

DEERSTALKER FEDERAL COM 606H, 703H, 705H COG OPERATING LLC

Lea County, New Mexico



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO.	

<u>APPLICATION</u>

COG OPERATING LLC ("COG"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M. Stat. Ann. § 70-2-17, for an order pooling all uncommitted interests in the Wolfbone formation, WC-025 G-09 S243532M; WOLFBONE (Pool code 98098), underlying a standard 641.01-acre, more or less, horizontal spacing unit comprised of Lots 3 & 4, S/2NW/4, SW/4 (W/2) of Section 5 & W/2 of Section 8, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of its application, COG states:

- 1. COG (OGRID Number 229137) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. COG proposes to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells, which it proposes to drill simultaneously:
 - The Deerstalker Federal Com 606H well to be horizontally drilled from a surface hole location in Lot 4 of Section 5 to a bottom hole location in the SE/4SW/4 (Unit N) of Section

8,

- The Deerstalker Federal Com 703H well to be horizontally drilled from a surface hole location in Lot 3 of Section 5 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 8, and
- The Deerstalker Federal Com 705H well to be horizontally drilled from a surface hole location in Lot 4 of Section 5 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 8.

The completed interval for the proposed Deerstalker Federal Com 606H will be within 330° of the line separating the W/2W/2 and E/2W/2 of Sections 5 and 8, which allows inclusion of this acreage into a standard 641.01-acre, more or less, horizontal spacing unit.

- 3. Because the proposed wells will be simultaneously drilled and completed, COG requests an extension of the 120-day period to drill and complete a well provided by the standard pooling order.
- 4. COG has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.
- The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste,
 and will protect correlative rights.
- 6. In order to permit COG to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the subject spacing unit should be pooled and COG should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, COG requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;

- C. Providing an extension of the 120-day requirement to drill and complete a well;
- D. Designating COG as operator of this spacing unit and the wells to be drilled thereon;
- E. Authorizing COG to recover its costs of drilling, equipping and completing the wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by COG in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

COG OPERATING LLC

Ocean Munds-Dry

William F. Carr

Elizabeth A. Ryan

Michael Rodriguez

COG Operating LLC 1048 Paseo de Peralta

Santa Fe, New Mexico 87501

(505) 780-8000

ATTORNEYS FOR COG OPERATING LLC

Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the division pooling all uncommitted interest owners in the Wolfbone formation, WC-025 G-09 S243532M; WOLFBONE (Pool code 98098), underlying a standard 641.01-acre, more or less, horizontal spacing unit comprised of Lots 3 & 4, S/2NW/4, SW/4 (W/2) of Section 5 & W/2 of Section 8, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Deerstalker Federal Com 606H well to be horizontally drilled from a surface hole location in Lot 4 of Section 5 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 8,
- The Deerstalker Federal Com 703H well to be horizontally drilled from a surface hole location in Lot 3 of Section 5 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 8, and
- The Deerstalker Federal Com 705H well to be horizontally drilled from a surface hole location in Lot 4 of Section 5 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 8.

The completed interval for the proposed Deerstalker Federal Com 606H will be within 330' of the line separating the W/2W/2 and E/2W/2 of Sections 5 and 8, which allows inclusion of this acreage into a standard 640-acre, more or less, horizontal spacing unit. Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 11 miles northwest of Jal, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21218	APPLICANT'S RESPONSE			
Date A Section 1	May 28, 2020			
Applicant	COG Operating LLC			
Designated Operator & OGRID (affiliation if applicable)	OGRID # 229137			
Applicant's Counsel:	Michael Rodriguez			
Case Title:	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico			
Entries of Appearance/Intervenors:	-			
Well Family	Deerstalker Wells			
Formation/Pool				
Formation Name(s) or Vertical Extent:	Wolfbone Pool			
Primary Product (Oil or Gas):	Oil			
Pooling this vertical extent:	Third Bone Spring, Wolfcamp A			
Pool Name and Pool Code:	WC-025 G-09 S243532M;WOLFBONE (Pool code 98098)			
Well Location Setback Rules:	Statewide			
Spacing Unit Size:	Approx. 641.04 acres			
Spacing Unit				
Type (Horizontal/Vertical)	Horizontal			
Size (Acres)	Approx. 641.04 acres			
Building Blocks:	40-acre spacing			
Orientation:	North-south			
Description: TRS/County	Lots 3 & 4, S/2NW/4, SW/4 (W/2) of Section 5 & W/2 of Section 8, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico			
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes			
Other Situations				
Depth Severance: Y/N. If yes, description	No			
Proximity Tracts: If yes, description	The completed interval for the proposed Deerstalker Federal Com 606H will be within 330' of the line separation the W/2W/2 and E/2W/2 of Sections 5 and 8, which allow inclusion of this acreage into a standard 641.04-acre, more or less, horizontal spacing unit.			
Proximity Defining Well: if yes, description	Deerstalker Federal Com 606H (API # Pending)			
Applicant's Ownership in Each Tract	Attachment B			
Well(s)				
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Attachment C			

Well #1	Deerstalker Federal Com 606H (API # Pending) SHL: ~ 375 FNL, 1055 FWL (Lot 4); S5-T25S-35E, NMPM
	BHL: ~ 50 FSL, 1485 FWL (Unit N); S8-T25S-35E, NMPM
	Completion Target: Wolfbone Pool (Approx. 12469 feet TVD)
	Completion status: Standard
Well #2	Deerstalker Federal Com 703H (API # Pending) SHL: ~ 375 FNL, 2230 FWL (Lot 3); S5-T25S-35E, NMPM BHL: ~ 50 FSL, 2035 FWL (Unit N); S8-T25S-35E, NMPM Completion Target: Wolfbone Pool (Approx. 12664 feet TVD) Completion status: Standard
Well #3	Deerstalker Federal Com 705H (API # Pending) SHL: ~ 375 FNL, 1025 FWL (Lot 4); S5-T25S-35E, NMPM BHL: ~ 50 FSL, 935 FWL (Unit M); S8-T25S-35E, NMPM Completion Target: Wolfbone Pool (Approx. 12719 feet TVD) Completion status: Standard
Horizontal Well First and Last Take Points	Attachment C
Completion Target (Formation, TVD and MD)	Attachment C
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 1 (¶ 14), Attachment C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 3
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Attachment B
Tract List (including lease numbers and owners)	Attachment B
Pooled Parties (including ownership type)	Attachment B
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Attachment C
List of Interest Owners (ie Exhibit A of JOA)	Attachment B
Chronology of Contact with Non-Joined Working Interests	Exhibit 1 (¶ 12)

Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	Attachment C
Cost Estimate to Equip Well	Attachment C
Cost Estimate for Production Facilities	Attachment C
Geology	
Summary (including special considerations)	Exhibit 2
Spacing Unit Schematic	Attachment D
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit 2
Target Formation	Wolfbone Pool
HSU Cross Section	Attachments J, K
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Attachment A
Tracts	Attachment B
Summary of Interests, Unit Recapitulation (Tracts)	Attachment B
General Location Map (including basin)	Attachments D, E, F
Well Bore Location Map	Attachments D, E, F
Structure Contour Map - Subsea Depth	Attachments G, H, I
Cross Section Location Map (including wells)	Attachment J
Cross Section (including Landing Zone)	Attachment K
Additional Information	
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Michael Rodriguez
Signed Name (Attorney or Party Representative):	/s/ Michael Rodriguez
Date:	5/26/2020

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 21218

LANDMAN AFFIDAVIT

Megan Tipton, of lawful age and being first duly sworn, declares as follows:

- My name is Megan Tipton, and I am a Landman with COG Operating LLC ("COG").
- 2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters and my credentials as a petroleum landman have been accepted by the Division as a matter of record.
- 3. I am familiar with the application filed by COG in this case and familiar with the status of the lands in the subject area.
- 4. None of the parties proposed to be pooled in this case have indicated opposition to this proceeding, therefore I do not expect any opposition at the hearing.
- 5. COG seeks an order pooling all uncommitted interests in the Wolfbone Pool, WC-025 G-09 S243532M; WOLFBONE (Pool code 98098), underlying a standard 641.04-acre, more or less, horizontal spacing unit comprised of Lots 3 & 4, S/2NW/4, SW/4 (W/2) of Section 5 & W/2 of Section 8, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico.
- 6. COG proposes to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells, which it proposes to drill simultaneously:

- The Deerstalker Federal Com 60611 well to be horizontally drilled from a surface hole location in Lot 4 of Section 5 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 8.
- The Deerstalker Federal Com 703H well to be horizontally drilled from a surface hole location in Lot 3 of Section 5 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 8, and
- The Deerstalker Federal Com 705H well to be horizontally drilled from a surface hole location in Lot 4 of Section 5 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 8.

The completed interval for the proposed Deerstalker Federal Com 606H will be within 330' of the line separating the W/2W/2 and E/2W/2 of Sections 5 and 8, which allows inclusion of this acreage into a standard 641.04-acre, more or less, horizontal spacing unit.

- 7. Attachment A contains draft Form C-102s for the proposed wells.
- 8. No ownership depth severances exist within this proposed spacing unit, and there are no unleased mineral interests in the subject acreage.
- 9. Attachment B depicts the tracts of land comprising the proposed spacing unit in this case. The proposed spacing unit includes fee and federal lands. It also identifies the interest ownership and interest type by tract. COG is seeking to pool all uncommitted interests identified in this attachment.
- 10. All interest owners that COG seeks to pool are locatable. COG has conducted a diligent search of all public records in Lea County, including phone directories and computer databases.

- 11. Attachment C contains well proposal letters and AFEs for each well provided to the working interest owners COG is seeking to pool. The costs reflected on each AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.
- 12. In my opinion, COG has made a diligent effort to reach agreement with the non-joined parties as indicated by the following <u>Chronology of Contact</u>:
 - 1/23/2020 Well proposals, AFEs, and COG's proposed form of JOA were sent to all uncommitted working interest owners and title requirement letters were sent to parties with unmarketable title
 - 3Q2020 Present Ongoing phone and email communication with MRC Permian Company regarding the planned development, proposed JOA, and their interest in the unit
 - 1/28/2020 Email communication with EOG regarding their ORRI in the unit
 - 1/29/2020, 2/20/2020, 3/11/2020 Email communication with Marathon Oil
 Permian LLC in which I provided a breakdown of their interest in the unit as
 well as estimated spud and completion dates and asked them to send any
 proposed JOA changes
 - 3/4-5/2020, 3/27/2020 Email and phone communication with Energen Resources Corporation regarding the planned development. I provided estimated spud dates and asked them to send any proposed JOA changes
 - 2/19/2020, 2/27/2020 Email communication with Chief Capital (O&G) II
 LLC negotiating the proposed JOA, which they signed (no longer being pooled)
 - 1/28/2020 3/7/2020 Phone and email communication with a variety of unmarketable title owners discussing their outstanding title requirements

13. In my opinion, COG has made a good faith effort to obtain voluntary joinder of the parties it is seeking to pool. If COG reaches an agreement with any of the parties it is seeking to pool before the Division enters an order, I will inform the Division that COG is no longer seeking to pool those parties.

