 23rd day of April 2020 by Sloan Anderson.




NOTARY PUBLIC

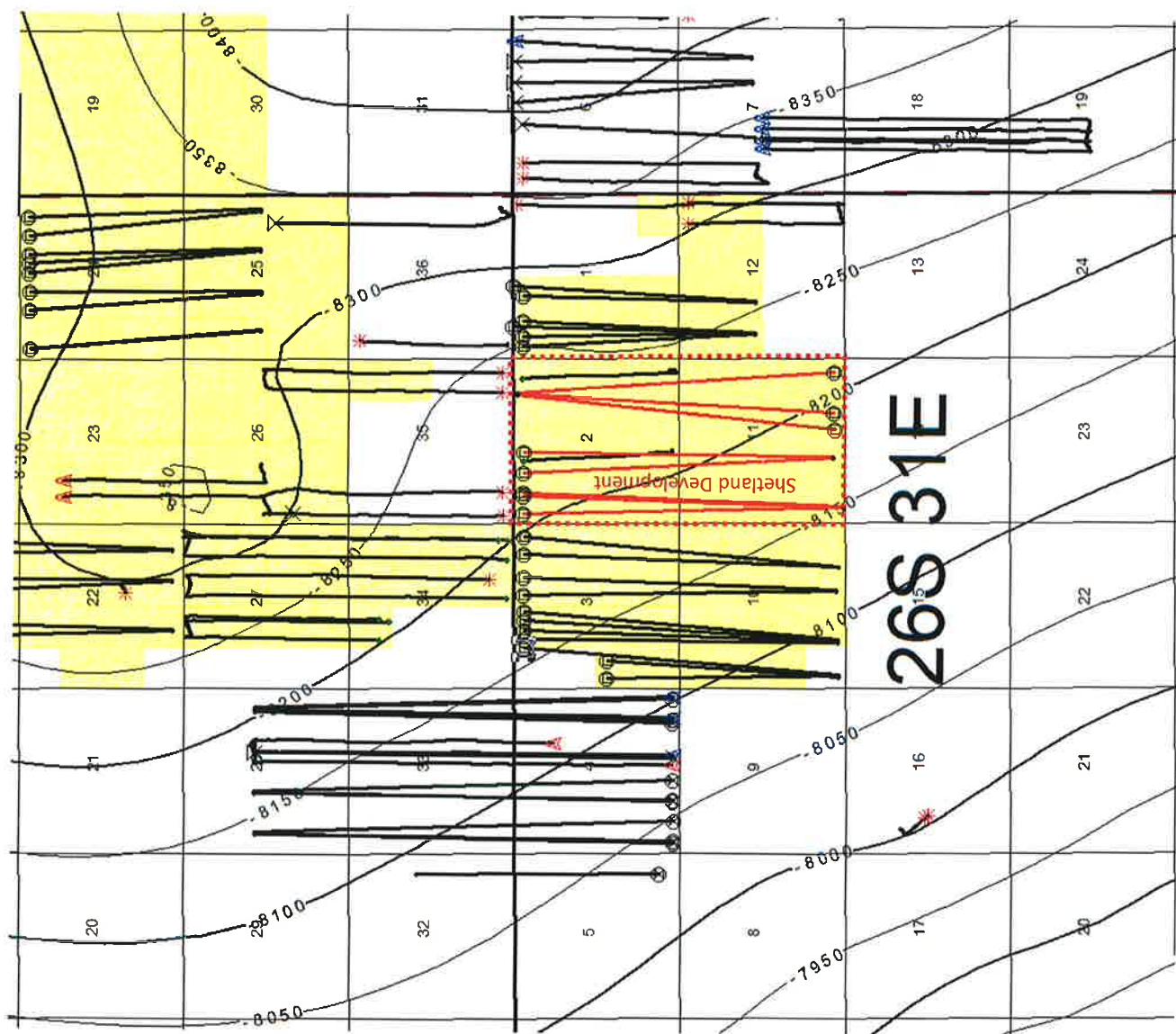
My Commission Expires:

8/7/2022



Map is displaying 3rd Bone Spring Sand and Wolfcamp wells near Shetland development in sections 2 & 11 26S 31E.

