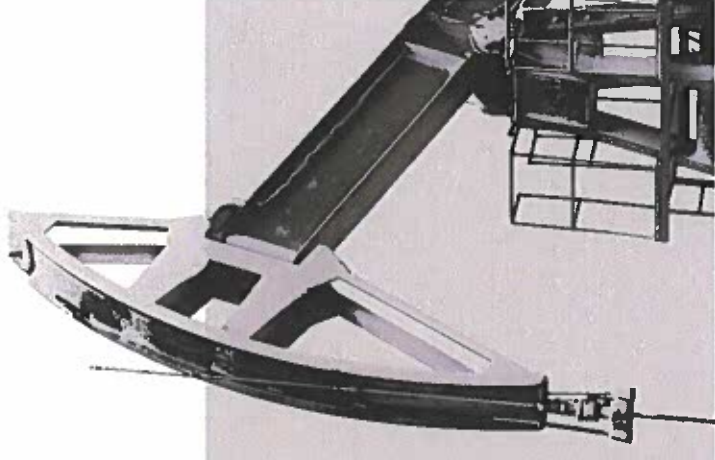


COG OPERATING LLC  
DEERSTALKER FEDERAL COM  
606H, 703H, 705H  
Lea County, New Mexico



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO.** \_\_\_\_\_

**APPLICATION**

COG OPERATING LLC ("COG"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M. Stat. Ann. § 70-2-17, for an order pooling all uncommitted interests in the Wolfbone formation, WC-025 G-09 S243532M;WOLFBONE (Pool code 98098), underlying a standard 641.01-acre, more or less, horizontal spacing unit comprised of Lots 3 & 4, S/2NW/4, SW/4 (W/2) of Section 5 & W/2 of Section 8, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of its application, COG states:

1. COG (OGRID Number 229137) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. COG proposes to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells, which it proposes to drill simultaneously:

- The **Deerstalker Federal Com 606H** well to be horizontally drilled from a surface hole location in Lot 4 of Section 5 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 8,

- **The Deerstalker Federal Com 703H well to be horizontally drilled from a surface hole location in Lot 3 of Section 5 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 8, and**
- **The Deerstalker Federal Com 705H well to be horizontally drilled from a surface hole location in Lot 4 of Section 5 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 8.**

**The completed interval for the proposed Deerstalker Federal Com 606H will be within 330' of the line separating the W/2W/2 and E/2W/2 of Sections 5 and 8, which allows inclusion of this acreage into a standard 641.01-acre, more or less, horizontal spacing unit.**

**3. Because the proposed wells will be simultaneously drilled and completed, COG requests an extension of the 120-day period to drill and complete a well provided by the standard pooling order.**

**4. COG has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.**

**5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.**

**6. In order to permit COG to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the subject spacing unit should be pooled and COG should be designated the operator of the proposed horizontal wells and spacing unit.**

**WHEREFORE, COG requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and, after notice and hearing as required by law, the Division enter an order:**

- A. Pooling all uncommitted interests in the horizontal spacing unit;**
- B. Approving the initial wells in the horizontal spacing unit;**

- C. Providing an extension of the 120-day requirement to drill and complete a well;
- D. Designating COG as operator of this spacing unit and the wells to be drilled thereon;
- E. Authorizing COG to recover its costs of drilling, equipping and completing the wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by COG in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

**COG OPERATING LLC**

By: 

Ocean Munds-Dry  
William F. Carr  
Elizabeth A. Ryan  
Michael Rodriguez  
COG Operating LLC  
1048 Paseo de Peralta  
Santa Fe, New Mexico 87501  
(505) 780-8000

**ATTORNEYS FOR COG OPERATING LLC**

CASE \_\_\_\_\_:

**Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the division pooling all uncommitted interest owners in the Wolfbone formation, WC-025 G-09 S243532M;WOLFBONE (Pool code 98098), underlying a standard 641.01-acre, more or less, horizontal spacing unit comprised of Lots 3 & 4, S/2NW/4, SW/4 (W/2) of Section 5 & W/2 of Section 8, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- **The Deerstalker Federal Com 606H** well to be horizontally drilled from a surface hole location in Lot 4 of Section 5 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 8,
- **The Deerstalker Federal Com 703H** well to be horizontally drilled from a surface hole location in Lot 3 of Section 5 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 8, and
- **The Deerstalker Federal Com 705H** well to be horizontally drilled from a surface hole location in Lot 4 of Section 5 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 8.

The completed interval for the proposed **Deerstalker Federal Com 606H** will be within 330' of the line separating the W/2W/2 and E/2W/2 of Sections 5 and 8, which allows inclusion of this acreage into a standard 640-acre, more or less, horizontal spacing unit. Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 11 miles northwest of Jal, New Mexico.

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 21218</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>May 28, 2020</b>
<b>Applicant</b>	<b>COG Operating LLC</b>
<b>Designated Operator &amp; OGRID (affiliation if applicable)</b>	<b>OGRID # 229137</b>
<b>Applicant's Counsel:</b>	Michael Rodriguez
<b>Case Title:</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico
<b>Entries of Appearance/Intervenors:</b>	-
<b>Well Family</b>	Deerstalker Wells
<b>Formation/Pool</b>	
<b>Formation Name(s) or Vertical Extent:</b>	Wolfbone Pool
<b>Primary Product (Oil or Gas):</b>	Oil
<b>Pooling this vertical extent:</b>	Third Bone Spring, Wolfcamp A
<b>Pool Name and Pool Code:</b>	WC-025 G-09 S243532M;WOLFBONE (Pool code 98098)
<b>Well Location Setback Rules:</b>	Statewide
<b>Spacing Unit Size:</b>	Approx. 641.04 acres
<b>Spacing Unit</b>	
<b>Type (Horizontal/Vertical)</b>	Horizontal
<b>Size (Acres)</b>	Approx. 641.04 acres
<b>Building Blocks:</b>	40-acre spacing
<b>Orientation:</b>	North-south
<b>Description: TRS/County</b>	Lots 3 & 4, S/2NW/4, SW/4 (W/2) of Section 5 & W/2 of Section 8, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico
<b>Standard Horizontal Well Spacing Unit (Y/N), If No, describe</b>	Yes
<b>Other Situations</b>	
<b>Depth Severance: Y/N. If yes, description</b>	No
<b>Proximity Tracts: If yes, description</b>	The completed interval for the proposed Deerstalker Federal Com 606H will be within 330' of the line separating the W/2W/2 and E/2W/2 of Sections 5 and 8, which allows inclusion of this acreage into a standard 641.04-acre, more or less, horizontal spacing unit.
<b>Proximity Defining Well: if yes, description</b>	Deerstalker Federal Com 606H (API # Pending)
<b>Applicant's Ownership in Each Tract</b>	Attachment B
<b>Well(s)</b>	
<b>Name &amp; API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)</b>	Attachment C

Well #1	Deerstalker Federal Com 606H (API # Pending) SHL: ~ 375 FNL, 1055 FWL (Lot 4); S5-T25S-35E, NMPPM BHL: ~ 50 FSL, 1485 FWL (Unit N); S8-T25S-35E, NMPPM Completion Target: Wolfbone Pool (Approx. 12469 feet TVD) Completion status: Standard
Well #2	Deerstalker Federal Com 703H (API # Pending) SHL: ~ 375 FNL, 2230 FWL (Lot 3); S5-T25S-35E, NMPPM BHL: ~ 50 FSL, 2035 FWL (Unit N); S8-T25S-35E, NMPPM Completion Target: Wolfbone Pool (Approx. 12664 feet TVD) Completion status: Standard
Well #3	Deerstalker Federal Com 705H (API # Pending) SHL: ~ 375 FNL, 1025 FWL (Lot 4); S5-T25S-35E, NMPPM BHL: ~ 50 FSL, 935 FWL (Unit M); S8-T25S-35E, NMPPM Completion Target: Wolfbone Pool (Approx. 12719 feet TVD) Completion status: Standard
Horizontal Well First and Last Take Points	Attachment C
Completion Target (Formation, TVD and MD)	Attachment C
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 1 (¶ 14), Attachment C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 3
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Attachment B
Tract List (including lease numbers and owners)	Attachment B
Pooled Parties (including ownership type)	Attachment B
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Attachment C
List of Interest Owners (ie Exhibit A of JOA)	Attachment B
Chronology of Contact with Non-Joined Working Interests	Exhibit 1 (¶ 12)

Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	Attachment C
Cost Estimate to Equip Well	Attachment C
Cost Estimate for Production Facilities	Attachment C
<b>Geology</b>	
Summary (including special considerations)	Exhibit 2
Spacing Unit Schematic	Attachment D
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit 2
Target Formation	Wolfbone Pool
HSU Cross Section	Attachments J, K
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Attachment A
Tracts	Attachment B
Summary of Interests, Unit Recapitulation (Tracts)	Attachment B
General Location Map (including basin)	Attachments D, E, F
Well Bore Location Map	Attachments D, E, F
Structure Contour Map - Subsea Depth	Attachments G, H, I
Cross Section Location Map (including wells)	Attachment J
Cross Section (including Landing Zone)	Attachment K
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name (Attorney or Party Representative):</b>	Michael Rodriguez
<b>Signed Name (Attorney or Party Representative):</b>	/s/ Michael Rodriguez
<b>Date:</b>	5/26/2020



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 21218**

**LANDMAN AFFIDAVIT**

Megan Tipton, of lawful age and being first duly sworn, declares as follows:

1. My name is Megan Tipton, and I am a Landman with COG Operating LLC ("COG").
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters and my credentials as a petroleum landman have been accepted by the Division as a matter of record.
3. I am familiar with the application filed by COG in this case and familiar with the status of the lands in the subject area.
4. None of the parties proposed to be pooled in this case have indicated opposition to this proceeding, therefore I do not expect any opposition at the hearing.
5. COG seeks an order pooling all uncommitted interests in the Wolfbone Pool, WC-025 G-09 S243532M; WOLFBONE (Pool code 98098), underlying a standard 641.04-acre, more or less, horizontal spacing unit comprised of Lots 3 & 4, S/2NW/4, SW/4 (W/2) of Section 5 & W/2 of Section 8, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico.
6. COG proposes to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells, which it proposes to drill simultaneously:

**BEFORE THE OIL CONSERVATION DIVISION**

Santa Fe, New Mexico

Case No. 21218 Exhibit No. 1

Submitted by:

**COG OPERATING LLC**

Hearing Date: May 28, 2020

- The **Deerstalker Federal Com 606H** well to be horizontally drilled from a surface hole location in Lot 4 of Section 5 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 8,
- The **Deerstalker Federal Com 703H** well to be horizontally drilled from a surface hole location in Lot 3 of Section 5 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 8, and
- The **Deerstalker Federal Com 705H** well to be horizontally drilled from a surface hole location in Lot 4 of Section 5 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 8.

The completed interval for the proposed **Deerstalker Federal Com 606H** will be within 330' of the line separating the W/2W/2 and E/2W/2 of Sections 5 and 8, which allows inclusion of this acreage into a standard 641.04-acre, more or less, horizontal spacing unit.

7. **Attachment A** contains draft Form C-102s for the proposed wells.

8. No ownership depth severances exist within this proposed spacing unit, and there are no unleased mineral interests in the subject acreage.

9. **Attachment B** depicts the tracts of land comprising the proposed spacing unit in this case. The proposed spacing unit includes fee and federal lands. It also identifies the interest ownership and interest type by tract. COG is seeking to pool all uncommitted interests identified in this attachment.

10. All interest owners that COG seeks to pool are locatable. COG has conducted a diligent search of all public records in Lea County, including phone directories and computer databases.



11. Attachment C contains well proposal letters and AFEs for each well provided to the working interest owners COG is seeking to pool. The costs reflected on each AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

12. In my opinion, COG has made a diligent effort to reach agreement with the non-joined parties as indicated by the following Chronology of Contact:

- 1/23/2020 – Well proposals, AFEs, and COG's proposed form of JOA were sent to all uncommitted working interest owners and title requirement letters were sent to parties with unmarketable title
- 3Q2020 - Present – Ongoing phone and email communication with MRC Permian Company regarding the planned development, proposed JOA, and their interest in the unit
- 1/28/2020 – Email communication with EOG regarding their ORRI in the unit
- 1/29/2020, 2/20/2020, 3/11/2020 – Email communication with Marathon Oil Permian LLC in which I provided a breakdown of their interest in the unit as well as estimated spud and completion dates and asked them to send any proposed JOA changes
- 3/4-5/2020, 3/27/2020 – Email and phone communication with Energen Resources Corporation regarding the planned development. I provided estimated spud dates and asked them to send any proposed JOA changes
- 2/19/2020, 2/27/2020 – Email communication with Chief Capital (O&G) II LLC negotiating the proposed JOA, which they signed (no longer being pooled)
- 1/28/2020 - 3/7/2020 – Phone and email communication with a variety of unmarketable title owners discussing their outstanding title requirements

13. In my opinion, COG has made a good faith effort to obtain voluntary joinder of the parties it is seeking to pool. If COG reaches an agreement with any of the parties it is seeking to pool before the Division enters an order, I will inform the Division that COG is no longer seeking to pool those parties.

14. COG has estimated the overhead and administrative costs for drilling and producing the proposed wells at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

15. I have provided COG's legal counsel a list of names and addresses of the owners COG seeks to pool and instructed that they be notified of this hearing. Additionally, notice of this hearing was timely published in the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico.

16. Exhibit 1 and Attachments A through C were either prepared by me or compiled under my direction and supervision.

THIS CONCLUDES AFFIANT'S STATEMENT.

Megan Tipton  
Affiant

STATE OF TEXAS )

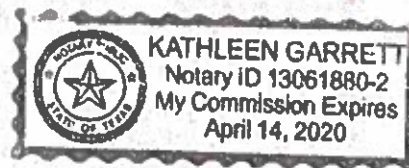
COUNTY OF MIDLAND )

SUBSCRIBED and SWORN to before me this 31<sup>st</sup> day of MARCH, 2020, by  
Megan Tipton.