14. COG has estimated the overhead and administrative costs for drilling and producing the proposed wells at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

15. I have provided COG's legal counsel a list of names and addresses of the owners COG seeks to pool and instructed that they be notified of this hearing. Additionally, notice of this hearing was timely published in the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico.

16. Exhibit 1 and Attachments A through C were either prepared by me or compiled under my direction and supervision.

THIS CONCLUDES AFFIANT'S STATEMENT.

Megan Tipton Affiant

STATE OF TEXAS

COUNTY OF MIDLAND

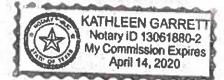
SUBSCRIBED and SWORN to before me this 31st day of MAICH, 2020, by

Megan Tipton.

NOTARY PUBLIC

My Commission Expires:

4-14-2020



DISTRICT I DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (676) 748-1283 Fax: (675) 748-9720

State of New Mexico 1825 N. FRENCH DR., HOBBS, NN 88240 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Pax: (505) 478-3462

□ AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT	
API Number	Pool Code Pool Nam	e
Property Code	Property Name	Well Number
	DEERSTALKER FEDERAL COM	606H
OGRID No.	Operator Name COG OPERATING, LLC	Elevation 3292.7'

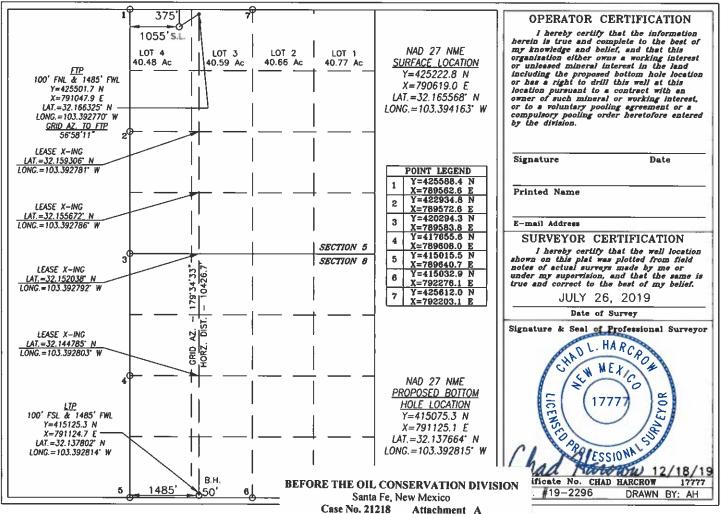
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	5	25-S	35-E		375	NORTH	1055	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	25-5	S 35-E		50	SOUTH	1485	WEST	LEA
Dedicated Acres	Joint o	r Infill	Consolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Case No. 21218 Attachment A Submitted by: **COG OPERATING LLC** Hearing Date: May 28, 2020

State of New Mexico DISTRICT I

1026 N. FRENCH DR., HOBBS, NM 80240

Energy, Minerals & Natural Resources Department

Natural Resources Department OIL CONSERVATION DIVISION

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (676) 748-1283 Fax: (676) 748-9720

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 67605 Phone: (505) 476-3460 Fax: (505) 476-3462

Form C-102 Revised August 1, 2011 Submit one copy to appropriate 1220 SOUTH ST. FRANCIS DR. District Office Santa Fe, New Mexico 87505

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name				
Property Code	-	erty Name R FEDERAL COM	Well Number 703H			
OGRID No.		ator Name RATING, LLC	Elevation 3286.8'			

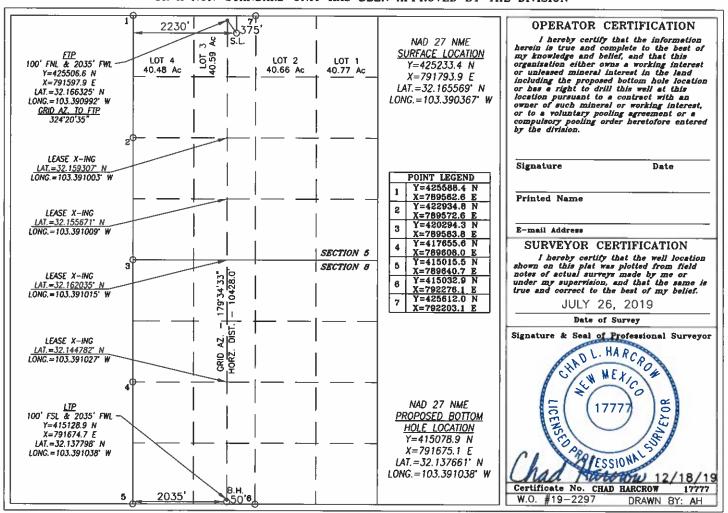
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	5	25-\$	35-E		375	NORTH	2230	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	25-S	35-E	i	50	SOUTH	2035	WEST	LEA
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico 1825 N. FRENCH DR., HOBBS, NM 88240 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

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DISTRICT IV 1220 S. ST. FRANCIS DB., SANTA PE, NM 87505 Phone: (505) 476-3460 Fax: (505) 478-3482

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT	
API Number	Pool Code Pool Nam	ne
Property Code	Property Name DEERSTALKER FEDERAL COM	Well Number 705H
OGRID No.	Operator Name COG OPERATING, LLC	Elevation 3292.5'

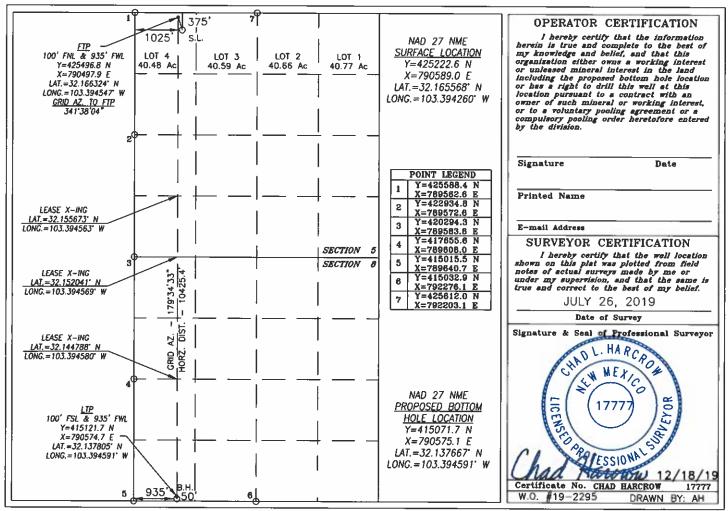
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	5	25-S	35-E		375	NORTH	1025	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	25-S	35-E		50	SOUTH	935	WEST	LEA
Dedicated Acre	B Joint o	r Infill Co	nsolidation	Code Or	der No.				

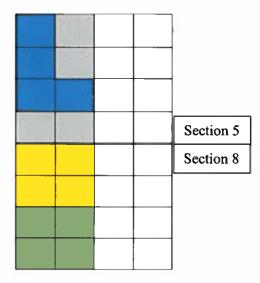
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

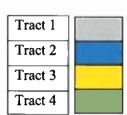


COG Operating LLC Deerstalker Federal Com 606H, 703H, 705H

Township 25 South- Range 35 East, N.M.P.M. Section 5: Lots 3-4, S/2 NW/4, SW/4 (aka W/2) Section 8: W/2 Lea County, New Mexico

Limited in Depth to the Wolfbone Pool





Tract 1: Section 5: Lot 3, SE/4NW/4, S/2SW/4 (160.58 Acres)

COG Operating LLC	100.000000%
Total	100.000000%
Tract 2: Section 5: Lot 4, SW/4NW/4, N/WSW/4 (160.46 Acres)	
COG Operating LLC	43.484445%
COG Acreage LP	39.982222%
Marathon Oil Permian LLC	8.000000%
MRC Permian Company	6.400000%
Chief Capital (O&G) II LLC	2.133333%
Total	100.000000%
Tract 3: Section 8: NW/4 (160 Acres)	
COG Operating LLC	45.084445%
COG Acreage LP	39.982222%
Marathon Oil Permian LLC	8.000000%
MRC Permian Company	6.400000%
Energen Resources Corporation	0.533333%
Total	100.000000%
Tract 4: Section 8: SW/4 (160 Acres)	
COG Operating LLC	100.000000%
Total	100.000000%

COG OPERATING LLC
Hearing Date: May 28, 2020

Unit Working Interest

COG Operating LLC	72.146863%	Working Interest Owner
COG Acreage LP	19.987369%	Working Interest Owner
Marathon Oil Permian LLC	3.999251%	Working Interest Owner
MRC Permian Company	3.199401%	Working Interest Owner
Chief Capital (O&G) II LLC	0.533999%	Working Interest Owner
Energen Resources Corporation	0.133117%	Working Interest Owner
Total	100.000000%	

Overriding Royalty Interest Owner

EOG Resources Inc.



Parties with Unmarketable Title

Heirs or Devisees of Bob Mason Heirs or Devisees of Edwin Hall Baird Heirs or Devisees of Sallie Knight Baird

Scott Gary Mason Bruce Mason

Paula Katheryn Warren Stephanie Page Baird Lisa Loving Thompson

Jetstream Royalty Partners, LP

Heirs or Devisees of Willard Edson Mason Heirs or Devisees of Lawrence B. Mason

Jetstream New Mexico, LLC Ozark Royalty Company, LLC

Noroma Energy, LLC Katherine Aven

Heirs or Devisees of Willie Margaret Lain

Baird

Chisos Minerals, LLC G. Dan Thompson

Tilden Capital Minerals, LLC

GGM Exploration, Inc. Pegasus Resources, LLC

TD Minerals LLC

Heirs or Devisees of Georgia Mosely Heirs or Devisees of Eddie Mae Mosley

Heirs or Devisees of Guy Neal

Peggy Neal Marquez

Heirs or Devisees of Evelyn Gentry

Mitchell Cappadonna Carol Cappadonna

Heirs or Devisees of Jewell Hosford

Ruth Vaughn

Heirs or Devisees of Richard G. Hosford Heirs or Devisees of Barry Hosford

Michael Hosford Bruce Hosford

Heirs or Devisees of Diann Hosford Heirs or Devisees of Shirley Sue Mosley Heirs or Devisees of Elizabeth Hogan

Lisa Campbell



The Estate of Willie Margaret Lain Baird C/O Pegasus Resources, LLC P.O. Box 470698 Fort Worth, TX 76147

Re: Title Requirement

W2 Sections 5 & 8, T25S-R35E Lea County, New Mexico

To Whom It May Concern:

COG Operating LLC ("COG"), as Operator, plans to develop the W/2 of Sections 5 & 8, T25S-R35E by drilling multiple horizontal wells. COG recently received an updated title opinion covering the W/2 of Sections 5 & 8, T25S-R35E, among other lands, and your interest is subject to title requirement(s). Due to the uncertainties involved with unsatisfied title requirements, if the title requirement(s) regarding your interest are not cured before drilling, COG may apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well at such time. Please find the title requirement(s) affecting your interest attached to this letter. Upon the completion of curing such title requirement(s), please provide any instrument or documentation to the undersigned for review.