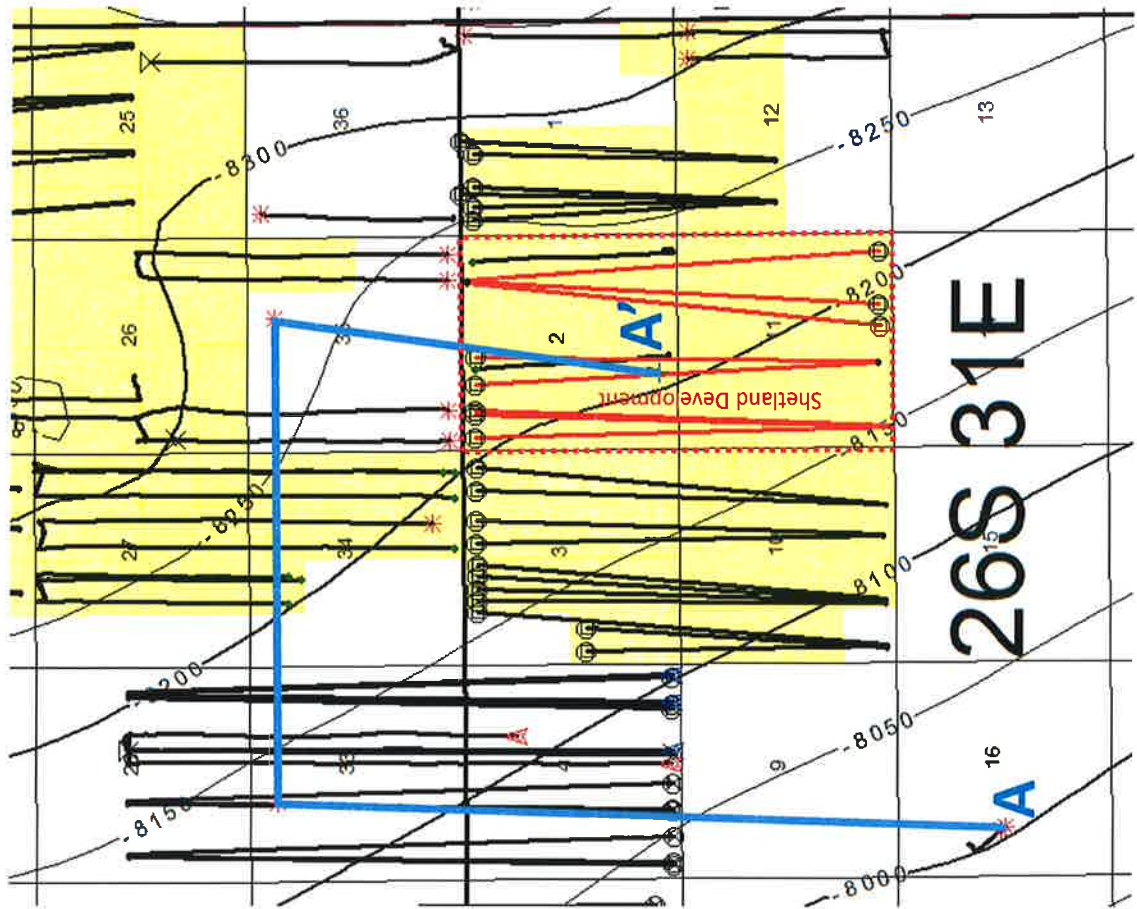
SSTVD Structure Map on Top of Wolfcamp. Formation is gently dipping northeast.