Kathleen Garrett  
NOTARY PUBLIC

My Commission Expires:

4-14-2020



DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
511 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3400 Fax: (505) 476-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code	Pool Name
Property Code	Property Name <b>DEERSTALKER FEDERAL COM</b>	Well Number 606H
GRID No.	Operator Name <b>COG OPERATING, LLC</b>	Elevation 3292.7'

**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	5	25-S	35-E		375	NORTH	1055	WEST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	25-S	35-E		50	SOUTH	1485	WEST	LEA
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

**FTP**  
100' FNL & 1485' FWL  
Y=425501.7 N  
X=791047.9 E  
LAT.=32.166325° N  
LONG.=103.392770° W  
GRID AZ. TO FTP  
56°58'11"

**LEASE X-ING**  
LAT.=32.159306° N  
LONG.=103.392781° W

**LEASE X-ING**  
LAT.=32.155672° N  
LONG.=103.392786° W

**LEASE X-ING**  
LAT.=32.152038° N  
LONG.=103.392792° W

**LEASE X-ING**  
LAT.=32.144785° N  
LONG.=103.392803° W

**LTP**  
100' FSL & 1485' FWL  
Y=415125.3 N  
X=791124.7 E  
LAT.=32.137802° N  
LONG.=103.392814° W

**GRID AZ. - 179°34'33"**  
**HORIZ. DIST. - 10426.7'**

**B.H.**  
1485'  
50'

**NAD 27 NME  
SURFACE LOCATION**  
Y=425222.8 N  
X=790619.0 E  
LAT.=32.165568° N  
LONG.=103.394163° W

POINT LEGEND	
1	Y=425588.4 N X=789562.6 E
2	Y=422934.8 N X=789572.6 E
3	Y=420294.3 N X=789583.8 E
4	Y=417655.8 N X=789608.0 E
5	Y=415015.5 N X=789640.7 E
6	Y=415032.9 N X=792276.1 E
7	Y=425612.0 N X=792203.1 E

**NAD 27 NME  
PROPOSED BOTTOM  
HOLE LOCATION**  
Y=415075.3 N  
X=791125.1 E  
LAT.=32.137664° N  
LONG.=103.392815° W

**OPERATOR CERTIFICATION**  
I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 26, 2019  
Date of Survey

Signature & Seal of Professional Surveyor

**CHAD L. HARCROW**  
NEW MEXICO  
LICENSED PROFESSIONAL SURVEYOR  
17777

12/18/19  
ificate No. CHAD HARCROW 17777  
19-2296 DRAWN BY: AH

**BEFORE THE OIL CONSERVATION DIVISION**

Santa Fe, New Mexico  
Case No. 21218 Attachment A

Submitted by:  
**COG OPERATING LLC**  
Hearing Date: May 28, 2020



DISTRICT I  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code	Pool Name
Property Code	Property Name <b>DEERSTALKER FEDERAL COM</b>	Well Number 703H
GRID No.	Operator Name <b>COG OPERATING, LLC</b>	Elevation 3286.8'

**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	5	25-S	35-E		375	NORTH	2230	WEST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	25-S	35-E		50	SOUTH	2035	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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DISTRICT I  
1825 N. FRENCH DR., BOBBS, NM 88240  
Phone: (575) 393-0101 Fax: (575) 393-0720

DISTRICT II  
811 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-0720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code	Pool Name
Property Code	Property Name <b>DEERSTALKER FEDERAL COM</b>	Well Number 705H
OGRID No.	Operator Name <b>COG OPERATING, LLC</b>	Elevation 3292.5'

**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	5	25-S	35-E		375	NORTH	1025	WEST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	25-S	35-E		50	SOUTH	935	WEST	LEA

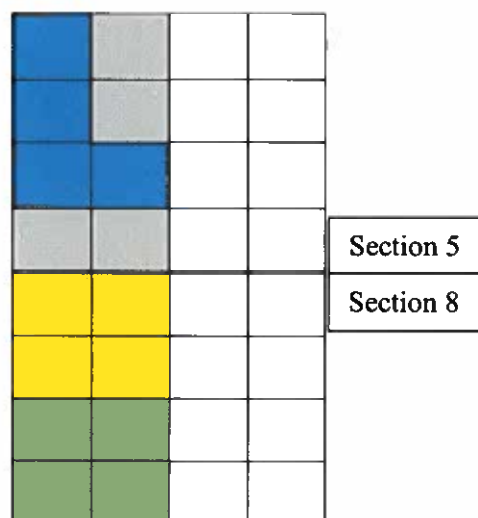
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>100' FNL &amp; 935' FWL Y=425496.8 N X=790497.9 E LAT.=32.166324° N LONG.=103.394547° W GRID AZ. TO FTP 341°38'04"</p> <p>LEASE X-ING LAT.=32.155673° N LONG.=103.394563° W</p> <p>LEASE X-ING LAT.=32.152041° N LONG.=103.394569° W</p> <p>LEASE X-ING LAT.=32.144788° N LONG.=103.394580° W</p> <p>LTP 100' FSL &amp; 935' FWL Y=415121.7 N X=790574.7 E LAT.=32.137805° N LONG.=103.394591° W</p> <p>GRID AZ. - 179°34'33" HORZ. DIST. - 104°25'4"</p> <p>375' S.L.</p> <p>1025'</p> <p>935' B.H.</p>	<p>NAD 27 NME <u>SURFACE LOCATION</u> Y=425222.6 N X=790589.0 E LAT.=32.165568° N LONG.=103.394260° W</p> <table><tr><th colspan="2">POINT LEGEND</th></tr><tr><td>1</td><td>Y=425588.4 N X=789582.6 E</td></tr><tr><td>2</td><td>Y=422834.8 N X=789572.6 E</td></tr><tr><td>3</td><td>Y=420294.3 N X=789583.6 E</td></tr><tr><td>4</td><td>Y=417655.6 N X=789608.0 E</td></tr><tr><td>5</td><td>Y=415015.5 N X=789640.7 E</td></tr><tr><td>6</td><td>Y=415032.0 N X=792276.1 E</td></tr><tr><td>7</td><td>Y=425612.0 N X=782203.1 E</td></tr></table> <p>NAD 27 NME <u>PROPOSED BOTTOM HOLE LOCATION</u> Y=415071.7 N X=790575.1 E LAT.=32.137667° N LONG.=103.394591° W</p>	POINT LEGEND		1	Y=425588.4 N X=789582.6 E	2	Y=422834.8 N X=789572.6 E	3	Y=420294.3 N X=789583.6 E	4	Y=417655.6 N X=789608.0 E	5	Y=415015.5 N X=789640.7 E	6	Y=415032.0 N X=792276.1 E	7	Y=425612.0 N X=782203.1 E	<p><b>OPERATOR CERTIFICATION</b> I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p><b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 26, 2019 Date of Survey</p> <p>Signature &amp; Seal of Professional Surveyor</p> <p>Chad L. Harcrow 12/18/19 Certificate No. CHAD HARCROW 17777 W.O. #19-2295 DRAWN BY: AH</p>
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**COG Operating LLC**  
**Deerstalker Federal Com 606H, 703H, 705H**

Township 25 South- Range 35 East, N.M.P.M.  
 Section 5: Lots 3-4, S/2 NW/4, SW/4 (aka W/2)  
 Section 8: W/2  
 Lea County, New Mexico  
 Limited in Depth to the Wolfbone Pool



Tract 1	
Tract 2	
Tract 3	
Tract 4	

**Tract 1: Section 5: Lot 3, SE/4NW/4, S/2SW/4 (160.58 Acres)**

COG Operating LLC	100.000000%
<b>Total</b>	<b>100.000000%</b>

**Tract 2: Section 5: Lot 4, SW/4NW/4, N/WSW/4 (160.46 Acres)**

COG Operating LLC	43.484445%
COG Acreage LP	39.982222%
Marathon Oil Permian LLC	8.000000%
MRC Permian Company	6.400000%
Chief Capital (O&G) II LLC	2.133333%
<b>Total</b>	<b>100.000000%</b>

**Tract 3: Section 8: NW/4 (160 Acres)**

COG Operating LLC	45.084445%
COG Acreage LP	39.982222%
Marathon Oil Permian LLC	8.000000%
MRC Permian Company	6.400000%
Energen Resources Corporation	0.533333%
<b>Total</b>	<b>100.000000%</b>

**Tract 4: Section 8: SW/4 (160 Acres)**

COG Operating LLC	100.000000%
<b>Total</b>	<b>100.000000%</b>

W2 Deerstalker Federal Com Wells – Wolfbone Pool

**BEFORE THE OIL CONSERVATION DIVISION**  
 Santa Fe, New Mexico  
 Case No. 21218 Attachment B  
 Submitted by:  
**COG OPERATING LLC**  
 Hearing Date: May 28, 2020



**Unit Working Interest**

COG Operating LLC	72.146863%	Working Interest Owner
COG Acreage LP	19.987369%	Working Interest Owner
Marathon Oil Permian LLC	3.999251%	Working Interest Owner
MRC Permian Company	3.199401%	Working Interest Owner
Chief Capital (O&G) II LLC	0.533999%	Working Interest Owner
Energen Resources Corporation	0.133117%	Working Interest Owner
Total	100.000000%	

**Overriding Royalty Interest Owner**

EOG Resources Inc.

 Uncommitted Party Being Pooled

**Parties with Unmarketable Title**

Heirs or devisees of Bob Mason	GGM Exploration, Inc.
Heirs or devisees of Edwin Hall Baird	Pegasus Resources, LLC
Heirs or devisees of Sallie Knight Baird	TD Minerals LLC
Scott Gary Mason	Heirs or devisees of Georgia Mosely
Bruce Mason	Heirs or devisees of Eddie Mae Mosley
Paula Kathryn Warren	Heirs or devisees of Guy Neal
Stephanie Page Baird	Peggy Neal Marquez
Lisa Loving Thompson	Heirs or devisees of Evelyn Gentry
Jetstream Royalty Partners, LP	Mitchell Cappadonna
Heirs or devisees of Willard Edson Mason	Carol Cappadonna
Heirs or devisees of Lawrence B. Mason	Heirs or devisees of Jewell Hosford
Jetstream New Mexico, LLC	Ruth Vaughn
Ozark Royalty Company, LLC	Heirs or devisees of Richard G. Hosford
Noroma Energy, LLC	Heirs or devisees of Barry Hosford
Katherine Aven	Michael Hosford
Heirs or devisees of Willie Margaret Lain Baird	Bruce Hosford
Chisos Minerals, LLC	Heirs or devisees of Diann Hosford
G. Dan Thompson	Heirs or devisees of Shirley Sue Mosley
Tilden Capital Minerals, LLC	Heirs or devisees of Elizabeth Hogan
	Lisa Campbell



Megan Tipton  
Landman

January 23, 2020

The Estate of Willie Margaret Lain Baird  
C/O Pegasus Resources, LLC  
P.O. Box 470698  
Fort Worth, TX 76147

Re: Title Requirement  
W2 Sections 5 & 8, T25S-R35E  
Lea County, New Mexico

To Whom It May Concern:

COG Operating LLC ("COG"), as Operator, plans to develop the W/2 of Sections 5 & 8, T25S-R35E by drilling multiple horizontal wells. COG recently received an updated title opinion covering the W/2 of Sections 5 & 8, T25S-R35E, among other lands, and your interest is subject to title requirement(s). Due to the uncertainties involved with unsatisfied title requirements, if the title requirement(s) regarding your interest are not cured before drilling, COG may apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well at such time. Please find the title requirement(s) affecting your interest attached to this letter. Upon the completion of curing such title requirement(s), please provide any instrument or documentation to the undersigned for review.

Please contact the undersigned at (432) 685-2588 if you would like to discuss this in more detail. Your prompt attention to this matter is greatly appreciated.

Very truly yours,

COG Operating LLC

*Megan L. Tipton*

Megan Tipton, RPL  
Landman

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Case No. 21218 Attachment C  
Submitted by:  
**COG OPERATING LLC**  
Hearing Date: May 28, 2020



January 23, 2020

*Via Certified Mail, Return Receipt Requested*

EOG Resources Inc.  
5509 Champions Drive  
Midland, TX 79706

Re: **DEERSTALKER FEDERAL COM 606H, 703H, 705H**  
Township 25 South Range 35 East, NMPM  
Lots 3 & 4, S/2NW/4, SW/4 (W/2) of Section 5 & W/2 of Section 8  
Wolfbone Pool  
Lea County, New Mexico

Dear Sir or Madam:

COG Operating LLC ("COG"), as Operator, is preparing to drill horizontal wells with productive laterals located in the W/2 equivalent of Sections 5 and 8, T25S-R35E, Lea County, New Mexico (collectively, the "Operation"). The surface pad locations will be located in Lots 3 & 4 of Section 5, T25S-R35E (or another legal location chosen by Operator).

EOG Resources Inc. ("EOG") owns an overriding royalty interest in the above-described unit. COG would like EOG to ratify the unit's communitization agreement for the above-described unit thereby voluntarily committing its interest to the unit.

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Please indicate your preference in the spaces provided below, sign, and return this letter to my attention at the letterhead address or by email to [mtipton@concho.com](mailto:mtipton@concho.com).

If you have any questions, please do not hesitate to contact me at 432-685-2588.

Sincerely,

**COG Operating LLC**

A handwritten signature in cursive script that reads "Megan L. Tipton".

Megan Tipton  
Landman – Northern Delaware Basin East

\_\_\_\_\_ I/We hereby elect to ratify COG's communitization agreement for the above-described unit

\_\_\_\_\_ I/We hereby elect to commit our interest in the above-described unit via compulsory pooling

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Date: \_\_\_\_\_  
Title: \_\_\_\_\_



January 23, 2020

*Via Certified Mail, Return Receipt Requested*

Noroma Energy, LLC

P.O. Box 5443

Austin, TX 78763

Re: Well Proposals:

**DEERSTALKER FEDERAL COM 606H, 703H, 705H**

Township 25 South Range 35 East, NMPM

Lots 3 & 4, S/2NW/4, SW/4 (W/2) of Section 5 & W/2 of Section 8

Wolfbone Pool

Lea County, New Mexico

Dear Sir or Madam:

COG Operating LLC ("COG"), as Operator, hereby proposes the drilling of the following horizontal wells with productive laterals located in the W/2 equivalent of Sections 5 and 8, T25S-R35E, Lea County, New Mexico (collectively, the "Operation"). The surface pad locations will be located in Lots 3 & 4 of Section 5, T25S-R35E (or another legal location chosen by Operator).

- **DEERSTALKER FEDERAL COM 606H**, to be drilled to a depth sufficient to test the Wolfbone Pool at an approximate total vertical depth of 12,469 feet. The surface location for this well is proposed at approximately 375 FNL, 1055 FWL, or a legal location in Lot 4 of Section 5, and a bottom hole location at approximately 50 FSL, 1485 FWL, or a legal location in Unit N of Section 8. The dedicated horizontal spacing unit will be the W/2 equivalent of Sections 5 and 8, T25S-R35E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,252,000.00, as shown on the attached Authority for Expenditure ("AFE").
- **DEERSTALKER FEDERAL COM 703H**, to be drilled to a depth sufficient to test the Wolfbone Pool at an approximate total vertical depth of 12,664 feet. The surface location for this well is proposed at approximately 375 FNL, 2230 FWL, or a legal location in Lot 3 of Section 5, and a bottom hole location at approximately 50 FSL, 2035 FWL, or a legal location in Unit N of Section 8. The dedicated horizontal spacing unit will be the W/2 equivalent of Sections 5 and 8, T25S-R35E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,526,500.00, as shown on the attached AFE.
- **DEERSTALKER FEDERAL COM 705H**, to be drilled to a depth sufficient to test the Wolfbone Pool at an approximate total vertical depth of 12,719 feet. The surface location for this well is proposed at approximately 375 FNL, 1025 FWL, or a legal location in Lot 4 of Section 5, and a bottom hole location at approximately 50 FSL, 935 FWL, or a legal location in Unit M of Section 8. The dedicated horizontal spacing unit will be the W/2 equivalent of Sections 5 and 8, T25S-R35E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,526,500.00, as shown on the attached AFE.

