

CASE NOS. 21221 and 21222

**APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

EXHIBITS

- 1-A. Application and Proposed Ad (Case No. 21221)
- 1-B. Application and Proposed Ad (Case No. 21222)
- 2. Landman's Affidavit (Tyler Jolly)
- 3. Geologist's Affidavit (Charles Crosby)
- 4-A. Affidavit of Notice (Case No. 21221)
- 4-B. Affidavit of Notice (Case No. 21222)
- 5-A. Affidavit of Publication (Case No. 21221)
- 5-B. Affidavit of Publication (Case No. 21222)
- 6-A. Pooling Checklist (Case No. 21221)
- 6-B. Pooling Checklist (Case No. 21222)

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 21221

APPLICATION

Mewbourne Oil Company applies for an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the $S\frac{1}{2}S\frac{1}{2}$ of Section 9 and the $S\frac{1}{2}S\frac{1}{2}$ of Section 10, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the $S\frac{1}{2}S\frac{1}{2}$ of Section 9 and the $S\frac{1}{2}S\frac{1}{2}$ of Section 10, and has the right to drill a well thereon.
2. Applicant proposes to drill the Perazzi 9-10 B3MP Fed. Well No. 1H to a depth sufficient to test the Bone Spring formation, and dedicate the $S\frac{1}{2}S\frac{1}{2}$ of Section 9 and the $S\frac{1}{2}S\frac{1}{2}$ of Section 10 to the well. The well is a horizontal well, with a first take point in the $SW\frac{1}{4}SW\frac{1}{4}$ of Section 9 and a last take point in the $SE\frac{1}{4}SE\frac{1}{4}$ of Section 10.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the $S\frac{1}{2}S\frac{1}{2}$ of Section 9 and the $S\frac{1}{2}S\frac{1}{2}$ of Section 10 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring

EXHIBIT

1-A

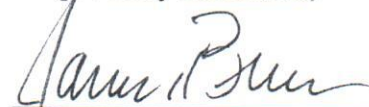
formation underlying S½S½ of Section 9 and the S½S½ of Section 10, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interests in the Bone Spring formation underlying the S½S½ of Section 9 and the S½S½ of Section 10 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Bone Spring formation underlying the S½S½ of Section 9 and the S½S½ of Section 10;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

PROPOSED ADVERTISEMENT

Case No. _____:

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.
Mewbourne Oil Company seeks an order of all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 9 and the S/2S/2 of Section 10, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Perazzi 9-10 B3MP Fed. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 9 and a last take point in the SE/4SE/4 of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 21222

APPLICATION

Mewbourne Oil Company applies for an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the $S\frac{1}{2}S\frac{1}{2}$ of Section 9 and the $S\frac{1}{2}S\frac{1}{2}$ of Section 10, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the $S\frac{1}{2}S\frac{1}{2}$ of Section 9 and the $S\frac{1}{2}S\frac{1}{2}$ of Section 10, and has the right to drill a well thereon.
2. Applicant proposes to drill the Perazzi 9-10 WOMP Fed. Well No. 1H to a depth sufficient to test the Wolfcamp formation, and dedicate the $S\frac{1}{2}S\frac{1}{2}$ of Section 9 and the $S\frac{1}{2}S\frac{1}{2}$ of Section 10 to the well. The well is a horizontal well, with a first take point in the $SW\frac{1}{4}SW\frac{1}{4}$ of Section 9 and a last take point in the $SE\frac{1}{4}SE\frac{1}{4}$ of Section 10.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the $S\frac{1}{2}S\frac{1}{2}$ of Section 9 and the $S\frac{1}{2}S\frac{1}{2}$ of Section 10 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp

EXHIBIT

1-B

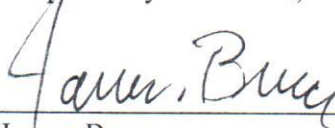
formation underlying S½S½ of Section 9 and the S½S½ of Section 10, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interests in the Wolfcamp formation underlying the S½S½ of Section 9 and the S½S½ of Section 10 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Wolfcamp formation underlying the S½S½ of Section 9 and the S½S½ of Section 10;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

PROPOSED ADVERTISEMENT

Case No. _____:

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.
Mewbourne Oil Company seeks an order of all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 9 and the S/2S/2 of Section 10, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Perazzi 9-10 WOMP Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 9, and a final take point in the SE/4SE/4 of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 21221

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 21222

SELF-AFFIRMED STATEMENT OF TYLER JOLLY

COUNTY OF MIDLAND)
) ss.
STATE OF TEXAS)

Tyler Jolly deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling applications:
 - (a) The purpose of these applications is to force pool working interest owners into the horizontal spacing units described below, and in wells to be drilled in the units.
 - (b) No opposition is expected because the interest owners being pooled were first contacted over four months ago regarding the proposed wells, but have simply failed or refused to voluntarily commit their interests to the wells. No one has objected to the applications.
 - (c) Plats outlining the units being pooled are attached hereto as Attachments A-1 and A-2, together with Forms C-102 for each well. Mewbourne seeks orders pooling all mineral interests in the Bone Spring formation (Case No. 21221) in a horizontal spacing unit comprised of the S/2S/2 of Section 9 and the S/2S/2 of Section 10, and the Wolfcamp

EXHIBIT

2

formation (Case No. 21222) in horizontal spacing unit comprised of the S/2 of Section 9 and the S/2 of Section 10, Township 20 South, Range 29 East, NMPM.

(d) The following wells will be dedicated to the well units:

(i) In Case No. 21221, the Perazzi 9-10 B3MP Fed. Well No. 1H, a Third Bone Spring horizontal well with a first take point in the SW/4SW/4 of Section 9 and a last take point in the SE/4SE/4 of Section 10; and

(ii) In Case No. 21222, the Perazzi 9-10 W0MP Fed. Com. Well No. 1H, an upper Wolfcamp horizontal well with a first take point in the SW/4SW/4 of Section 9 and a final take point in the SE/4SE/4 of Section 10.

(e) There are no depth severances in the Bone Spring or Wolfcamp formations.

(f) The parties being pooled and their interests are set forth in Attachment B. Their current or last known addresses are also set forth. All interest owners were locatable in Case No. 21221. In Case No. 21222 two letters were not deliverable because the owners moved without leaving a forwarding address with the Post Office.

In order to locate all interest owners Mewbourne examined the records of Eddy County and the Bureau of Land Management, as well as online tools or databases such as DrillingInfo, Eddy County Records, and in-house data searches.

(g) Attachments B-1 and B-2 lists the working interest owners in each well, together with their percentage interests. Exhibit C contains copies of the well proposals sent to the interest owners, including follow-up e-mails with owners who had questions about the proposals

(h) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells, or to locate the interest owners.

(i) Mewbourne has the right to pool the overriding royalty owners in the well units.

(j) Exhibits D-1 and D-2 contain the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells are fair and reasonable, and are comparable to the costs of other wells of similar depths and length drilled in this area of Eddy County.

(k) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Eddy County. They are also the rates set forth in the Joint Operating Agreements for the well units. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

(l) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

(m) Mewbourne requests that it be designated operator of the wells.

(n) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

(o) The granting of these applications is in the interests of conservation and the prevention of waste.

3. I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 2(o) above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: May 26, 2020


Tyler Jolly

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name PERAZZI 9/10 B3MP FED			⁶ Well Number 1H
⁷ GRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3273'

¹⁰ Surface Location

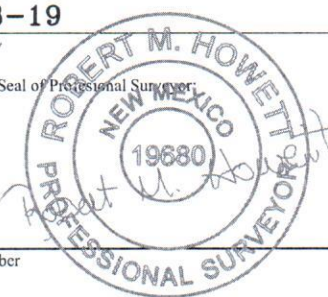
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	8	20S	29E		780	SOUTH	210	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	10	20S	29E		1310	SOUTH	100	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶ <u>GEODETIC DATA</u> NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1916" N 575088.6 - E 611425.3 B: FOUND BRASS CAP "1916" N 577730.5 - E 611419.2 C: FOUND BRASS CAP "1916" N 580372.5 - E 611413.2 D: FOUND BRASS CAP "1916" N 580369.0 - E 614058.1 E: FOUND BRASS CAP "1916" N 580365.0 - E 616706.0 F: FOUND BRASS CAP "1916" N 580378.3 - E 619346.4 G: FOUND BRASS CAP "1916" N 580390.8 - E 621985.4 H: FOUND BRASS CAP "1916" N 580392.7 - E 624633.9 I: FOUND BRASS CAP "1916" N 580395.9 - E 627283.8 J: FOUND BRASS CAP "1916" N 575112.3 - E 627291.8 K: FOUND BRASS CAP "1916" N 575108.8 - E 624645.4 L: FOUND BRASS CAP "1916" N 575105.3 - E 621999.3 M: FOUND BRASS CAP "1916" N 575095.2 - E 619357.5 N: FOUND BRASS CAP "1916" N 575085.0 - E 616714.9 O: FOUND BRASS CAP "1916" N 575086.5 - E 614071.1 P: FOUND BRASS CAP "1916" N 577725.0 - E 616710.4 Q: FOUND BRASS CAP "1916" N 577747.9 - E 621992.4 <u>GEODETIC DATA</u> NAD 83 GRID - NM EAST <u>SURFACE LOCATION</u> N: 575865.0 - E: 616503.7 LAT: 32.5828698° N LONG: 104.0892964° W <u>BOTTOM HOLE</u> N: 576421.9 - E: 627189.9 LAT: 32.5843284° N LON: 104.0545978° W		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____
<u>GEODETIC DATA</u> NAD 83 GRID - NM EAST <u>SURFACE LOCATION</u> N: 575865.0 - E: 616503.7 LAT: 32.5828698° N LONG: 104.0892964° W <u>BOTTOM HOLE</u> N: 576421.9 - E: 627189.9 LAT: 32.5843284° N LON: 104.0545978° W		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 04-08-19 Date of Survey Signature and Seal of Professional Surveyor:  19680 Certificate Number
Job No.: LS19040481		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
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⁷ GRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3273'

¹⁰ Surface Location

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P	8	20S	29E		750	SOUTH	210	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	10	20S	29E		440	SOUTH	100	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 <u>GEODETIC DATA</u> NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1916" N 575088.6 - E 611425.3 B: FOUND BRASS CAP "1916" N 577730.5 - E 611419.2 C: FOUND BRASS CAP "1916" N 580372.5 - E 611413.2 D: FOUND BRASS CAP "1916" N 580369.0 - E 614058.1 E: FOUND BRASS CAP "1916" N 580365.0 - E 616706.0 F: FOUND BRASS CAP "1916" N 580378.3 - E 619346.4 G: FOUND BRASS CAP "1916" N 580390.8 - E 621985.4 H: FOUND BRASS CAP "1916" N 580392.7 - E 624633.9 I: FOUND BRASS CAP "1916" N 580395.9 - E 627283.8 J: FOUND BRASS CAP "1916" N 575112.3 - E 627291.8 K: FOUND BRASS CAP "1916" N 575108.8 - E 624645.4 L: FOUND BRASS CAP "1916" N 575105.3 - E 621999.3 M: FOUND BRASS CAP "1916" N 575095.2 - E 619357.5 N: FOUND BRASS CAP "1916" N 575085.0 - E 616714.9 O: FOUND BRASS CAP "1916" N 575086.5 - E 614071.1 P: FOUND BRASS CAP "1916" N 577725.0 - E 616710.4 Q: FOUND BRASS CAP "1916" N 577747.9 - E 621992.4 <u>GEODETIC DATA</u> NAD 83 GRID - NM EAST <u>SURFACE LOCATION</u> N: 575834.9 - E: 616503.7 LAT: 32.5827873° N LONG: 104.0892965° W <u>BOTTOM HOLE</u> N: 575552.1 - E: 627191.2 LAT: 32.5819376° N LON: 104.0546009° W	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 04-08-19 Date of Survey Signature and Seal of Professional Surveyor:  19680 Certificate Number Job No.: LS19040480
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**Perazzi 9-10 B3MP Fed #1H Ownership
Compulsory Pooling**

S2S2 Section 9 & S2S2 Section 10 Owners		Interest
Mewbourne Oil Company, et al.		84.692383%
Eric Chancy Croft and Elizabeth Anne Williamson, Trustees of the Charla Geraldine Williamson Trust		9.814453%
Elizabeth Anne Williamson, Trustee under the Will of Ralph E. Williamson		1.391602%
Sand Dollar Petroleum, Inc.		2.343750%
Jeffrey M. Johnston, whose wife is Sandra K. Johnston		0.878906%
Michael A. Short, a single man		0.878906%
Total		100.000000%

ATTACHMENT

B-1

**Perazzi 9-10 WOMP Fed #1H Ownership
Compulsory Pooling**

S2 Section 9 & S2 Section 10 Owners		Interest
Mewbourne Oil Company, et al.		58.763022%
COG Operating, LLC		29.262029%
Eric Chancy Croft and Elizabeth Ann Williamson, Co-Trustees of the Charla Geraldine Williamson Trust under Trust Agreement dated April 9, 2003		6.242977%
Elizabeth Ann Williamson, Trustee of the Ralph E. Williamson Family Trust		2.748186%
Siete Oil & Gas Corp.		0.771214%
Jeffrey M. Johnston, whose wife is Sandra K. Johnston		0.551513%
Michael A. Short, as single man		0.551513%
Donald R. Curry		0.248779%
Michael James Ikard		0.248779%
Patrick J. Morello and Alice M. Morello, Trustees of the Patrick J. Morello and Alice M. Morrello Trust dated June 3, 2010		0.248779%
The trustee or trustees of the Margaret K. Hunker Trust created under Trust Agreement dated November 5, 2002		0.124389%
Paul M. Fish		0.084585%
Diane Daniels Denish, as her separate property		0.062500%
Patrice Schooley Fish		0.039805%
Douglas L. Alpers, as his separate property		0.031097%
Diane Daniels Denish, Trustee of the Spencer Schreiber Trust		0.020833%
Total		100.0000000000%

ATTACHMENT *B.2*

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

January 17, 2020

Certified Mail

COG Operating, LLC
600 W. Illinois Avenue
Midland, Texas 79701
Attn: Brent Sawyer

Re: Proposed Horizontal Tests
Perazzi 9-10 B3MP Fed #1H
Perazzi 9-10 W0MP Fed #1H
Section 9 & 10, T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

- 1) Perazzi 9-10 B3MP Fed #1H – APD in process
Surface Location: 780' FSL, 210' FEL, Section 8
Bottom Hole Location: 1310' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9065'
Proposed Total Measured Depth: 19579'
Formation: Bone Spring
- 2) Perazzi 9-10 W0MP Fed #1H – APD in process
Surface Location: 750' FSL, 210' FEL, Section 8
Bottom Hole Location: 440' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9303'
Proposed Total Measured Depth: 19812'
Formation: Wolfcamp

In the event COG Operating, LLC elects to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. The Joint Operating Agreement previously proposed in 2019 provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY


Tyler Jolly
Landman

ATTACHMENT 

Enclosures



January 23, 2020

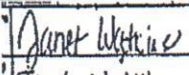
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5047 0673 62.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	January 23, 2020, 8:43 am
Location:	MIDLAND, TX 79702
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Brent Sawyer
Shipment Details	

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 Janet Watkins
Address of Recipient:	600 W Illinois

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Brent Sawyer
COG Operating LLC
600 W. Illinois Ave
Midland, Tx 79701
Reference #: Perazzi 9 10 B3MP 1H

Tyler Jolly

From: Tyler Jolly
Sent: Tuesday, April 21, 2020 7:46 AM
To: Brent Sawyer
Subject: RE: [EXT] perazzi

The Perazzi wells are scheduled for Q4 2020. Please let me know if you need anything else.

Tyler Jolly
Mewbourne Oil Company
500 West Texas, Suite 1020,
Midland, TX 79701
Ph: 432-682-3715

From: Brent Sawyer <BSawyer@concho.com>
Sent: Monday, April 20, 2020 3:12 PM
To: Tyler Jolly <tjolly@mewbourne.com>
Subject: [EXT] perazzi

Tyler:

I'm trying to get some traction on the Perazzi wells. Are they still set to spud sometime in Q4, complete early next year?

Thanks

Brent Sawyer, CPL | Landman | COG Operating LLC
600 W. Illinois Avenue | Midland, TX 79701 | 432.686.3015



Tyler Jolly

From: Brent Sawyer <BSawyer@concho.com>
Sent: Thursday, February 20, 2020 2:51 PM
To: Tyler Jolly
Subject: RE: [EXT] RE: Perazzi 9-10 JOA

Ok great. That is going to be much cleaner than the N2/S2 bone spring/wolfcamp I think the original proposal had. Thanks for the quick reply, im crunching on our net acres now from what we've got in our system.

Thanks

Brent Sawyer, CPL | Landman | COG Operating LLC
600 W. Illinois Avenue | Midland, TX 79701 | 432.686.3015



From: Tyler Jolly <tjolly@mewbourne.com>
Sent: Thursday, February 20, 2020 2:47 PM
To: Brent Sawyer <BSawyer@concho.com>
Subject: [External] RE: [EXT] RE: Perazzi 9-10 JOA

Brent,

We will have two (2) contract areas for the Bone Spring and Wolfcamp formations. See below ownership:

Section 9 & 10, T20S, R29E, Eddy County, New Mexico		
Wolfcamp		
Owner	BPO Acres	BPO Interest
COG Operating, LLC	408.243681520000000	31.89403761875000%

Section 9 & 10, T20S, R29E, Eddy County, New Mexico		
Bone Spring		
Owner	BPO Acres	BPO Interest
COG Operating, LLC	220.966697600000	17.26302325000000%

Please let me know if you have any questions or need additional information.