- GAS
- OIL
- PROP
- STAKED
- WOC
- DRLD
- START
- J&A

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D1
 Submitted by: Devon Energy Production
 Hearing Date: April 30, 2020
 Case No. 21183

Line of Shetland Stratigraphic Cross Section

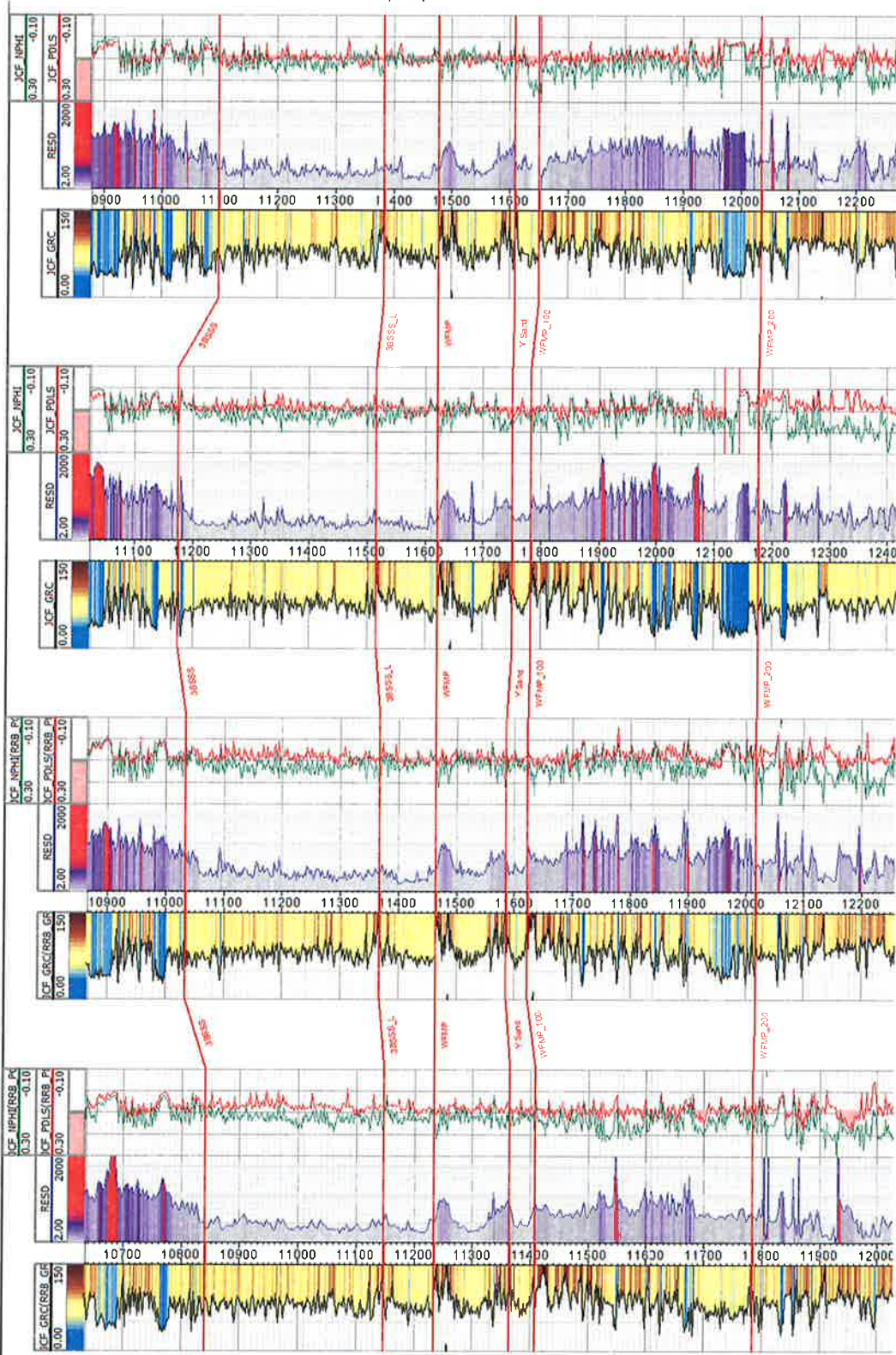




Shetland Stratigraphic Cross Section



Drilling Target
#333H WELL



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D3
Submitted by: Devon Energy Production
Hearing Date: April 30, 2020
Case No. 21183

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION


APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 21183

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Kaitlyn A. Luck, attorney in fact and authorized representative of Devon Energy
Production Company, L.P., the Applicant herein, being first duly sworn, upon oath, states that
the above-referenced Application has been provided under the notice letters and proof of receipts
attached hereto.