COG is proposing these wells under the terms of a new Operating Agreement which is included for your review and approval. It has the following general provisions:

- 100/300 Non-Consenting Penalty;
- \$8,000/\$800 Drilling and Producing Rate; and
- COG Operating LLC named as Operator.

If you do not wish to participate, COG would like to lease your minerals under the following general terms:

- \$5,000/acre bonus;
- 3 Year Primary Term; and
- 25% Royalty Interest

Please indicate your desire to lease your Mineral Interest to COG by contacting me at the email or telephone number below. This invitation to discuss a term assignment remains open until thirty (30) days after your receipt of any pooling order obtained from the NMOCD.

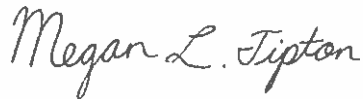
In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Please indicate your participation elections in the spaces provided below, sign, and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic requirements, to my attention at the letterhead address or by email to [mtipton@concho.com](mailto:mtipton@concho.com).

If you have any questions, please do not hesitate to contact me at 432-685-2588.

Sincerely,

**COG Operating LLC**

A handwritten signature in cursive script that reads "Megan L. Tipton".

Megan Tipton  
Landman – Northern Delaware Basin East  
Enc

\_\_\_\_\_ I/We hereby elect to participate in the drilling and completion of the  
**DEERSTALKER FEDERAL COM 606H**

\_\_\_\_\_ I/We hereby elect **not** to participate in the drilling and completion of the  
**DEERSTALKER FEDERAL COM 606H**

\_\_\_\_\_ I/We hereby elect to participate in the drilling and completion of the  
**DEERSTALKER FEDERAL COM 703H**

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\_\_\_\_\_ I/We hereby elect **not** to participate in the drilling and completion of the  
**DEERSTALKER FEDERAL COM 705H**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_



January 23, 2020

*Via Certified Mail, Return Receipt Requested*

Marathon Oil Permian LLC

5555 San Felipe St.

Houston, TX 77056

Re: Well Proposals:

**DEERSTALKER FEDERAL COM 606H, 703H, 705H**

Township 25 South Range 35 East, NMPM

Lots 3 & 4, S/2NW/4, SW/4 (W/2) of Section 5 & W/2 of Section 8

Wolfbone Pool

Lea County, New Mexico

Dear Sir or Madam:

COG Operating LLC ("COG"), as Operator, hereby proposes the drilling of the following horizontal wells with productive laterals located in the W/2 equivalent of Sections 5 and 8, T25S-R35E, Lea County, New Mexico (collectively, the "Operation"). The surface pad locations will be located in Lots 3 & 4 of Section 5, T25S-R35E (or another legal location chosen by Operator).

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COG is proposing these wells under the terms of a new Operating Agreement which is included for your review and approval. It has the following general provisions:

- 100/300 Non-Consenting Penalty;
- \$8,000/\$800 Drilling and Producing Rate; and
- COG Operating LLC named as Operator.



If you do not wish to participate in the Operation, COG would like to discuss the term assignment of your interest to COG under the following indicative terms:

- \$5,000/acre bonus;
- 3 Year Primary Term; and
- Overriding Royalty Interest reserved unto assignor of the positive difference (if any) between existing burdens of record and 25%.

Please indicate your desire to term assign your Working Interest to COG by contacting me at the email or telephone number below. This invitation to discuss a term assignment remains open until thirty (30) days after your receipt of any pooling order obtained from the NMOCD.


In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Please indicate your participation elections in the spaces provided below, sign, and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic requirements, to my attention at the letterhead address or by email to [mtipton@concho.com](mailto:mtipton@concho.com).

If you have any questions, please do not hesitate to contact me at 432-685-2588.

Sincerely,

**COG Operating LLC**



Megan Tipton  
Landman – Northern Delaware Basin East  
Enc



\_\_\_\_\_ I/We hereby elect to participate in the drilling and completion of the  
**DEERSTALKER FEDERAL COM 606H**

\_\_\_\_\_ I/We hereby elect **not** to participate in the drilling and completion of the  
**DEERSTALKER FEDERAL COM 606H**

\_\_\_\_\_ I/We hereby elect to participate in the drilling and completion of the  
**DEERSTALKER FEDERAL COM 703H**

\_\_\_\_\_ I/We hereby elect **not** to participate in the drilling and completion of the  
**DEERSTALKER FEDERAL COM 703H**

\_\_\_\_\_ I/We hereby elect to participate in the drilling and completion of the  
**DEERSTALKER FEDERAL COM 705H**

\_\_\_\_\_ I/We hereby elect **not** to participate in the drilling and completion of the  
**DEERSTALKER FEDERAL COM 705H**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

COG OPERATING LLC  
AUTHORITY FOR EXPENDITURE  
DRILLING

WELL NAME:	DEERSTALKER FEDERAL COM 606H	PROSPECT NAME:	Bulldog 2535 (717109)
SHL:	Sec 5: 375 FNL & 1055 FWL	STATE & COUNTY:	Lea County, NM
BHL:	Sec 8: 50 FSL & 1485 FWL	OBJECTIVE:	Drill and Complete
FORMATION:	Wolfbone Pool	DEPTH:	22,600
LEGAL:	Sec 5: 25S-35E	TVD:	12,469

INTANGIBLE COSTS		Drig - Rig Release(D)		Completion(C)		Tank Btty Constrctn(TB)		Pmpg Equipment(PEQ)		TOTAL
Title/Curative/Permit	201	20,000								20,000
Insurance	202	2,500	302							2,500
Damages/Right of Way	203	20,000	303		351	2,000				22,000
Wellbore Frac Prep			304	84,000						84,000
Survey/Stake Location	204	7,000			352					7,000
Location/Pits/Road Expense	205	165,000	305	10,000	353	38,000	366			213,000
Drilling / Completion Overhead	206	11,100	306	15,000						26,100
Turnkey Contract	207		307	997,000						997,000
Footage Contract	208		308	417,000						417,000
Daywork Contract	209	914,000	309	210,000						1,124,000
Directional Drilling Services	210	445,000	310	336,000						781,000
Fuel & Power	211	187,000	311	49,000	354		367			236,000
Water	212	85,000	312	551,000			368			636,000
Bits	213	162,000	313				369			162,000
Mud & Chemicals	214	333,000	314				370			333,000
Drill Stem Test	215		315	450,000						450,000
Coring & Analysis	216									0
Cement Surface	217	27,900								27,900
Cement Intermediate	218	83,700								83,700
Cement 2nd Intermediate/Production	219	116,300								116,300
Cement Squeeze & Other (Kickoff Plug)	220						371			0
Float Equipment & Centralizers	221	70,000								70,000
Casing Crews & Equipment	222	80,000								80,000
Fishing Tools & Service	223		323				372			0
Geologic/Engineering	224		324		355		373			0
Contract Labor	225	6,500	325	10,000	356	175,000	374	42,500		234,000
Company Supervision	226	67,000	326	10,000	357	5,000	375			82,000
Contract Supervision	227	163,000	327	180,000	358		376			343,000
Testing Casing/Tubing	228	50,000	328				377			50,000
Mud Logging Unit	229	64,000	329	65,000						129,000
Logging	230						378			0
Perforating/Wireline Services	231	10,000	331	404,000			379			414,000
Stimulation/Treating			332				380			0
Completion Unit			333				381			0
Swabbing Unit			334				382			0
Rentals-Surface	235	222,000	335		359		383			222,000
Rentals-Subsurface	236	148,000	336				384			148,000
Trucking/Forklift/Rig Mobilization	237	225,000	337	10,000	360		385			235,000
Welding Services	238	6,000	338		361		386			6,000
Water Disposal	239		339	40,000	362	200,000	387			240,000
Plug to Abandon	240		340							0
Seismic Analysis	241		341							0
Miscellaneous	242		342				389			0
Contingency	243	82,000	343	150,000	363		390			232,000
Closed Loop & Environmental	244	407,000	344		364		388			407,000
Dyed Diesel			345	343,000						343,000
Coil Tubing			346	351,000						351,000
Flowback Crews & Equip			347				392	120,000		120,000
Offset Directional/Frac	248		348				391	20,000		20,000
TOTAL INTANGIBLES		4,180,000		4,682,000		420,000		182,500		9,464,500

TANGIBLE COSTS										
Surface Casing	401	45,000								45,000
Intermediate Casing	402	275,000								275,000
Production Casing/Liner	403	440,000								440,000
Tubing			504	52,000			530			52,000
Wellhead Equipment	405	75,000	505	22,000			531	42,500		139,500
Pumping Unit							506			0
Prime Mover							507			0
Rods							508			0
Pumps-Sub Surface (BH)			509				532			0
Tanks					510	80,000				80,000
Flowlines					511	30,000				30,000
Heater Treater/Separator					512	185,000				185,000
Electrical System					513	115,000	533			115,000
Packers/Anchors/Hangers	414		514	66,000			534			66,000
Couplings/Fittings/Valves	415				515	215,000				215,000
Dehydration					517					0
Injection Plant/CO2 Equipment					518					0
Pumps-Surface					521	25,000				25,000
Instrumentation/SCADA/POC					522	20,000	529			20,000
Miscellaneous	419		519		523	20,000	535			20,000
Contingency	420		520		524		536			0
Meters/LACT					525	25,000				25,000
Flares/Combusters/Emission					526	30,000				30,000
Gas Lift/Compression			527	25,000	516		528			25,000
TOTAL TANGIBLES		835,000		165,000		745,000		42,500		1,787,500
TOTAL WELL COSTS		5,015,000		4,847,000		1,165,000		225,000		11,252,000

COG Operating LLC

We approve:  
% Working Interest

Company:  
By:

Printed Name:  
Title:  
Date:

Date Prepared: 1/13/2020

COG Operating LLC

By: PS-KL-JH-RM

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

WELL NAME:	DEERSTALKER FEDERAL COM 703H	PROSPECT NAME:	Bulldog 2535 (717109)
SHL:	Sec 5: 375 FNL & 2230 FWL	STATE & COUNTY:	Lea County, NM
BHL:	Sec 8: 50 FSL & 2035 FWL	OBJECTIVE:	Drill and Complete
FORMATION:	Wolfbone Pool	DEPTH:	22,800
LEGAL:	Sec 5: 25S-35E	TVD:	12,664

TANGIBLE COSTS									
Surface Casing	401		45,000						45,000
Intermediate Casing	402		275,000						275,000
Production Casing/Liner	403		440,000						440,000
Tubing		504		52,000			530		52,000
Wellhead Equipment	405		75,000	505		22,000		531	42,500
Pumping Unit								506	0
Prime Mover								507	0
Rods								508	0
Pumps-Sub Surface (BH)		509						532	0
Tanks					510	80,000			80,000
Flowlines					511	30,000			30,000
Heater Treater/Separator					512	185,000			185,000
Electrical System					513	115,000	533		115,000
Packers/Anchors/Hangers	414	514	66,000				534		66,000
Couplings/Fittings/Valves	415				515	215,000			215,000
Dehydration					517				0
Injection Plant/CO2 Equipment					518				0
Pumps-Surface					521	25,000			25,000
Instrumentation/SCADA/POC					522	20,000	529		20,000
Miscellaneous	419	519			523	20,000	535		20,000
Contingency	420	520			524		536		0
Meters/LACT					525	25,000			25,000
Flares/Combusters/Emission					526	30,000			30,000
Gas Lift/Compression		527	25,000		516		528		25,000
<b>TOTAL TANGIBLES</b>			<b>835,000</b>			<b>165,000</b>		<b>42,500</b>	<b>1,787,500</b>
<b>TOTAL WELL COSTS</b>			<b>5,289,500</b>			<b>4,847,000</b>		<b>225,000</b>	<b>11,526,500</b>

**This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.**

COG OPERATING LLC  
AUTHORITY FOR EXPENDITURE  
DRILLING

WELL NAME:	DEERSTALKER FEDERAL COM 705H	PROSPECT NAME:	Bulldog 2535 (717109)
SHL:	Sec 5: 375 FNL & 1025 FWL	STATE & COUNTY:	Lea County, NM
BHL:	Sec 8: 50 FSL & 935 FWL	OBJECTIVE:	Drill and Complete
FORMATION:	Wolfbone Pool	DEPTH:	22,900
LEGAL:	Sec 5: 25S-35E	TVD:	12,719

INTANGIBLE COSTS		Drig - Rig Release(D)		Completion(C)		Tank Btty Constrctn(TB)		Pmpg Equipment(PEQ)		TOTAL
Title/Curative/Permit	201	20,000								20,000
Insurance	202	2,500	302							2,500
Damages/Right of Way	203	20,000	303		351	2,000				22,000
Wellbore Frac Prep			304	84,000						84,000
Survey/Stake Location	204	7,000			352					7,000
Location/Pits/Road Expense	205	165,000	305	10,000	353	38,000	366			213,000
Drilling / Completion Overhead	206	12,000	306	15,000						27,000
Turnkey Contract	207		307	997,000						997,000
Footage Contract	208		308	417,000						417,000
Daywork Contract	209	979,000	309	210,000						1,189,000
Directional Drilling Services	210	472,000	310	336,000						808,000
Fuel & Power	211	202,000	311	49,000	354		367			251,000
Water	212	100,000	312	551,000			368			651,000
Bits	213	184,000	313				369			184,000
Mud & Chemicals	214	380,000	314				370			380,000
Drill Stem Test	215		315	450,000						450,000
Coring & Analysis	216									0
Cement Surface	217	27,900								27,900
Cement Intermediate	218	83,700								83,700
Cement 2nd Intermediate/Production	219	116,300								116,300
Cement Squeeze & Other (Kickoff Plug)	220						371			0
Float Equipment & Centralizers	221	70,000								70,000
Casing Crews & Equipment	222	80,000								80,000
Fishing Tools & Service	223		323				372			0
Geologic/Engineering	224		324		355		373			0
Contract Labor	225	6,500	325	10,000	356	175,000	374	42,500		234,000
Company Supervision	226	72,000	326	10,000	357	5,000	375			87,000
Contract Supervision	227	174,000	327	180,000	358		376			354,000
Testing Casing/Tubing	228	40,000	328				377			40,000
Mud Logging Unit	229	71,000	329	65,000						136,000
Logging	230						378			0
Perforating/Wireline Services	231	10,000	331	404,000			379			414,000
Stimulation/Treating			332				380			0
Completion Unit			333				381			0
Swabbing Unit			334				382			0
Rentals-Surface	235	240,000	335		359		383			240,000
Rentals-Subsurface	236	160,000	336				384			160,000
Trucking/Fordlift/Rig Mobilization	237	225,000	337	10,000	360		385			235,000
Welding Services	238	6,000	338		361		386			6,000
Water Disposal	239		339	40,000	362	200,000	387			240,000
Plug to Abandon	240		340							0
Seismic Analysis	241		341							0
Miscellaneous	242		342				389			0
Contingency	243	88,600	343	150,000	363		390			238,600
Closed Loop & Environmental	244	440,000	344		364		388			440,000
Dyed Diesel			345	343,000						343,000
Coil Tubing			346	351,000						351,000
Flowback Crews & Equip			347				392	120,000		120,000
Offset Directional/Frac	248		348				391	20,000		20,000
TOTAL INTANGIBLES		4,454,500		4,682,000		420,000		182,500		9,739,000