Please contact the undersigned at (432) 685-2588 if you would like to discuss this in more detail. Your prompt attention to this matter is greatly appreciated.

Very truly yours,

COG Operating LLC

Megan L Tipton

Megan Tipton, RPL Landman

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 21218 Attachment C
Submitted by:
COG OPERATING LLC

COG OPERATING LLC
Hearing Date: May 28, 2020



Via Certified Mail, Return Receipt Requested

EOG Resources Inc. 5509 Champions Drive Midland, TX 79706

Re: DEERSTALKER FEDERAL COM 606H, 703H, 705H

Township 25 South Range 35 East, NMPM
Lots 3 & 4, S/2NW/4, SW/4 (W/2) of Section 5 & W/2 of Section 8
Wolfbone Pool
Lea County, New Mexico

Dear Sir or Madam:

COG Operating LLC ("COG"), as Operator, is preparing to drill horizontal wells with productive laterals located in the W/2 equivalent of Sections 5 and 8, T25S-R35E, Lea County, New Mexico (collectively, the "Operation"). The surface pad locations will be located in Lots 3 & 4 of Section 5, T25S-R35E (or another legal location chosen by Operator).

EOG Resources Inc. ("EOG") owns an overriding royalty interest in the above-described unit. COG would like EOG to ratify the unit's communitization agreement for the above-described unit thereby voluntarily committing its interest to the unit.

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Please indicate your preference in the spaces provided below, sign, and return this letter to my attention at the letterhead address or by email to mtipton@concho.com.

If you have any questions, please do not hesitate to contact me at 432-685-2588.

Sincerely,

COG Operating LLC

Megan L. Tipton

Megan Tipton

Landman - Northern Delaware Basin East

	I/We hereby elect to ratify COG's communitization agreement for the above-described unit
	I/We hereby elect to commit our interest in the above-described unit via compulsory pooling
By: Name:	
Date:	



Via Certified Mail, Return Receipt Requested Noroma Energy, LLC P.O. Box 5443 Austin, TX 78763

Re: Well Proposals:

DEERSTALKER FEDERAL COM 606H, 703H, 705H

Township 25 South Range 35 East, NMPM

Lots 3 & 4, S/2NW/4, SW/4 (W/2) of Section 5 & W/2 of Section 8

Wolfbone Pool

Lea County, New Mexico

Dear Sir or Madam:

COG Operating LLC ("COG"), as Operator, hereby proposes the drilling of the following horizontal wells with productive laterals located in the W/2 equivalent of Sections 5 and 8, T25S-R35E, Lea County, New Mexico (collectively, the "Operation"). The surface pad locations will be located in Lots 3 & 4 of Section 5, T25S-R35E (or another legal location chosen by Operator).

- **DEERSTALKER FEDERAL COM 606H**, to be drilled to a depth sufficient to test the Wolfbone Pool at an approximate total vertical depth of 12,469 feet. The surface location for this well is proposed at approximately 375 FNL, 1055 FWL, or a legal location in Lot 4 of Section 5, and a bottom hole location at approximately 50 FSL, 1485 FWL, or a legal location in Unit N of Section 8. The dedicated horizontal spacing unit will be the W/2 equivalent of Sections 5 and 8, T25S-R35E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,252,000.00, as shown on the attached Authority for Expenditure ("AFE").
- DEERSTALKER FEDERAL COM 703H, to be drilled to a depth sufficient to test the Wolfbone Pool at an approximate total vertical depth of 12,664 feet. The surface location for this well is proposed at approximately 375 FNL, 2230 FWL, or a legal location in Lot 3 of Section 5, and a bottom hole location at approximately 50 FSL, 2035 FWL, or a legal location in Unit N of Section 8. The dedicated horizontal spacing unit will be the W/2 equivalent of Sections 5 and 8, T25S-R35E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,526,500.00, as shown on the attached AFE.
- **DEERSTALKER FEDERAL COM 705H**, to be drilled to a depth sufficient to test the Wolfbone Pool at an approximate total vertical depth of 12,719 feet. The surface location for this well is proposed at approximately 375 FNL, 1025 FWL, or a legal location in Lot 4 of Section 5, and a bottom hole location at approximately 50 FSL, 935 FWL, or a legal location in Unit M of Section 8. The dedicated horizontal spacing unit will be the W/2 equivalent of Sections 5 and 8, T25S-R35E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,526,500.00, as shown on the attached AFE.

COG is proposing these wells under the terms of a new Operating Agreement which is included for your review and approval. It has the following general provisions:

- 100/300 Non-Consenting Penalty;
- \$8,000/\$800 Drilling and Producing Rate; and
- COG Operating LLC named as Operator.

If you do not wish to participate, COG would like to lease your minerals under the following general terms:

- \$5,000/acre bonus;
- 3 Year Primary Term; and
- 25% Royalty Interest

Please indicate your desire to lease your Mineral Interest to COG by contacting me at the email or telephone number below. This invitation to discuss a term assignment remains open until thirty (30) days after your receipt of any pooling order obtained from the NMOCD.

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Please indicate your participation elections in the spaces provided below, sign, and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic requirements, to my attention at the letterhead address or by email to mtipton@concho.com.

If you have any questions, please do not hesitate to contact me at 432-685-2588.

Sincerely,

COG Operating LLC

Megan L. Tipton

Megan Tipton

Landman - Northern Delaware Basin East

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9 <u> </u>	I/We hereby elect to participate in the drilling and completion of the DEERSTALKER FEDERAL COM 606H
	I/We hereby elect <u>not</u> to participate in the drilling and completion of the DEERSTALKER FEDERAL COM 606H
	I/We hereby elect to participate in the drilling and completion of the DEERSTALKER FEDERAL COM 703H
	I/We hereby elect <u>not</u> to participate in the drilling and completion of the DEERSTALKER FEDERAL COM 703H
,	I/We hereby elect to participate in the drilling and completion of the DEERSTALKER FEDERAL COM 705H
-	I/We hereby elect <u>not</u> to participate in the drilling and completion of the DEERSTALKER FEDERAL COM 705H
_	



Via Certified Mail, Return Receipt Requested Marathon Oil Permian LLC 5555 San Felipe St. Houston, TX 77056

Re: Well Proposals:

DEERSTALKER FEDERAL COM 606H, 703H, 705H

Township 25 South Range 35 East, NMPM

Lots 3 & 4, S/2NW/4, SW/4 (W/2) of Section 5 & W/2 of Section 8

Wolfbone Pool

Lea County, New Mexico

Dear Sir or Madam:

COG Operating LLC ("COG"), as Operator, hereby proposes the drilling of the following horizontal wells with productive laterals located in the W/2 equivalent of Sections 5 and 8, T25S-R35E, Lea County, New Mexico (collectively, the "Operation"). The surface pad locations will be located in Lots 3 & 4 of Section 5, T25S-R35E (or another legal location chosen by Operator).

- **DEERSTALKER FEDERAL COM 606H**, to be drilled to a depth sufficient to test the Wolfbone Pool at an approximate total vertical depth of 12,469 feet. The surface location for this well is proposed at approximately 375 FNL, 1055 FWL, or a legal location in Lot 4 of Section 5, and a bottom hole location at approximately 50 FSL, 1485 FWL, or a legal location in Unit N of Section 8. The dedicated horizontal spacing unit will be the W/2 equivalent of Sections 5 and 8, T25S-R35E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,252,000.00, as shown on the attached Authority for Expenditure ("AFE").
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- **DEERSTALKER FEDERAL COM 705H**, to be drilled to a depth sufficient to test the Wolfbone Pool at an approximate total vertical depth of 12,719 feet. The surface location for this well is proposed at approximately 375 FNL, 1025 FWL, or a legal location in Lot 4 of Section 5, and a bottom hole location at approximately 50 FSL, 935 FWL, or a legal location in Unit M of Section 8. The dedicated horizontal spacing unit will be the W/2 equivalent of Sections 5 and 8, T25S-R35E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,526,500.00, as shown on the attached AFE.

COG is proposing these wells under the terms of a new Operating Agreement which is included for your review and approval. It has the following general provisions:

- 100/300 Non-Consenting Penalty;
- \$8,000/\$800 Drilling and Producing Rate; and
- COG Operating LLC named as Operator.

If you do not wish to participate in the Operation, COG would like to discuss the term assignment of your interest to COG under the following indicative terms:

- \$5,000/acre bonus;
- 3 Year Primary Term; and
- Overriding Royalty Interest reserved unto assignor of the positive difference (if any) between existing burdens of record and 25%.

Please indicate your desire to term assign your Working Interest to COG by contacting me at the email or telephone number below. This invitation to discuss a term assignment remains open until thirty (30) days after your receipt of any pooling order obtained from the NMOCD.

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Please indicate your participation elections in the spaces provided below, sign, and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic requirements, to my attention at the letterhead address or by email to mtipton@concho.com.

If you have any questions, please do not hesitate to contact me at 432-685-2588.

Sincerely,

COG Operating LLC

Megan L. Tipton

Megan Tipton

Landman - Northern Delaware Basin East

Enc



	I/We hereby elect to participate in the drilling and completion of the DEERSTALKER FEDERAL COM 606H
	I/We hereby elect <u>not</u> to participate in the drilling and completion of the DEERSTALKER FEDERAL COM 606H
	I/We hereby elect to participate in the drilling and completion of the DEERSTALKER FEDERAL COM 703H
<u> </u>	I/We hereby elect <u>not</u> to participate in the drilling and completion of the DEERSTALKER FEDERAL COM 703H
	I/We hereby elect to participate in the drilling and completion of the DEERSTALKER FEDERAL COM 705H
	I/We hereby elect <u>not</u> to participate in the drilling and completion of the DEERSTALKER FEDERAL COM 705H
Ву:	
Titles	<u> </u>
D.4	

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME:	DEERSTALKER FEDERAL COM 606H	PROSPECT NAME:	Bulldog 2535 (717109)
SHL:	Sec 5: 375 FNL & 1055 FWL	STATE & COUNTY:	Lea County, NM
BHL:	Sec 8: 50 FSL & 1485 FWL	OBJECTIVE:	Drill and Complete
FORMATION:	Wolfbone Pool	DEPTH:	22,600
LEGAL:	Sec 5: 25S-35E	TVD:	12,469