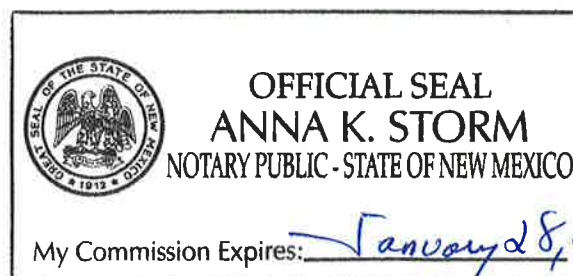

Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 23rd day of April, 2020 by Kaitlyn A.
Luck.


Notary Public

My Commission Expires:

January 28, 2023



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Devon Energy Production
Hearing Date: April 30, 2020
Case No. 21183



Michael H. Feldewert
Phone (505) 988-4421
Fax (505) 983-6043
mfeldewert@hollandhart.com

March 19, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: NOTICE OF UPDATED HEARING ADDRESS

***Application of Devon Energy Production Company, L.P. for compulsory pooling,
Eddy County, New Mexico.***

Shetland 2-11 State Fed Com #333H Well

Ladies & Gentlemen:

The purpose of this letter is to amend the notice provided on March 13, 2020 of Devon Energy Production Company, L.P.'s applications with the New Mexico Oil Conservation Division related to the above-referenced wells. A hearing has been requested before a Division Examiner on April 2, 2020, however, the hearing may be rescheduled, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. The hearing will be held in Room 311, New Mexico State Capitol Building (the Roundhouse), 490 Old Santa Fe Trail, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Tim Prout at (405) 552-3113, or at Tim.Prout@dm.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael H. Feldewert".

for

Michael H. Feldewert
**ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

HOLLAND & HART



Michael H. Feldewert
Phone (505) 988-4421
Fax (505) 983-6043
mfeldewert@hollandhart.com

March 13, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico.
Shetland 2-11 State Fed Com #333H Wells

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 2, 2020, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Tim Prout at (405) 552-3113, or at Tim.Prout@dvn.com.

Sincerely,

for

Michael H. Feldewert
ATTORNEY FOR DEVON ENERGY PRODUCTION COMPANY, L.P.

Tracking Number	Recipient	Status
9214890194038309332521	· Headington Royalty Inc 1700 N Redbud Blvd Ste 400 McKinney TX 75069	Delivered Signature Received
9214890194038309332538	· Geronimo Holding Corporation PO BOX 804 Midland TX 79702	Delivered Signature Received
9214890194038309332545	· S & L Energy Company LLC 2606 State St Dallas TX 75204-2600	Delivered Signature Received
9214890194038309332552	· Roden Participants Ltd 2603 Augusta Dr Ste 430 Houston TX 77057-6733	Delivered Signature Received
9214890194038309332569	· Roden Associates Ltd Attn: Richard E Monroe Jr 2603 Augusta Dr Ste 430 Houston TX 77057-5677	Delivered Signature Received
9214890194038309332576	· Longhorn Partners PO BOX 1973 Midland TX 79702-1973	Delivered Signature Received
9214890194038309332583	· Diamond S Energy Company 6608 Bryant Irvin Rd Fort Worth TX 76132-4217	Delivered Signature Received
9214890194038309332590	· Eog Resources Inc PO BOX 510 Monahans TX 79756-0510	Delivered Signature Received
9214890194038309332606	· Hayes Land & Production LP PO BOX 51407 Midland TX 79710-1407	Delivered Signature Received
9214890194038309332613	· V-F Petroleum Inc PO BOX 1889 Midland TX 79702	Delivered Signature Received
9214890194038309332620	· Resource Development Technology LLC PO BOX 1020 Morrison CO 80465	Delivered Signature Received
9214890194038309332637	· TLM3 Ltd 808 W Wall St Midland TX 79701	In-Transit
9214890194038309332644	· H & S Drilling Company PO BOX 701620 Tulsa OK 74170	Delivered Signature Received
9214890194038309332651	· Lean Dog Limited Partnership No 1 PO BOX 25203 Dallas TX 75225	In-Transit
9214890194038309332668	· XTO Energy Inc 22777 Springwoods Village Pkwy Spring TX 77389	Delivered Signature Received
9214890194038309332675	· Pioneer Natural Resources USA Inc 5205 N Oconnor Blvd Ste 1400 Irving TX 75039-3746	Delivered Signature Received
9214890194038309332682	· Conocophillips Company 22295 Network Pl Chicago IL 60673-1222	Delivered Signature Received
9214890194038309332699	· William F Roden Bypass Trust PO BOX 10909 Midland TX 79702	Delivered Signature Received
9214890194038309332705	· Big Sinks Joint Venture 7006 Claybrook Dallas TX 75231	Returned
9214890194038309332712	· Craig Folsom 3612 Mcfarlin Blvd Dallas TX 75205	In-Transit
9214890194038309332729	· Magnolia LLC PO BOX 51555 Midland TX 79710-1555	Delivered Signature Received
9214890194038309332736	· Thomas Cone PO BOX 400 South West City MO 64863	Delivered Signature Received
9214890194038309332743	· Lime Rock Resources A LP 1111 Bagby St Ste 4600 Houston TX 77002	In-Transit
9214890194038309332750	· Devon Energy Production Company LP 333 W Sheridan Ave Oklahoma City OK 73102	Delivered Signature Received