TANGIBLE COSTS										
Surface Casing	401	45,000								45,000
Intermediate Casing	402	275,000								275,000
Production Casing/Liner	403	440,000								440,000
Tubing			504	52,000			530			52,000
Wellhead Equipment	405	75,000	505	22,000			531	42,500		139,500
Pumping Unit							506			0
Prime Mover							507			0
Rods							508			0
Pumps-Sub Surface (BH)			509				532			0
Tanks					510	80,000				80,000
Flowlines					511	30,000				30,000
Heater Treater/Separator					512	185,000				185,000
Electrical System					513	115,000	533			115,000
Packers/Anchors/Hangers	414		514	66,000			534			66,000
Couplings/Fittings/Valves	415				515	215,000				215,000
Dehydration					517					0
Injection Plant/CO2 Equipment					518					0
Pumps-Surface					521	25,000				25,000
Instrumentation/SCADA/POC					522	20,000	529			20,000
Miscellaneous	419		519		523	20,000	535			20,000
Contingency	420		520		524		536			0
Meters/LACT					525	25,000				25,000
Flares/Combusters/Emission					526	30,000				30,000
Gas Lift/Compression			527	25,000	516		528			25,000
TOTAL TANGIBLES		835,000		165,000		745,000		42,500		1,787,500
TOTAL WELL COSTS		5,289,500		4,847,000		1,165,000		225,000		11,526,500

COG Operating LLC	% of Total Well Cost	46%	42%	10%	2%
Date Prepared: 1/13/2020					
COG Operating LLC					
We approve: _____					
% Working Interest					
By: PS-KL-JH-RM					
Company: _____					
By: _____					
Printed Name: _____					
Title: _____					
Date: _____					
This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.					

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 21218**

**GEOLOGIST AFFIDAVIT**

Brian Sitck, of lawful age and being first duly sworn, declares as follows:

1. My name is Brian Sitck, and I am a Geologist with COG Operating L.L.C ("COG").
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology matters and my credentials have been accepted and made a matter of public record.
3. I am familiar with the application filed by COG in this case and I have conducted a geologic study of the lands in the subject area.
4. COG is targeting the Wolfbone Pool with its proposed **Deerstalker Federal Com Well Nos. 606H, 703H, and 705H** (collectively called the "Wells").
5. **Attachment D** is a locator map displaying COG's acreage in yellow for the Wolfcamp and 3<sup>rd</sup> Bone Spring intervals. Existing producing wells in the Wolfcamp interval are represented by solid red lines. Existing producing wells in the 3<sup>rd</sup> Bone Spring interval are represented by solid purple lines. The approximate wellbore paths for the Wells are marked by red and purple dashed lines.

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Case No. 21218 Exhibit No. 2  
Submitted by:  
**COG OPERATING LLC**  
Hearing Date: May 28, 2020

6. **Attachment E** is a locator map displaying COG's acreage in yellow for the Wolfcamp interval. Existing producing wells represented by solid red lines. The approximate wellbore paths for the Wells are marked by red dashed lines.

7. **Attachment F** is a locator map displaying COG's acreage in yellow for the 3<sup>rd</sup> Bone Spring interval. Existing producing wells in the 3<sup>rd</sup> Bone Spring interval are represented by solid purple lines. The approximate wellbore paths for the Wells are marked by purple dashed lines.

8. **Attachment G** is a subsea structure map that I prepared for the top of the Wolfcamp that is representative of the targeted intervals within the Wolfbone pool. The data points are indicated by red crosses. I used the Wolfcamp structure because it is a reliable regional marker and the target intervals lie near this marker. The approximate wellbore paths for the proposed Wells are depicted by red dashed lines. The map shows that the formation is gently dipping to the west in this area. I do not observe any faulting, pinch-outs, or other geologic impediments to developing the targeted intervals with horizontal wells in this area.

9. **Attachment H** is a subsea structure map that I prepared for the top of the Wolfcamp that is representative of the targeted Wolfcamp interval within the Wolfbone pool. The data points are indicated by red crosses. The approximate wellbore paths for the proposed Wells are depicted by red dashed lines.

10. **Attachment I** is a subsea structure map that I prepared for the top of the Wolfcamp that is representative of the targeted 3<sup>rd</sup> Bone Spring interval within the Wolfbone pool. The data points are indicated by red crosses. The approximate wellbore paths for the proposed Wells are depicted by purple dashed lines.

11. **Attachment J** overlays a cross-section line in green consisting of three wells penetrating the Wolfcamp formation that I used to construct a stratigraphic cross-section from A to A'. I consider these well logs to be representative of the geology in the area.

12. **Attachment K** is a stratigraphic cross-section using the representative wells depicted on Attachment J. Each well in the cross-section contains gamma ray, resistivity, and porosity logs. The proposed target intervals in the Wolfbone pool are labeled on the exhibit. The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit.

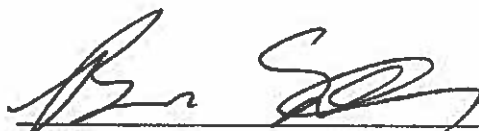
13. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

14. Based on my geologic study, the targeted interval underlying the subject area is suitable for development by horizontal wells, and the acreage comprising the proposed spacing unit will contribute, more-or-less, equally to the production from the wellbores.

15. In my opinion, the granting of COG's application will be in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

16. **Exhibit 2 and Attachments D through K** were either prepared by me or compiled under my direction and supervision.

THIS CONCLUDES AFFIANT'S STATEMENT.

  
\_\_\_\_\_  
Affiant

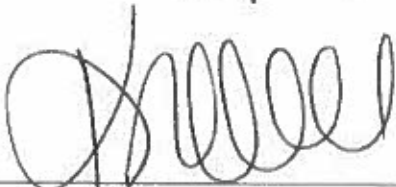
STATE OF

COUNTY OF

TX )  
Harris )

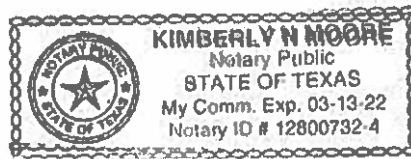


SUBSCRIBED and SWORN to before me this 7<sup>th</sup> day of April, by  
Brian S. Itek

  
NOTARY PUBLIC

My Commission Expires:

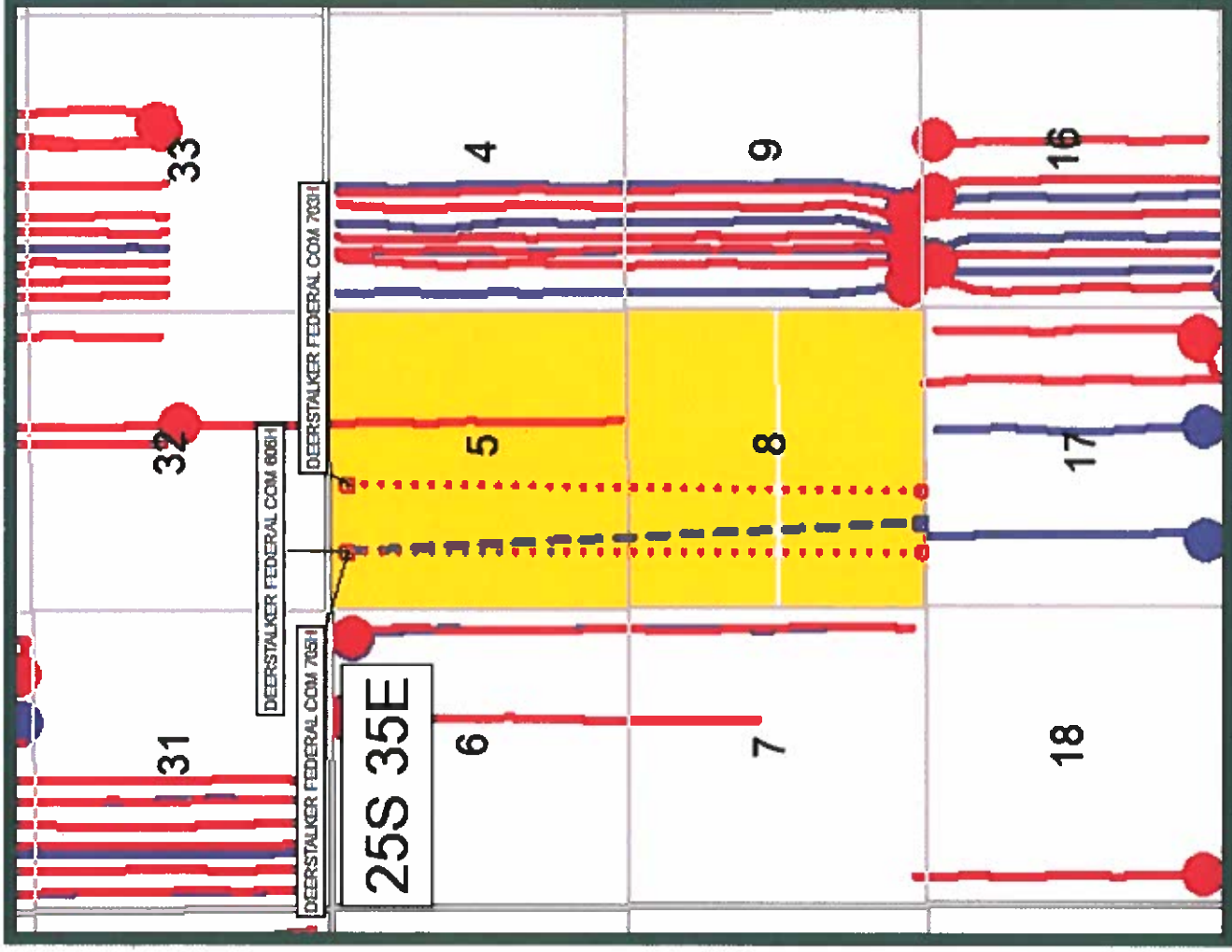
3/13/22



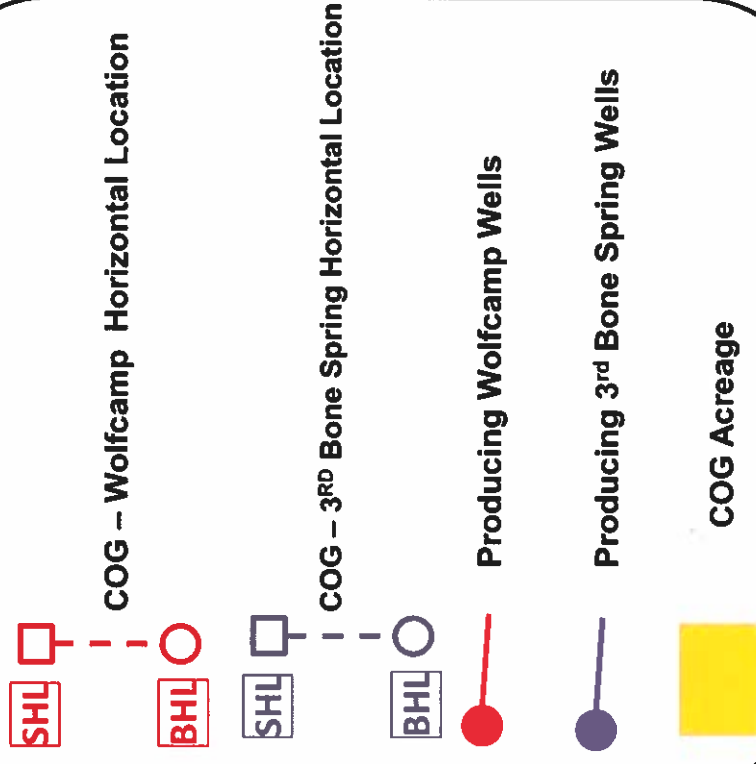
# DEERSTALKER Project

Location Map

Sections 5 & 8 T25S-R35E



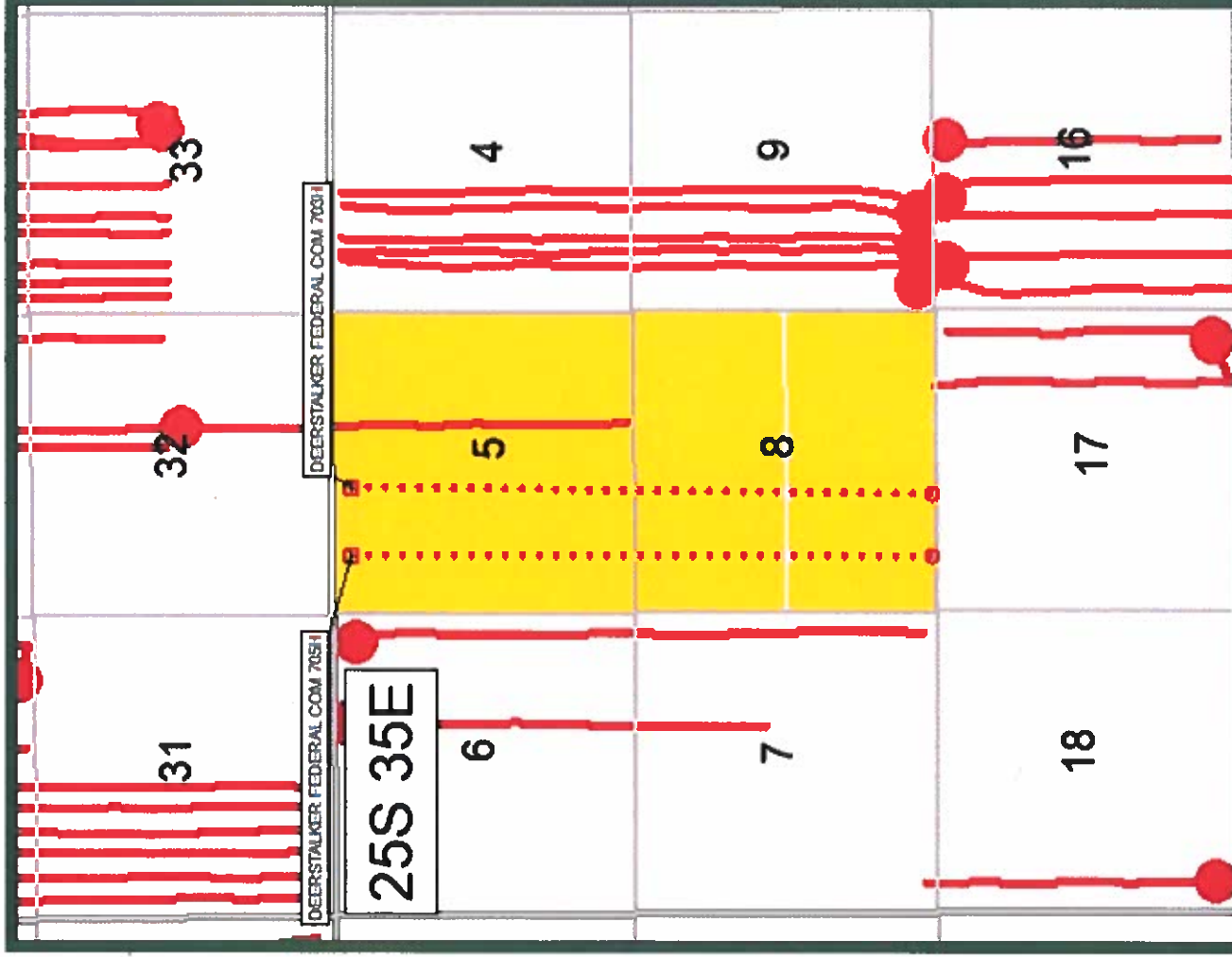
## Map Legend



# DEERSTALKER Project

Wolfcamp Well Location Map

Sections 5 & 8 T25S-R35E



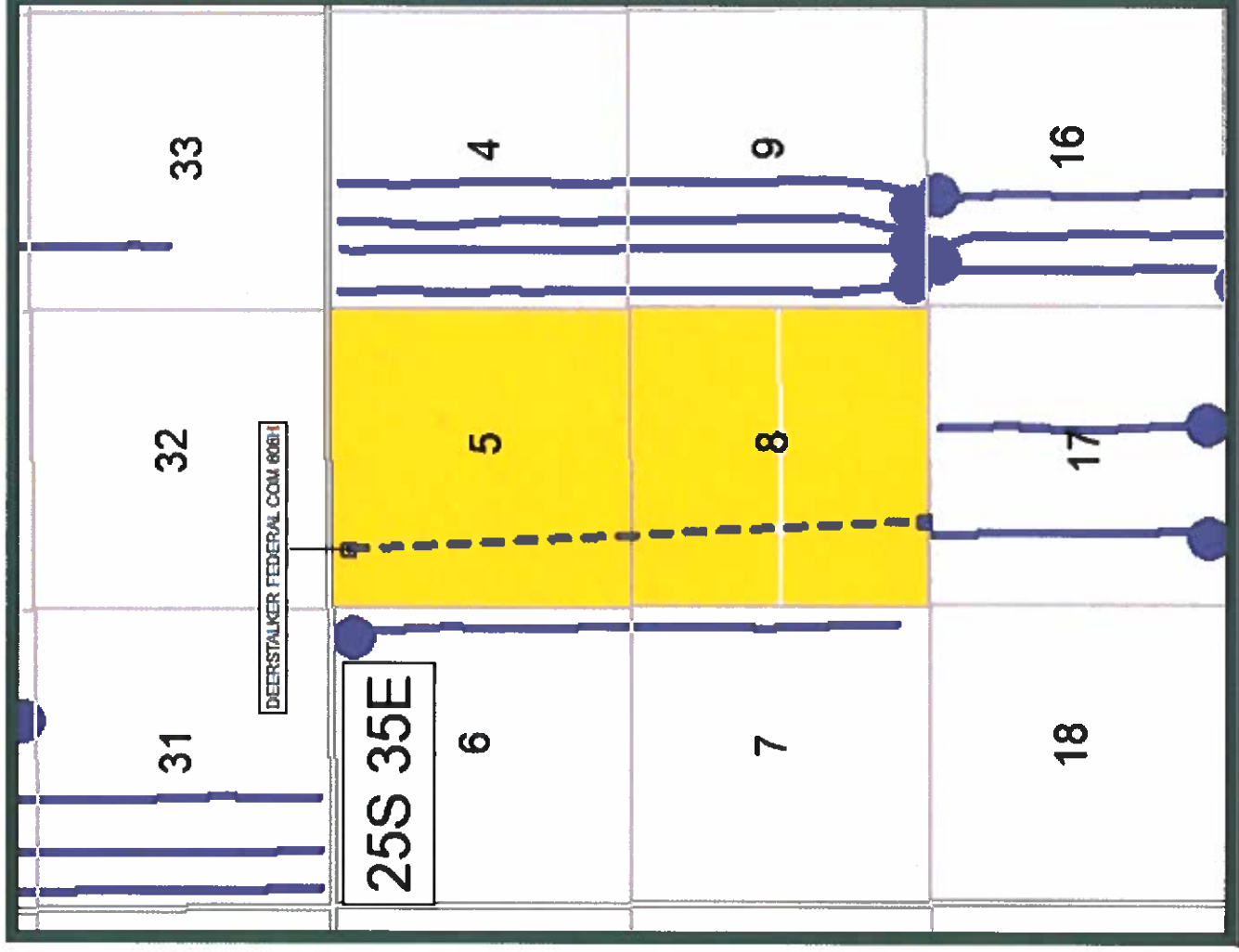
## Map Legend



# DEERSTALKER Project

3<sup>rd</sup> Bone Spring Well Location Map

Sections 5 & 8 T25S-R35E



## Map Legend

SHL

COG - 3<sup>RD</sup> Bone Spring Horizontal Location

BHL

Producing 3<sup>rd</sup> Bone Spring Wells

COG Acreage



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 21218 Attachment F

Submitted by:

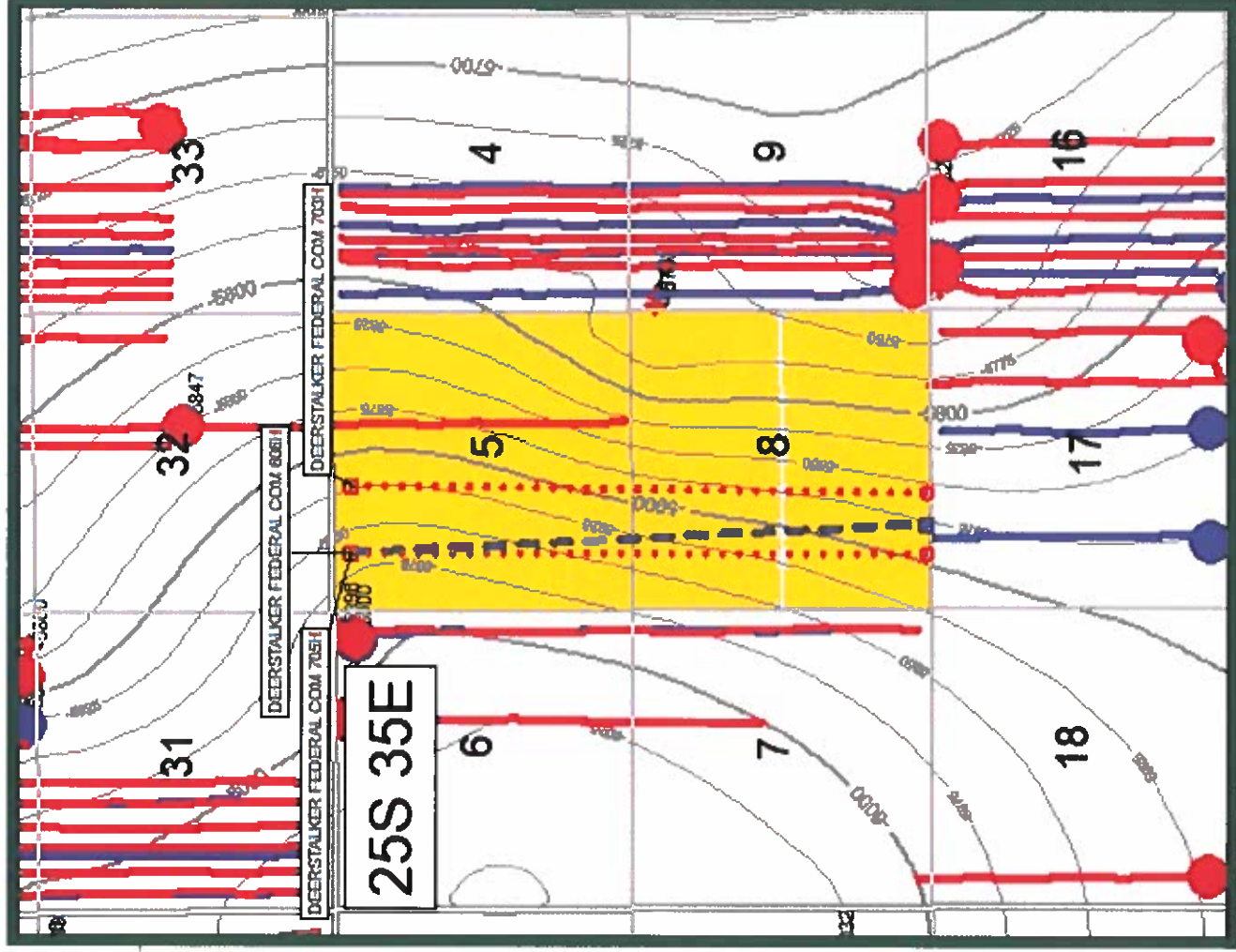
COG OPERATING LLC

Hearing Date: May 28, 2020

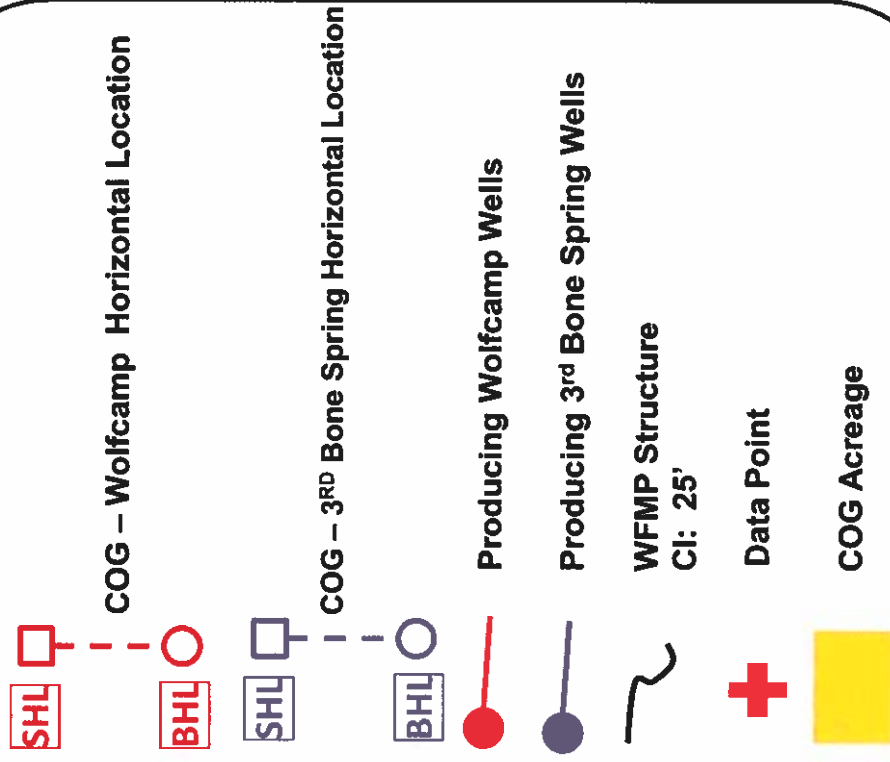
# DEERSTALKER Project

## Wolfcamp Subsea Structure Map

### Sections 5 & 8 T25S-R35E



#### Map Legend

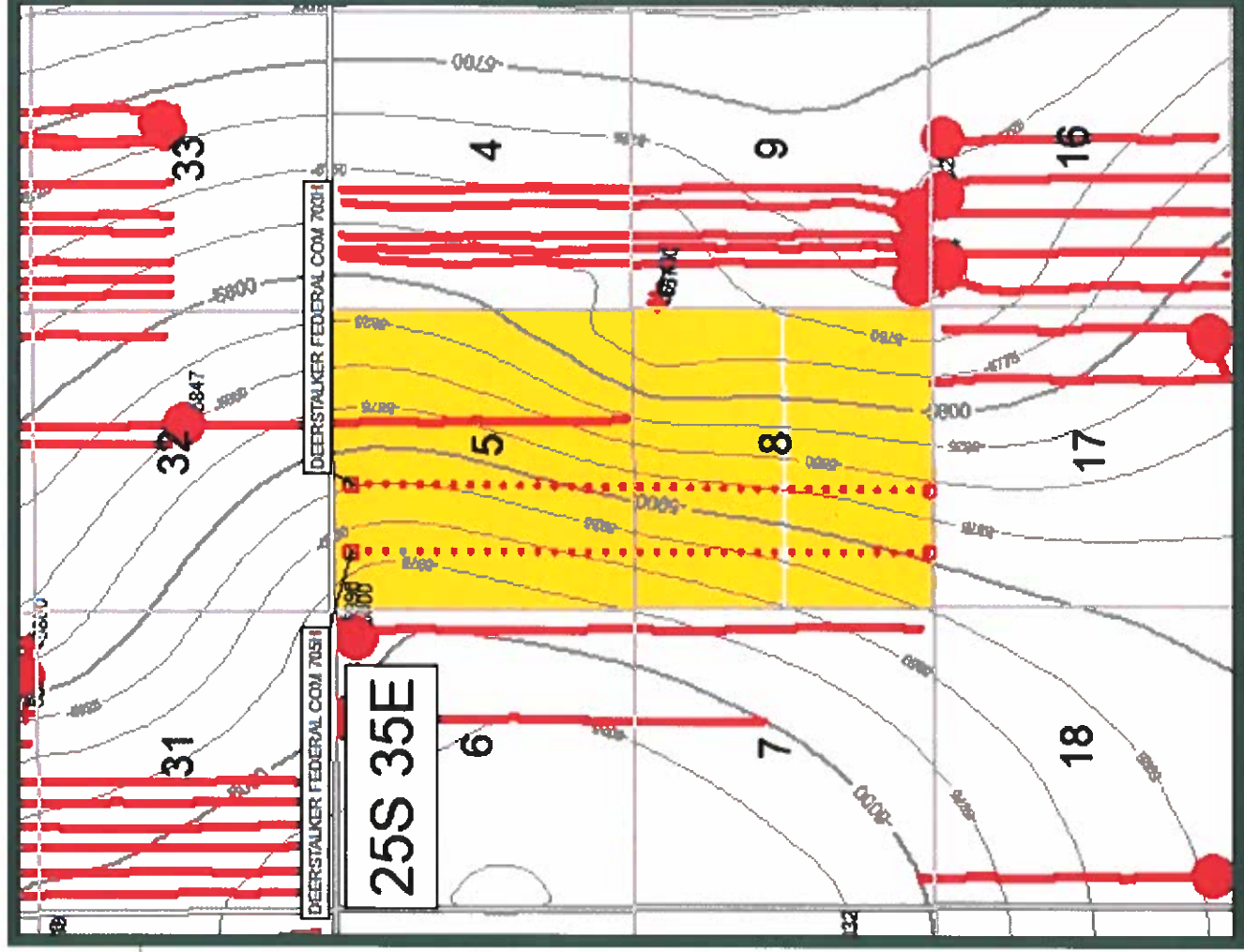




# DEERSTALKER Project

## Wolfcamp Subsea Structure Map

### Sections 5 & 8 T25S-R35E



#### Map Legend



# DEERSTALKER Project

## Wolfcamp Subsea Structure Map

### Sections 5 & 8 T25S-R35E

#### Map Legend



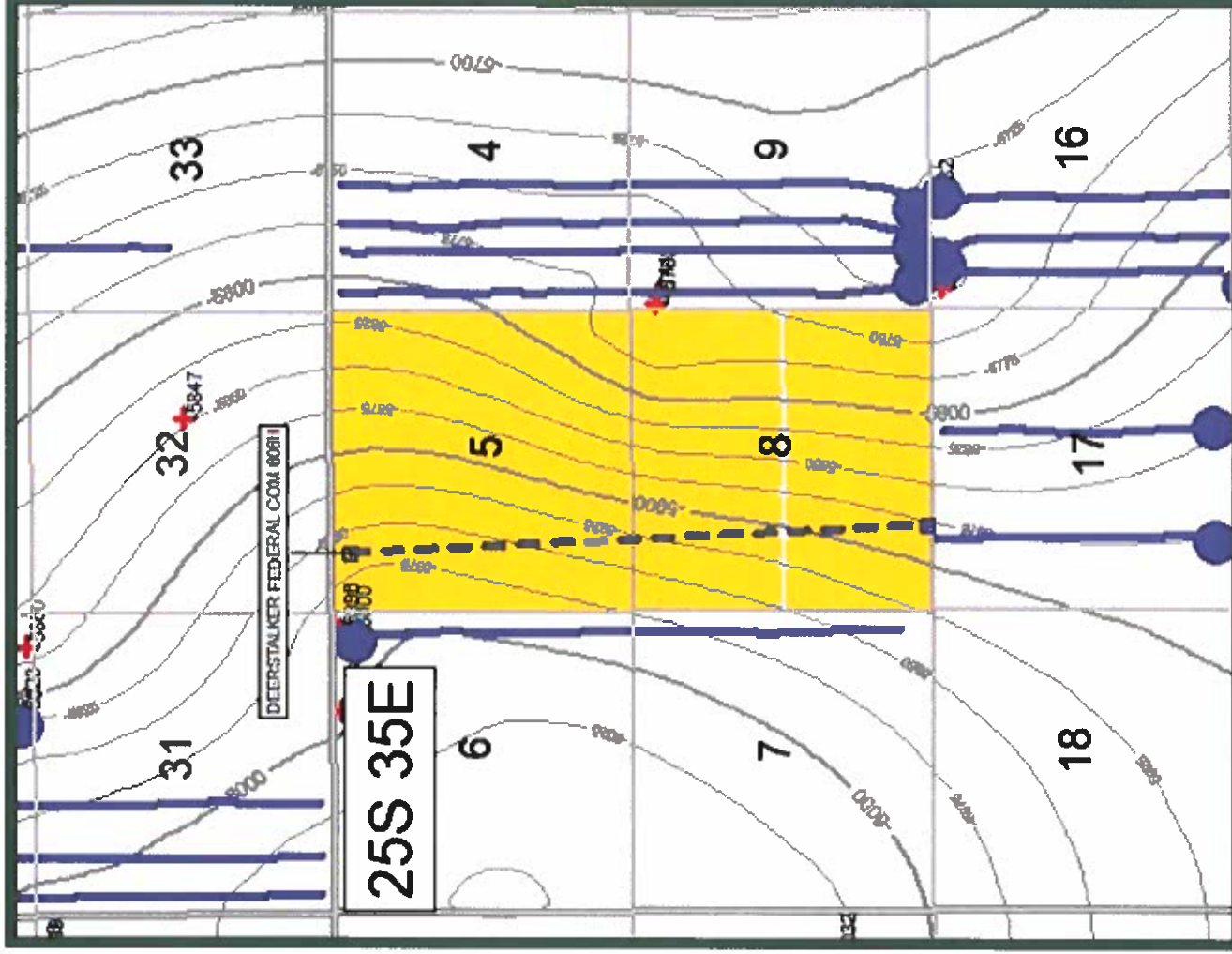
COG -- 3RD Bone Spring Horizontal Location

Producing 3<sup>rd</sup> Bone Spring Wells

WFMP Structure  
CI: 25'

Data Point

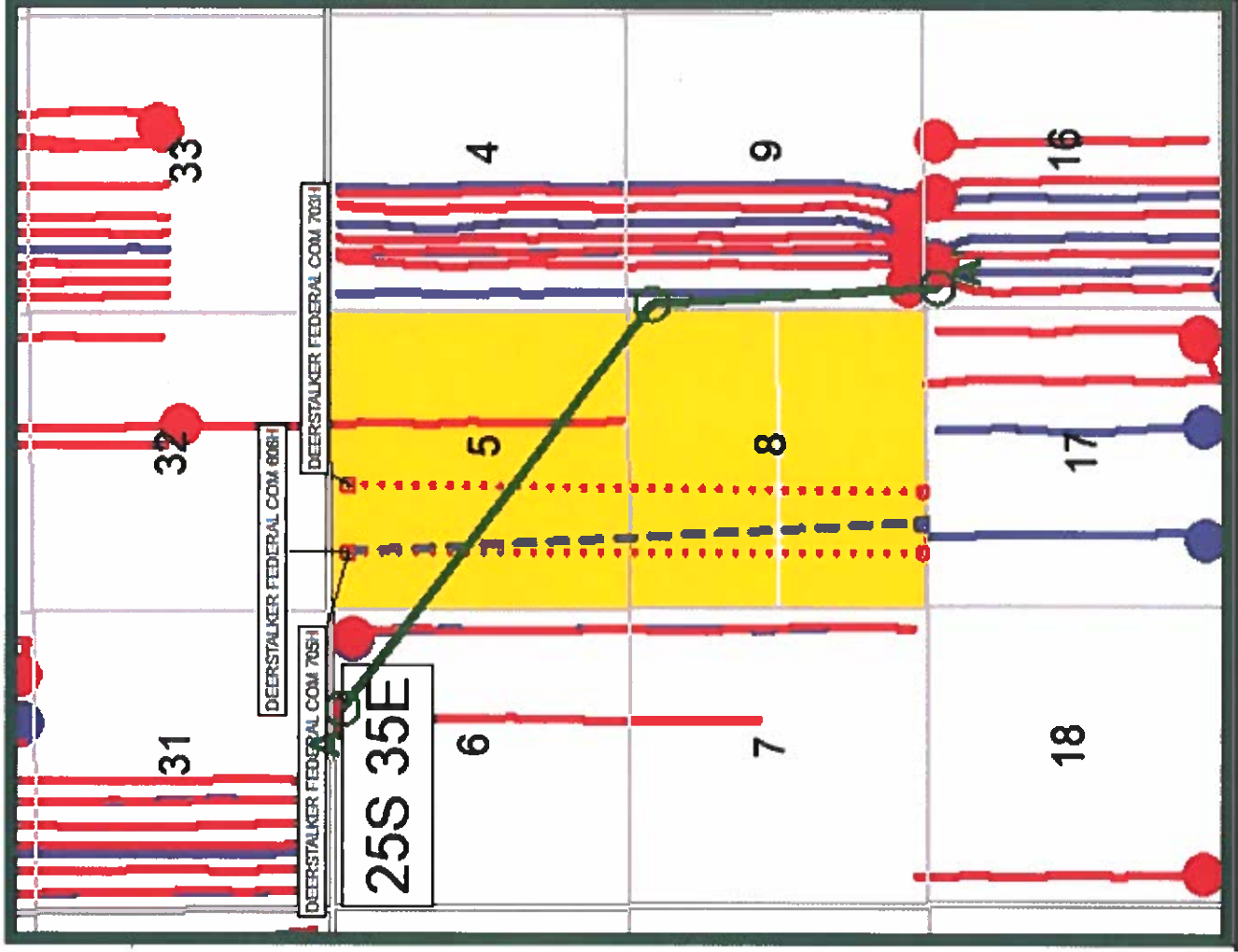
COG Acreage



# DEERSTALKER Project

Map With Cross Section Line

Sections 5 & 8 T25S-R35E



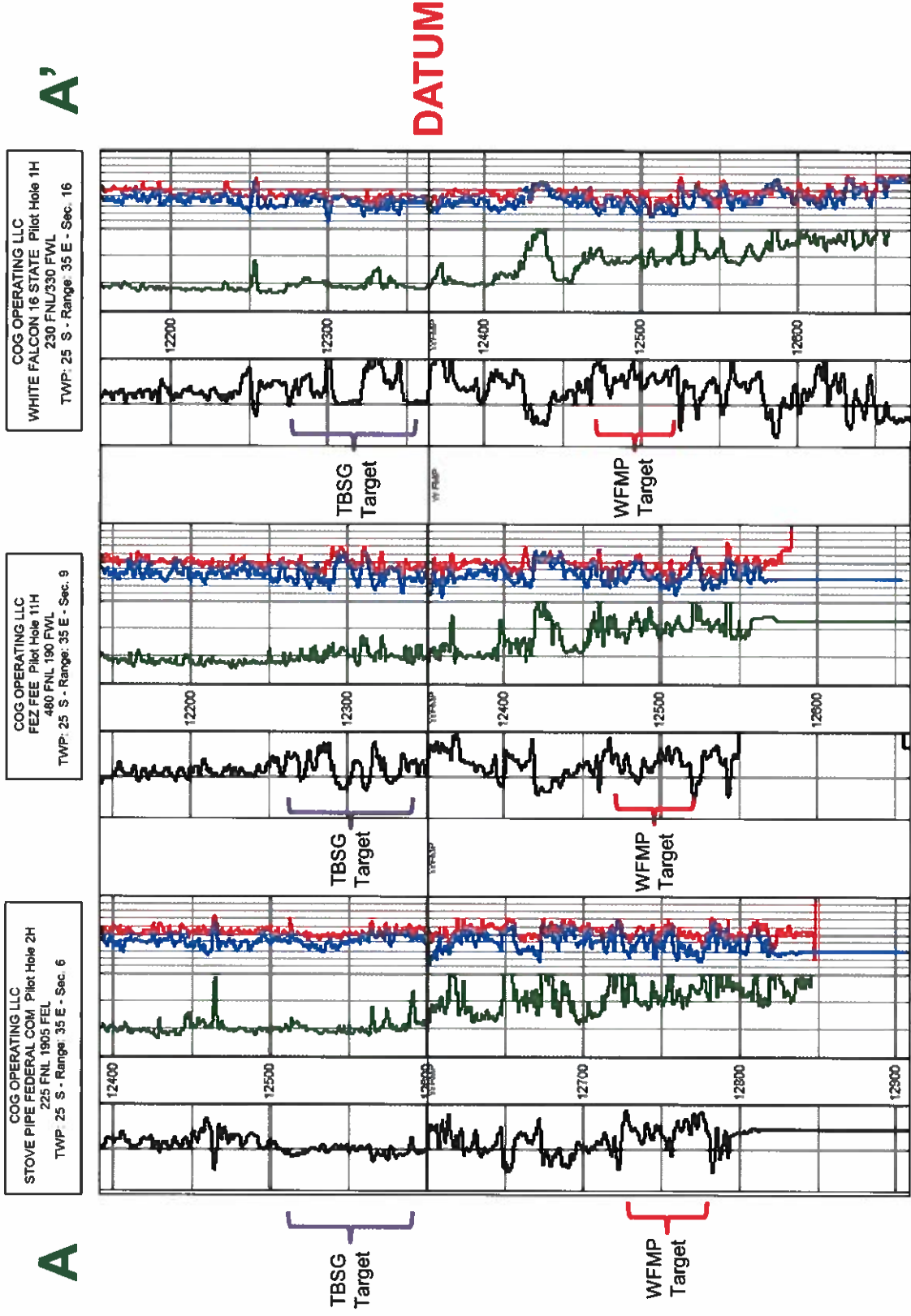
## Map Legend



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Case No. 21218 Attachment J  
Submitted by:  
COG OPERATING LLC  
Hearing Date: May 28, 2020



# Stratigraphic Cross Section A – A'



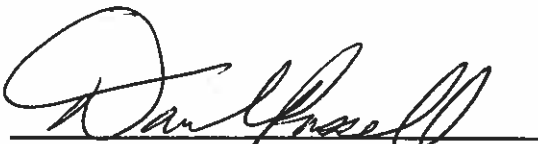
**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
**Case No. 21218 Exhibit No. 3**  
Submitted by:  
**COG OPERATING LLC**  
Hearing Date: May 28, 2020

# Affidavit of Publication

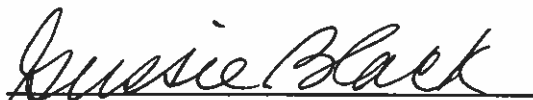
STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

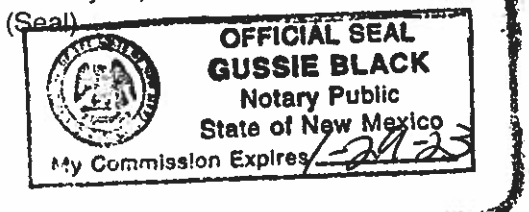
Beginning with the issue dated  
March 19, 2020  
and ending with the issue dated  
March 19, 2020.