Tyler Jolly
Mewbourne Oil Company
500 West Texas, Suite 1020,
Midland, TX 79701
Ph: 432-682-3715

From: Brent Sawyer <BSawyer@concho.com>
Sent: Thursday, February 20, 2020 2:42 PM

To: Tyler Jolly <tjolly@mewbourne.com>

Subject: [EXT] RE: Perazzi 9-10 JOA

Tyler:

With the new Perazzi proposals its past time to finish this JOA off. Sorry for the delays. I'll need to get the OA in front of our land manager to be sure but I think we are likely good to go on the body. Do you have an exhibit A with ownership numbers? Looks like its going to be complicated because of the old Westall OAs that cover the N2 and S2 of section 10. I don't show we have anything in section 9.

Thanks

Brent Sawyer, CPL | Landman | COG Operating LLC

600 W. Illinois Avenue | Midland, TX 79701 | 432.686.3015



From: Tyler Jolly <tjolly@mewbourne.com>

Sent: Thursday, September 26, 2019 7:04 AM

To: Brent Sawyer <BSawyer@concho.com>

Subject: [External] FW: Perazzi 9-10 JOA

Brent,

I struck this page for you in July. Does this fix you up for execution outside of the Exhibit A?

Tyler Jolly

Mewbourne Oil Company

500 West Texas, Suite 1020,

Midland, TX 79701

Ph: 432-682-3715

From: Tyler Jolly

Sent: Tuesday, July 30, 2019 2:40 PM

To: Brent Sawyer <BSawyer@concho.com>

Subject: RE: Perazzi 9-10 JOA

Brent,

See attached replacement page. This should be the only change between the Perazzi and Mighty Ducks.

Please route for execution if this is agreeable.

Tyler Jolly

Mewbourne Oil Company

500 West Texas, Suite 1020,

Midland, TX 79701

Ph: 432-682-3715

From: Brent Sawyer <BSawyer@concho.com>

Sent: Thursday, July 25, 2019 8:02 AM

To: Tyler Jolly <tjolly@mewbourne.com>

Subject: RE: Perazzi 9-10 JOA

Yes please, and I think #2 and #3 in the attached are already in that one. If you can shoot me over the Perazzi on that form I'll try to get it signed.

Thanks

Brent Sawyer, RPL | Landman | COG Operating LLC

600 W. Illinois Avenue | Midland, TX 79701 | 432.686.3015



From: Tyler Jolly <tjolly@mewbourne.com>

Sent: Thursday, July 25, 2019 7:54 AM

To: Brent Sawyer <BSawyer@concho.com>

Subject: [External] Perazzi 9-10 JOA

**** External email. Use caution. ****

Brent,

I'm taking over the Mighty Ducks 16-15 Prospect for Ray. Do we want to do the same JOA form for the Perazzi?

Tyler Jolly

Mewbourne Oil Company

500 West Texas, Suite 1020,

Midland, TX 79701

Ph: 432-682-3715

Tyler Jolly

From: Brent Sawyer <BSawyer@concho.com>
Sent: Wednesday, September 25, 2019 2:21 PM
To: Tyler Jolly
Cc: Mike Wallace
Subject: [EXT] Perazzi
Attachments: proposed OA -Perazzi 9 & 10 Prospect.pdf

Tyler:

As we discussed, please let me know about the timing on the Perazzi wells.

I just took a quick look at the attached OA which is the most recent version I have, but can you confirm that it actually is the most recent, please? There are a few changes we would like to make so I'll get those to you as soon as I can. I think it will be a very short list: We'd like to use the same form of OA we're using on Mitch's recent Ibex wells (that OA is on my land manager's desk for signature as we speak). Speaking of which, I don't think I can get my land manager to sign it with the exhibit A the way it is: I think we'll need to get our interest on there and get the contract area/depths pinned down too.

Thanks

Brent Sawyer, RPL | Landman | COG Operating LLC
600 W. Illinois Avenue | Midland, TX 79701 | 432.686.3015



MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

January 10, 2020

Certified Mail

Ralph E. Williamson
Testamentary Trust
P.O. Box 1959
Midland, Texas 79702

Re: Proposed Horizontal Tests
Perazzi 9-10 B3MP Fed #1H
Perazzi 9-10 W0MP Fed #1H
Section 9 & 10, T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

- 1) Perazzi 9-10 B3MP Fed #1H – APD in process
Surface Location: 780' FSL, 210' FEL, Section 8
Bottom Hole Location: 1310' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9065'
Proposed Total Measured Depth: 19579'
Formation: Bone Spring
- 2) Perazzi 9-10 W0MP Fed #1H – APD in process
Surface Location: 750' FSL, 210' FEL, Section 8
Bottom Hole Location: 440' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9303'
Proposed Total Measured Depth: 19812'
Formation: Wolfcamp

In the event the Ralph E. Williamson Testamentary Trust elects to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. The Joint Operating Agreement previously proposed in 2019 provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY


Tyler Jolly
Landman

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

January 17, 2020

Certified Mail

Elizabeth Anne Williamson, Trustee
of the Ralph E. Williamson Family Trust
5 Stratton Street
Floor 1
London, UK W1J 8LA

Re: Proposed Horizontal Tests
Perazzi 9-10 B3MP Fed #1H
Perazzi 9-10 W0MP Fed #1H
Section 9 & 10, T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

- 1) Perazzi 9-10 B3MP Fed #1H – APD in process
Surface Location: 780' FSL, 210' FEL, Section 8
Bottom Hole Location: 1310' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9065'
Proposed Total Measured Depth: 19579'
Formation: Bone Spring
- 2) Perazzi 9-10 W0MP Fed #1H – APD in process
Surface Location: 750' FSL, 210' FEL, Section 8
Bottom Hole Location: 440' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9303'
Proposed Total Measured Depth: 19812'
Formation: Wolfcamp

In the event The Ralph E. Williamson Family Trust elects to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. The Joint Operating Agreement previously proposed in 2019 provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY


Tyler Jolly
Landman

Tyler Jolly

From: Tyler Jolly
Sent: Friday, January 17, 2020 2:02 PM
To: Liz Williamson
Subject: Perazzi 9-10 B3MP Fed #1H & WOMP Fed #1H
Attachments: (Ralph E. Williamson Family Trust) Well Proposal Perazzi 9-10 Third Bone & Wolfcamp MP Wells; 1-17-2020.doc; PERAZZI 9-10 B3MP FED COM #1H AFE.xlsx; PERAZZI 9-10 WOMP FED COM #1H AFE.xlsx

Ms. Williamson,

See attached well proposal and AFEs for the proposed wells. If you would like to participate in the proposed wells, please execute the attached AFEs and execute the JOA I sent to you in May 2019 before returning the originals to me.

Please let me know if you do not want to participate in the proposed wells. We can offer \$3,000 per net acre for a three (3) year term assignment delivering a 75% net revenue. This offer is subject to review of title, term assignment form, and final management approval.

I'm showing you with 14.25 net acres in Section 10, T20S, R29E, Eddy County, New Mexico.

Please let me know if you have any questions or need additional information.

Tyler Jolly
Mewbourne Oil Company
500 West Texas, Suite 1020,
Midland, TX 79701
Ph: 432-682-3715

Tyler Jolly

From: Tyler Jolly
Sent: Wednesday, May 22, 2019 7:22 AM
To: 'Liz Williamson'
Subject: RE: Perazzi 9-10 Working Interest Unit & Well Proposals

Liz,

The reason for the 4 separate contract areas is because of a depth severance at the base of the Bone Spring formation as well as different ownership in the N2 and S2 of Section 10.

We cannot share EUR or ROR information.

Tyler Jolly
Mewbourne Oil Company
500 West Texas, Suite 1020,
Midland, TX 79701
Ph: 432-682-3715

From: Liz Williamson <elwilliamson1@gmail.com>
Sent: Wednesday, May 22, 2019 3:12 AM
To: Tyler Jolly <tjolly@mewbourne.com>
Subject: Re: Perazzi 9-10 Working Interest Unit & Well Proposals

Hi Tyler,

Few questions:

Why are there 4 separate contract areas in the JOA?

Do you have an estimated EUR and ROR for these wells?

Thanks
Liz

Sent from my iPhone

On 20 May 2019, at 18:42, Tyler Jolly <tjolly@mewbourne.com> wrote:

Liz,

I was at lunch. I'm at work now. Try my cell at (432) 488-8016.

Tyler Jolly
Mewbourne Oil Company
500 West Texas, Suite 1020,
Midland, TX 79701
Ph: 432-682-3715

From: Liz Williamson <elwilliamson1@gmail.com>
Sent: Monday, May 20, 2019 12:05 PM
To: Tyler Jolly <tjolly@mewbourne.com>
Subject: Re: Perazzi 9-10 Working Interest Unit & Well Proposals

Tyler,

Just tried you again, please let me know when you can speak and I'll call you

Liz

Sent from my iPhone

On 10 May 2019, at 22:19, Tyler Jolly <tjolly@mewbourne.com> wrote:

Ms. Williamson,

I'm not sure how to call your number since you are in the UK. Please call me or email me any questions you may have about the wells we plan to drill.

Tyler Jolly
Mewbourne Oil Company
500 West Texas, Suite 1020,
Midland, TX 79701
Ph: 432-682-3715

From: Tyler Jolly
Sent: Wednesday, May 08, 2019 3:51 PM
To: elwilliamson1@gmail.com
Subject: Perazzi 9-10 Working Interest Unit & Well Proposals

Ms. Williamson,

See attached proposal letter, operating agreement, and AFE's for the Perazzi 9-10 wells Mewbourne Oil Company plans to drill this coming August.

I left you a voicemail today regarding this proposal. If you would like to participate in drilling the wells, please let me know and I will send you signature and acknowledgment pages for the Trust to execute. I will also need the Trust to execute the attached AFE's.

Please call or email me if you have any questions or need additional information.

Tyler Jolly
Mewbourne Oil Company
500 West Texas, Suite 1020,
Midland, TX 79701
Ph: 432-682-3715

Tyler Jolly

From: Tyler Jolly
Sent: Friday, May 10, 2019 4:19 PM
To: elwilliamson1@gmail.com
Subject: RE: Perazzi 9-10 Working Interest Unit & Well Proposals

Ms. Williamson,

I'm not sure how to call your number since you are in the UK. Please call me or email me any questions you may have about the wells we plan to drill.

Tyler Jolly
Mewbourne Oil Company
500 West Texas, Suite 1020,
Midland, TX 79701
Ph: 432-682-3715

From: Tyler Jolly
Sent: Wednesday, May 08, 2019 3:51 PM
To: elwilliamson1@gmail.com
Subject: Perazzi 9-10 Working Interest Unit & Well Proposals

Ms. Williamson,

See attached proposal letter, operating agreement, and AFE's for the Perazzi 9-10 wells Mewbourne Oil Company plans to drill this coming August.

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Please call or email me if you have any questions or need additional information.

Tyler Jolly
Mewbourne Oil Company
500 West Texas, Suite 1020,
Midland, TX 79701
Ph: 432-682-3715

Tyler Jolly

From: Tyler Jolly
Sent: Wednesday, May 08, 2019 3:51 PM
To: elwilliamson1@gmail.com
Subject: Perazzi 9-10 Working Interest Unit & Well Proposals
Attachments: (Ralph E. Williamson Testamentary Trust) Well Proposal Perazzi 9-10 Bone Spring Wells; 3-14-2019.doc; Perazzi 9-10 JOA.pdf; Perazzi 9-10 B2LI Fed #1H AFE.xlsx; Perazzi 9-10 B2MP Fed #1H AFE.xlsx

Ms. Williamson,

See attached proposal letter, operating agreement, and AFE's for the Perazzi 9-10 wells Mewbourne Oil Company plans to drill this coming August.

I left you a voicemail today regarding this proposal. If you would like to participate in drilling the wells, please let me know and I will send you signature and acknowledgment pages for the Trust to execute. I will also need the Trust to execute the attached AFE's.

Please call or email me if you have any questions or need additional information.

Tyler Jolly
Mewbourne Oil Company
500 West Texas, Suite 1020,
Midland, TX 79701
Ph: 432-682-3715

Tyler Jolly

From: Liz Williamson <elwilliamson1@gmail.com>
Sent: Wednesday, May 22, 2019 3:12 AM
To: Tyler Jolly
Subject: Re: Perazzi 9-10 Working Interest Unit & Well Proposals

Hi Tyler,

Few questions:

Why are there 4 separate contract areas in the JOA?

Do you have an estimated EUR and ROR for these wells?

Thanks
Liz

Sent from my iPhone

On 20 May 2019, at 18:42, Tyler Jolly <tjolly@mewbourne.com> wrote:

Liz,

I was at lunch. I'm at work now. Try my cell at (432) 488-8016.

Tyler Jolly
Mewbourne Oil Company
500 West Texas, Suite 1020,
Midland, TX 79701
Ph: 432-682-3715

From: Liz Williamson <elwilliamson1@gmail.com>
Sent: Monday, May 20, 2019 12:05 PM
To: Tyler Jolly <tjolly@mewbourne.com>
Subject: Re: Perazzi 9-10 Working Interest Unit & Well Proposals

Tyler,

Just tried you again, please let me know when you can speak and I'll call you

Liz

Sent from my iPhone

On 10 May 2019, at 22:19, Tyler Jolly <tjolly@mewbourne.com> wrote:

Ms. Williamson,

I'm not sure how to call your number since you are in the UK. Please call me or email me any questions you may have about the wells we plan to drill.

Tyler Jolly
Mewbourne Oil Company
500 West Texas, Suite 1020,
Midland, TX 79701
Ph: 432-682-3715

From: Tyler Jolly
Sent: Wednesday, May 08, 2019 3:51 PM
To: elwilliamson1@gmail.com
Subject: Perazzi 9-10 Working Interest Unit & Well Proposals

Ms. Williamson,

See attached proposal letter, operating agreement, and AFE's for the Perazzi 9-10 wells Mewbourne Oil Company plans to drill this coming August.

I left you a voicemail today regarding this proposal. If you would like to participate in drilling the wells, please let me know and I will send you signature and acknowledgment pages for the Trust to execute. I will also need the Trust to execute the attached AFE's.

Please call or email me if you have any questions or need additional information.

Tyler Jolly
Mewbourne Oil Company
500 West Texas, Suite 1020,
Midland, TX 79701
Ph: 432-682-3715

Tyler Jolly

From: Liz Williamson <elwilliamson1@gmail.com>
Sent: Monday, May 20, 2019 12:05 PM
To: Tyler Jolly
Subject: Re: Perazzi 9-10 Working Interest Unit & Well Proposals

Tyler,

Just tried you again, please let me know when you can speak and I'll call you

Liz

Sent from my iPhone

On 10 May 2019, at 22:19, Tyler Jolly <tjolly@mewbourne.com> wrote:

Ms. Williamson,

I'm not sure how to call your number since you are in the UK. Please call me or email me any questions you may have about the wells we plan to drill.

Tyler Jolly
Mewbourne Oil Company
500 West Texas, Suite 1020,
Midland, TX 79701
Ph: 432-682-3715

From: Tyler Jolly
Sent: Wednesday, May 08, 2019 3:51 PM
To: elwilliamson1@gmail.com
Subject: Perazzi 9-10 Working Interest Unit & Well Proposals

Ms. Williamson,

See attached proposal letter, operating agreement, and AFE's for the Perazzi 9-10 wells Mewbourne Oil Company plans to drill this coming August.

I left you a voicemail today regarding this proposal. If you would like to participate in drilling the wells, please let me know and I will send you signature and acknowledgment pages for the Trust to execute. I will also need the Trust to execute the attached AFE's.

Please call or email me if you have any questions or need additional information.

Tyler Jolly
Mewbourne Oil Company
500 West Texas, Suite 1020,
Midland, TX 79701
Ph: 432-682-3715

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

January 17, 2020

Certified Mail

Eric Chancy Croft and
Elizabeth Anne Williamson,
Co-Trustees of the Charla
Geraldine Williamson Trust
P.O. Box 16
Midland, Texas 79702

Re: Proposed Horizontal Tests
Perazzi 9-10 B3MP Fed #1H
Perazzi 9-10 W0MP Fed #1H
Section 9 & 10, T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

- 1) Perazzi 9-10 B3MP Fed #1H – APD in process
Surface Location: 780' FSL, 210' FEL, Section 8
Bottom Hole Location: 1310' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9065'
Proposed Total Measured Depth: 19579'
Formation: Bone Spring
- 2) Perazzi 9-10 W0MP Fed #1H – APD in process
Surface Location: 750' FSL, 210' FEL, Section 8
Bottom Hole Location: 440' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9303'
Proposed Total Measured Depth: 19812'
Formation: Wolfcamp

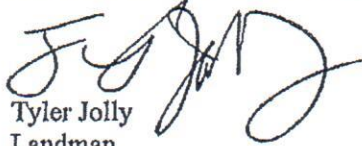
In the event The Charla Geraldine Williamson Trust elects to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. The Joint Operating Agreement previously proposed in 2019 provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Perazzi 9-10 B3MP Fed #1H
Perazzi 9-10 WOMP Fed #1H
Page 2 of 2

Very truly yours,

MEWBOURNE OIL COMPANY

A handwritten signature in black ink, appearing to read 'Tyler Jolly Landman', written over the printed name.