Devon - Shetland 333H - Amended Letter
Case No. 21183 Postal Delivery Report

9414810898765056488618	Headington Royalty Inc	1700 Redbud Blvd Ste 400	McKinney	TX	75069-3295	Your item departed our COPPELL TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:10 pm. The item is currently in transit to the destination.
9414810898765056488625	Geronimo Holding Corporation	PO Box 804	Midland	TX	79702-0804	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056488632	S & L Energy Company LLC	2606 State St	Dallas	TX	75204-2600	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 8:30 am. The item is currently in transit to the destination.
9414810898765056488649	Roden Participants Ltd	2603 Augusta Dr Ste 430	Houston	TX	77057-5677	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 1:39 pm. The item is currently in transit to the destination.
9414810898765056488656	Attn: Richard E Monroe Jr Roden Associates Ltd	2603 Augusta Dr Ste 430	Houston	TX	77057-5677	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 1:39 pm. The item is currently in transit to the destination.
9414810898765056488670	Longhorn Partners	PO Box 1973	Midland	TX	79702-1973	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056488687	Diamond S Energy Company	6608 Bryant Irvin Rd	Fort Worth	TX	76132-4217	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765056488694	Eog Resources, Inc.	PO Box 510	Monahans	TX	79756-0510	Your item departed our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 5:44 pm. The item is currently in transit to the destination.
9414810898765056488700	Hayes Land & Production LP	PO Box 51407	Midland	TX	79710-1407	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056488717	V-F Petroleum Inc	PO Box 1889	Midland	TX	79702-1889	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056488724	Resource Development Technology LLC	PO Box 1020	Morrison	CO	80465-5020	Your item departed our USPS facility in DENVER CO DISTRIBUTION CENTER on March 22, 2020 at 1:20 pm. The item is currently in transit to the destination.
9414810898765056488731	TLM3 Ltd	808 W Wall St	Midland	TX	79701-6634	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056488748	H & S Drilling Company	PO Box 701620	Tulsa	OK	74170-1620	Your item departed our USPS facility in TULSA OK DISTRIBUTION CENTER on March 22, 2020 at 2:05 am. The item is currently in transit to the destination.
9414810898765056488755	Lean Dog Limited Partnership No 1	PO Box 25203	Dallas	TX	75225-1203	Your item departed our DALLAS TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 4:20 pm. The item is currently in transit to the destination.
9414810898765056488762	XTO Energy Inc	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 1:39 pm. The item is currently in transit to the destination.