  
Publisher

Sworn and subscribed to before me this  
19th day of March 2020.

  
Business Manager

My commission expires  
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

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LEGAL NOTICE  
MARCH 19, 2020

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on April 2, 2020, in Porter Hall, the Oil Conservation Division Hearing Room, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-859-1779 by March 24, 2020. Public documents, including the agenda and minutes, can be provided in various accessible formats. Members of the public may obtain copies of the docket by contacting Ms. Davidson at the phone number indicated above. Also, the docket will be posted on the Oil Conservation Division website at [www.emnrd.state.nm.us/OCD/](http://www.emnrd.state.nm.us/OCD/). Please contact Ms. Davidson if a summary or other type of accessible form is needed.

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To: All working interest owners, overriding royalty interest owners, unleased mineral interest owners, and pooled parties, including: Chief Capital (O&G) II LLC; Marathon Oil Permian LLC; MRC Permian Company; Energen Resources Corporation; Ozark Royalty Company, LLC; Jetstream New Mexico, LLC; Noroma Energy, LLC; EOG Resources Inc.; the unknown heirs or devisees of the following deceased persons: Bob Mason, Edwin Hall Baird, Sallie Knight Baird, Willie Margaret Lain Baird, Georgia Mosely, Eddie Mae Mosley, Guy Neal, Evelyn Gentry, Jewell Hosford, Richard G. Hosford, Shirley Sue Mosley, Elizabeth Hogan; and all unknown claimants of interest in the premises.**

**Case 21218: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the division pooling all uncommitted interest owners in the Wolfbone pool, WC-025 G-09 S243532M; WOLFBONE (Pool code 98098), underlying a standard 641.01-acre, more or less, horizontal spacing unit comprised of Lots 3 & 4, S/2NW/4, SW/4 (W/2) of Section 5 & W/2 of Section 8, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **Deerstalker Federal Com 606H** well to be horizontally drilled from a surface hole location in Lot 4 of Section 5 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 8,
- The **Deerstalker Federal Com 703H** well to be horizontally drilled from a surface hole location in Lot 3 of Section 5 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 8, and
- The **Deerstalker Federal Com 705H** well to be horizontally drilled from a surface hole location in Lot 4 of Section 5 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 8.

The completed interval for the proposed **Deerstalker Federal Com 606H** will be within 330' of the line separating the W/2W/2 and E/2W/2 of Sections 5 and 8, which allows inclusion of this acreage into a standard 640-acre, more or less, horizontal spacing unit. Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 11 miles northwest of Jal, New Mexico. #35322

67115004

00240806

COG Operating LLC - SANTA FE  
1048 PASEO DE PERALTA  
SANTA FE, NM 87501



March 12, 2020

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Case No. 21218: Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico.**  
**Deerstalker Federal Com 606H, 703H & 705H Wells.**

To Whom It May Concern:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on **April 2, 2020**, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe offices located at 1200 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.135.4.13.B, parties appearing in a case are required to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office at the above-specified address and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Travis Macha at (432) 221-0452 or [tmacha@concho.com](mailto:tmacha@concho.com).

Sincerely,

Michael Rodriguez  
**ATTORNEY FOR COG OPERATING LLC**

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 MAR 13 2020  
 DALLAS, TX

Chief Capital (O&G) II LLC  
 8111 Westchester Drive Ste 900  
 Dallas, TX 75225

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3430 9684

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1. Article Addressed to:

Chief Capital (O&G) II LLC  
 8111 Westchester Drive Ste 900  
 Dallas, TX 75225



9590 9402 4582 8278 6183 35

7018 2290 0000 3430 9684

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3. Service Type  
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☐ Insured Mail  
☐ Mail Restricted Delivery  
☐ Priority Mail Express<sup>®</sup>  
☐ Registered Mail<sup>TM</sup>  
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☐ Signature Confirmation<sup>TM</sup>  
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Marathon Oil Permian LLC  
 5555 San Felipe St.  
 Houston, TX 77056



9590 9402 4582 8278 6183 28

7018 2290 0000 3430 9677

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☐ Mail Restricted Delivery  
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☐ Registered Mail<sup>TM</sup>  
☐ Registered Mail Restricted Delivery  
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Marathon Oil Permian LLC  
 5555 San Felipe St.  
 Houston, TX 77056

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7018 2290 0000 3430 9677

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**Postage**

MRC Permian Company  
 One Lincoln Centre Ste 1500  
 5400 Lyndon B Johnson Fwy  
 Dallas, TX 75240

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**Postage**

Energen Resources Corporation  
 515 Central Park Dr. Ste 500  
 Oklahoma City, OK 73105

PS Form 3800, April 2015 PSN 7530-02-000-9047

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MRC Permian Company  
 One Lincoln Centre Ste 1500  
 5400 Lyndon B Johnson Fwy  
 Dallas, TX 75240



9590 9402 4582 8278 6183 11

2. Article Number (Transfer from service label)

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A. Signature ☒ Agent ☐ Addressee  
 B. Received by (Printed Name) 03/16/20 Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☒ No  
 If YES, enter delivery address below:

3. Service Type  
☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail<sup>®</sup>  
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☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Restricted Mail  
☐ Return Receipt for Merchandise  
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☐ Signature Confirmation Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes ☒ No  
 If YES, enter delivery address below:

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Energen Resources Corporation  
 515 Central Park Dr. Ste 500  
 Oklahoma City, OK 73105



9590 9402 4582 8278 6183 04

2. Article Number (Transfer from service label)

7018 2290 0000 3430 9653

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A. Signature ☒ Agent ☐ Addressee  
 B. Received by (Printed Name) 3.16.2020 Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☒ No  
 If YES, enter delivery address below:

3. Service Type  
☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail<sup>®</sup>  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Restricted Mail  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation<sup>TM</sup>  
☐ Signature Confirmation Restricted Delivery

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Energen Resources Corporation  
 500 West Texas Ave, Suite 1200  
 Midland, TX 79701

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Ozark Royalty Company, LLC  
 3652 Northwood Dr  
 Memphis, TN 38111

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1. Article Addressed to:

Energen Resources Corporation  
 500 West Texas Ave, Suite 1200  
 Midland, TX 79701

9590 9402 4582 8278 6182 98

2. Article Number (Minimum 9 digits, maximum 16 digits)

7018 2290 0000 3430 9646

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A. Signature

☐ Agent

☒ Addressee

B. Received by (Printed Name)

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D. Is delivery address different from item 1? ☐ Yes  
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3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☐ Certified Mail

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Mail Restricted Delivery

☐ Mail Restricted Delivery (over 3000)

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Noroma Energy, LLC  
 P.O. Box 5443  
 Austin, TX 78763

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EOG Resources Inc.  
 5509 Champions Drive  
 Midland, TX 79706

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1. Article Addressed to:

Noroma Energy, LLC  
 P.O. Box 5443  
 Austin, TX 78763

9590 9402 4582 8278 6197 76

2. Article Number (Transfer from envelope label)

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B. Received by (Printed Name) ☐ Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No

3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

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EOG Resources Inc.  
 5509 Champions Drive  
 Midland, TX 79706

9590 9402 4582 8278 6182 67

2. Article Number (Transfer from envelope label)

7018 2290 0000 3430 9615

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A. Signature ☐ Agent ☐ Addressee

B. Received by (Printed Name) ☐ Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No

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The Estates of Bob Mason, Edwin Hall  
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 Paula Kathryn Warren  
 3447 East Harvard Ave  
 Gilbert, AZ 85234

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☐ Adult Signature Restricted Delivery \$

#### Postage

The Estates of Bob Mason, Edwin Hall  
 Baird, and Sallie Knight Baird C/O  
 Stephanie Page Baird  
 736 Mulberry Ln  
 Desoto, TX 75115

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#### 1. Article Addressed to:

The Estates of Bob Mason, Edwin Hall  
 Baird, and Sallie Knight Baird C/O  
 Paula Kathryn Warren  
 3447 East Harvard Ave  
 Gilbert, AZ 85234



9590 9402 4582 8278 6182 36

#### 2. Article Number (Transfer from service label)

7018 2290 0000 3430 9585

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#### A. Signature

☐ Agent

☒ Addressee

#### B. Received by (Printed Name)

#### C. Date of Delivery

#### D. Is delivery address different from item 1?

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#### 3. Service Type

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☐ Registered Mail<sup>™</sup>  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
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#### 1. Article Addressed to:

The Estates of Bob Mason, Edwin Hall  
 Baird, and Sallie Knight Baird C/O  
 Stephanie Page Baird  
 736 Mulberry Ln  
 Desoto, TX 75115



9590 9402 4582 8278 6182 29

#### 2. Article Number (Transfer from service label)

7018 2290 0000 3430 9578

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☐ Agent

☒ Addressee

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#### C. Date of Delivery

#### D. Is delivery address different from item 1?

If YES, enter delivery address below: ☐ Yes ☐ No

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☐ Adult Signature Restricted Delivery  
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☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Mail Restricted Delivery  
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☐ Registered Mail<sup>™</sup>  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation<sup>™</sup>  
☐ Signature Confirmation Restricted Delivery

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☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$  
 Postage \$



The Estates of Bob Mason, Edwin Hall  
 Baird, and Sallie Knight Baird C/O Lisa  
 Loving Thompson  
 1659 Creekside Drive  
 Southlake, TX 76092

PS Form 3800, April 2015 PSN 7530-02-000-9047

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7018 2290 0000 3430 9554

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☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$  
 Postage \$



The Estates of Bob Mason, Edwin Hall  
 Baird, and Sallie Knight Baird  
 Jetstream Royalty Partners, LP  
 105 Nursery Lane Suite 220  
 Fort Worth, TX 76114

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COM1

■ Complete items 1, 2, and 3.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

The Estates of Bob Mason, Edwin Hall  
 Baird, and Sallie Knight Baird C/O Lisa  
 Loving Thompson  
 1659 Creekside Drive  
 Southlake, TX 76092

9590-9402 4582 8278 6182 12

2. Article Number (Transfer from service label)

7018 2290 0000 3430 9554

PS Form 3811, July 2015 PSN 7530-02-000-9053

A. Signature

☐ Agent

X

B. Received by (Printed Name)

☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail<sup>®</sup>  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Signature Confirmation<sup>TM</sup>  
☐ Signature Confirmation Restricted Delivery  
☐ Priority Mail Express<sup>®</sup>  
☐ Registered Mail<sup>TM</sup>  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation<sup>TM</sup> Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

The Estates of Bob Mason, Edwin Hall  
 Baird, and Sallie Knight Baird  
 Jetstream Royalty Partners, LP  
 105 Nursery Lane Suite 220  
 Fort Worth, TX 76114

9590 9402 4582 8278 6182 05

2. Article Number (Transfer from service label)

7018 2290 0000 3430 9554

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

C-19

☐ Agent

B. Received by (Printed Name)

☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail<sup>®</sup>  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Signature Confirmation<sup>TM</sup>  
☐ Signature Confirmation Restricted Delivery  
☐ Priority Mail Express<sup>®</sup>  
☐ Registered Mail<sup>TM</sup>  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation<sup>TM</sup> Restricted Delivery

Domestic Return Receipt

**U.S. Postal Service<sup>TM</sup>**  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

**OFFICIAL USE**

**Certified Mail Fee**

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

**Postage**

Postmark  
Here

The Estates of Bob Mason, Edwin Hall  
 Baird, and Sallie Knight Baird C/O The  
 Estate of Willard Edson Mason  
 6421 Turret Dr.  
 Colorado Springs, CO 80918-3222

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3430 9547

**U.S. Postal Service<sup>TM</sup>**  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

**OFFICIAL USE**

**Certified Mail Fee**

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

**Postage**

Postmark  
Here

The Estates of Bob Mason, Edwin Hall  
 Baird, and Sallie Knight Baird C/O The  
 Estate of Lawrence B. Mason  
 2318 Valleywood Dr.  
 Carrollton, TX 7769

PS Form 3800, April 2015 PSN 7530-02-000-9047 for instructions

7018 2290 0000 3430 9523

**NEW DELIVERED**  
 SENDER: COMPLETE THIS SECTION  
 ON DELIVERY  
 STICKER AT TOP OF ENVELOPE TO THE RIGHT  
 OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

**1. Addressee Address**

The Estates of Bob Mason, Edwin Hall  
 Baird, and Sallie Knight Baird C/O The  
 Estate of Willard Edson Mason  
 6421 Turret Dr.  
 Colorado Springs, CO 80918-3222



9590 9402 4582 8278 6181 99

7018 2290 0000 3430 9547

PS Form 3811, July 2015 PSN 7530-02-000-9053

**A. Signature**  
 [Signature]  
 [Signature]  
 [Signature]

**B. Received by (Printed Name)**

[Signature]  
 [Signature]  
 [Signature]

**C. Date of Delivery**

3/20/12

**D. Is delivery address different from item 1?** ☐ Yes ☐ No  
 If YES, enter delivery address below:

<b>3. Service Type</b>	<input type="checkbox"/> Priority Mail Express <sup>®</sup>
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Registered Mail <sup>™</sup>
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail <sup>®</sup>	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation <sup>™</sup>
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery Restricted Delivery	

Domestic Return Receipt

# U.S. Postal Service<sup>TM</sup> CERTIFIED MAIL<sup>®</sup> RECEIPT Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

## OFFICIAL USE

**Certified Mail Fee**

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Postmark  
Here

Jetstream New Mexico, LLC  
P.O. Box 471396  
Fort Worth, TX 76147

PS Form 3800, APRIL 2015 PSN 7530-02-000-9037

See Reverse for Instructions

7018 2290 0000 3430 9509

# U.S. Postal Service<sup>TM</sup> CERTIFIED MAIL<sup>®</sup> RECEIPT Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

## OFFICIAL USE

**Certified Mail Fee**

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Postmark  
Here

Ozark Royalty Company, LLC  
3652 Northwood Dr  
Memphis, TN 38111

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3430 9639

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Jetstream New Mexico, LLC  
P.O. Box 471396  
Fort Worth, TX 76147

9590 9402 4582 8278 6197 90

7018 2290 0000 3430 9509

PS Form 3811, July 2015 PSN 7530-02-000-9053

A. Signature  
X 

B. Received by (Printed Name)

☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

### 3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Delivery Restricted Delivery
- ☐ Registered Mail<sup>TM</sup>
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation<sup>TM</sup>
- ☐ Signature Confirmation Restricted Delivery
- ☐ Priority Mail Express<sup>®</sup>

Domestic Return Receipt

**U.S. Postal Service<sup>TM</sup>**  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

**OFFICIAL USE**

**Certified Mail Fee**  
 \$ \_\_\_\_\_  
**Extra Services & Fees** (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$ \_\_\_\_\_  
☐ Return Receipt (electronic) \$ \_\_\_\_\_  
☐ Certified Mail Restricted Delivery \$ \_\_\_\_\_  
☐ Adult Signature Required \$ \_\_\_\_\_  
☐ Adult Signature Restricted Delivery \$ \_\_\_\_\_  
**Postage**  
 \$ \_\_\_\_\_

Postmark  
 Here

Noroma Energy, LLC  
 P.O. Box 5443  
 Austin, TX 78763

PS Form 3800, April 2015 PSN 7530-02-000-9017

See Reverse for Instructions

**U.S. Postal Service<sup>TM</sup>**  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

**OFFICIAL USE**

**Certified Mail Fee**  
 \$ \_\_\_\_\_  
**Extra Services & Fees** (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$ \_\_\_\_\_  
☐ Return Receipt (electronic) \$ \_\_\_\_\_  
☐ Certified Mail Restricted Delivery \$ \_\_\_\_\_  
☐ Adult Signature Required \$ \_\_\_\_\_  
☐ Adult Signature Restricted Delivery \$ \_\_\_\_\_  
**Postage**  
 \$ \_\_\_\_\_

Postmark  
 Here

Katherine Aven  
 1602 13th  
 Lubbock, TX 79401

PS Form 3800, April 2015 PSN 7530-02-000-9017

See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

■ **Complete items 1, 2, and 3.**

■ **Print your name and address on the reverse** so that we can return the card to you.