		<u> Drlg - Rig</u>				Tank Btty		Pmpg	
INTANGIBLE COSTS	004	Release(D)		Completion(C)		Constrctn(TB)		Equipment(PEQ)	<u>TOTAL</u> 20,000
Title/Curative/Permit	201 202	20,000	302	AND REST. METER WHITE PARTY AND A				risk med-mulators risks	2,500
Damages/Right of Way	203		303		351	2,000		eye are the specialists.	22,000
Wellbore Frac Prep			304	84,000				POR PURPLE DESIGNATION	84,000
Survey/Stake Location	204	7,000		40.000	352	20.000	200		7,000
Location/Pits/Road Expense	205		305 306	10,000	353	38,000	366		213,000 26,100
Drilling / Completion Overhead Turnkey Contract	207		307	997,000		A SECTION AND DESCRIPTION			997,000
Footage Contract	208		308	417,000					417,000
Daywork Contract	209		309	210,000		(SHORIDAN CORNER			1,124,000
Directional Drifling Services	210		310	336,000	264		367		781,000 236,000
Fuel & Power Water	211		311 312	49,000 551,000	354	0.048 MODEL NO.050 M	368		636,000
Bits	213		313	351,000			369		162,000
Mud & Chemicals	214		314			Contract Contract Contract	370		333,000
Drill Stem Test	215	;	315	450,000					450,000
Coring & Analysis	216	27,900							27,900
Cement Surface Cement Intermediate	217 218	83,700		AND SHALL SHALL SHALL SHALL					83,700
Cement 2nd Intermediate/Production	219	116,300		proportional and spelling		AND SECURITY OF THE PARTY OF TH			116,300
Cement Squeeze & Other (Kickoff Plug)	220			HALF ZENERAL TO TO		可提出而自己的政治	371		0
Float Equipment & Centralizers	221	70,000		NOT WELLOW SHELLINGS		OR PRODUCE AND ASSESSMENT			70,000
Casing Crews & Equipment	222	80,000	323	E WEST STREET		Language and the Control of the Language and the Control of the Language and the Language a	372		000,000
Fishing Tools & Service Geologic/Engineering	223 224		324		355		373		
Contract Labor	225		325	10,000	356	175,000	374	42,500	234,000
Company Supervision	226		326	10,000	357	5,000	375		82,000
Contract Supervision	227		327	180,000	358		376 377		343,000 50,000
Testing Casing/Tubing	228 229		328 329	65,000			3//		129,000
Mud Logging Unit Logging	230	04,000	JE 3	100,000		PERSONAL PROPERTY AND PARTY.	378		0
Perforating/Wireline Services	231	10,000	331	404,000			379		414,000
Stimulation/Treating			332			Zhayen John Bayenesch	380		0
Completion Unit			333 334				381 382		0
Swabbing Unit Rentals-Surface	235		335		359		383		222,000
Rentals-Subsurface	236		336		***	8 - 25 - 3/2 (10 me - 10	384		148,000
Trucking/Forklift/Rig Mobilization	237	225,000	337	10,000	360		385		235,000
Welding Services	238		338	40.000	361 362	200,000	386 387		240,000
Water Disposal	239 240		339 340	40,000	302	200,000	307		0
Plug to Abandon Seismic Analysis	241		341						0
Miscellaneous	242		342				389		0
Contingency	243		343	150,000	363		390		232,000
Closed Loop & Environmental	244		344 345	343,000	364	contract decrees	388		407,000 343,000
Dyed Diesel			346	351,000		THE PERSON NAMED IN COLUMN TWO			351,000
Flowback Crews & Equip			347				392	120,000	120,000
Offset Directional/Frac	248		348			400.000	391	20,000	20,000
TOTAL INTANGIBLES		4,180,000		4,682,000		420,000		182,500	9,464,500
TANGIBLE COSTS									
Surface Casing	401	45,000							45,000
Intermediate Casing	402	275,000							275,000 440,000
Production Casing/Liner	403	440,000	504	52,000			530		52,000
Tubing Wellhead Equipment	405		505				531	42,500	139,500
Pumping Unit		er entententenati		HELSHOES PLEASURE			506		0
Prime Mover							507		0
Rods			509				508 532		0
Pumps-Sub Surface (BH) Tanks		AND THE RESIDENCE OF THE PARTY	203	CHEST PROPERTY AND ADDRESS.	510	80,000	236		80,000
Flowines				NAME OF THE OWN	511	30,000			30,000
Heater Treater/Separator		escular state of			512				185,000
Electrical System	44.4	STATE OF THE PARTY		66,000	513	115,000	533 534		115,000 66,000
Packers/Anchors/Hangers Couplings/Fittings/Valves	414		514	00,000	515	215,000	554		215,000
Dehydration	710			HE TOWNS TO	517				0
Injection Plant/CO2 Equipment				ASPERTMENT OF THE PARTY OF THE	518				0
Pumps-Surface		CARL STREET, SQUARE,		AND REPORT OF THE PARTY OF	521 522		529		25,000
Instrumentation/SCADA/POC	419		519		523		535		20,000
Miscellaneous Contingency	419		520		524		536		0
Meters/LACT		When seems the man		No. of the Australia	525				25,000
Flares/Combusters/Emission		recomplime available		(doservices)	526		-		25,000
Gas Lift/Compression		835,000	527	25,000 165,000	516	745,000	528	42,500	1,787,500
TOTAL TANGIBLES TOTAL WELL COSTS		5,015,000		4,847,000		1,165,000		225,000	11,252,000
				424/	•	10%		2%	
% of Total Well Cost COG Operating LLC		45%		43%		1076		2.4	
		5.4.5		4/42/2020					
		Date Prepared:		1/13/2020	•				
		COG Operating LLC							
We approve:% Working Interest		Ву:		PS-KL-JH-RM					
s trought undgest		<u>-,.</u>						_	
Company:									
Ву:									
Printed Name:				Programme and the second		mus ebass			
Title:		This AFE is only an estin of the actual costs incur		. By signing you agree to	pay y	your strate			
Date:		OF EIG DOGGE GOOD RIVER							

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME:	DEERSTALKER FEDERAL COM 70	PROSPECT NAME:	Bulldog 2535 (717109)	
SHL:	Sec 5: 375 FNL & 2230 FWL	STATE & COUNTY:	Lea County, NM	
BHL:	Sec 8: 50 FSL & 2035 FWL	OBJECTIVE:	Drill and Complete	
FORMATION:	Wolfbone Pool	DEPTH:	22,800	
LEGAL:	Sec 5: 25S-35E	TVD:	12,664	

INTANGIBLE COSTS Title/Curative/Permit	201	Drig - Rig Release(D) 20,000		Completion(C)		Tank Btty Constrctn(TB)		Pmpg Equipment(PEQ)	TOTAL 20,000
Insurance	202	2,500	302			on a commonthing by		magazine e e e e e e e e e e e e e e e e e e	2,500
Damages/Right of Way	203	20,000	303		351	2,000			22,000
Wellbore Frac Prep		aciesas con-innucionalis	304	84,000	250	CARTON SALES			7,000
Survey/Stake Location Location/Pits/Road Expense	204 205	7,000 165,000	305	10,000	352 353	38,000	366		213,000
Drilling / Completion Overhead	206	12,000	306	15,000	***	660 663 6 5 5 7 6 7 5 W			27,000
Turnkey Contract	207		307	997,000		nematka Katan			997,000
Footage Contract	208		308	417,000		NA STANDARD MATERIAL STAN			417,000
Daywork Contract	209 210	979,000	309 310	210,000 336,000		A AND SHIP WAS DONE OF THE			1,189,000 808,000
Directional Drilling Services Fuel & Power	211	202,000	311	49,000	354		367		251,000
Water	212	100,000	312	551,000			368		651,000
Bits	213	184,000	313			removement (Alleria)	369		184,000
Mud & Chemicals	214	380,000	314	460,000		CALIFORNIA CONTRACTOR	370		<u>380,000</u> 450,000
Orill Stem Test Coring & Analysis	215 216		315	450,000		A THE RESIDENCE OF THE PARTY OF			430,000
Cement Surface	217	27,900		COLUMN COLUMN		AND LODGE BOOK			27,900
Cement Intermediate	218	83,700							83,700
Cement 2nd Intermediate/Production	219	116,300		WHAT HE WAS THE WAY		souther the second			116,300
Cement Squeeze & Other (Kickoff Plug)	220	70,000					371		70,000
Float Equipment & Centralizers Casing Crews & Equipment	221 222	80,000		Control of the second		marsh attended to the co			80,000
Fishing Tools & Service	223		323			AN ONE PROSPERSON ENGINEER	372		0
Geologic/Engineering	224		324		355		373		0
Contract Labor	225	6,500	325	10,000	356	175,000	374	42,500	234,000
Company Supervision	226 227	72,000	326 327	10,000	357 358	5,000	375 376		87,000 354,000
Contract Supervision Testing Casing/Tubing	227	40,000	328	100,000	J30	and the design of the last	377		40,000
Mud Logging Unit	229	71,000	329	65,000					136,000
Logging	230			day mesheronying			378		0
Perforating/Wireline Services	231	10,000	331	404,000			379 380		<u>414,000</u> 0
Stimulation/Treating		THE RESIDENCE OF THE PERSON OF	332 333				380		0
Completion Unit Swabbing Unit		Charles and Constitution	334				382		0
Rentals-Surface	235	240,000	335		359		383		240,000
Rentals-Subsurface	236	160,000	336				384		160,000
Trucking/Forklift/Rig Mobilization	237	225,000	337 338	10,000	360 361		385 386		235,000 6,000
Water Disposal	238 239	6,000	339	40,000	362	200,000	387		240,000
Plug to Abandon	240		340			Winds - Stocker			0
Seismic Analysis	241		341						0
Miscellaneous	242		342			CONTRACTOR AND PARTY.	389		0
Contingency	243	88,600 440,000	343 344	150,000	363 364		390 388		238,600 440,000
Closed Loop & Environmental Dyed Diesel	244	440,000	345	343,000	. 504	autopartition properties.	•••	ANADAL STREET	343,000
Coil Tubing		MARK BEAUTION W	346	351,000					351,000
Flowback Crews & Equip		SEASON OF STREET	347		. 1	KOELESSES HUNDAUS IN	392	120,000	20,000
Offset Directional/Frac TOTAL INTANGIBLES	248	4,454,500	348	4,682,000		420,000	391	182,500	9,739,000
TO THE INTERNATIONAL PROPERTY.			•		'				
TANGIBLE COSTS				and the same of th				and the contract of the contra	45,000
Surface Casing	401 402	45,000 275,000						ALTONOMISMOS CONTRACTOR	275,000
Intermediate Casing Production Casing/Liner	403	440,000		to accurate a social and		and the second second		non-months in they will be	440,000
Tubing		STANDARD STANDARDS	504	52,000			530		52,000
Wellhead Equipment	405	75,000	505	22,000			531	42,500	139,500
Pumping Unit		PORTRACTOR STREET				CALIFORNIA DE CONTROL DE PARE	506 507		0
Prime Mover		AND AND ASSOCIATION		consideration and the second			508		0
Pumps-Sub Surface (BH)			509			K Spale of the sale	532		0
Tanks					510				80,000
Flowines		WORKING INVOLVED THE THE			511 512				30,000 185,000
Heater Treater/Separator					512 513		533		115,000
Electrical System Packers/Anchors/Hangers	414		514	66,000		Mark the second	534		66,000
Couplings/Fittings/Valves	415				515				215,000
Dehydration		- CALIFORNIA PROPERTY		positional designation	517				0
Injection Plant/CO2 Equipment					518 521				25,000
Pumps-Surface Instrumentation/SCADA/POC		hat printers that a visco			522		529		20,000
Miscellaneous	419		519		523	20,000	535		20,000
Contingency	420		520		524		536		35,000
Meters/LACT				TANGE STATE OF THE PARTY OF THE	525 526				25,000 30,000
Flares/Combusters/Emission Gas Lift/Compression		MATERIAL PROPERTY AND A	527	25,000			528		25,000
TOTAL TANGIBLES		835,000	_	165,000	-	745,000		42,500	1,787,500
TOTAL WELL COSTS		5,269,500		4,847,000	-	1,165,000		225,000	11,526,500
% of Total Well Cost COG Operating LLC		46%		42%		10%		2%	
		Date Prepared:		1/13/2020					
					•				
Mr. accessor		COG Operating LLC							
We approve:% Working Interest		Ву:		PS-KL-JH-RM				_	
Company:									
Ву:									
Printed Name:									
Title:				. By signing you agree to	pay)	our share			
Date:		of the actual costs incu	rred.						