Devon - Shetland 333H
Case No. 21183 Postal Delivery Report

9414810898765056488786	Pioneer Natural Resources USA, Inc	5205 N O Connor Blvd Ste 1400	Irving	TX	75039-3745	Your item departed our COPPELL TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 5:38 pm. The item is currently in transit to the destination.
9414810898765056488793	Conocophillips Company	22295 Network Pl	Chicago	IL	60673-1222	Your item arrived at our CHICAGO IL DISTRIBUTION CENTER destination facility on March 22, 2020 at 8:21 am. The item is currently in transit to the destination.
9414810898765056488809	William F Roden Bypass Trust	PO Box 10909	Midland	TX	79702-7909	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056488816	Big Sinks Joint Venture	7006 Claybrook Dr	Dallas	TX	75231-5600	Your item departed our DALLAS TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 4:20 pm. The item is currently in transit to the destination.
9414810898765056488823	Craig Folsom	3612 McFarlin Blvd	Dallas	TX	75205-1832	Your item departed our DALLAS TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:41 pm. The item is currently in transit to the destination.
9414810898765056488830	Magnolia LLC	PO Box 51555	Midland	TX	79710-1555	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056488847	Thomas Cone	PO Box 400	South West City	MO	64863-0400	Your item departed our SPRINGFIELD MO DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:47 pm. The item is currently in transit to the destination.
9414810898765056488854	Lime Rock Resources A, LP	11111 Bagby St Ste 4600	Houston	TX	77002-2559	Your item departed our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 4:13 pm. The item is currently in transit to the destination.
9414810898765056488878	Devon Energy Production Company LP	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item arrived at our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on March 22, 2020 at 8:52 am. The item is currently in transit to the destination.



A. Mailer Action

Shipment Confirmation Acceptance Notice

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

Devon - Shetland 333H

Case No. 21183

CM# 41132.0002

Shipment Date: 03/13/2020

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	24
Total	24

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0020 9878 54





Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		Affix Stamp Here (If issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.																							
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage		Handling Charge		Actual Value if Registered		Insured Value		Due Sender if COD		ASR Fee		ASRD Fee		RD Fee		RR Fee		SC Fee		SCRD Fee		SH Fee	
1. 9214 8901 9403 8309 3325 21		Headington, Royalty Inc 1700 N Redbud Blvd Ste 400 McKinney TX 75069		0.65		3.55								1.70													
2. 9214 8901 9403 8309 3325 38		Garotimo Holding Corporation PO BOX 804 Midland TX 79102		0.65		3.55								1.70													
3. 9214 8901 9403 8309 3325 45		S & L Energy Company LLC 2006 State St Dallas TX 75204-2600		0.65		3.55								1.70													
4. 9214 8901 9403 8309 3325 52		Roden Participants Ltd 2803 Augusta Dr Ste 430 Houston TX 77057-4733		0.65		3.55								1.70													
5. 9214 8901 9403 8309 3325 69		Roden Associates Ltd Alan Richard E Monroe Jr 2903 Augusta Dr Ste 430 Houston TX 77057-5077		0.65		3.55								1.70													
6. 9214 8901 9403 8309 3325 76		Longhorn Partners PO BOX 1973 Midland TX 79702-1973		0.65		3.55								1.70													
7. 9214 8901 9403 8309 3325 83		Diamond S Energy Company 8608 Bryant Inwn Rd Fort Worth TX 76132-4217		0.65		3.55								1.70													
8. 9214 8901 9403 8309 3325 90		Eog Resources Inc PO BOX 510 Monahans TX 79756-0510		0.65		3.55								1.70													
Total Number of Pieces Listed by Sender 24		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)																							



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery		Affix Stamp Here <i>(If issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.</i>												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Services) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
9. 9214 8901 9403 8309 3326 06		Hayes Land & Production LP PO BOX 51407 Midland TX 79710-1407		0.65	3.55								1.70			
10. 9214 8901 9403 8309 3326 13		W-F Petroleum Inc PO BOX 1869 Midland TX 79702		0.65	3.55								1.70			
11. 9214 8901 9403 8309 3326 20		Resource Development Technology LLC PO BOX 1020 Morrison CO 80465		0.65	3.55								1.70			
12. 9214 8901 9403 8309 3326 37		TLM3 Ltd 808 W Wall St Midland TX 79701		0.65	3.55								1.70			
13. 9214 8901 9403 8309 3326 44		H & S Drilling Company PO BOX 701620 Tulsa OK 74170		0.65	3.55								1.70			
14. 9214 8901 9403 8309 3326 51		Lean Dog Limited Partnership No 1 PO BOX 25203 Dallas TX 75225		0.65	3.55								1.70			
15. 9214 8901 9403 8309 3326 68		XTO Energy Inc 22777 Springwoods Village Pkwy Spring TX 77389		0.65	3.55								1.70			
16. 9214 8901 9403 8309 3326 75		Pioneer Natural Resources USA Inc 5205 N O'Connor Blvd Ste 1400 Irving TX 75039-3746		0.65	3.55								1.70			
Total Number of Pieces Listed by Sender 24		Total Number of Pieces Received at Post Office														
Postmaster, Per (Name of receiving employee)																