Tyler Jolly
Landman

Enclosures



Proof of Delivery (Electronic)

Date: 2/20/2020

Client Name: Mewbourne Oil Company

Certified with RR(E) Item number 9414810699945047067454,
addressed to Co-Trustees of the Charla Geraldine Williamson was
designated Available for Pickup at 1:19 PM on January 25, 2020.

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Co-Trustees of the Charla Geraldine Williamson
Eric Charncy Croft and Elizabeth Anne Williamso
P.O. Box 16
Midland, TX 79702
Reference #: Perrazzi 9 10 B3MP 1H

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.

Tyler Jolly

From: Eric Croft <ericcroft2@gmail.com>
Sent: Thursday, April 09, 2020 1:34 PM
To: Tyler Jolly
Cc: Liz Williamson
Subject: Re: [EXT] Re: Perazzi 9-10 B3MP Fed #1H & WOMP Fed #1H

I agree that we have a deal and can work the details as circumstances allow. Eric

On Thu, Apr 9, 2020 at 9:45 AM Tyler Jolly <tjolly@mewbourne.com> wrote:

Liz and Eric,

I hope you both are safe and are staying healthy. As Eric and I discussed, it is necessary for us to obtain a notarized original of the term assignment for recording purposes as New Mexico is a file first state. Liz, we are open to putting our deal on hold until you are able to send us a notarized version of the term assignment.

Please let me know if you have any questions or need additional information and stay safe.

Tyler Jolly

Mewbourne Oil Company

500 West Texas, Suite 1020,

Midland, TX 79701

Ph: 432-682-3715

From: Tyler Jolly
Sent: Wednesday, April 01, 2020 1:06 PM
To: 'Liz Williamson' <elwilliamson1@gmail.com>
Cc: Eric Croft <ericcroft2@gmail.com>
Subject: RE: [EXT] Re: Perazzi 9-10 B3MP Fed #1H & WOMP Fed #1H

Liz,

I will check with out attorney on this. Could you send over the language that your attorney is proposing adding to the term assignment?

Tyler Jolly

Mewbourne Oil Company

500 West Texas, Suite 1020,

Midland, TX 79701

Ph: 432-682-3715

From: Liz Williamson <elwilliamson1@gmail.com>

Sent: Wednesday, April 01, 2020 12:44 PM

To: Tyler Jolly <tjolly@mewbourne.com>

Cc: Eric Croft <ericcroft2@gmail.com>

Subject: Re: [EXT] Re: Perazzi 9-10 B3MP Fed #1H & WOMP Fed #1H

Hi Tyler,

I understood from my attorney that the notarisation is only for recording and the signature alone is legally binding and the check can be cut on that basis. He is happy to speak to you if you prefer.

I live in London and we are in total lockdown and a notary at the embassy isn't possible.

Liz

Sent from my iPhone

On 1 Apr 2020, at 18:41, Tyler Jolly <tjolly@mewbourne.com> wrote:

Liz,

Please send the fully notarized Term Assignment and Operating Agreement pages to our office in Midland so that I can record the Term Assignment and cut the check.

I can send you an updated AFE closer to the spud of the well to give you a better idea of the cost. I'm not sure if we will see costs go down or when.

Thank you for your help on this.

Tyler Jolly

Mewbourne Oil Company

500 West Texas, Suite 1020,

Midland, TX 79701

Ph: 432-682-3715

From: Liz Williamson <elwilliamson1@gmail.com>
Sent: Wednesday, April 01, 2020 12:35 PM
To: Tyler Jolly <tjolly@mewbourne.com>
Cc: Eric Croft <ericcroft2@gmail.com>
Subject: Re: [EXT] Re: Perazzi 9-10 B3MP Fed #1H & WOMP Fed #1H

Tyler,

I've spoken to our lawyer about the docs and they are fine, he just wants to add some language around the estate/trust so there is no confusion.

I'll have the docs scanned to you tomorrow but can't notarise while we are in lock down and then hold the original until the funds are received.

Also, will this well be re-AFE'd closer to time? Do you expect a drop in costs?

Thank you

Sent from my iPhone

On 30 Mar 2020, at 19:00, Tyler Jolly <tjolly@mewbourne.com> wrote:

Eric,

See attached Term Assignment for you and Liz's execution.

Tyler Jolly

Mewbourne Oil Company

500 West Texas, Suite 1020,

Midland, TX 79701

Ph: 432-682-3715

From: Eric Croft <ericcroft2@gmail.com>

Sent: Monday, March 30, 2020 12:38 PM

To: Tyler Jolly <tjolly@mewbourne.com>

Cc: Liz Williamson <elwilliamson1@gmail.com>

Subject: Re: [EXT] Re: Perazzi 9-10 B3MP Fed #1H & WOMP Fed #1H

Tyler and Liz,

These seem to all involve participation. Can you clarify or resend the term paperwork for me to get it signed on my end.

Eric

On Mon, Mar 30, 2020 at 7:50 AM Tyler Jolly <tjolly@mewbourne.com> wrote:

Liz,

In addition to executing the Term Assignment, because you will be participating with a portion of your interest, I will need you to execute the attached OA pages.

See attached OA, replacement initial well page, and signature and acknowledgement pages for your execution. Please execute the pages and return the originals to me in our Midland, Texas Office.

Eric, since the Charla Geraldine Williamson Trust is not participating, you can disregard the OA pages provided.

Please contact me if you have any questions or need additional information.

Tyler Jolly

Mewbourne Oil Company

500 West Texas, Suite 1020,

Midland, TX 79701

Ph: 432-682-3715

From: Tyler Jolly

Sent: Friday, March 27, 2020 9:43 AM

To: Liz Williamson <elwilliamson1@gmail.com>

Cc: Eric Croft <ericcroft2@gmail.com>

Subject: RE: [EXT] Re: Perazzi 9-10 B3MP Fed #1H & WOMP Fed #1H

Liz,

See attached Term Assignment for your review and execution. If the Term Assignment meets your approval, please execute the Term Assignment and send it to me in our Midland, Texas office for further handling.

Please contact me if you have any questions or need additional information.

Tyler Jolly

Mewbourne Oil Company

500 West Texas, Suite 1020,

Midland, TX 79701

Ph: 432-682-3715

From: Liz Williamson <elwilliamson1@gmail.com>

Sent: Tuesday, March 24, 2020 11:36 AM

To: Tyler Jolly <tjolly@mewbourne.com>

Cc: Eric Croft <ericcroft2@gmail.com>

Subject: Re: [EXT] Re: Perazzi 9-10 B3MP Fed #1H & WOMP Fed #1H

Executor

Thank you

Sent from my iPhone

On 24 Mar 2020, at 16:17, Tyler Jolly <tjolly@mewbourne.com> wrote:

In what capacity will you be executing on behalf of the Estate?

From: Liz Williamson <elwilliamson1@gmail.com>

Sent: Tuesday, March 24, 2020 11:17 AM

To: Tyler Jolly <tjolly@mewbourne.com>
Cc: Eric Croft <ericcroft2@gmail.com>
Subject: Re: [EXT] Re: Perazzi 9-10 B3MP Fed #1H & WOMP Fed #1H

Yes please

Sent from my iPhone

On 24 Mar 2020, at 16:13, Tyler Jolly
<tjolly@mewbourne.com> wrote:

I can put both entities on the term assignment if that
would be easier?

From: Liz Williamson <elwilliamson1@gmail.com>
Sent: Tuesday, March 24, 2020 11:12 AM
To: Tyler Jolly <tjolly@mewbourne.com>
Cc: Eric Croft <ericcroft2@gmail.com>
Subject: Re: [EXT] Re: Perazzi 9-10 B3MP Fed #1H &
WOMP Fed #1H

That's fine, no worries

Sent from my iPhone

On 24 Mar 2020, at 16:04, Tyler Jolly
<tjolly@mewbourne.com> wrote:

Our title is showing the interest in the
Trust. Do you have documentation
transferring the interest into the
Estate?

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

January 17, 2020

Certified Mail

Jeffrey M. Johnston
P.O. Box 1324
Midland, Texas 79702

Re: Proposed Horizontal Tests
Perazzi 9-10 B3MP Fed #1H
Perazzi 9-10 W0MP Fed #1H
Section 9 & 10, T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

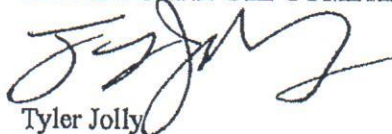
- 1) Perazzi 9-10 B3MP Fed #1H – APD in process
Surface Location: 780' FSL, 210' FEL, Section 8
Bottom Hole Location: 1310' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9065'
Proposed Total Measured Depth: 19579'
Formation: Bone Spring
- 2) Perazzi 9-10 W0MP Fed #1H – APD in process
Surface Location: 750' FSL, 210' FEL, Section 8
Bottom Hole Location: 440' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9303'
Proposed Total Measured Depth: 19812'
Formation: Wolfcamp

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. The Joint Operating Agreement previously proposed in 2019 provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY



Tyler Jolly
Landman



January 27, 2020

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5047 0634 87.

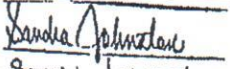
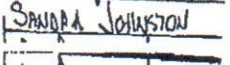
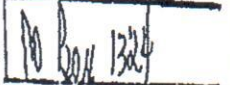
Item Details

Status:	Delivered
Status Date / Time:	January 27, 2020, 2:26 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Jeffrey M Johnston

Shipment Details

Weight:	2.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	 
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Jeffrey M. Johnston
P.O. Box 1324
Midland, TX 79702
Reference #: Perazzl 9 10 B3MP 1H

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

January 17, 2020

Certified Mail

Michael A. Short
1309 Brighton Place
Midland, Texas 79705

Re: Proposed Horizontal Tests
Perazzi 9-10 B3MP Fed #1H
Perazzi 9-10 W0MP Fed #1H
Section 9 & 10, T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

- 1) Perazzi 9-10 B3MP Fed #1H – APD in process
Surface Location: 780' FSL, 210' FEL, Section 8
Bottom Hole Location: 1310' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9065'
Proposed Total Measured Depth: 19579'
Formation: Bone Spring
- 2) Perazzi 9-10 W0MP Fed #1H – APD in process
Surface Location: 750' FSL, 210' FEL, Section 8
Bottom Hole Location: 440' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9303'
Proposed Total Measured Depth: 19812'
Formation: Wolfcamp

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. The Joint Operating Agreement previously proposed in 2019 provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY



Tyler Jolly
Landman



Proof of Delivery (Electronic)

Date: 2/20/2020

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414810699945047060813,
addressed to Michael A. Short was designated Unclaimed/Being
Returned to Sender at 5:23 PM on February 18, 2020.

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Michael A. Short
1309 Brighton Place
Midland, TX 79705
Reference #: Perazzi 9 10 B3MP 1H

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

January 17, 2020

Certified Mail

Donald R. Curry
3800 Tulsa Way
Fort Worth, Texas 76107

Re: Proposed Horizontal Tests
Perazzi 9-10 B3MP Fed #1H
Perazzi 9-10 W0MP Fed #1H
Section 9 & 10, T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

- 1) Perazzi 9-10 B3MP Fed #1H – APD in process
Surface Location: 780' FSL, 210' FEL, Section 8
Bottom Hole Location: 1310' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9065'
Proposed Total Measured Depth: 19579'
Formation: Bone Spring
- 2) Perazzi 9-10 W0MP Fed #1H – APD in process
Surface Location: 750' FSL, 210' FEL, Section 8
Bottom Hole Location: 440' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9303'
Proposed Total Measured Depth: 19812'
Formation: Wolfcamp

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. The Joint Operating Agreement previously proposed in 2019 provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY


Tyler Jolly
Landman

Enclosures



January 24, 2020

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5047 0659 79.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	January 24, 2020, 11:27 am
Location:	FORT WORTH, TX 76107
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Donald R Curry

Shipment Details

Weight:	2.0oz
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Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Donald R. Curry
3800 Tulsa Way
Fort Worth, TX 76107
Reference #: Perazzi 9 10 B3MP 1H

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

January 10, 2020

Certified Mail

Michael James Ikard
1404 West Riverside Drive
Carlsbad, New Mexico 88220

Re: Proposed Horizontal Tests
Perazzi 9-10 B3MP Fed #1H
Perazzi 9-10 W0MP Fed #1H
Section 9 & 10, T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

- 1) Perazzi 9-10 B3MP Fed #1H – APD in process
Surface Location: 780' FSL, 210' FEL, Section 8
Bottom Hole Location: 1310' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9065'
Proposed Total Measured Depth: 19579'
Formation: Bone Spring
- 2) Perazzi 9-10 W0MP Fed #1H – APD in process
Surface Location: 750' FSL, 210' FEL, Section 8
Bottom Hole Location: 440' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9303'
Proposed Total Measured Depth: 19812'
Formation: Wolfcamp

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. The Joint Operating Agreement previously proposed in 2019 provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY


Tyler Jolly
Landman



January 23, 2020

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5047 0605 09.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	January 23, 2020, 11:03 am
Location:	CARLSBAD, NM 88220
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Michael James Ikard

Shipment Details

Weight:	2.0oz
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Recipient Signature

Signature of Recipient:

Address of Recipient:

1404 W RIVERSIDE DR
CARLSBAD, NM 88220

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Michael James Ikard
1404 West Riverside Drive
Carlsbad, NM 88220
Reference #: Perazzi 9 10 B3MP 1H
Item ID: Perazzi 9 10 B3MP 1H

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

January 10, 2020

Certified Mail

Alice M. Morello, Trustee of the
Patrick J. Morello and Alice M. Morello Trust
3534 Gettysburg Place
Jefferson City, Missouri 65109

Re: Proposed Horizontal Tests
Perazzi 9-10 B3MP Fed #1H
Perazzi 9-10 W0MP Fed #1H
Section 9 & 10, T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

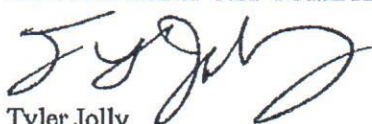
- 1) Perazzi 9-10 B3MP Fed #1H – APD in process
Surface Location: 780' FSL, 210' FEL, Section 8
Bottom Hole Location: 1310' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9065'
Proposed Total Measured Depth: 19579'
Formation: Bone Spring
- 2) Perazzi 9-10 W0MP Fed #1H – APD in process
Surface Location: 750' FSL, 210' FEL, Section 8
Bottom Hole Location: 440' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9303'
Proposed Total Measured Depth: 19812'
Formation: Wolfcamp

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. The Joint Operating Agreement previously proposed in 2019 provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY



Tyler Jolly
Landman

Enclosures



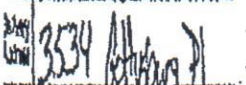
January 27, 2020

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5047 0677 51.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	January 27, 2020, 1:31 pm
Location:	JEFFERSON CITY, MO 65109
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Patrick J Morello and Alice M Morello Trust
Shipment Details	

Weight: 2.0oz

Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Patrick J. Morello and Alice M. Morello Trust
Alice M. Morello, Trustee of the
3534 Gettysburg Place
Jefferson City, MO 65109
Reference #: Perazzi 9 10 B3MP 1H

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

January 17, 2020

Certified Mail

Margaret Hunker Tsui, Trustee of
the Margaret K. Hunker Trust
3200 North Tocomo Street
Arlington, Virginia 22213

Re: Proposed Horizontal Tests
Perazzi 9-10 B3MP Fed #1H
Perazzi 9-10 W0MP Fed #1H
Section 9 & 10, T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

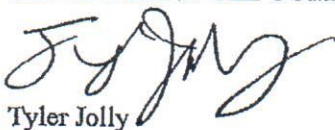
- 1) Perazzi 9-10 B3MP Fed #1H – APD in process
Surface Location: 780' FSL, 210' FEL, Section 8
Bottom Hole Location: 1310' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9065'
Proposed Total Measured Depth: 19579'
Formation: Bone Spring
- 2) Perazzi 9-10 W0MP Fed #1H – APD in process
Surface Location: 750' FSL, 210' FEL, Section 8
Bottom Hole Location: 440' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9303'
Proposed Total Measured Depth: 19812'
Formation: Wolfcamp

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. The Joint Operating Agreement previously proposed in 2019 provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY



Tyler Jolly
Landman



January 24, 2020

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5047 0615 44.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	January 24, 2020, 11:11 am
Location:	ARLINGTON, VA 22213
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	the Margaret K Hunker Trust

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:

M. MARGARET
M MARGARET

Address of Recipient:

3200 N TACOMA ST
ARLINGTON, VA 22213

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

the Margaret K. Hunker Trust
Margaret Hunker TSUI, Trustee of
3200 North Tacoma Street
Arlington, VA 22213
Reference #: Perazzi 0 10 B3MP 1H

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

January 17, 2020

Certified Mail

Paul M. Fish
2155 Louisiana Boulevard NE, Suite 300
Albuquerque, New Mexico 87110

Re: Proposed Horizontal Tests
Perazzi 9-10 B3MP Fed #1H
Perazzi 9-10 W0MP Fed #1H
Section 9 & 10, T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

- 1) Perazzi 9-10 B3MP Fed #1H – APD in process
Surface Location: 780' FSL, 210' FEL, Section 8
Bottom Hole Location: 1310' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9065'
Proposed Total Measured Depth: 19579'
Formation: Bone Spring
- 2) Perazzi 9-10 W0MP Fed #1H – APD in process
Surface Location: 750' FSL, 210' FEL, Section 8
Bottom Hole Location: 440' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9303'
Proposed Total Measured Depth: 19812'
Formation: Wolfcamp

In the event the you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. The Joint Operating Agreement previously proposed in 2019 provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY


Tyler Jolly
Landman



January 24, 2020

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5047 0598 62.