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME:	DEERSTALKER FEDERAL COM 705H	PROSPECT NAME:	Bulldog 2535 (717109)
SHL:	Sec 5: 375 FNL & 1025 FWL	STATE & COUNTY:	Lea County, NM
BHL:	Sec 8: 50 FSL & 935 FWL	OBJECTIVE:	Drill and Complete
FORMATION:	Wolfbone Pool	DEPTH:	22,900
LEGAL:	Sec 5: 25S-35E	TVD:	12,719

INTANGIBLE COSTS Title/Curative/Permit	201	Drlg - Rig Release(D) 20,000		Completion(C)		Tank Btty Constrctn(TB)		Pmpg Equipment(PEQ)	<u>TOTAL</u> 20,000
Insurance	202	2,500	302			leningmos lienwalk			2,500
Damages/Right of Way	203	20,000	303		351	2,000			22,000
Wellbore Frac Prep		System and control of the second	304	84,000				SANCE DESIGNATION	84,000
Survey/Stake Location	204	7,000		THE COUNTY THE PROPERTY OF	352				7,000
Location/Pits/Road Expense	205	165,000	305	10,000	353	38,000	366		213,000
Drilling / Completion Overhead	206	12,000	306	15,000		TO THE SECOND PROPERTY OF THE SECOND			997,000
Turnkey Contract	207 208		307 308	997,000 417,000		manufacture of the best of			417,000
Footage Contract	209	979,000	309	210,000		University of the second price			1,189,000
Daywork Contract	210	472,000	310	336,000		NAME AND ADDRESS OF THE PARTY O			808,000
Directional Drilling Services Fuel & Power	211	202,000	311	49,000	354		367		251,000
Water	212	100,000	312	551,000		shine do state de regione de la constante de l	368		651,000
Bits	213	184,000	313			surpresentation by the bits	369		184,000
Mud & Chemicals	214	380,000	314			alignobia was was to the	370		380,000
Drill Stern Test	215		315	450,000		Children Co.			450,000
Coring & Analysis	216					ECHT HOUSE BOOK WITH			0
Cement Surface	217	27,900				Annual Property of Participation			27,900
Cement Intermediate	218	83,700		CONTRACTOR STATE		MARKET TRANSPORT WOLLDESON			83,700
Cernent 2nd Intermediate/Production	219	116,300		Balance and Principles					116,300
Cement Squeeze & Other (Kickoff Plug)	220			A STREET, STRE		Self-like the self-like	371		0
Float Equipment & Centralizers	221	70,000		ACCORDING TO SERVICE OF THE PARTY OF THE PAR		(ALIDER OF BUILDING			70,000
Casing Crews & Equipment	222	80,000							80,000
Fishing Tools & Service	223		323		00.00	MATERIAL PROPERTY.	372		0
Geologic/Engineering	224		324		355	- CAM 7	373		004.000
Contract Labor	225	6,500	325	10,000	356	175,000	374	42,500	234,000
Company Supervision	226	72,000	326	10,000	357	5,000	375 376		87,000 354,000
Contract Supervision	227	174,000	327	180,000	358	Section and the second section is a	376		40,000
Testing Casing/Tubing	228	71,000	328 329	65,000		The Part of the Land of	311		136,000
Mud Logging Unit	229	71,000	329	000,00		ASSESSMENT OF THE PARTY OF THE	378		130,000
Logging Perforation Attiration Services	230	10,000	331	404,000		A STATE OF THE PARTY OF THE PAR	379		414,000
Perforating/Wireline Services Stimulation/Treating	431	0,000	332			gradet personal control	380		0
Completion Unit		consistence and the	333			Water and August 1	381		- 0
Swabbing Unit		Class and the contract of	334			SANGERIA MIRES	382		0
Rentals-Surface	235	240,000	335		359		383		240,000
Rentals-Subsurface	236	160,000	336			CONCURSION OF CASE	384		160,000
Trucking/Forklift/Rig Mobilization	237	225,000	337	10,000	360		385		235,000
Welding Services	238	6,000	338		361		386		6,000
Water Disposal	239		339	40,000	362	200,000	387		240,000
Plug to Abandon	240		340			and the second second			0
Seismic Analysis	241		341			secondata for a fact a district			0
Miscellaneous	242		342			CATALOGUE AND SERVE	389		0
Contingency	243	88,600	343	150,000	363		390		238,600
Closed Loop & Environmental	244	440,000	344		364		388		440,000
Dyed Diesel			345	343,000				STANSON STANSON AND	343,000
Coll Tubing		PARTICIPATION AND ADDRESS.	346	351,000				-	351,000
Flowback Crews & Equip		avitation and a second	347			Market Street,	392	120,000	120,000
Offset Directional/Frac	248		348			400.000	391	20,000	20,000
TOTAL INTANGIBLES		4,454,500		4,682,000		420,000		182,500	9,739,000
TANGIBLE COSTS									
Surface Casing	401	45,000						ne conservation and	45,000
Intermediate Casing	402	275,000		CONTRACTOR OF THE					275,000
Production Casing/Liner	403	440,000		Ordenmids/systems		网络科学科教育的 图图		1042 200103 (253105)	440,000
Tubing		percentage (US) (CO)	504	52,000		Charles and Charles	530		52,000
Welfhead Equipment	405	75,000	505	22,000		F284EXMANDER SELDER	531	42,500	139,500
Pumping Unit		PROGRAMMA CONTRACTOR					506		0
Prime Mover		AT COMMON SERVICE AND ADDRESS.					507		0
Rods		ersention hypomiters (1983)					508		0
Pumps-Sub Surface (BH)		mer artistras at a supply	509	(appeal and a second		CONTRACTOR OF THE PROPERTY OF	532		90,000
Tanks					510				80,000 30,000
Flowlines				PERSONAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO PERSONS ASSESSMENT OF THE PERSON NAMED IN COLUMN TWO PERSONS ASSESSMENT OF THE PERSON NAMED IN COLUMN TWO PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO PERSON NAMED I	511 512	30,000			185,000
Heater Treater/Separator		The state of the s			512		533		115,000
Electrical System Packers/Anchors/Hangers	414		514	66,000	213	115,000	534		66,000
Packers/Anchors/Hangers Couplings/Fittings/Valves	415		J14	00,000	515	215,000	507	-	215,000
Dehydration	410	PROSESSION AND ADDRESS.		Hadistanoes salamo	517				0
Injection Plant/CO2 Equipment		ATTACK BUT BUT SHIP OF		entire type and a series	518				- 0
Pumps-Surface		United States of Lands		Propries Type (Mission III	521	25,000			25,000
Instrumentation/SCADA/POC		Sylvate Management and		VEN MORE THE REAL PRINCIPLE.	522		529		20,000
Miscellaneous	419	7	519		523		535		20,000
Contingency	420	1815 - Walle	520		524		536		. 0
Meters/LACT		registers in the same		the annual contract and add	525				25,000
Flares/Combusters/Emission		BARSHICEDISERREDIS		CANADA CARACTERISTA	526				30,000
Gas Lift/Compression		responsible teams.	527	25,000	516		528		25,000
TOTAL TANGIBLES		835,000		165,000		745,000		42,500	1,787,500
TOTAL WELL COSTS		5,289,500		4,847,000		1,165,000		225,000	11,526,500
% of Total Well Cost		46%		42%		10%		2%	
				.27					
COG Operating LLC				1/13/2020					
COG Operating LLC		Date Proposed:		1/13/2020					
COG Operating LLC		Date Prepared:	-						
COG Operating LLC		COG Operating LLC							
We approve:		COG Operating LLC							
			•	PS-KL-JH-RM				_	
We approve:% Working Interest		COG Operating LLC		PS-KL-JH-RM				_	
We approve:% Working Interest Company:		COG Operating LLC		PS-KL-JH-RM		<u>.</u>		_	
We approve:% Working Interest		COG Operating LLC		PS-KL-JH-RM		<u></u>		_	
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We approve:% Working Interest Company: By:		COG Operating LLC By: This AFE is only an estir		PS-KL-JH-RM By signing you agree to	pay y	our share		-	
We approve:% Working Interest Company: By: Printed Name:		COG Operating LLC By:			рау у	our share		-	

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 21218

GEOLOGIST AFFIDAVIT

Brian Sitek, of lawful age and being first duly sworn, declares as follows:

1. My name is Brian Sitck, and I am a Geologist with COG Operating LLC ("COG").

2. I have previously testified before the New Mexico Oil Conservation Division

("Division") as an expert witness in petroleum geology matters and my credentials have been

accepted and made a matter of public record.

3. I am familiar with the application filed by COG in this case and I have conducted

a geologic study of the lands in the subject area.

4. COG is targeting the Wolfbone Pool with its proposed Deerstalker Federal Com

Well Nos. 606H, 703H, and 705H (collectively called the "Wells").

5. Attachment D is a locator map displaying COG's acreage in yellow for the

Wolfcamp and 3rd Bone Spring intervals. Existing producing wells in the Wolfcamp interval are

represented by solid red lines. Existing producing wells in the 3rd Bone Spring interval are

represented by solid purple lines. The approximate wellbore paths for the Wells are marked by red

and purple dashed lines.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Santa Fe, New Mexico
Case No. 21218 Exhibit No. 2
Submitted by:

- 6. Attachment E is a locator map displaying COG's acreage in yellow for the Wolfcamp interval. Existing producing wells represented by solid red lines. The approximate wellbore paths for the Wells are marked by red dashed lines.
- 7. Attachment F is a locator map displaying COG's acreage in yellow for the 3rd Bone Spring interval. Existing producing wells in the 3rd Bone Spring interval are represented by solid purple lines. The approximate wellbore paths for the Wells are marked by purple dashed lines.
- 8. Attachment G is a subsea structure map that I prepared for the top of the Wolfcamp that is representative of the targeted intervals within the Wolfbone pool. The data points are indicated by red crosses. I used the Wolfcamp structure because it is a reliable regional marker and the target intervals lie near this marker. The approximate wellbore paths for the proposed Wells are depicted by red dashed lines. The map shows that the formation is gently dipping to the west in this area. I do not observe any faulting, pinch-outs, or other geologic impediments to developing the targeted intervals with horizontal wells in this area.
- 9. Attachment H is a subsea structure map that I prepared for the top of the Wolfcamp that is representative of the targeted Wolfcamp interval within the Wolfbone pool. The data points are indicated by red crosses. The approximate wellbore paths for the proposed Wells are depicted by red dashed lines.
- 10. Attachment I is a subsea structure map that I prepared for the top of the Wolfcamp that is representative of the targeted 3rd Bone Spring interval within the Wolfbone pool. The data points are indicated by red crosses. The approximate wellbore paths for the proposed Wells are depicted by purple dashed lines.