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery		Affix Stamp Here (If issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
17. 9214 8901 9403 8309 3326 82		Corocophilips Company 22285 Network Pl Chicago IL 60673-1222		0.65	3.55								1.70			
18. 9214 8901 9403 8309 3326 99		William F Roden Bypass Trust PO BOX 1150/9 Midland TX 79702		0.65	3.55								1.70			
19. 9214 8901 9403 8309 3327 05		Big Sinks Joint Venture 7006 Claybrook Dallas TX 75231		0.65	3.55								1.70			
20. 9214 8901 9403 8309 3327 12		Craig Folson 3612 McFarlin Blvd Dallas TX 75205		0.65	3.55								1.70			
21. 9214 8901 9403 8309 3327 29		Magrolla LLC PO BOX 51555 Midland TX 79710-1555		0.65	3.55								1.70			
22. 9214 8901 9403 8309 3327 36		Thomas Cone PO BOX 400 South West City MO 64663		0.65	3.55								1.70			
23. 9214 8901 9403 8309 3327 43		Lime Rock Resources A LP 1111 Bagby St Ste 4600 Houston TX 77002		0.65	3.55								1.70			
24. 9214 8901 9403 8309 3327 50		Devon Energy Production Company LP 333 W Sheridan Ave Oklahoma City OK 73102		0.65	3.55								1.70			
Total Number of Pieces Listed by Sender 24		Postmaster, Per (Name of receiving employee)														

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004120392

This is not an invoice

HOLLAND & HART
POBOX 2208

SANTA FE, NM 87504

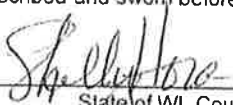
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

03/20/2020



Legal Clerk

Subscribed and sworn before me this March 20, 2020:



State of WI, County of Brown
NOTARY PUBLIC

8-25-23

My commission expires

SHELLY HORA
Notary Public
State of Wisconsin

Ad # 0004120392

PO #:

of Affidavits 1

This is not an invoice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a public hearing before a hearing examiner on April 2, 2020, 8:15 a.m., in Room 311, New Mexico State Capitol Building (the Roundhouse), 490 Old Santa Fe Trail, Santa Fe, New Mexico. The docket may be viewed electronically on the Division's website, <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Florene Davidson, OCD Clerk, at (505) 476-3458. Documents filed in the case may be viewed at <http://oedimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Florene Davidson, OCD Clerk, at (505) 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than March 23, 2020.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Headington Royalty Inc; Geronimo Holding Corporation; S & L Energy Company LLC; Roden Participants Ltd; Roden Associates Ltd, Attn: Richard E. Monroe Jr.; Longhorn Partners; Diamond S Energy Company; EOG Resources, Inc.; Hayes Land & Production LP; V-F Petroleum Inc; Resource Development Technology LLC; TLM3 Ltd; H & S Drilling Company; Lean Dog Limited Partnership No. 1; XTO Energy Inc; Pioneer Natural Resources USA, Inc.; ConocoPhillips Company; William F. Roden Bypass Trust; Big Sinks Joint Venture; Craig Folsom, his heirs and devisees; Magnolia LLC; Thomas Cone, his heirs and devisees; and Lime Rock Resources A, LP.

Case No. 21183: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 2 and 11, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial Shetland 2-11 State Fed Com 333H well to be horizontally drilled from common surface hole locations in the NE/4 NE/4 (Unit A) of Section 2 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 11. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles southeast of Loving, New Mexico. #4120392, Current Argus, March 20, 2020

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Devon Energy Production
Hearing Date: April 30, 2020
Case No. 21183