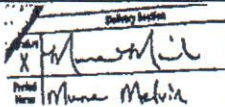
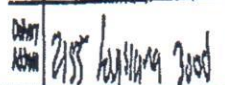
Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	January 24, 2020, 12:11 pm
Location:	ALBUQUERQUE, NM 87110
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Paul M. Fish

Shipment Details

Weight:	2.0oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Paul M. Fish
2155 Louisiana Boulevard NE, Suite 300
Albuquerque, NM 87110
Reference #: Perazzi 9 10 B3MP 1H
Item ID: Perazzi 9 10 B3MP 1H

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

January 17, 2020

Certified Mail

Diane Daniels Denish
2604 Morrow Road NE
Albuquerque, New Mexico 87106

Re: Proposed Horizontal Tests
Perazzi 9-10 B3MP Fed #1H
Perazzi 9-10 W0MP Fed #1H
Section 9 & 10, T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

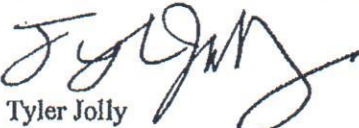
- 1) Perazzi 9-10 B3MP Fed #1H – APD in process
Surface Location: 780' FSL, 210' FEL, Section 8
Bottom Hole Location: 1310' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9065'
Proposed Total Measured Depth: 19579'
Formation: Bone Spring
- 2) Perazzi 9-10 W0MP Fed #1H – APD in process
Surface Location: 750' FSL, 210' FEL, Section 8
Bottom Hole Location: 440' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9303'
Proposed Total Measured Depth: 19812'
Formation: Wolfcamp

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. The Joint Operating Agreement previously proposed in 2019 provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY


Tyler Jolly
Landman

Enclosures



January 29, 2020

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5047 0672 25.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	January 29, 2020, 12:52 pm
Location:	ALBUQUERQUE, NM 87106
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Diane Daniels Denish

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:

D. Denish

Address of Recipient:

2604 Morrow Road NE

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery Instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Diane Daniels Denish,
2604 Morrow Road NE
Albuquerque, NM 87106
Reference #: Perazzi 9 10 B3MP 1H

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

January 17, 2020

Certified Mail

Patrice Schooley Fish
2155 Louisiana Boulevard NE, Suite 300
Albuquerque, New Mexico 87110

Re: Proposed Horizontal Tests
Perazzi 9-10 B3MP Fed #1H
Perazzi 9-10 W0MP Fed #1H
Section 9 & 10, T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

- 1) Perazzi 9-10 B3MP Fed #1H – APD in process
Surface Location: 780' FSL, 210' FEL, Section 8
Bottom Hole Location: 1310' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9065'
Proposed Total Measured Depth: 19579'
Formation: Bone Spring
- 2) Perazzi 9-10 W0MP Fed #1H – APD in process
Surface Location: 750' FSL, 210' FEL, Section 8
Bottom Hole Location: 440' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9303'
Proposed Total Measured Depth: 19812'
Formation: Wolfcamp

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. The Joint Operating Agreement previously proposed in 2019 provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY



Tyler Jolly
Landman



January 24, 2020

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5047 0599 85.

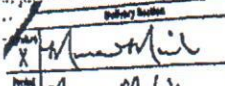
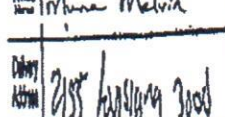
Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	January 24, 2020, 12:11 pm
Location:	ALBUQUERQUE, NM 87110
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Patrice Schooley Fish

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Patrice Schooley Fish
2155 Louisiana Boulevard NE, Suite 300
Albuquerque, NM 87110
Reference #: Perazzi 9 10 B3MP 1H
Item ID: Perazzi 9 10 B3MP 1H

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

January 17, 2020

Certified Mail

Douglas L. Alpers
2207 Casa Bonita
Alamogordo, NM 88310

Re: Proposed Horizontal Tests
Perazzi 9-10 B3MP Fed #1H
Perazzi 9-10 W0MP Fed #1H
Section 9 & 10, T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

- 1) Perazzi 9-10 B3MP Fed #1H – APD in process
Surface Location: 780' FSL, 210' FEL, Section 8
Bottom Hole Location: 1310' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9065'
Proposed Total Measured Depth: 19579'
Formation: Bone Spring
- 2) Perazzi 9-10 W0MP Fed #1H – APD in process
Surface Location: 750' FSL, 210' FEL, Section 8
Bottom Hole Location: 440' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9303'
Proposed Total Measured Depth: 19812'
Formation: Wolfcamp

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. The Joint Operating Agreement previously proposed in 2019 provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY



Tyler Jolly
Landman



January 24, 2020

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5047 0643 47.

Item Details

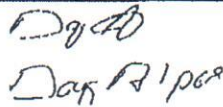
Status:	Delivered
Status Date / Time:	January 24, 2020, 9:42 am
Location:	ALAMOGORDO, NM 88310
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Douglas L. Alpers

Shipment Details

Weight:	2.0oz
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Recipient Signature

Signature of Recipient:



Address of Recipient:

2207 CASA BONITA
ALAMOGORDO, NM 88310

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Douglas L. Alpers
2207 Cas Bonita
Alamogordo, NM 88310
Reference #: Perazzi 9 10 B3MP 1H

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

January 17, 2020

Certified Mail

Diane Daniels Denish, Trustee of the
Spencer Schreiber Trust
2604 Morrow Road NE
Albuquerque, New Mexico 87106

Re: Proposed Horizontal Tests
Perazzi 9-10 B3MP Fed #1H
Perazzi 9-10 W0MP Fed #1H
Section 9 & 10, T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

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Surface Location: 780' FSL, 210' FEL, Section 8
Bottom Hole Location: 1310' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9065'
Proposed Total Measured Depth: 19579'
Formation: Bone Spring
- 2) Perazzi 9-10 W0MP Fed #1H – APD in process
Surface Location: 750' FSL, 210' FEL, Section 8
Bottom Hole Location: 440' FSL, 100' FEL, Section 10
Proposed Total Vertical Depth: 9303'
Proposed Total Measured Depth: 19812'
Formation: Wolfcamp

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. The Joint Operating Agreement previously proposed in 2019 provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY


Tyler Jolly
Landman

Enclosures



January 29, 2020

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5047 0671 71.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	January 29, 2020, 12:52 pm
Location:	ALBUQUERQUE, NM 87106
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Diane Daniels Denish Trustee of the

Shipment Details

Weight:	2.0oz
----------------	-------

Recipient Signature

Signature of Recipient:

D. Denish

Address of Recipient:

2804 Morrow Road NE

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Diane Daniels Denish, Trustee of the
Spencer Schrelber Trust
2804 Morrow Road NE
Albuquerque, NM 87106
Reference #: Perazzi 9 10 B3MP 1H

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: PERAZZI 9/10 B3MP FEDERAL #1H	Prospect: 3RD BSS
Location: SL: 780 FSL & 210 FEL (8); BHL: 1310 FSL & 100 FEL (10)	County: Eddy ST: NM
Sec: 9/10 Blk: Survey: 	TWP: 20S RNG: 29E Prop. TVD: 9065 TMD: 19579

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$40,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling	30 days drlg / 3 days comp @ \$21500/d	0180-0110	\$688,900	0180-0210	\$68,900
Fuel	1700 gal/day @ \$2.74/gal	0180-0114	\$149,200	0180-0214	\$300,000
Mud, Chemical & Additives		0180-0120	\$175,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$200,000
Cementing		0180-0125	\$140,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130	\$2,500	0180-0230	\$395,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$90,000
Mud Logging		0180-0137	\$30,000		
Stimulation	50 Stg 20 MM gal/ 20 MM lb			0180-0241	\$1,865,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$60,000	0180-0245	\$550,000
Bits		0180-0148	\$138,800	0180-0248	\$8,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$20,000
Welding Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$49,500	0180-0270	\$52,500
Directional Services	Includes Vertical Control	0180-0175	\$350,000		
Equipment Rental		0180-0180	\$249,900	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,000	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$10,000
Damages		0180-0190	\$5,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$5,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$158,400	0180-0295	\$91,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$55,600	0180-0299	\$81,500
TOTAL			\$2,835,800		\$4,157,600
TANGIBLE COSTS 0181					
Casing (19.1" - 30")	400' - 20" 94# X-56 BTC KAWASAKI NEW @ \$75.2/ft	0181-0793	\$32,100		
Casing (10.1" - 19.0")	1350' - 13 3/8" 54.5# J-55 ST&C @ \$38.48/ft	0181-0794	\$55,500		
Casing (8.1" - 10.0")	3025' - 9 5/8" 36# J-55 LT&C @ \$24.67/ft	0181-0795	\$79,700		
Casing (6.1" - 8.0")	9350' - 7" 29# HCP-110 LT&C @ \$23.84/ft	0181-0796	\$238,100		
Casing (4.1" - 6.0")	10740' - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft			0181-0797	\$139,500
Tubing	8610' - 2 7/8" 6.5# EUE tbg @ \$5.38/ft			0181-0798	\$49,500
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$50,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Sucker Rods				0181-0875	
Subsurface Equipment	Packer			0181-0880	\$10,000
Artificial Lift Systems	Gas Lift valves			0181-0884	\$15,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers				0181-0886	\$15,000
Tanks - Oil	(1/2) 6 - 750 bbl			0181-0890	\$75,000
Tanks - Water	(1/2) 6 - 750 bbl			0181-0891	\$70,000
Separation / Treating Equipment	1/2 GB/30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/1/2VRT/			0181-0895	\$180,000
Heater Treaters, Line Heaters	8"x20"x75# HT			0181-0897	\$27,000
Metering Equipment				0181-0898	\$15,000
Line Pipe & Valves - Gathering				0181-0900	\$15,000
Fittings / Valves & Accessories				0181-0906	\$125,000
Cathodic Protection				0181-0908	\$50,000
Electrical Installation				0181-0909	\$20,000
Equipment Installation				0181-0910	\$65,000
Pipeline Construction				0181-0920	\$25,000
TOTAL			\$445,400		\$1,016,000
SUBTOTAL			\$3,281,200		\$5,173,600
TOTAL WELL COST			\$8,454,800		

Extra Expense Insurance ☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. ☐ I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	
Prepared by: T. Cude	Date: 12/4/2019
Company Approval: _____	Date: _____
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name:	PERAZZI 9/10 WOMP FEDERAL #1H	Prospect:	WFMP Y Sand
Location:	SL: 750 FSL & 210 FEL (8); BHL: 440 FSL & 100 FEL (10)	County:	Eddy
ST:	NM		
Sec:	9/10	Blk:	
Survey:		TWP:	20S
RNG:	29E	Prop. TVD:	9303
TMD:	19812		

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$40,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling	30 days drlg / 3 days comp @ \$21500/d	0180-0110	\$688,900	0180-0210	\$68,900
Fuel	1700 gal/day @ \$2.74/gal	0180-0114	\$149,200	0180-0214	\$330,000
Mud, Chemical & Additives		0180-0120	\$175,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$225,000
Cementing		0180-0125	\$140,000	0180-0225	\$35,000
Logging & Wireline Services		0180-0130	\$2,000	0180-0230	\$395,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$90,000
Mud Logging		0180-0137	\$30,000		
Stimulation	50 Stg 19.8 MM gal/ 19.8 MM lb			0180-0241	\$1,855,000
Stimulation Rentals & Other				0180-0242	\$235,000
Water & Other		0180-0145	\$50,000	0180-0245	\$545,000
Bits		0180-0148	\$125,000	0180-0248	\$8,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$20,000	0180-0265	\$20,000
Welding Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$49,500	0180-0270	\$64,500
Directional Services	Includes Vertical Control	0180-0175	\$350,000		
Equipment Rental		0180-0180	\$249,900	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,100	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190		0180-0290	
ROW & Easements		0180-0192		0180-0292	\$5,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$158,400	0180-0295	\$110,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$54,800	0180-0299	\$83,600
TOTAL			\$2,795,800		\$4,261,900
TANGIBLE COSTS 0181					
Casing (19.1" - 30")	400' - 20" 94# X-56 BTC KAWASAKI NEW @ \$75.2/ft	0181-0793	\$32,100		
Casing (10.1" - 19.0")	1350' - 13 3/8" 54.5# J-55 ST&C @ \$38.48/ft	0181-0794	\$55,500		
Casing (8.1" - 10.0")	3025' - 9 5/8" 36# J-55 LT&C @ \$24.67/ft	0181-0795	\$79,700		
Casing (6.1" - 8.0")	9167' - 7" 29# HCP-110 LT&C @ \$23.84/ft	0181-0796	\$233,400		
Casing (4.1" - 6.0")	10740' - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft			0181-0797	\$139,500
Tubing	8872' - 2 7/8" 6.5# EUE tbg @ \$5.38/ft			0181-0798	\$51,000
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$50,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Sucker Rods				0181-0875	
Subsurface Equipment	Packer			0181-0880	\$10,000
Artificial Lift Systems	Gas Lift Valves			0181-0884	\$15,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers				0181-0886	\$15,000
Tanks - Oil	(1/2) 6 - 750 bbl			0181-0890	\$75,000
Tanks - Water	(1/2) 6 - 750 bbl			0181-0891	\$70,000
Separation / Treating Equipment	1/2 GB/30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/1/2VRT/			0181-0895	\$180,000
Heater Treaters, Line Heaters	8'x20'x75# HT			0181-0897	\$27,000
Metering Equipment				0181-0898	\$15,000
Line Pipe & Valves - Gathering				0181-0900	\$15,000
Fittings / Valves & Accessories				0181-0906	\$125,000
Cathodic Protection				0181-0908	\$50,000
Electrical Installation				0181-0909	\$25,000
Equipment Installation				0181-0910	\$65,000
Pipeline Construction				0181-0920	\$25,000
TOTAL			\$440,700		\$1,022,500
SUBTOTAL			\$3,236,500		\$5,284,400

TOTAL WELL COST

\$8,520,900

Extra Expense Insurance

☐

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by:	T. Cude	Date:	12/4/2019
Company Approval:		Date:	
Joint Owner Interest:	Amount:		
Joint Owner Name:		Signature:	

ATTACHMENT D.2

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 21221

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 21222

SELF-AFFORMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND)
) ss.
STATE OF TEXAS)

Charles Crosby, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.

3. The following geological plats are attached hereto:

(a) Attachment A-1 is a structure map on the top of the Wolfcamp formation (the base of the 3rd Bone Spring Sand). It shows that structure dips gently to the east. It also shows Bone Spring wells in the area, and a line of cross-section.

Attachment A-2 is a 3rd Bone Spring Sand Gross Thickness Map

(b) Attachments B-1 is a structure map on the top of the Wolfcamp formation. It shows that structure dips gently to the east. It also shows Wolfcamp wells in the area, and a line of cross-section.

Attachment B-2 is a Wolfcamp Y Sand Gross Thickness Map

(c) Attachment C is a cross section of the 3rd Bone Spring Sand and upper Wolfcamp zones. The well logs on the cross-section give a representative sample of both formations in this area. These are the target zones for the two proposed wells. The sands in each zone are continuous and uniformly thick across the well units.

EXHIBIT

3

4. I conclude from the maps that:

- (a) The horizontal spacing units are justified from a geologic standpoint.
- (b) The target zones are continuous and of relatively uniform thickness across the well units.
- (c) Each quarter-quarter section in the well units will contribute more or less equally to production from each target zone.
- (d) There is no faulting or other geologic impediment on the area which will affect the drilling of the subject wells.

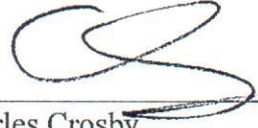
5. Attachment D contains information from other 3rd Bone Spring Sand and Wolfcamp Sand wells drilled in this area. There are both standup and laydown Bone Spring wells in this area, but with a preference for laydown wells. The Wolfcamp wells in the area are all laydown wells, Mewbourne prefers laydown units in both formations based on production.

6. Attachments E-1 and E-2 contain the horizontal drilling plans for the two proposed wells. The producing interval each proposed well will be orthodox.

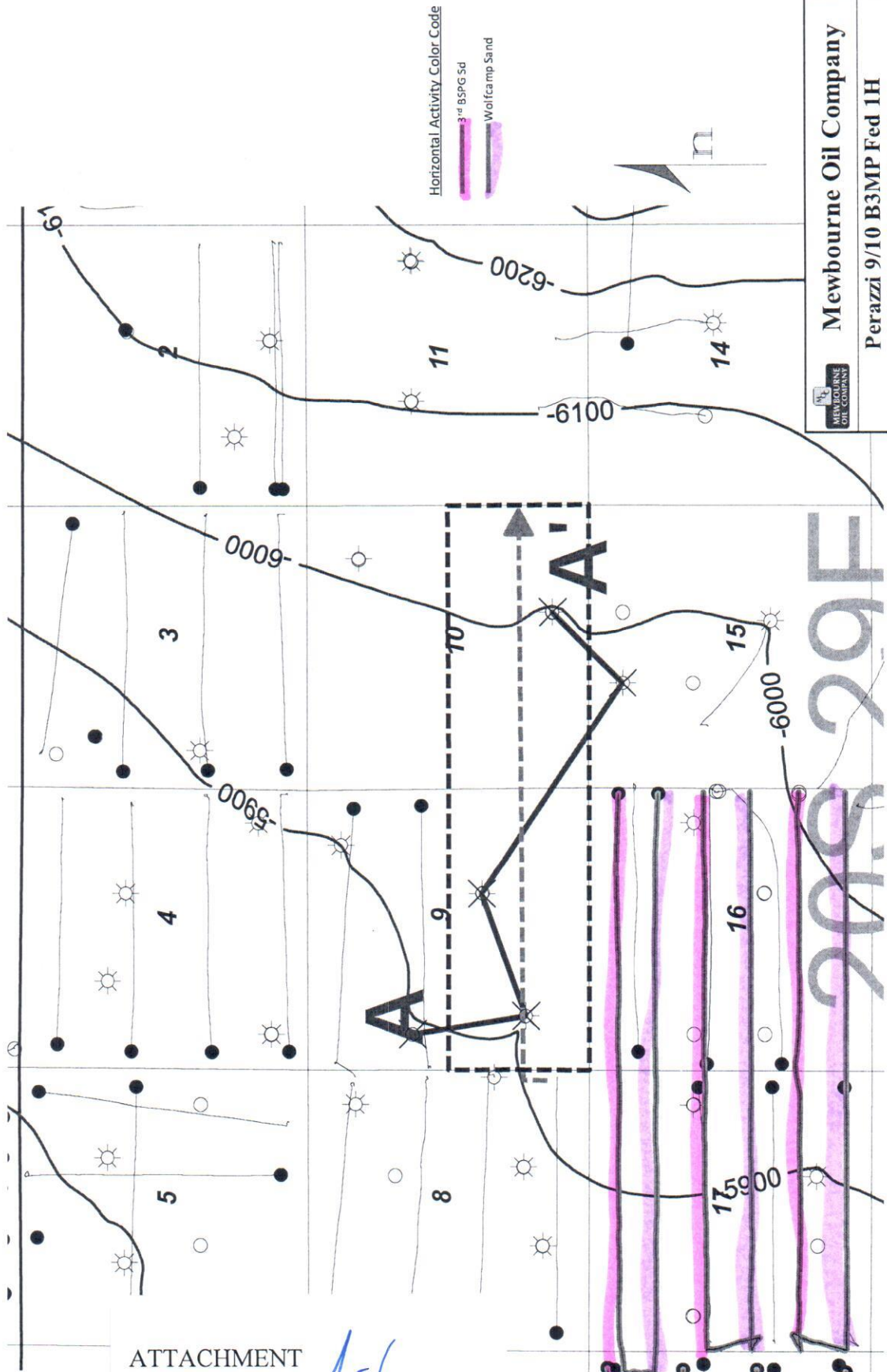
7. I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: _____

5/26/20



Charles Crosby



Horizontal Activity Color Code

3rd BSGG Sd

Wolfcamp Sand

Mewbourne Oil Company

Perazzi 9/10 B3MP Fed 1H

Horizontal Activity Map

Structure Top of WFMP (C.I. 100')

Eddy County

5/22/20

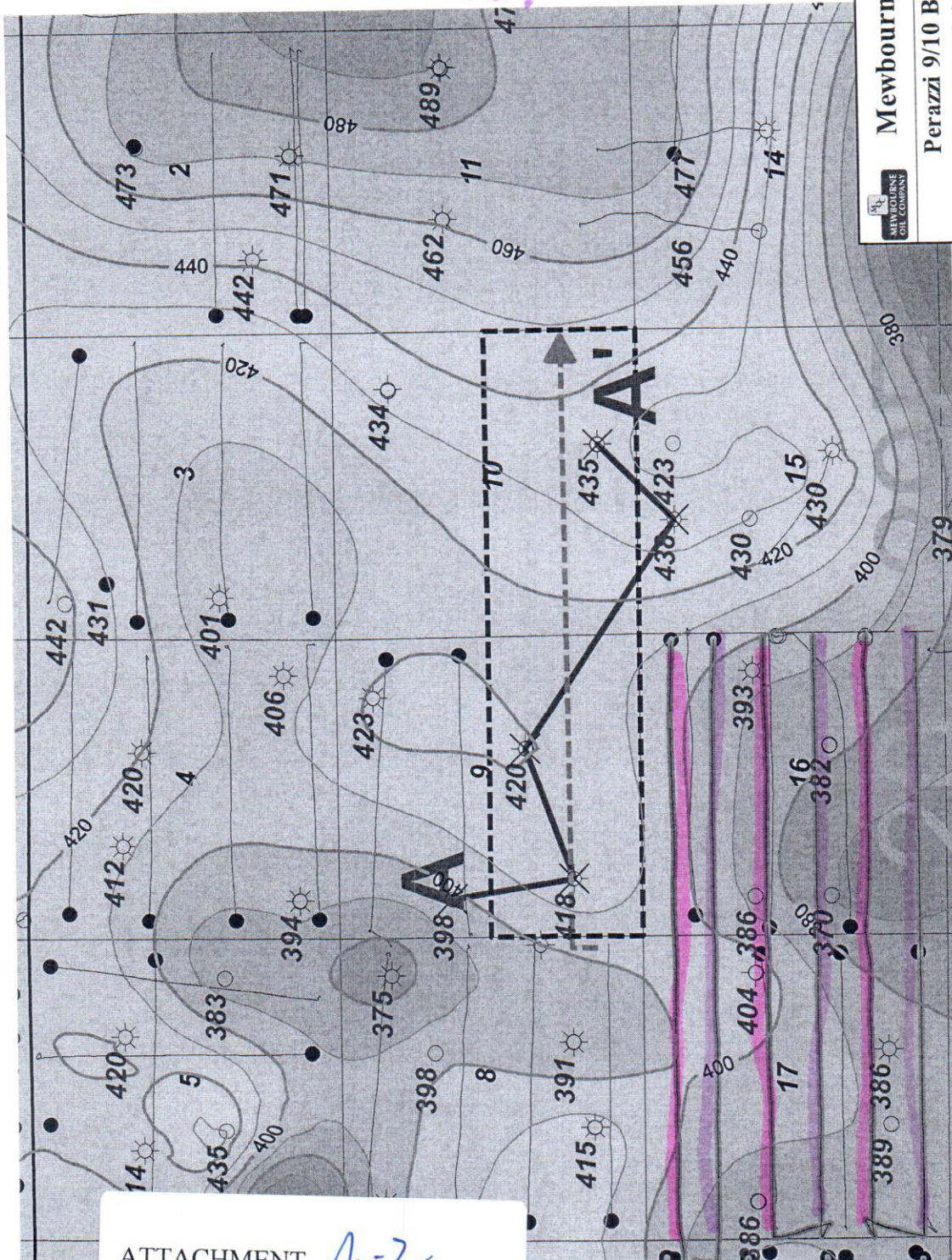
New Mexico

Geol: C. Crosby

1:34000
1800 0 1800 3600 5400 us ft

ATTACHMENT

A-1



ATTACHMENT *A-2*

3rd BSPG SD
Gross Thickness
TD

Horizontal Activity Color Code

3rd BSPG sd
Wolfcamp Sand

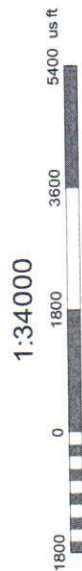
Mewbourne Oil Company

Perazzi 9/10 B3MP Fed 1H

Horizontal Activity Map

3rd Bone Spring Sand Gross Thickness (C.I. 10')

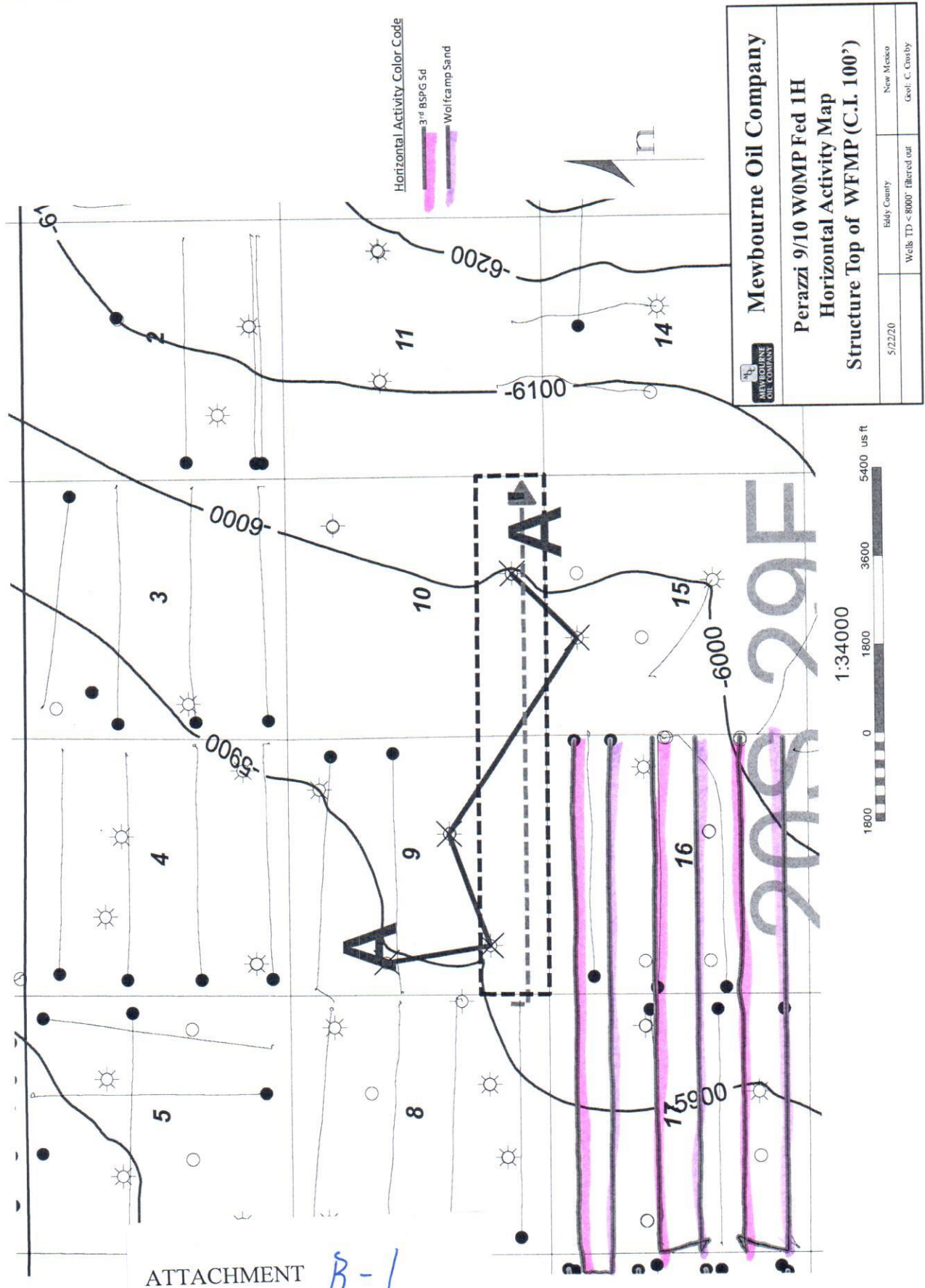
5/22/20	Eddy County	New Mexico
Wells TD < 8000' filtered out		Geol: C. Crosby



3rd BSPG Gross Thickness Isopach (C.I. 10')

Color Filled Contour
Entity



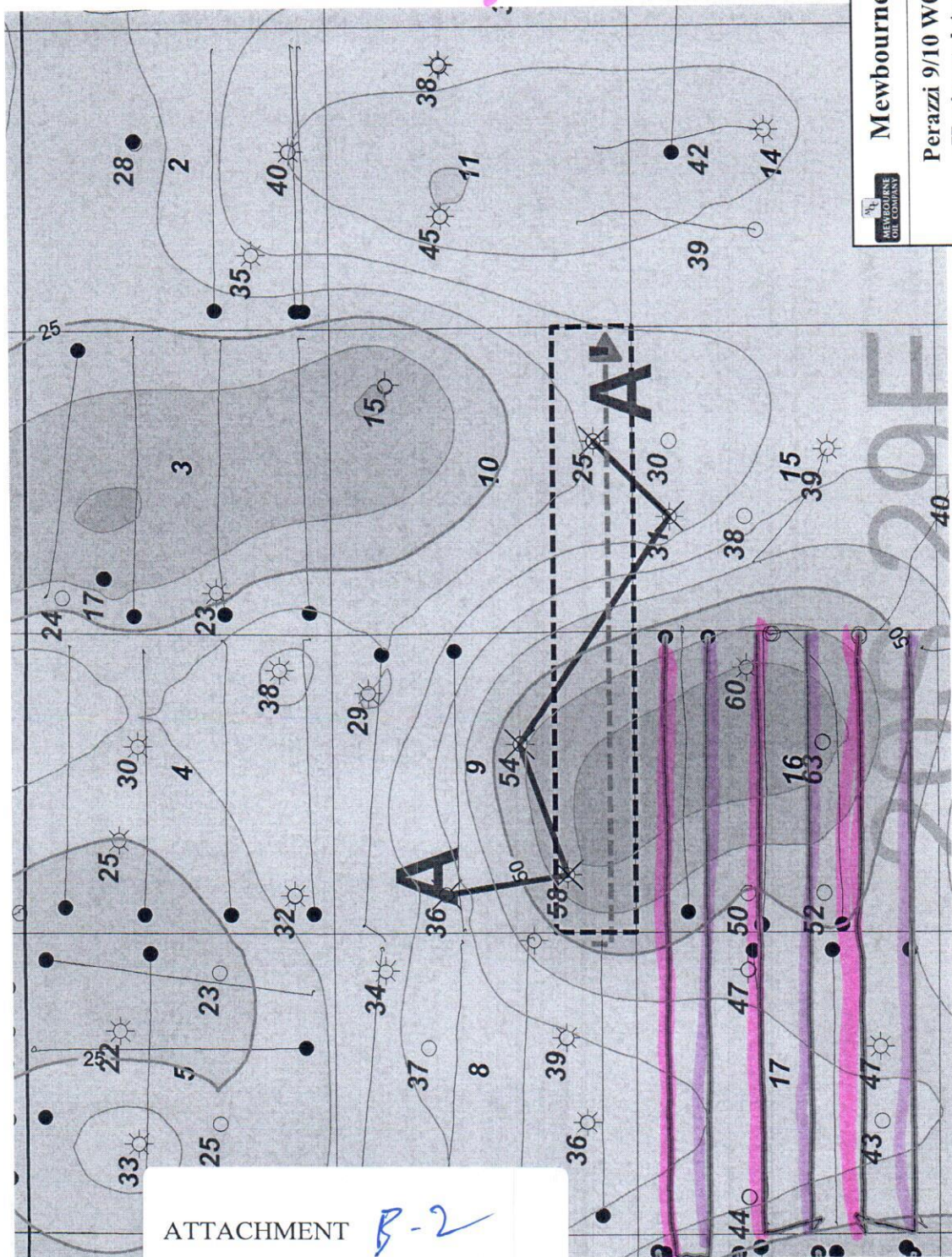


ATTACHMENT B-1

Mewbourne Oil Company MEWBOURNE OIL COMPANY		
Perazzi 9/10 WOMP Fed 1H Horizontal Activity Map Structure Top of WFMP (C.L. 100')		
5/22/20	Eddy County	New Mexico
Wells TD < 8000' filtered out		Geol. C. Crosby

ATTACHMENT

B-2



WFMP Y Sand
Gross Thickness
TD

Horizontal Activity Color Code

3rd BSPG Sd

Wolfcamp Sand



Mewbourne Oil Company

Perazzi 9/10 WOMP Fed 1H

Horizontal Activity Map

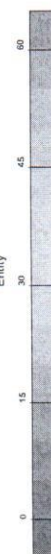
WFMP Y Sand Gross Thickness (C.I. 5')

5/22/20	Eddy County	New Mexico
Wells TD < 8000' filtered out		Geol. C. Crawley

1:34000

WFMP Y SD Gross Thickness Isopach (C.I. 5')

Color Filled Contour
Entity



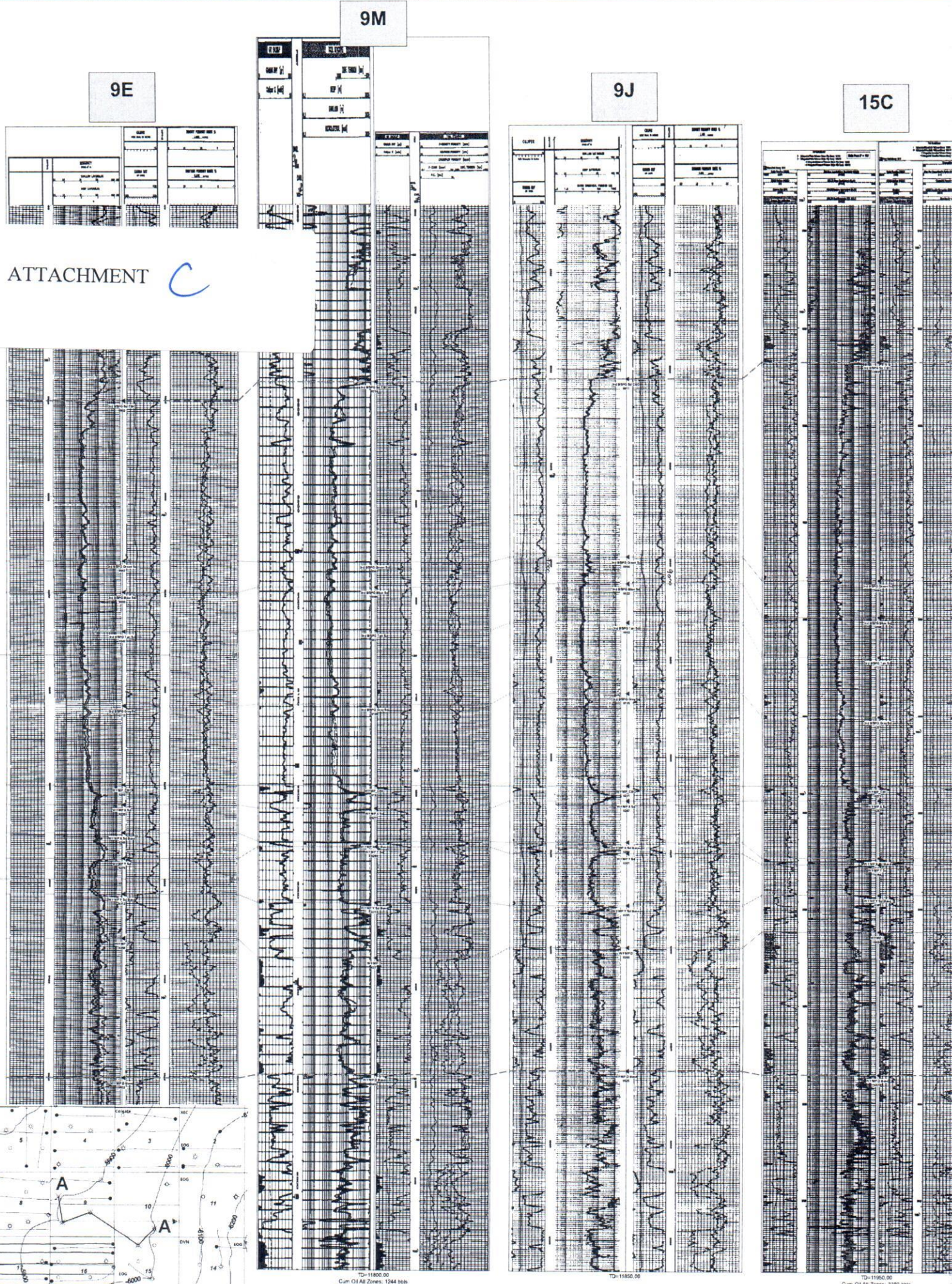
A
W

3001521000000
MARATHON OIL CO
WILLIAMSON FEDERAL 1
Datum=3301.00
1980 FGL 1980 FGL
TWP: 18 S - Range: 16 E - Sec: 10

3001534360000
NEWBOURNE OIL CO
BROWNING 9 FEDERAL 1
Datum=3289.00
NE SW SW
TWP: 18 S - Range: 16 E - Sec: 10

3001521100000
TEXAS OIL CORP
WILLIAMSON FEDERAL 2
Datum=3302.00
1980 FGL 1980 FGL
TWP: 20 S - Range: 20 E - Sec: 9

3001536070000
NEWBOURNE OIL CO
WILLIAMSON FEDERAL 1
Datum=3305.00
C NE NW
TWP: 16 S - Range: 16 E - Sec: 10



Perazzi Area 3rd BSPG SD and Wolfcamp Horizontal Production Table

Well Name	Operator	API	Location	Completion Date	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Water (Mbw)	NS/EW	Production Zone
Glock 17/16 W0DA Fed Com 3H	Mewbourne	3001543411	18A/20S/29E	8/31/2019	221.3	0.6	170.7	EW	WFMP Sand
Glock 17/16 B3DA Fed Com 2H	Mewbourne	3001545794	18A/20S/29E	8/24/2019	183.7	0.3	380.7	EW	3rd Bone Spring San
Glock 17/16 B3MP Fed Com 1H	Mewbourne	3001546587	17M/20S/29E		Pending			EW	3rd Bone Spring San
Glock 17/16 B3EH Fed Com 1H	Mewbourne	3001546588	17L/20S/29E		Pending			EW	3rd Bone Spring San
Glock 17/16 W0MP Fed Com 1H	Mewbourne	3001546733	17M/20S/29E		Pending			EW	WFMP Sand
Glock 17/16 W0LI Fed Com 1H	Mewbourne	3001546746	17L/20S/29E		Pending			EW	WFMP Sand

ATTACHMENT

D

Mewbourne Oil Company

SURVEY CALCULATION REPORT Minimum Curvature Calculations

Operator: Mewbourne Oil Company
Lease Name: Perazzi 9/10 B3MP Fd 1H
KOP 8587.54
SL: 780 FSL & 210 FEL Sec 8/20S/29E
PBHL: 1310 FSL & 100 FEL Sec 10/20S/29E

Target KBTVD: 9,065 Feet 9065.00
Target Angle: 89.16 Degrees 89.16
Section Plane: 87.26 Degrees
Declination Corrected to True North: 6.63 Degrees
Bit to Survey Offset: 44 Feet

Survey No.	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Feet)	Vertical Section	+N/-S (Feet)	+E/-W (Feet)	Closure Distance	Closure Direction	BUR	DLS	KBTVD	+Above -Below Target	DRIFT (RADIAN)	AZIMUTH (RADIAN)
T/1	8587.54	0.00	87.26	N/A	8587.5	0.0	0.0	0.0	0.0	0.0	N/A	N/A	8587.5	477.5	1E-12	1.52
1	8661.84	8.92	87.26	74.301	8661.5	5.8	0.3	5.8	5.8	87.3	12.0	12.0	8661.5	403.5	0.155615182	1.52
2	8736.14	17.83	87.26	74.301	8733.7	22.9	1.1	22.9	22.9	87.3	12.0	12.0	8733.4	331.6	0.311230364	1.52
3	8810.44	26.75	87.26	74.301	8802.4	51.1	2.4	51.0	51.1	87.3	12.0	12.0	8801.7	263.3	0.466845546	1.52
4	8884.74	35.66	87.26	74.301	8865.9	89.6	4.3	89.4	89.6	87.3	12.0	12.0	8864.6	200.4	0.622460728	1.52
5	8959.04	44.58	87.26	74.301	8922.7	137.4	6.6	137.2	137.4	87.3	12.0	12.0	8920.7	144.3	0.778075911	1.52
6	9033.34	53.50	87.26	74.301	8971.3	193.4	9.3	193.2	193.4	87.3	12.0	12.0	8968.5	96.5	0.933691093	1.52
7	9107.64	62.41	87.26	74.301	9010.7	256.4	12.3	256.1	256.4	87.3	12.0	12.0	9007.0	58.0	1.089306275	1.52
8	9181.94	71.33	87.26	74.301	9039.9	324.6	15.5	324.2	324.6	87.3	12.0	12.0	9035.1	29.9	1.244921457	1.52
9	9256.24	80.24	87.26	74.301	9058.1	396.6	19.0	396.1	396.6	87.3	12.0	12.0	9052.3	12.7	1.400536639	1.52
10	9330.54	89.16	87.26	74.301	9064.9	470.5	22.5	469.9	470.5	87.3	12.0	12.0	9058.1	6.9	1.556151821	1.52
11	9400.00	89.16	87.26	69.457	9066.0	539.9	25.8	539.3	539.9	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
12	9500.00	89.16	87.26	100	9067.4	639.9	30.6	639.2	639.9	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
13	9600.00	89.16	87.26	100	9068.9	739.9	35.4	739.1	739.9	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
14	9700.00	89.16	87.26	100	9070.4	839.9	40.2	838.9	839.9	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
15	9800.00	89.16	87.26	100	9071.8	939.9	45.0	938.8	939.9	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
16	9900.00	89.16	87.26	100	9073.3	1039.9	49.8	1038.7	1039.9	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
17	10000.00	89.16	87.26	100	9074.8	1139.9	54.5	1138.6	1139.9	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
18	10100.00	89.16	87.26	100	9076.2	1239.8	59.3	1238.4	1239.8	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
19	10200.00	89.16	87.26	100	9077.7	1339.8	64.1	1338.3	1339.8	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
20	10300.00	89.16	87.26	100	9079.1	1439.8	68.9	1438.2	1439.8	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
21	10400.00	89.16	87.26	100	9080.6	1539.8	73.7	1538.1	1539.8	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
22	10500.00	89.16	87.26	100	9082.1	1639.8	78.5	1637.9	1639.8	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
23	10600.00	89.16	87.26	100	9083.5	1739.8	83.3	1737.8	1739.8	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
24	10700.00	89.16	87.26	100	9085.0	1839.8	88.0	1837.7	1839.8	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
25	10800.00	89.16	87.26	100	9086.5	1939.8	92.8	1937.5	1939.8	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
26	10900.00	89.16	87.26	100	9087.9	2039.8	97.6	2037.4	2039.8	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
27	11000.00	89.16	87.26	100	9089.4	2139.8	102.4	2137.3	2139.8	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
28	11100.00	89.16	87.26	100	9090.9	2239.7	107.2	2237.2	2239.7	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
29	11200.00	89.16	87.26	100	9092.3	2339.7	112.0	2337.0	2339.7	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
30	11300.00	89.16	87.26	100	9093.8	2439.7	116.8	2436.9	2439.7	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
31	11400.00	89.16	87.26	100	9095.3	2539.7	121.5	2536.8	2539.7	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
32	11500.00	89.16	87.26	100	9096.7	2639.7	126.3	2636.7	2639.7	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
33	11600.00	89.16	87.26	100	9098.2	2739.7	131.1	2736.5	2739.7	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
34	11700.00	89.16	87.26	100	9099.6	2839.7	135.9	2836.4	2839.7	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
35	11800.00	89.16	87.26	100	9101.1	2939.7	140.7	2936.3	2939.7	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
36	11900.00	89.16	87.26	100	9102.6	3039.7	145.5	3036.2	3039.7	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
37	12000.00	89.16	87.26	100	9104.0	3139.6	150.3	3136.0	3139.6	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
38	12100.00	89.16	87.26	100	9105.5	3239.6	155.0	3235.9	3239.6	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
39	12200.00	89.16	87.26	100	9107.0	3339.6	159.8	3335.8	3339.6	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
40	12300.00	89.16	87.26	100	9108.4	3439.6	164.6	3435.7	3439.6	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
41	12400.00	89.16	87.26	100	9109.9	3539.6	169.4	3535.5	3539.6	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
42	12500.00	89.16	87.26	100	9111.4	3639.6	174.2	3635.4	3639.6	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
43	12600.00	89.16	87.26	100	9112.8	3739.6	179.0	3735.3	3739.6	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
44	12700.00	89.16	87.26	100	9114.3	3839.6	183.7	3835.2	3839.6	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
45	12800.00	89.16	87.26	100	9115.8	3939.6	188.5	3935.0	3939.6	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
46	12900.00	89.16	87.26	100	9117.2	4039.5	193.3	4034.9	4039.5	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
47	13000.00	89.16	87.26	100	9118.7	4139.5	198.1	4134.8	4139.5	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
48	13100.00	89.16	87.26	100	9120.1	4239.5	202.9	4234.7	4239.5	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
49	13200.00	89.16	87.26	100	9121.6	4339.5	207.7	4334.5	4339.5	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
50	13300.00	89.16	87.26	100	9123.1	4439.5	212.5	4434.4	4439.5	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
51	13400.00	89.16	87.26	100	9124.5	4539.5	217.2	4534.3	4539.5	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
52	13500.00	89.16	87.26	100	9126.0	4639.5	222.0	4634.2	4639.5	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
53	13600.00	89.16	87.26	100	9127.5	4739.5	226.8	4734.0	4739.5	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
54	13700.00	89.16	87.26	100	9128.9	4839.5	231.6	4833.9	4839.5	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
55	13800.00	89.16	87.26	100	9130.4	4939.5	236.4	4933.8	4939.5	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52
56	13900.00	89.16	87.26	100	9131.9	5039.4	241.2	5033.7	5039.4	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52

ATTACHMENT E-1

57	14000.00	89.16	87.26	100	9133.3	5139.4	246.0	5133.5	5139.4	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
58	14100.00	89.16	87.26	100	9134.8	5239.4	250.7	5233.4	5239.4	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
59	14200.00	89.16	87.26	100	9136.3	5339.4	255.5	5333.3	5339.4	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
60	14300.00	89.16	87.26	100	9137.7	5439.4	260.3	5433.2	5439.4	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
61	14400.00	89.16	87.26	100	9139.2	5539.4	265.1	5533.0	5539.4	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
62	14500.00	89.16	87.26	100	9140.7	5639.4	269.9	5632.9	5639.4	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
63	14600.00	89.16	87.26	100	9142.1	5739.4	274.7	5732.8	5739.4	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
64	14700.00	89.16	87.26	100	9143.6	5839.4	279.4	5832.7	5839.4	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
65	14800.00	89.16	87.26	100	9145.0	5939.3	284.2	5932.5	5939.3	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
66	14900.00	89.16	87.26	100	9146.5	6039.3	289.0	6032.4	6039.3	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
67	15000.00	89.16	87.26	100	9148.0	6139.3	293.8	6132.3	6139.3	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
68	15100.00	89.16	87.26	100	9149.4	6239.3	298.6	6232.2	6239.3	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
69	15200.00	89.16	87.26	100	9150.9	6339.3	303.4	6332.0	6339.3	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
70	15300.00	89.16	87.26	100	9152.4	6439.3	308.2	6431.9	6439.3	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
71	15400.00	89.16	87.26	100	9153.8	6539.3	312.9	6531.8	6539.3	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
72	15500.00	89.16	87.26	100	9155.3	6639.3	317.7	6631.7	6639.3	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
73	15600.00	89.16	87.26	100	9156.8	6739.3	322.5	6731.5	6739.3	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
74	15700.00	89.16	87.26	100	9158.2	6839.2	327.3	6831.4	6839.2	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
75	15800.00	89.16	87.26	100	9159.7	6939.2	332.1	6931.3	6939.2	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
76	15900.00	89.16	87.26	100	9161.2	7039.2	336.9	7031.2	7039.2	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
77	16000.00	89.16	87.26	100	9162.6	7139.2	341.7	7131.0	7139.2	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
78	16100.00	89.16	87.26	100	9164.1	7239.2	346.4	7230.9	7239.2	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
79	16200.00	89.16	87.26	100	9165.5	7339.2	351.2	7330.8	7339.2	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
80	16300.00	89.16	87.26	100	9167.0	7439.2	356.0	7430.7	7439.2	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
81	16400.00	89.16	87.26	100	9168.5	7539.2	360.8	7530.5	7539.2	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
82	16500.00	89.16	87.26	100	9169.9	7639.2	365.6	7630.4	7639.2	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
83	16600.00	89.16	87.26	100	9171.4	7739.2	370.4	7730.3	7739.2	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
84	16700.00	89.16	87.26	100	9172.9	7839.1	375.1	7830.2	7839.1	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
85	16800.00	89.16	87.26	100	9174.3	7939.1	379.9	7930.0	7939.1	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
86	16900.00	89.16	87.26	100	9175.8	8039.1	384.7	8029.9	8039.1	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
87	17000.00	89.16	87.26	100	9177.3	8139.1	389.5	8129.8	8139.1	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
88	17100.00	89.16	87.26	100	9178.7	8239.1	394.3	8229.7	8239.1	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
89	17200.00	89.16	87.26	100	9180.2	8339.1	399.1	8329.5	8339.1	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
90	17300.00	89.16	87.26	100	9181.7	8439.1	403.9	8429.4	8439.1	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
91	17400.00	89.16	87.26	100	9183.1	8539.1	408.6	8529.3	8539.1	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
92	17500.00	89.16	87.26	100	9184.6	8639.1	413.4	8629.2	8639.1	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
93	17600.00	89.16	87.26	100	9186.0	8739.0	418.2	8729.0	8739.0	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
94	17700.00	89.16	87.26	100	9187.5	8839.0	423.0	8828.9	8839.0	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
95	17800.00	89.16	87.26	100	9189.0	8939.0	427.8	8928.8	8939.0	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
96	17900.00	89.16	87.26	100	9190.4	9039.0	432.6	9028.7	9039.0	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
97	18000.00	89.16	87.26	100	9191.9	9139.0	437.4	9128.5	9139.0	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
98	18100.00	89.16	87.26	100	9193.4	9239.0	442.1	9228.4	9239.0	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
99	18200.00	89.16	87.26	100	9194.8	9339.0	446.9	9328.3	9339.0	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
100	18300.00	89.16	87.26	100	9196.3	9439.0	451.7	9428.2	9439.0	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
101	18400.00	89.16	87.26	100	9197.8	9539.0	456.5	9528.0	9539.0	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
102	18500.00	89.16	87.26	100	9199.2	9638.9	461.3	9627.9	9638.9	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
103	18600.00	89.16	87.26	100	9200.7	9738.9	466.1	9727.8	9738.9	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
104	18700.00	89.16	87.26	100	9202.2	9838.9	470.9	9827.7	9838.9	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
105	18800.00	89.16	87.26	100	9203.6	9938.9	475.6	9927.5	9938.9	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
106	18900.00	89.16	87.26	100	9205.1	10038.9	480.4	10027.4	10038.9	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
107	19000.00	89.16	87.26	100	9206.5	10138.9	485.2	10127.3	10138.9	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
108	19100.00	89.16	87.26	100	9208.0	10238.9	490.0	10227.2	10238.9	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
109	19200.00	89.16	87.26	100	9209.5	10338.9	494.8	10327.0	10338.9	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
110	19300.00	89.16	87.26	100	9210.9	10438.9	499.6	10426.9	10438.9	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
111	19400.00	89.16	87.26	100	9212.4	10538.9	504.3	10526.8	10538.9	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
112	19500.00	89.16	87.26	100	9213.9	10638.8	509.1	10626.7	10638.8	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10
113	19579.55	89.16	87.26	79.552	9215.0	10718.4	512.9	10706.1	10718.4	87.3	0.0	0.0	9058.1	6.9	1.556151821	1.52	1E-10

Mewbourne Oil Company

SURVEY CALCULATION REPORT Minimum Curvature Calculations

Operator: Mewbourne Oil Company
Lease Name: Perazzi 9/10 WOMP Fed 1H
KOP 8825.54
SL: 750 FSL & 210 FEL Sec 8/20S/29E
PBHL: 440 FSL & 100 FEL Sec 10/20S/29E

Target KBTVD: 9,303 Feet 9303.00
Target Angle: 89.40 Degrees 89.40
Section Plane: 91.75 Degrees
Declination Corrected to True North: 6.63 Degrees
Bit to Survey Offset: 44 Feet

Survey No.	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Feet)	Vertical Section	+N/-S (Feet)	+E/-W (Feet)	Closure Distance	Closure Direction	BUR	DLS	KBTVD	+Above -Below Target	DRIFT (RADIANS)	AZIMUTH (RADIANS)
T/1	8825.54	0.00	91.75	N/A	8825.5	0.0	0.0	0.0	0.0	0.0	N/A	N/A	8825.5	477.5	1E-12	1.60 #VALUE!
1	8900.04	8.94	91.75	74.5009	8899.7	5.8	-0.2	5.8	5.8	91.7	12.0	12.0	8899.7	403.3	0.1560344	1.60 0.1560344
2	8974.54	17.88	91.75	74.5009	8972.1	23.1	-0.7	23.1	23.1	91.7	12.0	12.0	8971.9	331.1	0.3120688	1.60 0.1560344
3	9049.04	26.82	91.75	74.5009	9041.0	51.4	-1.6	51.3	51.4	91.7	12.0	12.0	9040.4	262.6	0.4681032	1.60 0.1560344
4	9123.54	35.76	91.75	74.5009	9104.6	90.0	-2.7	90.0	90.0	91.7	12.0	12.0	9103.6	199.4	0.6241376	1.60 0.1560344
5	9198.04	44.70	91.75	74.5009	9161.4	138.1	-4.2	138.0	138.1	91.7	12.0	12.0	9159.9	143.1	0.780172	1.60 0.1560344
6	9272.54	53.64	91.75	74.5009	9210.0	194.4	-5.9	194.3	194.4	91.7	12.0	12.0	9208.0	95.0	0.9362064	1.60 0.1560344
7	9347.04	62.58	91.75	74.5009	9249.4	257.6	-7.9	257.5	257.6	91.7	12.0	12.0	9246.7	56.3	1.0922408	1.60 0.1560344
8	9421.54	71.52	91.75	74.5009	9278.4	326.1	-10.0	326.0	326.1	91.7	12.0	12.0	9275.0	28.0	1.2482752	1.60 0.1560344
9	9496.04	80.46	91.75	74.5009	9296.4	398.3	-12.2	398.2	398.3	91.7	12.0	12.0	9292.2	10.8	1.4043096	1.60 0.1560344
10	9570.54	89.40	91.75	74.5009	9303.0	472.5	-14.4	472.3	472.5	91.7	12.0	12.0	9298.0	5.0	1.560344	1.60 0.1560344
11	9600.00	89.40	91.75	29.4554	9303.3	501.9	-15.3	501.7	501.9	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
12	9700.00	89.40	91.75	100	9304.3	601.9	-18.4	601.6	601.9	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
13	9800.00	89.40	91.75	100	9305.4	701.9	-21.4	701.6	701.9	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
14	9900.00	89.40	91.75	100	9306.4	801.9	-24.5	801.5	801.9	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
15	10000.00	89.40	91.75	100	9307.5	901.9	-27.5	901.5	901.9	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
16	10100.00	89.40	91.75	100	9308.5	1001.9	-30.6	1001.4	1001.9	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
17	10200.00	89.40	91.75	100	9309.6	1101.9	-33.6	1101.4	1101.9	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
18	10300.00	89.40	91.75	100	9310.6	1201.9	-36.7	1201.3	1201.9	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
19	10400.00	89.40	91.75	100	9311.6	1301.9	-39.7	1301.3	1301.9	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
20	10500.00	89.40	91.75	100	9312.7	1401.9	-42.8	1401.2	1401.9	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
21	10600.00	89.40	91.75	100	9313.7	1501.9	-45.8	1501.2	1501.9	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
22	10700.00	89.40	91.75	100	9314.8	1601.9	-48.9	1601.1	1601.9	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
23	10800.00	89.40	91.75	100	9315.8	1701.9	-52.0	1701.1	1701.9	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
24	10900.00	89.40	91.75	100	9316.9	1801.9	-55.0	1801.0	1801.9	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
25	11000.00	89.40	91.75	100	9317.9	1901.9	-58.1	1901.0	1901.9	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
26	11100.00	89.40	91.75	100	9319.0	2001.8	-61.1	2000.9	2001.8	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
27	11200.00	89.40	91.75	100	9320.0	2101.8	-64.2	2100.9	2101.8	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
28	11300.00	89.40	91.75	100	9321.1	2201.8	-67.2	2200.8	2201.8	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
29	11400.00	89.40	91.75	100	9322.1	2301.8	-70.3	2300.8	2301.8	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
30	11500.00	89.40	91.75	100	9323.1	2401.8	-73.3	2400.7	2401.8	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
31	11600.00	89.40	91.75	100	9324.2	2501.8	-76.4	2500.7	2501.8	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
32	11700.00	89.40	91.75	100	9325.2	2601.8	-79.4	2600.6	2601.8	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
33	11800.00	89.40	91.75	100	9326.3	2701.8	-82.5	2700.5	2701.8	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
34	11900.00	89.40	91.75	100	9327.3	2801.8	-85.5	2800.5	2801.8	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
35	12000.00	89.40	91.75	100	9328.4	2901.8	-88.6	2900.4	2901.8	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
36	12100.00	89.40	91.75	100	9329.4	3001.8	-91.6	3000.4	3001.8	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
37	12200.00	89.40	91.75	100	9330.5	3101.8	-94.7	3100.3	3101.8	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
38	12300.00	89.40	91.75	100	9331.5	3201.8	-97.7	3200.3	3201.8	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
39	12400.00	89.40	91.75	100	9332.5	3301.8	-100.8	3300.2	3301.8	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
40	12500.00	89.40	91.75	100	9333.6	3401.8	-103.8	3400.2	3401.8	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
41	12600.00	89.40	91.75	100	9334.6	3501.8	-106.9	3500.1	3501.8	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
42	12700.00	89.40	91.75	100	9335.7	3601.8	-110.0	3600.1	3601.8	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
43	12800.00	89.40	91.75	100	9336.7	3701.8	-113.0	3700.0	3701.8	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
44	12900.00	89.40	91.75	100	9337.8	3801.7	-116.1	3800.0	3801.7	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
45	13000.00	89.40	91.75	100	9338.8	3901.7	-119.1	3899.9	3901.7	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
46	13100.00	89.40	91.75	100	9339.9	4001.7	-122.2	3999.9	4001.7	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
47	13200.00	89.40	91.75	100	9340.9	4101.7	-125.2	4099.8	4101.7	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
48	13300.00	89.40	91.75	100	9342.0	4201.7	-128.3	4199.8	4201.7	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
49	13400.00	89.40	91.75	100	9343.0	4301.7	-131.3	4299.7	4301.7	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
50	13500.00	89.40	91.75	100	9344.0	4401.7	-134.4	4399.7	4401.7	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
51	13600.00	89.40	91.75	100	9345.1	4501.7	-137.4	4499.6	4501.7	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
52	13700.00	89.40	91.75	100	9346.1	4601.7	-140.5	4599.6	4601.7	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
53	13800.00	89.40	91.75	100	9347.2	4701.7	-143.5	4699.5	4701.7	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
54	13900.00	89.40	91.75	100	9348.2	4801.7	-146.6	4799.5	4801.7	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
55	14000.00	89.40	91.75	100	9349.3	4901.7	-149.6	4899.4	4901.7	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10
56	14100.00	89.40	91.75	100	9350.3	5001.7	-152.7	4999.4	5001.7	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60 1E-10

ATTACHMENT E-2

57	14200.00	89.40	91.75	100	9351.4	5101.7	-155.7	5099.3	5101.7	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
58	14300.00	89.40	91.75	100	9352.4	5201.7	-158.8	5199.2	5201.7	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
59	14400.00	89.40	91.75	100	9353.5	5301.7	-161.8	5299.2	5301.7	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
60	14500.00	89.40	91.75	100	9354.5	5401.7	-164.9	5399.1	5401.7	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
61	14600.00	89.40	91.75	100	9355.5	5501.7	-168.0	5499.1	5501.7	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
62	14700.00	89.40	91.75	100	9356.6	5601.6	-171.0	5599.0	5601.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
63	14800.00	89.40	91.75	100	9357.6	5701.6	-174.1	5699.0	5701.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
64	14900.00	89.40	91.75	100	9358.7	5801.6	-177.1	5798.9	5801.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
65	15000.00	89.40	91.75	100	9359.7	5901.6	-180.2	5898.9	5901.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
66	15100.00	89.40	91.75	100	9360.8	6001.6	-183.2	5998.8	6001.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
67	15200.00	89.40	91.75	100	9361.8	6101.6	-186.3	6098.8	6101.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
68	15300.00	89.40	91.75	100	9362.9	6201.6	-189.3	6198.7	6201.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
69	15400.00	89.40	91.75	100	9363.9	6301.6	-192.4	6298.7	6301.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
70	15500.00	89.40	91.75	100	9364.9	6401.6	-195.4	6398.6	6401.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
71	15600.00	89.40	91.75	100	9366.0	6501.6	-198.5	6498.6	6501.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
72	15700.00	89.40	91.75	100	9367.0	6601.6	-201.5	6598.5	6601.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
73	15800.00	89.40	91.75	100	9368.1	6701.6	-204.6	6698.5	6701.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
74	15900.00	89.40	91.75	100	9369.1	6801.6	-207.6	6798.4	6801.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
75	16000.00	89.40	91.75	100	9370.2	6901.6	-210.7	6898.4	6901.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
76	16100.00	89.40	91.75	100	9371.2	7001.6	-213.7	6998.3	7001.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
77	16200.00	89.40	91.75	100	9372.3	7101.6	-216.8	7098.3	7101.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
78	16300.00	89.40	91.75	100	9373.3	7201.6	-219.8	7198.2	7201.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
79	16400.00	89.40	91.75	100	9374.4	7301.6	-222.9	7298.2	7301.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
80	16500.00	89.40	91.75	100	9375.4	7401.6	-226.0	7398.1	7401.6	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
81	16600.00	89.40	91.75	100	9376.4	7501.5	-229.0	7498.0	7501.5	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
82	16700.00	89.40	91.75	100	9377.5	7601.5	-232.1	7598.0	7601.5	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
83	16800.00	89.40	91.75	100	9378.5	7701.5	-235.1	7697.9	7701.5	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
84	16900.00	89.40	91.75	100	9379.6	7801.5	-238.2	7797.9	7801.5	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
85	17000.00	89.40	91.75	100	9380.6	7901.5	-241.2	7897.8	7901.5	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
86	17100.00	89.40	91.75	100	9381.7	8001.5	-244.3	7997.8	8001.5	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
87	17200.00	89.40	91.75	100	9382.7	8101.5	-247.3	8097.7	8101.5	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
88	17300.00	89.40	91.75	100	9383.8	8201.5	-250.4	8197.7	8201.5	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
89	17400.00	89.40	91.75	100	9384.8	8301.5	-253.4	8297.6	8301.5	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
90	17500.00	89.40	91.75	100	9385.9	8401.5	-256.5	8397.6	8401.5	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
91	17600.00	89.40	91.75	100	9386.9	8501.5	-259.5	8497.5	8501.5	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
92	17700.00	89.40	91.75	100	9387.9	8601.5	-262.6	8597.5	8601.5	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
93	17800.00	89.40	91.75	100	9389.0	8701.5	-265.6	8697.4	8701.5	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
94	17900.00	89.40	91.75	100	9390.0	8801.5	-268.7	8797.4	8801.5	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
95	18000.00	89.40	91.75	100	9391.1	8901.5	-271.7	8897.3	8901.5	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
96	18100.00	89.40	91.75	100	9392.1	9001.5	-274.8	8997.3	9001.5	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
97	18200.00	89.40	91.75	100	9393.2	9101.5	-277.8	9097.2	9101.5	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
98	18300.00	89.40	91.75	100	9394.2	9201.5	-280.9	9197.2	9201.5	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
99	18400.00	89.40	91.75	100	9395.3	9301.4	-284.0	9297.1	9301.4	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
100	18500.00	89.40	91.75	100	9396.3	9401.4	-287.0	9397.1	9401.4	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
101	18600.00	89.40	91.75	100	9397.4	9501.4	-290.1	9497.0	9501.4	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
102	18700.00	89.40	91.75	100	9398.4	9601.4	-293.1	9597.0	9601.4	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
103	18800.00	89.40	91.75	100	9399.4	9701.4	-296.2	9696.9	9701.4	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
104	18900.00	89.40	91.75	100	9400.5	9801.4	-299.2	9796.9	9801.4	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
105	19000.00	89.40	91.75	100	9401.5	9901.4	-302.3	9896.8	9901.4	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
106	19100.00	89.40	91.75	100	9402.6	10001.4	-305.3	9996.7	10001.4	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
107	19200.00	89.40	91.75	100	9403.6	10101.4	-308.4	10096.7	10101.4	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
108	19300.00	89.40	91.75	100	9404.7	10201.4	-311.4	10196.6	10201.4	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
109	19400.00	89.40	91.75	100	9405.7	10301.4	-314.5	10296.6	10301.4	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
110	19500.00	89.40	91.75	100	9406.8	10401.4	-317.5	10396.5	10401.4	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
111	19600.00	89.40	91.75	100	9407.8	10501.4	-320.6	10496.5	10501.4	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
112	19700.00	89.40	91.75	100	9408.8	10601.4	-323.6	10596.4	10601.4	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10
113	19800.00	89.40	91.75	100	9409.9	10701.4	-326.7	10696.4	10701.4	91.7	0.0	0.0	9298.0	5.0	1.560344	1.60	1E-10

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 21221

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 5/26/20

James Bruce
James Bruce

EXHIBIT

4-A

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

May 5, 2020

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

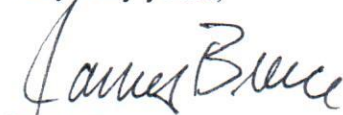
Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding the Perazzi 9/10 B3MP Fed. Well No. 1H and the Bone Spring formation underlying the S/2S/2 of Section 9 and the S/2S/2 of Section 10, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, May 28, 2020, at a place to be determined by the Division. **The hearing may be conducted remotely. You should contact the Division at (505) 476-3441 or emnrd.state.nm.us/OCD to request additional information on the hearing location and participating in the case.** You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, May 21, 2020. This statement must be filed with the Division's Santa Fe office, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. This document may be filed online at ocd.hearings@state.nm.us.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT

A

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sand Dollar Petroleum, Inc.
 P.O. Box 1324
 Midland, Texas 79702



9590 9402 5751 0003 4276 99

2. A 7019 2970 0000 7594 9816

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

M P BMP

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 SANDRA JOHANSTON 5-14-20
 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Total Postage and Fees (over \$500)

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

COG Operating, LLC
 600 W. Illinois Avenue
 Midland, Texas 79701
 Attn: Brent Sawyer

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark
Here

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Operating, LLC
 600 W. Illinois Avenue
 Midland, Texas 79701
 Attn: Brent Sawyer



9590 9402 5751 0003 4276 68

2. Article Number (Transfer from service label)

7019 2970 0000 7594 9847

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

M P BMP

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 Jennifer Whickel 5/11/20
 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Total Postage and Fees

Sent To

Sand Dollar Petroleum, Inc.
 P.O. Box 1324
 Midland, Texas 79702

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark
Here

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. and Mrs. Jeffrey N. Johnston
P.O. Box 1324
Midland, TX 79702



9590 9402 5751 0003 4277 05

2. Article Number (Transfer from service label)
7019 2970 0000 7594 9809

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Mr. and Mrs. Jeffrey N. Johnston
P.O. Box 1324
Midland, TX 79702

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

A. Signature X Sandra Johnston Agent
 B. Received by (Printed Name) Sandra Johnston C. Date of Delivery 5/4/20
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☒ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Collect on Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

strictly Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Michael A. Short
110 N. Maricfield, Suite 200
Midland, TX 79701



9590 9402 5751 0003 4277 12

2. Article Number (Transfer from service label)
7019 2970 0000 7594 9793

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature X Michael A. Short Agent
 B. Received by (Printed Name) Michael A. Short C. Date of Delivery 5/4/20
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☒ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Collect on Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

strictly Delivery (over \$500)

Domestic Return Receipt

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Mr. and Mrs. Jeffrey N. Johnston
P.O. Box 1324
Midland, TX 79702

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: DUE TO LIMITED TRANSPORTATION AVAILABILITY AS A RESULT OF NATIONWIDE CO...

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70192970000075949786

Remove X

Your item was delivered to an individual at the address at 8:24 am on May 8, 2020 in HENDERSON, NV 89011.

 **Delivered**

May 8, 2020 at 8:24 am
Delivered, Left with Individual
HENDERSON, NV 89011

Get Updates ▾

Text & Email Updates

Tracking History

Product Information

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$

Postage \$

Total Postage and Fees \$

Sent To Brooks Oil and Gas Interests, Ltd.
1044 Calico Ridge Drive
Henderson, Nevada 89011

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Feedback

Postmark
Here

See Less ^

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 21222

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:

5/26/20

James Bruce
James Bruce

EXHIBIT

4-B

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

May 5, 2020

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

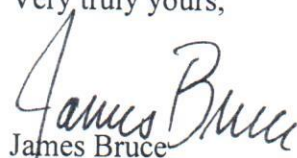
Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding the Perazzi 9/10 W0MP Fed. Well No. 1H and the Wolfcamp formation underlying the S/2S/2 of Section 9 and the S/2S/2 of Section 10, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, May 28, 2020, at a place to be determined by the Division. **The hearing may be conducted remotely. You should contact the Division at (505) 476-3441 or emnrd.state.nm.us/OCD to request additional information on the hearing location and participating in the case.** You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, May 21, 2020. This statement must be filed with the Division's Santa Fe office, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. This document may be filed online at ocd.hearings@state.nm.us.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT

A

EXHIBIT A

COG Operating, LLC
600 W. Illinois Avenue
Midland, Texas 79701
Attn: Brent Sawyer

Eric Chaney Croft and
Elizabeth Anne Williamson,
Co-Trustees of the Charla
Geraldine Williamson Trust
738 H Street
Anchorage, Alaska 99501

Norton, LLC
60 Beach Avenue
South Dartmouth, Massachusetts 02748

Clifton E. Shumate
P.O. Box 8632
Midland, Texas 79708

Carol Shumate
P.O. Box 8632
Midland, Texas 79708

Paul M. Fish
2155 Louisiana Boulevard NE, Suite 300
Albuquerque, New Mexico 87110

Diane Daniels Denish
2604 Morrow Road NE
Albuquerque, New Mexico 87106

Patrice Schooley Fish
2155 Louisiana Boulevard NE, Suite 300
Albuquerque, New Mexico 87110

Douglas L. Alpers
2207 Casa Bonita
Alamogordo, NM 88310

Diane K. Alpers Leven
3104 Onate Road
Roswell, NM 88201

Diane Daniels Denish, Trustee of the
Spencer Schreiber Trust
2604 Morrow Road NE
Albuquerque, New Mexico 87106

Ralph E. Williamson
Family Trust
738 H Street
Anchorage, Alaska 99501

Siete Oil and Gas Corporation
P.O. Box 2473
Midland, Texas 79702

Mr. and Mrs. Jeffrey N. Johnston
P.O. Box 1324
Midland, TX 79702

Michael A. Short
110 N. Marienfield, Suite 200
Midland, TX 79701

Harold D. Justice
711 South Country Club Lane
Payson, Arizona 85541

Donald R. Curry
3800 Tulsa Way
Fort Worth, Texas 76107

Michael James Ikard
1404 West Riverside Drive
Carlsbad, New Mexico 88220

Timothy Z. Jennings
P.O. Box 1797
Roswell, New Mexico 88202

Alice M. Morello, Trustee of the
Patrick J. Morello and Alice M. Morello Trust
3534 Gettysburg Place
Jefferson City, Missouri 65109

Robert L. Thornton
7928 Vista Ridge Drive North
Fort Worth, Texas 76132

Brooks Oil and Gas Interests, Ltd.
1044 Calico Ridge Drive
Henderson, Nevada 89011

Margaret K. Hunker Trust
3200 North Tocomo Street
Arlington, Virginia 22213

Centennial LLC
P.O. Box 1837
Roswell, New Mexico 88202

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Alice M. Morello, Trustee of the
Patrick J. Morello and Alice M. Morello Trust
3534 Gettysburg Place
Jefferson City, Missouri 65109



9590 9402 5751 0003 4277 74

2. 7019 2970 0000 7594 9892

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

over \$500

M-P W

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
B. Received by (Printed Name) C. Date of Delivery
D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$

Alice M. Morello, Trustee of the
Patrick J. Morello and Alice M. Morello Trust
3534 Gettysburg Place
Jefferson City, Missouri 65109

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Diane Daniels Denish
2604 Morrow Road NE
Albuquerque, New Mexico 87106



9590 9402 5751 0003 4279 03

2. 7019 2970 0000 7594 7553

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

over \$500

M-P W

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
B. Received by (Printed Name) C. Date of Delivery
D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Diane K. Alpers Leven
3104 Onate Road
Roswell, NM 88201



9590 9402 5751 0003 4278 73

2. Article Number (Transfer from service label)

7019 2970 0000 7594

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

M-P W

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ Agent
☐ Addressee

B. Received by (Printed Name)

DL BAC17 C19

C. Date of Delivery

5-2-2020

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
4. Delivery ☐ Restricted Delivery

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$☐ Return Receipt (electronic) \$☐ Certified Mail Restricted Delivery \$☐ Adult Signature Required \$☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

\$

Sent To

COG Operating, LLC
600 W. Illinois Avenue
Midland, Texas 79701

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Postmark
Here

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$☐ Return Receipt (electronic) \$☐ Certified Mail Restricted Delivery \$☐ Adult Signature Required \$☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

\$

Sent To

Diane K. Alpers Leven
3104 Onate Road
Roswell, NM 88201

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Operating, LLC
600 W. Illinois Avenue
Midland, Texas 79701



9590 9402 5751 0003 4255 34

2. Article No.

7019 2970 0000 7594

Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

M-P W

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ Agent
☐ Addressee

B. Received by (Printed Name)

Jennifer Wankling 5/11/20

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
4. Delivery ☐ Restricted Delivery

7019 2970 0000 7594

7614

elivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Diane Daniels Denish, Trustee of the
 Spencer Schreiber Trust
 2604 Morrow Road NE
 Albuquerque, New Mexico 87106



9590 9402 5751 0003 4278 66

2. Art 7019 2970 0000 7594

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

M-P W

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
☐ Insured Mail Restricted Delivery (over \$500)

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$☐ Return Receipt (electronic) \$☐ Certified Mail Restricted Delivery \$☐ Adult Signature Required \$☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Ralph E. Williamson

Family Trust

738 H Street

Anchorage, Alaska 99501

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark
HereU.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$☐ Return Receipt (electronic) \$☐ Certified Mail Restricted Delivery \$☐ Adult Signature Required \$☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Diane Daniels Denish, Trustee of the

Spencer Schreiber Trust

2604 Morrow Road NE

Albuquerque, New Mexico 87106

City, State, Zip+4®

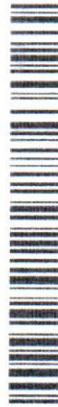
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ralph E. Williamson
 Family Trust
 738 H Street
 Anchorage, Alaska 99501



9590 9402 5751 0003 4278 59

2. Art

7019 2970 0000 7594

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

M-P W

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
☐ Insured Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Siete Oil and Gas Corporation
P.O. Box 2473
Midland, Texas 79702



9590 9402 5751 0003 4278 42

2. 7019 2970 0000 7594

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

M-P W

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) Gene Shumaker C. Date of Delivery 08/15/15
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

P.O. Box 2473
Midland, TX 79702

3. Service Type
- ☐ Priority Mail Express®
 - ☐ Adult Signature
 - ☐ Registered Mail™
 - ☐ Certified Mail®
 - ☐ Certified Mail Restricted Delivery
 - ☐ Collect on Delivery
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery
4. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

M-P W

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postmark
Here

Postage

Total Postage and Fees

Sent To

Siete Oil and Gas Corporation
P.O. Box 2473
Midland, Texas 79702

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Mr. and Mrs. Jeffrey N. Johnston
P.O. Box 1324
Midland, TX 79702

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) SAUNDRA JOHNSTON C. Date of Delivery 5-14-20
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Priority Mail Express®
 - ☐ Adult Signature
 - ☐ Registered Mail™
 - ☐ Certified Mail®
 - ☐ Certified Mail Restricted Delivery
 - ☐ Collect on Delivery
 - ☐ Collect on Delivery Restricted Delivery
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

M-P W

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. and Mrs. Jeffrey N. Johnston
P.O. Box 1324
Midland, TX 79702



9590 9402 5751 0003 4278 35

2. Art

7019 2970 0000 7594

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

M-P W

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Michael A. Short
 110 N. Maricfield, Suite 200
 Midland, TX 79701



9590 9402 5751 0003 4278 28

2. Article Addressed to:

7019 2970 0000 7594

(over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☒ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Restricted Delivery

Restricted Delivery

(over \$500)

M-P W

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com®

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Michael A. Short
 110 N. Maricfield, Suite 200
 Midland, TX 79701

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Harold D. Justice
 711 South Country Club Lane
 Payson, Arizona 85541



9590 9402 5751 0003 4278 11

2. Article

7019 2970 0000 7594

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

JT C19 #1 5-8-20

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Priority Mail Express®
☐ Registered Mail™
☒ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Restricted Delivery

Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Harold D. Justice
 711 South Country Club Lane
 Payson, Arizona 85541

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert L. Thornton
7928 Vista Ridge Drive North
Fort Worth, Texas 76132



9590 9402 5751 0003 4277 67

2. Article Number (Transfer from carrier label)

7019 2970 0000 7594 9885

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

M-P W

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$☐ Return Receipt (electronic) \$☐ Certified Mail Restricted Delivery \$☐ Adult Signature Required \$☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Robert L. Thornton

7928 Vista Ridge Drive North

Fort Worth, Texas 76132

Street and Apt. No., or PO Box

City, State, ZIP+4®

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) Cow-1988 C. Date of Delivery 5-8-20

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Adult Signature
 - ☐ Registered Mail™
 - ☐ Certified Mail®
 - ☐ Certified Mail Restricted Delivery
 - ☐ Collect on Delivery
 - ☐ Collect on Delivery Restricted Delivery
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery
 - ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery

Total Postage and Fees

\$

Sent To

Margaret K. Hunker Trust

3200 North Tocomma Street

Arlington, Virginia 22213

Street and Apt. No., or PO Box

City, State, ZIP+4®

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Margaret K. Hunker Trust
3200 North Tocomma Street
Arlington, Virginia 22213



9590 9402 5751 0003 4277 43

7019 2970 0000 7594 9885

2. Article Number (Transfer from carrier label)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

M-P W

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$☐ Return Receipt (electronic) \$☐ Certified Mail Restricted Delivery \$☐ Adult Signature Required \$☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Margaret K. Hunker Trust

3200 North Tocomma Street

Arlington, Virginia 22213

Street and Apt. No., or PO Box

City, State, ZIP+4®

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) M. Hunker C. Date of Delivery 5/8/2020
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Adult Signature
 - ☐ Registered Mail™
 - ☐ Certified Mail®
 - ☐ Certified Mail Restricted Delivery
 - ☐ Collect on Delivery
 - ☐ Collect on Delivery Restricted Delivery
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery
 - ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery

Total Postage and Fees

\$

Sent To

Margaret K. Hunker Trust

3200 North Tocomma Street

Arlington, Virginia 22213

Street and Apt. No., or PO Box

City, State, ZIP+4®

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Paul M. Fish
 2155 Louisiana Boulevard NE, Suite 300
 Albuquerque, New Mexico 87110



9590 9402 5751 0003 4279 10

2. A 7019 2970 0000 7594

PS Form 3811, July 2015 PSN 7530-02-000-9053

M-P W

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) Mura Melvin C. Date of Delivery 5-6-20
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Insured Mail Restricted Delivery (over \$500)

U.S. Postal Service™
 CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Postmark Here

Sent To Paul M. Fish
 2155 Louisiana Boulevard NE, Suite 300
 Street and Apt. No. Albuquerque, New Mexico 87110
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Norton, L.L.C.
 60 Beach Avenue
 South Dartmouth, Massachusetts 02748



9590 9402 5751 0003 4255 10

2. A 7019 2970 0000 7594

PS Form 3811, July 2015 PSN 7530-02-000-9053

M-P W

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) RS C-19 C. Date of Delivery 5-8-20
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

7594

any Restricted Delivery (over \$500)

U.S. Postal Service™
 CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$

Postmark Here

Total Postage and Fees

Sent To Norton, L.L.C.
 60 Beach Avenue
 Street and Apt. No., or PO South Dartmouth, Massachusetts 02748
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Donald R. Curry
3800 Tulsa Way
Fort Worth, Texas 76107



9590 9402 5751 0003 4278 04

2. Article 7019 2970 0000 7594 9922

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature]

☒ Agent ☐ Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below: _____

3. Service Type
- ☐ Adult Signature
 - ☐ Adult Signature Restricted Delivery
 - ☒ Certified Mail®
 - ☐ Certified Mail Restricted Delivery
 - ☐ Certified Mail Restricted Delivery Merchandise
 - ☐ Insured Mail Restricted Delivery (over \$500)
 - ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Registered Mail Restricted Delivery
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only**

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$ Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$ _____
☐ Return Receipt (electronic) \$ _____
☐ Certified Mail Restricted Delivery \$ _____
☐ Adult Signature Required \$ _____
☐ Adult Signature Restricted Delivery \$ _____

Postage

\$ Total Postage and Fees

Sent To _____
 Donald R. Curry
 3800 Tulsa Way
 Street and Apt. No., or PO Box, Fort Worth, Texas 76107
 City, State, Zip+4 _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

2266 4652 0000 0262 6702

COMPULSORY POOLING APPLICATION CHECKLIST

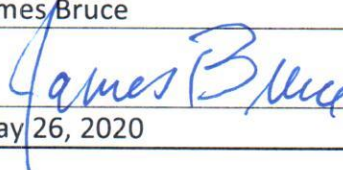
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case:	21221
Date	May 28, 2020
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Perazzi 9-10 B3MP Fed. Com. Well No. 1H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Getty; Bone Spring Oil/Pool Code 27470
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter Sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2S/2 §9 and S/2S/2 §10-20S-29E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2 B-1
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Perazzi 9-10 B3MP Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 780 FSL & 210 FEL §8-20S-29E BHL: 1310 FSL & 100 FEL §10 FTP: 1310 FSL & 100 FWL §9 LTP: 1310 FSL & 100 FEL §10 Third Bone Spring Sand/TVD 9065 feet/MD 19579 feet

EXHIBIT

6-A

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1-A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4-A
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5-A
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A-1
Tract List (including lease numbers and owners)	Exhibit 2-A-1
Pooled Parties (including ownership type)	Exhibit 2-B-1
Unlocatable Parties to be Pooled	Yes
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B-1
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D-1
Cost Estimate to Equip Well	Exhibit 2-D-1
Cost Estimate for Production Facilities	Exhibit 2-D-A
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3-B
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-A, C
Well Orientation (with rationale)	Laydown/Exhibit 3, page 2 and Exhibit 3-A-1, 2
Target Formation	Bone Spring
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-A-1
Tracts	Exhibit 2-A-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B-1

General Location Map (including basin)	Exhibit 2-A-1
Well Bore Location Map	Exhibit 2-A-1
Structure Contour Map - Subsea Depth	Exhibit 3-A-1
Cross Section Location Map (including wells)	Exhibit 3-A-2
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	May 26, 2020

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case:	21222
Date	May 28, 2020
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Perazzi 9-10 WOMP Fed. Com. Well No. 1H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Burton Flat; Upper Wolfcamp, East Oil/Pool Code 98315
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter Sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2S/2 §9 and S/2S/2 §10-20S-29E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2 B-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Perazzi 9-10 WOMP Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 750 FSL & 210 FEL §8-20S-29E BHL: 440 FSL & 100 FEL §10 FTP: 440 FSL & 100 FWL §9 LTP: 440 FSL & 100 FEL §10 Upper Wolfcamp/TVD 9303 feet/MD 19812 feet

EXHIBIT

6-B

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1-B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4-B
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5-B
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A-2
Tract List (including lease numbers and owners)	Exhibit 2-A-2
Pooled Parties (including ownership type)	Exhibit 2-B-2
Unlocatable Parties to be Pooled	Yes
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B-2
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D-2
Cost Estimate to Equip Well	Exhibit 2-D-2
Cost Estimate for Production Facilities	Exhibit 2-D-2
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3-B
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B, C
Well Orientation (with rationale)	Laydown/Exhibit 3, page 2 and Exhibit 3-B-1, 2
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-A-2
Tracts	Exhibit 2-A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B-2

General Location Map (including basin)	Exhibit 2-A-2
Well Bore Location Map	Exhibit 2-A-2
Structure Contour Map - Subsea Depth	Exhibit 3-B-1
Cross Section Location Map (including wells)	Exhibit 3-B-2
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	<i>James Bruce</i>
Date:	May 26, 2020