11. Attachment J overlays a cross-section line in green consisting of three wells

penetrating the Wolfcamp formation that I used to construct a stratigraphic cross-section from A

to A'. I consider these well logs to be representative of the geology in the area.

12. Attachment K is a stratigraphic cross-section using the representative wells

depicted on Attachment J. Each well in the cross-section contains gamma ray, resistivity, and

porosity logs. The proposed target intervals in the Wolfbone pool are labeled on the exhibit. The

cross-section demonstrates that the targeted intervals are continuous across the proposed spacing

unit.

13. In my opinion, the stand-up orientation of the proposed wells is the preferred

orientation for horizontal well development in this area and is appropriate to efficiently and

effectively develop the subject acreage.

14. Based on my geologic study, the targeted interval underlying the subject area is

suitable for development by horizontal wells, and the acreage comprising the proposed spacing

unit will contribute, more-or-less, equally to the production from the wellbores.

15. In my opinion, the granting of COG's application will be in the best interest of

conservation, the prevention of waste, and the protection of correlative rights.

16. Exhibit 2 and Attachments D through K were either prepared by me or compiled

under my direction and supervision.

THIS CONCLUDES AFFIANT'S STATEMENT.

STATE OF

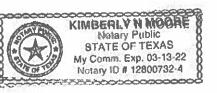
COUNTY OF

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My Commission Expires:

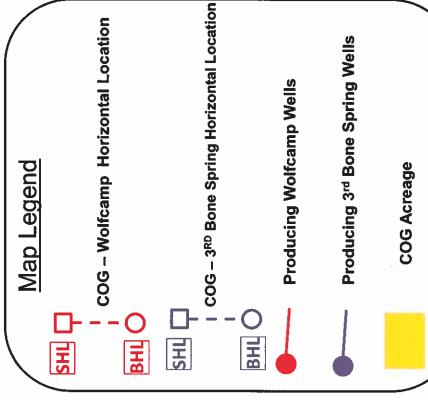
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0 DEERSTALKER FEDERAL COM 703H 5 DEERSTALKER FEDERAL COM 606H DEERSTALKER FEDERAL COM 705H 25S 35E 9

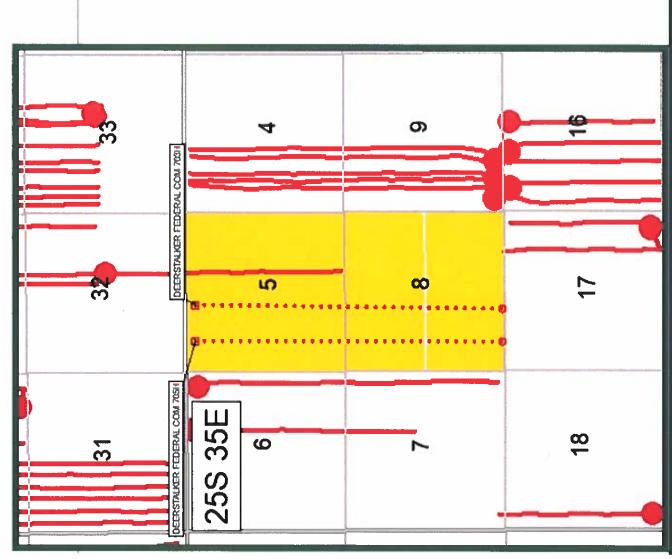
DEERSTALKER Project

Location Map Sections 5 & 8 T25S-R35E



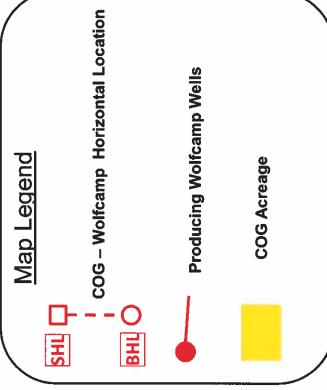
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 21218 Attachment D
Submitted by:
COG OPERATING LLC
Hearing Date: May 28, 2020

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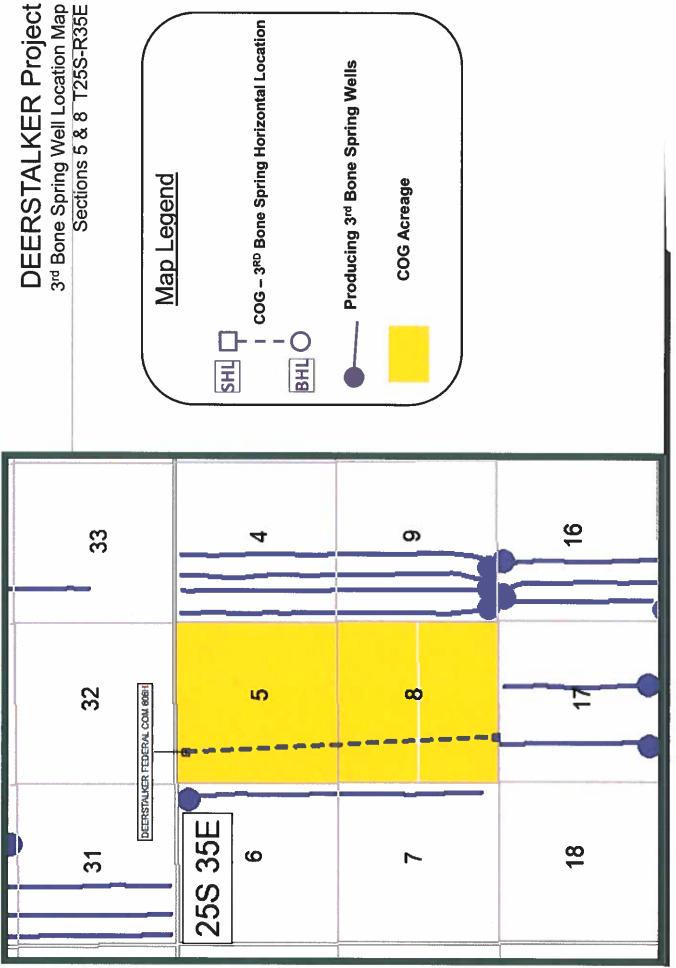
DEERSTALKER Project

Wolfcamp Well Location Map Sections 5 & 8 T25S-R35E



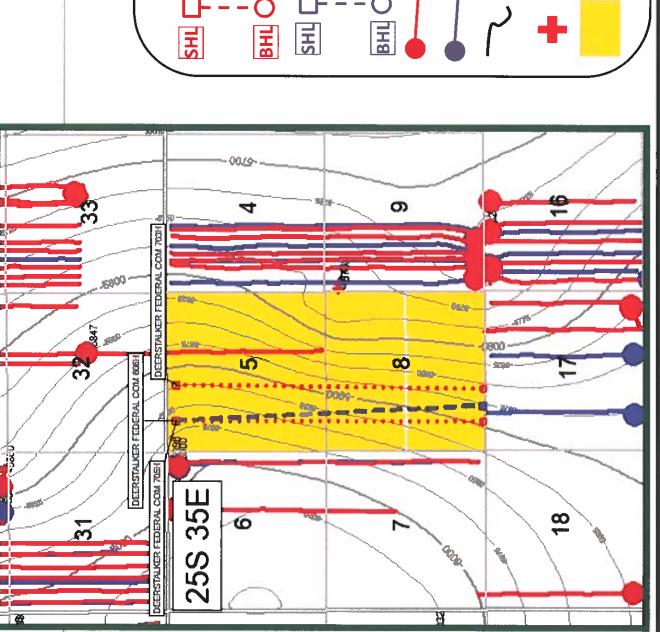


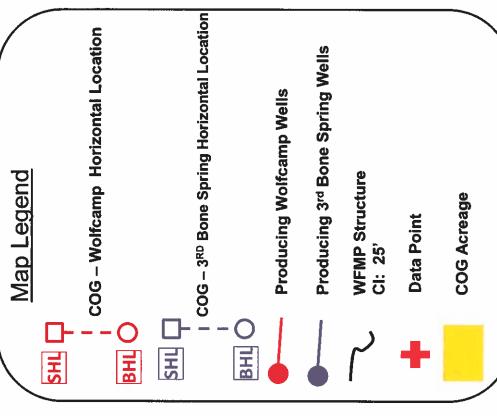
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 21218 Attachment E
Submitted by:
COG OPERATING LLC
Hearing Date: May 28, 2020





Wolfcamp Subsea Structure Map Sections 5 & 8 T25S-R35E **DEERSTALKER Project**

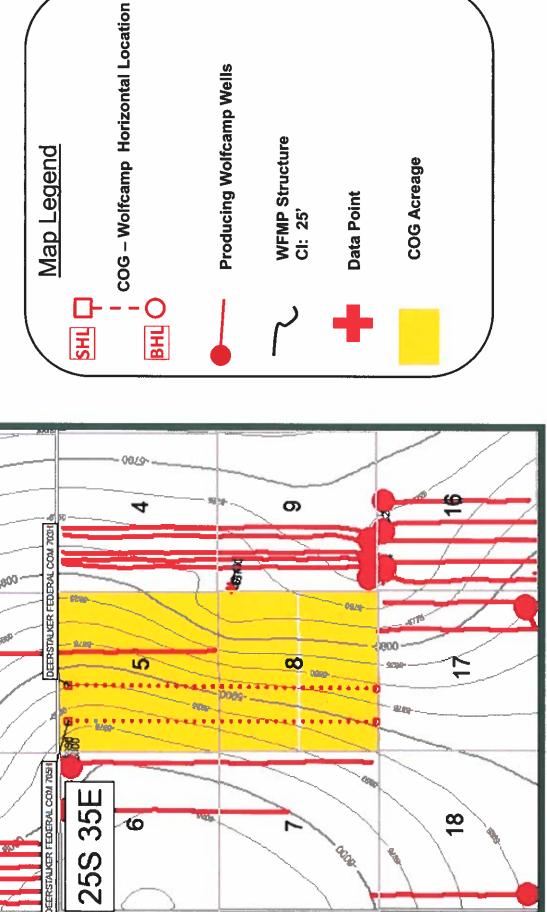






BEFORE THE OIL CONSERVATION DIVISION Attachment G COG OPERATING LLC Hearing Date: May 28, 2020 Santa Fe, New Mexico Case No. 21218 Attachm Submitted by:

Wolfcamp Subsea Structure Map Sections 5 & 8 T25S-R35E **DEERSTALKER Project**



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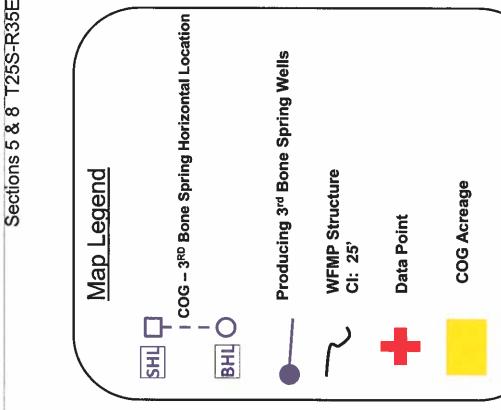
BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Case No. 21218 Attachment H Submitted by:
COG OPERATING LLC
Hearing Date: May 28, 2020

DEERSTALKER Project Wolfcamp Subsea Structure Map Sections 5 & 8 T25S-R35E

DEERSTALKER PEDERAL COM BOBI

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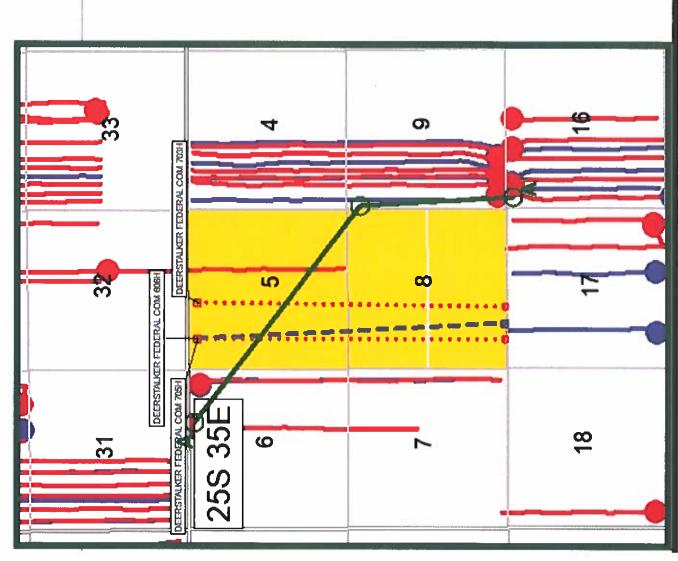


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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 21218 Attachment I
Submitted by:
COG OPERATING LLC
Hearing Date: May 28, 2020



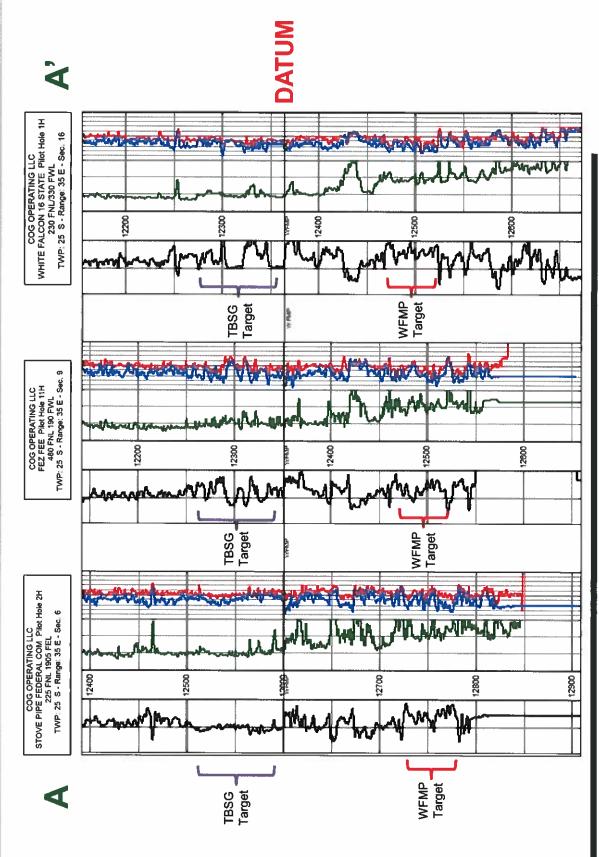
DEERSTALKER Project

Map With Cross Section Line Sections 5 & 8 T25S-R35E

| Map Legend | CoG - Wolfcamp Horizontal Location | CoG - Wolfcamp Horizontal Location | CoG - 3RD Bone Spring Horizontal Location | CoG - 3RD Bone Spring Horizontal Location | Producing Wolfcamp Wells | Producing 3RD Bone Spring Wells | COG Acreage

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 21218 Attachment J
Submitted by:
COG OPERATING LLC
Hearing Date: May 28, 2020







BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 21218 Attachment K
Submitted by:
COG OPERATING LLC
Hearing Date: May 28, 2020

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 21218

AFFIDAVIT

STATE OF NEW MEXICO) ss.
COUNTY OF SANTA FE)

Michael Rodriguez, attorney and authorized representative of COG Operating LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications were provided under the notice letters and proof of receipts attached hereto.

Michael Rodriguez

SUBSCRIBED AND SWORN to before me this 8th day of April 2020 by Michael Rodriguez.



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 21218 Exhibit No. 3
Submitted by:
COG OPERATING LLC
Hearing Date: May 28, 2020

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated March 19, 2020 and ending with the issue dated March 19, 2020.

Publisher

Sworn and subscribed to before me this 19th day of March 2020.

Business Manager

My commission expires

January 29, 2023



OFFICIAL SEAL **GUSSIE BLACK Notary Public** State of New Mexico My Commission Expires/.

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

(c /)

LEGAL NOTICE MARCH 19, 2020

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on April 2, 2020, in Porter Hall, the Oil Conservation Division Hearing Room, 1st Floor, Wendell Chino Bullding, 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by March 24, 2020. Public documents, including the agenda and minutes, can be provided in various accessible formats. Members of the public may obtain copies of the docket by contacting Ms. Davidson at the phone number indicated above. Also, the docket will be posted on the Oil Conservation Division website at www.emnrd.state.nm.us/OCD/. Please contact Ms. Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All working interest owners, overriding royalty interest owners, unleased mineral interest owners, and pooled parties, including: Chief Capital (O&G) if LLC; Marathon Oil Permian LLC; MRC Permian Company; Energen Resources Corporation; Ozark Royalty Company, LLC; Jetstream New Mexico, LLC; Noroma Energy, LLC; EOG Resources Inc.; the unknown heirs or devisees of the following deceased persons: Bob Mason, Edwin Hall Baird, Sallie Knight Baird, Willie Margaret Lain Baird, Georgia Mosely, Eddie Mae Mosley, Guy Neal, Evelyn Gentry, Jewell Hosford, Richard G. Hosford, Shirley Sue Mosley, Elizabeth Hogan; and all unknown claimants of Interest in the premises.

Case 21218: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the division pooling all uncommitted interest owners in the Wolfbone pool, WC-025 G-09 S243532M;WOLFBONE (Pool code 98098), underlying a standard 641.01-acre, more or less, horizontal spacing unit comprised of Lots 3 & 4, S/2NW/4, SW/4 (W/2) of Section 5 & W/2 of Section 8, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

The Deerstalker Federal Com 606H well to be horizontally drilled from a surface hole location in Lot 4 of Section 5 to a bottom hole location in the

surface hole location in Lot 4 of Section 5 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 8,

• The Deerstalker Federal Com 703H well to be horizontally drilled from a surface hole location in Lot 3 of Section 5 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 8, and

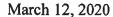
• The Deerstalker Federal Com 705H well to be horizontally drilled from a surface hole location in Lot 4 of Section 5 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 8.

The completed interval for the proposed **Deerstalker Federal Com 606H** will be within 330' of the line separating the W/2W/2 and E/2W/2 of Sections 5 and 8, which allows inclusion of this acreage into a standard 640-acre, more or less, horizontal spacing unit. Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 11 miles northwest of Jal, New Mexico.

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COG Operating LLC - SANTA FE 1048 PASEO DE PERALTA SANTA FE, NM 87501





<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Case No. 21218: Application of COG Operating, LLC for Compulsory

Pooling, Lea County, New Mexico.

Deerstalker Federal Com 606H, 703H & 705H Wells.

To Whom It May Concern:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 2, 2020, and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe offices located at 1200 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.135.4.13.B, parties appearing in a case are required to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office at the above-specified address and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Travis Macha at (432) 221-0452 or tmacha@concho.com.

Sincerely,

Michael Rodriguez

ATTORNEY FOR COG OPERATING LLC

P432 683.7443 | F432.683 7441

7018 2290 0000 3430 9684 U.S. Postal Service" CERTIFIED MAIL® RECEIPT

S Form 3800, April 2015 PSN 7539-02-000-9917 See Reverse for Instructions	Marathon Oil Permian LLC 5555 San Felipe St. Houston, TX 77056	Artra Services & Fees (check box, add fee as appropriate) Return Receipt (electronic)	Domestic Mail Only For delivery information, visit our website at www.usps.com*. OFFICIAL STATES STUTION MAIL Fee	U.S. Postal Service'" CERTIFIED MAIL® RECEIPT	PS Form 3800, April 2015 PSN 7550-22-000-9047 See Reverse for Instructions	Chief Capital (O&G) II LLC 8111 Westchester Drive Ste 900 Dallas, TX 75225	Extra Services & Fees (ehect box, and fee as expanprists) Return Receipt (Haddoopy) \$	For delivery information, visit our website at www.usps.com*. OFFICIAL STATES Certified Mail Fee	CEDITIED WAIT DECELL
2 Article Number (Transfer from service label) 167.	9590 9402 4582 8278 6183 28	Marathon Oil Permian LLC 5555 San Felipe St. Houston, TX 77056	 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallpiece, or on the front if space permits. 	SENDER: COMPLETE THIS SECTION	PS Form 3811, July 2015 PSN 7530-02-000-9053	9590 9402 4582 8278 6183 35 7016 2290 0000 3430 9684	Chief Capital (O&G) II LLC 8111 Westchester Drive Ste 900 Dallas, TX 75225	so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to:	Print your name and address on the reverse
-7 n		D. Is delivery address differently address dif	A. Signature X. Signature B. Received by (Printed Na	COMPLETE THIS SECTIO		3. Service Type Adult Signature Adult Signature Restricted Deliver Cartified Mail® Certified Mail Restricted Deliver Collect on Delivery Collect on Del		B. Received by (Printed Ne	TX WALL WILL

PS Form 3811, July 2015 PSN 7530-02-000-9053

A. Signature

■ Complete items 1, 2, and 3.

SENDER: COMPLETE THIS SECTION

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U JA 17 □ Wes C. Date of Delivery ☐ Agent
☐ Addressee 100

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0000 3430 9660 2290 7018 2290 9653 0000 3430 7018 Postage Certified Mail Fee Postage For delivery information, visit our website at www.usps.com Certified Mail Fee CERTIFIED MAIL® RECEIPT Adult Signature Required Certified Mail Restricted Delivery Return Receipt (electronic) Domestic Mail Only S Form 3800, April 2015 PSN 7530-02-000-9047 MRC Permian Company Adult Signature Restricted Delivery \$ _ For delivery information, visit our website at www.usps.com® One Lincoln Centre Ste 1500 515 Central Park Dr. Ste 500 **Energen Resources Corporation** 5400 Lyndon B Johnson Fwy Domestic Mail Only CERTIFIED MAIL® RECEIPT U.S. Postal Service Dallas, TX 75240 T TI, See Reverse for Instructions RAM Postmark Here Postmark Here S

U.S. Postal Service

3. Ser 9590 9402 4582 8278 6183 04 Costs	Energen Resources Corporation 515 Central Park Dr. Ste 500 Oklahoma City, OK 73105	■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. A. Si X. So that we can return the card to you. B. R. D. Is	NOLLOSS SITCKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE OF THE RETURN ADDRESS, FOLD AT DOTTED LINE OF THE RETURN ADDRESS, FOLD AT DOTTED LINE	PS Form 3811, July 2015 PSN 7530-02-000-9053	3. Ser Adult 9590 9402 4582 8278 6183 11 Cett Cotte Cotte	One Lincoln Centre Ste 1500 5400 Lyndon B Johnson Fwy Dallas, TX 75240		Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	Complete items 1, 2, and 3.
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□ Priority Mall Express® □ Registered Mall™ □ Registered Mall™ □ Registered Mall Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation Tal □ Signature Confirmation Restricted Delivery		☐ Agent☐ Addressee☐ Addresse☐ No	LIVERY	Domestic Return Receipt	Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Return Receipt for Merchandise Signature Confirmation™ Signature Confirmation Restricted Delivery		tem 17 🗆 Yes	Addresses G Days of Delivery	DASH

PS Form 3811, July 2015 PSN 7530-02-000-9053

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EOG Resources Inc. 5509 Champions Drive Midland, TX 79706	SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	July 2015 F	9590 9402 4582 8278 6197 76 9590 9402 4582 8278 0197 76 2. Article Number Thansfer from service tehen 7.01.6. 2290 0000 3430	Noroma Energy, LLC P.O. Box 5443 Austin, TX 78763	SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse or on the front if space permits. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: PARTICLE AND SECTION A. Signature C. MPLE IE ITHIS A. Signature C. MPLE IE ITHIS D. Tis delivery addressed to: If YES, enter
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PS Form 3800, April 2015 PSN 7530-02-000-9047 Colorado Springs, CO 80918-3222 See Reverse for Instructions

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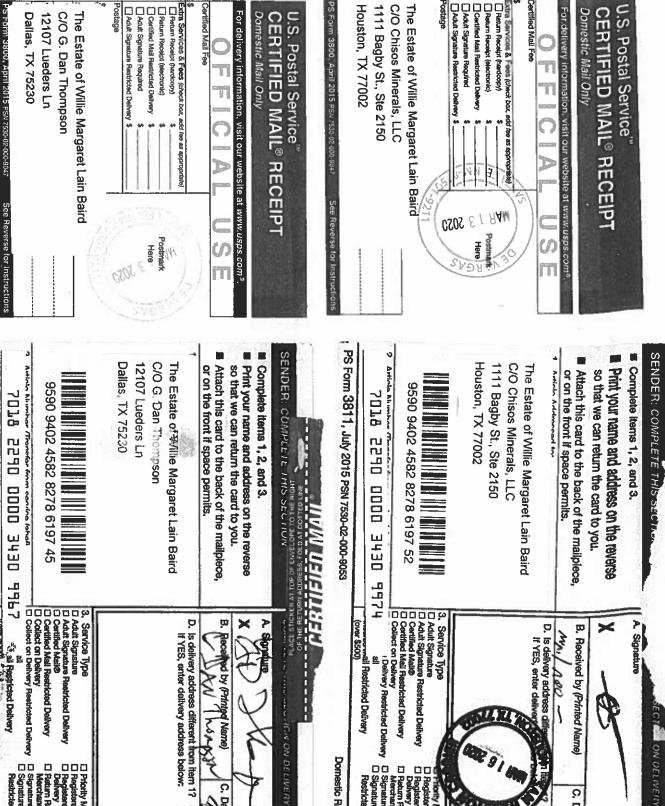
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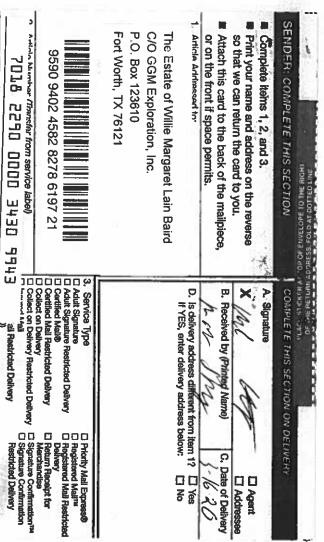
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PS Form 3800, April 2015 PSN 7530-02-000-9047

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The Estates of Georgia Mosely, Eddie Mae Mosely & Evelyn Gentry C/O Carol Cappadonna P O BOX 56 LA Ward, TX 77970	Return Receipt (hardcopy)	For delivery information, visit our website at www.usps.com*. OFFORMATION OFFORMATION OF THE OFFORMATION OF	U.S. Postal Service ¹⁷ CERTIFIED MAIL® RECEIPT Domestic Mail Only	PS Form 3800, April 2015 PSN 7530-02-000-9047 Soe Reverse for Instructions	C/O Peggy Neal Marquez 306 NE 35th Grand Prairie, TX 75050	The Estates of Georgia Mosely, Eddie Mae Mosley & Guy Neal	Return Roccipit (hardcopy)

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Domestic Return Receipt

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1 Article Aridrosced to:

The Estates of Georgia Mosely, Eddie Mae

D. Is delivery address different from item 1?
If YES, enter delivery address below:

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B. Received by (Printed Name)

+C. Date of Delivery

☐ Agent ☐ Addressee

LA Ward, TX 77970 r U BOX 56

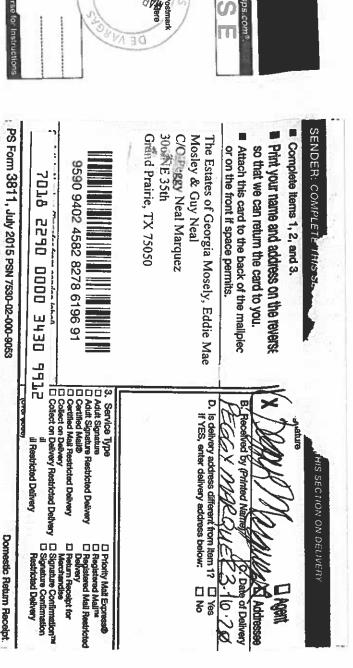
C/O Carol Cappadonna Mosely & Evelyn Gentry Attach this card to the back of the mailpiece,

or on the front if space permits.

Print your name and address on the reverse

so that we can return the card to you.

Complete items 1, 2, and 3.



PS Form 3811, July 2015 PSN 7530-02-000-9053	7018 2290 0000 3430 9882 MRestricted Delivery	on Delivery Restricts Mail
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mestic Return Receipt	Restricted Delivery	d Delivery ☐ Signature Confirmation ☐ Signature Confirmation

3. Service Type

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7018 2290 0000 3430 9899 For delivery information, visit our website at www.usps.com*. U.S. Postal Service" CERTIFIED MAIL® RECEIPT Domestic Mail Only

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U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com®. Certified Mail Fee String Services & Fees (check box, add fee as approprint) Certified Mail Fee Adult Signature Required Adult Signature Restricted Delivery \$	Certified Mail Fee S Certified Mail Fees (check box, add fee as appropriate) Return Receipt (nanctopy) Return Receipt (electronic) Adult Signature Required Adult Signature Received Delivery \$

Domestic Return Receipt	1 Marie	PS Form 3811, July 2015 PSN 7530-02-000-9053
00	Collect on Delivery Restricted Delivery Restricted Delivery	9
	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery	84
below: 🗀 No	If YES, enter delivery address below:	The Estates of Georgia Mosely, Eddie Mae Mosely, & Evelyn Gentry C/O Mitchell Cappadonna P O BOX 56 LA Ward, TX 77970
C. Date of Delivery	A. Signature X B. Received by (Printed Name) C. D. is delivery address different from item 1?	 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits.
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See Reverse for Instructions		Hosford		1 3 505 NVHC	Postmark	10000000000000000000000000000000000000	S	at www.usps.com®.

See Reverse for Instructions	PS Form 3800, April 2015 PSN 7530-02-000-9047	
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C/O Barry Hosford

Grand Prairie, TX 75052 3050 Harrell Dr. Apt 131

'S Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Mosley, Jewell Hosford & Richard G. Hosford

The Estates of Georgia Mosely, Eddie Mae

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Certified Mail Restricted Delivery

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CERTIFIED MAIL® RECEIPT

U.S. Postal Service™

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Domestic Return Receipt		PS Form 3811, July 2015 PSN 7530-02-000-9053	
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m Item 1? Thes	D. is delivery address different from Item 1? Yes	1. Article Artiresson +	
3-16 202	B. Repeated by (I-nimed Name)	Attach this card to the back of the mailpiece, or on the front if space permits.	
Addressee	X V S	Print your name and address on the reverse so that we can return the card to you.	, o
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U.S. Postal Service **Bomestic Mail Only** CERTIFIED MAIL® RECEIPT

9691 3430 Certified Mail Fee For delivery information, visit our website at www.usps.com^a

0000 Adult Signature Restricted Delivery \$ Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy)

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See Reverse for Instructions

Mosley, Jewell Hosford & Richard G. Hosford S Form 3800, April 2015 PSN 7530-02-000-9041 Glen Rose, TX 76043 C/O Diann Hosford 1528 Shady Oaks

7018 2290 The Estates of Georgia Mosely, Eddie Mae

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Extra Services & Fees (check box, edd fee as appropriate)

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Domestic Mail Only

CERTIFIED MAIL® RECEIPT

SENDER: COA

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Print your nam so that we car

on the front Attach this car

6887 Valley Brook Dr Mosley, Eddie Mae Mosley & Elizabeth Hogan C/O Lisa Campbell The Estates of Georgia Mosely, Shirley Sue

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Frisco, TX 75035

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6887 Valley Brook Dr. Mosley, Eddie M Frisco, TX 75035 C/O Lisa Campbell The Estates of G

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☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery	Return Receipt for Merchandise	☐ Registered Mail Restricted ☐ Registered Mail Restricted Delivery	☐ Priority Mall Express®

SENDER: COMPLETE THIS SECTION NC

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OF THE RETURN ADDRESS, FOLD AT DOTTED LINE A. Signature 'n Received by (Printed Name) C. Date of Delivery - Addressee 口名

Attach this card to the back of the mailpiece, Print your name and address on the reverse or on the front if space permits. so that we can return the card to you.

Complete items 1, 2, and 3.

C/O Diann Hosford Mosley, Jewell Hosford & Richard G. Hosford The Estates of Georgia Mosely, Eddie Mae 1528 Shady Oaks

D. Is delivery address different from item 1? Yes

Glen Rose, TX 76043

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PS Form 3811, July 2015 PSN 7530-02-000-9053

3. Service Type

Adult Signature Restricted Delivery

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery Restricted Delivery

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Priority Mail Express®
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PS Form 3811, July 2015 PSN 7530-02-000-9053

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