■ **Attach this card to the back of the mailpiece,** or on the front if space permits.

1. Article Addressed to:

Noroma Energy, LLC  
 P.O. Box 5443  
 Austin, TX 78763

9590 9402 4582 8278 6182 74

7018 2290 0000 3430 9622

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

*[Signature]*

☒ Addressee

B. Received by (Printed Name)

*[Signature]*

C. Date of Delivery

3/16/20

D. Is delivery address different from item 1? ☐ Yes ☐ No  
 If YES, enter delivery address below:

3. Service Type

☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail<sup>®</sup>  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Delivery Restricted Delivery  
☐ Mail Restricted Delivery

☐ Priority Mail Express<sup>®</sup>  
☐ Registered Mail<sup>™</sup>  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation<sup>™</sup>  
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

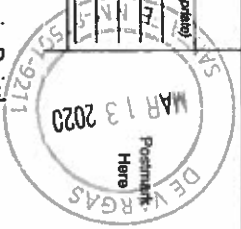
**OFFICIAL USE**

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage



The Estate of Willie Margaret Lain Baird  
C/O Chisos Minerals, LLC  
1111 Bagby St., Ste 2150  
Houston, TX 77002

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

7018 2290 0000 3430 9974

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

**OFFICIAL USE**

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage



The Estate of Willie Margaret Lain Baird  
C/O G. Dan Thompson  
12107 Lueders Ln  
Dallas, TX 75230

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

7018 2290 0000 3430 9967

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

The Estate of Willie Margaret Lain Baird  
C/O Chisos Minerals, LLC  
1111 Bagby St., Ste 2150  
Houston, TX 77002

9590 9402 4582 8278 6197 52



PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) Willie Baird C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☒ No  
If YES, enter delivery address below:



3. Service Type  
☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Delivery Restricted Delivery  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

The Estate of Willie Margaret Lain Baird  
C/O G. Dan Thompson  
12107 Lueders Ln  
Dallas, TX 75230

9590 9402 4582 8278 6197 45



PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) Willie Baird C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☒ No  
If YES, enter delivery address below:



3. Service Type  
☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Delivery Restricted Delivery  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt



U.S. Postal Service<sup>TM</sup>  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)<sup>®</sup>

**OFFICIAL USE**

**Certified Mail Fee**

Extra Services & Fees (check box, and fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark  
Here

**Postage**

The Estate of Willie Margaret Lain Baird  
C/O Tilden Capital Minerals, LLC  
P.O. Box 470857  
Fort Worth, TX 76147

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

U.S. Postal Service<sup>TM</sup>  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)<sup>®</sup>

**OFFICIAL USE**

**Certified Mail Fee**

Extra Services & Fees (check box, and fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark  
Here

**Postage**

The Estate of Willie Margaret Lain Baird  
C/O GGM Exploration, Inc.  
P.O. Box 123610  
Fort Worth, TX 76121

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.

- Attach this card to the back of the mailpiece, or on the front if space permits.

The Estate of Willie Margaret Lain Baird  
C/O Tilden Capital Minerals, LLC  
P.O. Box 470857  
Fort Worth, TX 76147



9590 9402 4582 8278 6197 38

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
X *W. Baird* ☐ Agent

B. Received by (Printed Name) ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express <sup>®</sup>
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail <sup>™</sup>
<input type="checkbox"/> Certified Mail <sup>®</sup>	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Insured Mail <sup>®</sup> (over \$500)	<input type="checkbox"/> Signature Confirmation <sup>™</sup>
<input type="checkbox"/> Insured Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery

Domestic Return Receipt

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

**1. Article Addressed to:**

The Estate of Willie Margaret Lain Baird  
C/O GGM Exploration, Inc.  
P.O. Box 123610  
Fort Worth, TX 76121



9590 9402 4582 8278 6197 21

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
X *W. Baird* ☐ Agent

B. Received by (Printed Name) ☐ Addressee

C. Date of Delivery  
*3-16-20*

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express <sup>®</sup>
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail <sup>™</sup>
<input type="checkbox"/> Certified Mail <sup>®</sup>	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation <sup>™</sup>
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery

Domestic Return Receipt



**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

**OFFICIAL USE**

Certified Mail Fee

Extra Services & Fees (check box, and fee as appropriate)

☐ Return Receipt (hardcopy)

☐ Return Receipt (electronic)

☐ Certified Mail Restricted Delivery

☐ Adult Signature Required

☐ Adult Signature Restricted Delivery

Postage

Postmark  
Here

The Estate of Willie Margaret Lain Baird  
C/O Pegasus Resources, LLC  
P.O. Box 470698  
Fort Worth, TX 76147

For instructions

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

**OFFICIAL USE**

Certified Mail Fee

Extra Services & Fees (check box, and fee as appropriate)

☐ Return Receipt (hardcopy)

☐ Return Receipt (electronic)

☐ Certified Mail Restricted Delivery

☐ Adult Signature Required

☐ Adult Signature Restricted Delivery

Postage

Postmark  
Here

The Estate of Willie Margaret Lain Baird  
C/O TD Minerals LLC  
8111 Westchester Drive, Suite 900  
Dallas, TX 75225

For instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

The Estate of Willie Margaret Lain Baird  
C/O TD Minerals LLC  
8111 Westchester Drive, Suite 900  
Dallas, TX 75225

A. Signature

☒ Agent

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below:

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☐ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Registered Mail®

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

**U.S. Postal Service<sup>TM</sup>**  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
 Domestic Mail Only

**OFFICIAL USE**

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

**Certified Mail Fee**

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

**Postage**

The Estates of Georgia Mosely, Eddie Mae  
 Mosley & Guy Neal  
 C/O Peggy Neal Marquez  
 306 NE 35th  
 Grand Prairie, TX 75050

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



**U.S. Postal Service<sup>TM</sup>**  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

**OFFICIAL USE**

**Certified Mail Fee**

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

**Postage**

The Estates of Georgia Mosely, Eddie Mae  
 Mosely & Evelyn Gentry  
 C/O Carol Cappadonna  
 P O BOX 56  
 LA Ward, TX 77970

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece or on the front if space permits.

The Estates of Georgia Mosely, Eddie Mae  
 Mosley & Guy Neal  
 C/O Peggy Neal Marquez  
 306 NE 35th  
 Grand Prairie, TX 75050



PS Form 3811, July 2015 PSN 7530-02-000-9053

**THIS SECTION ON DELIVERY**

**Signature**  
 [Signature]  
 Agent

**B. Received by (Printed Name)**  
 PEGGY NEAL MARQUEZ

**C. Date of Delivery**  
 03.10.23

**D. Is delivery address different from item 1?** ☐ Yes ☒ No  
 If YES, enter delivery address below:

**3. Service Type**

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express <sup>®</sup>
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail <sup>™</sup>
<input type="checkbox"/> Certified Mail <sup>®</sup>	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation <sup>™</sup>
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

The Estates of Georgia Mosely, Eddie Mae  
 Mosely & Evelyn Gentry  
 C/O Carol Cappadonna  
 P O BOX 56  
 LA Ward, TX 77970



PS Form 3811, July 2015 PSN 7530-02-000-9053

**THIS SECTION ON DELIVERY**

**Signature**  
 [Signature]  
 Agent

**B. Received by (Printed Name)**  
 [Signature]

**C. Date of Delivery**  
 [Signature]

**D. Is delivery address different from item 1?** ☐ Yes ☒ No  
 If YES, enter delivery address below:

**3. Service Type**

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express <sup>®</sup>
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail <sup>™</sup>
<input type="checkbox"/> Certified Mail <sup>®</sup>	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation <sup>™</sup>
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service<sup>TM</sup>  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

**OFFICIAL USE**

Certified Mail Fee

Extra Services & Fees (check box, and fee as appropriate)

☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage

The Estates of Georgia Mosely, Eddie Mae

Mosely & Evelyn Gentry

C/O Mitchell & Carol Cappadonna

1523 Neal Road

Tomball, TX 77375

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

U.S. Postal Service<sup>TM</sup>  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

**OFFICIAL USE**

Certified Mail Fee

Extra Services & Fees (check box, and fee as appropriate)

☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage

The Estates of Georgia Mosely, Eddie Mae

Mosely & Evelyn Gentry

C/O Mitchell Cappadonna

P O BOX 56

LA Ward, TX 77970

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

The Estates of Georgia Mosely, Eddie Mae  
Mosely & Evelyn Gentry  
C/O Mitchell Cappadonna  
P O BOX 56  
LA Ward, TX 77970

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature ☒ Agent  
B. Received by (Printed Name) ☐ Addressee  
C. Date of Delivery

D. Is delivery address different from item 17? ☐ Yes  
If YES, enter delivery address below: ☐ No

2. Article Number (Transfer from service label)  
9590 9402 4582 8278 6196 84  
7018 2290 0000 3430 9905

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

**U.S. Postal Service<sup>TM</sup>**  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
 Domestic Mail Only

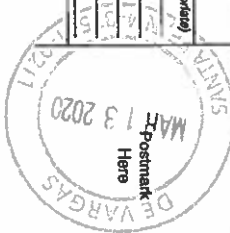
For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

**Certified Mail Fee**

Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

**Postage**



The Estates of Georgia Mosely & Jewell Hosford  
 C/O Ruth Vaughn  
 1405 Glasier  
 Carlsbad, NM 88220

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3430 9875

**U.S. Postal Service<sup>TM</sup>**  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
 Domestic Mail Only

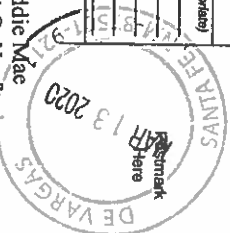
For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

**Certified Mail Fee**

Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

**Postage**



The Estates of Georgia Mosely, Eddie Mae  
 Mosley, Jewell Hosford & Richard G. Hosford  
 C/O Barry Hosford  
 3050 Harrell Dr. Apt 131  
 Grand Prairie, TX 75052

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3430 9868

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Description

The Estates of Georgia Mosely & Jewell Hosford  
 C/O Ruth Vaughn  
 1405-Glasier  
 Carlsbad, NM 88220



9590 9402 4582 8278 6196 53

7018 2290 0000 3430 9875

PS Form 3811, July 2015 PSN 7530-02-000-9053

**TURN DELIVERED**

PRINT THE RETURN ADDRESS, FOLD AT DOTTED LINE

ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Date of Delivery

3-16-2020

D. Is delivery address different from item 1? ☐ Yes ☐ No  
 If YES, enter delivery address below:

3. Service Type

☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail<sup>®</sup>  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Certified Mail Restricted Delivery  
☐ Signature Confirmation<sup>TM</sup>  
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

(over \$500)

U.S. Postal Service<sup>TM</sup>  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)<sup>®</sup>

**OFFICIAL USE**

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

Postmark  
Here

The Estates of Georgia Mosely, Eddie Mae  
Mosley, Jewell Hosford & Richard G. Hosford  
C/O Michael Hosford  
307 W. 7th St., 1203  
Fort Worth, TX 76102

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3430 9851

U.S. Postal Service<sup>TM</sup>  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)<sup>®</sup>

**OFFICIAL USE**

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

Postmark  
Here

The Estates of Georgia Mosely, Eddie Mae  
Mosley, Jewell Hosford & Richard G. Hosford  
C/O Bruce Hosford  
1102 Glenwich Lane  
Irving, TX 75060

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3430 9844

U.S. Postal Service<sup>TM</sup>  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)<sup>®</sup>

**OFFICIAL USE**

**Certified Mail Fee**

Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postmark  
Here  
MAR 19 2020  
DENVER, CO

**Postage**

The Estates of Georgia Mosely, Eddie Mae  
Mosley, Jewell Hosford & Richard G. Hosford  
C/O Diann Hosford  
1528 Shady Oaks  
Glen Rose, TX 76043

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

U.S. Postal Service<sup>TM</sup>  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)<sup>®</sup>

**OFFICIAL USE**

**Certified Mail Fee**

Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postmark  
Here  
MAR 19 2020  
DENVER, CO

**Postage**

The Estates of Georgia Mosely, Shirley Sue  
Mosley, Eddie Mae Mosley & Elizabeth Hogan  
C/O Lisa Campbell  
6887 Valley Brook Dr.  
Frisco, TX 75035

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

ENTER POSTAGE AND FEE HERE  
PLACE STICKER ADDRESS, FOLD AT DOTTED LINE  
COMPLETE THIS SECTION ON DELIVERY

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

The Estates of Georgia Mosely, Eddie Mae  
Mosley, Jewell Hosford & Richard G. Hosford  
C/O Diann Hosford  
1528 Shady Oaks  
Glen Rose, TX 76043

9590 9402 4582 8278 6196 15

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature ☐ Agent ☒ Addressee
- B. Received by (Printed Name) ☐ Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☐ No  
If YES, enter delivery address below:

3. Service Type  
☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail<sup>®</sup>  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Insured Mail  
☐ Priority Mail Express<sup>®</sup>  
☐ Registered Mail<sup>TM</sup>  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation<sup>TM</sup>  
☐ Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

The Estates of Georgia Mosely, Shirley Sue  
Mosley, Eddie Mae Mosley & Elizabeth Hogan  
C/O Lisa Campbell  
6887 Valley Brook Dr.  
Frisco, TX 75035

9590 9402 4582 8278 6196 08

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt