

**Before the Oil Conservation Commission  
August 13, 2020**

***De Novo Hearing Order R-21251***

*Commission Case Numbers: 21273 and 21274  
(Division Case Numbers 20865 and 20866)*

*Rebuttal Exhibits*

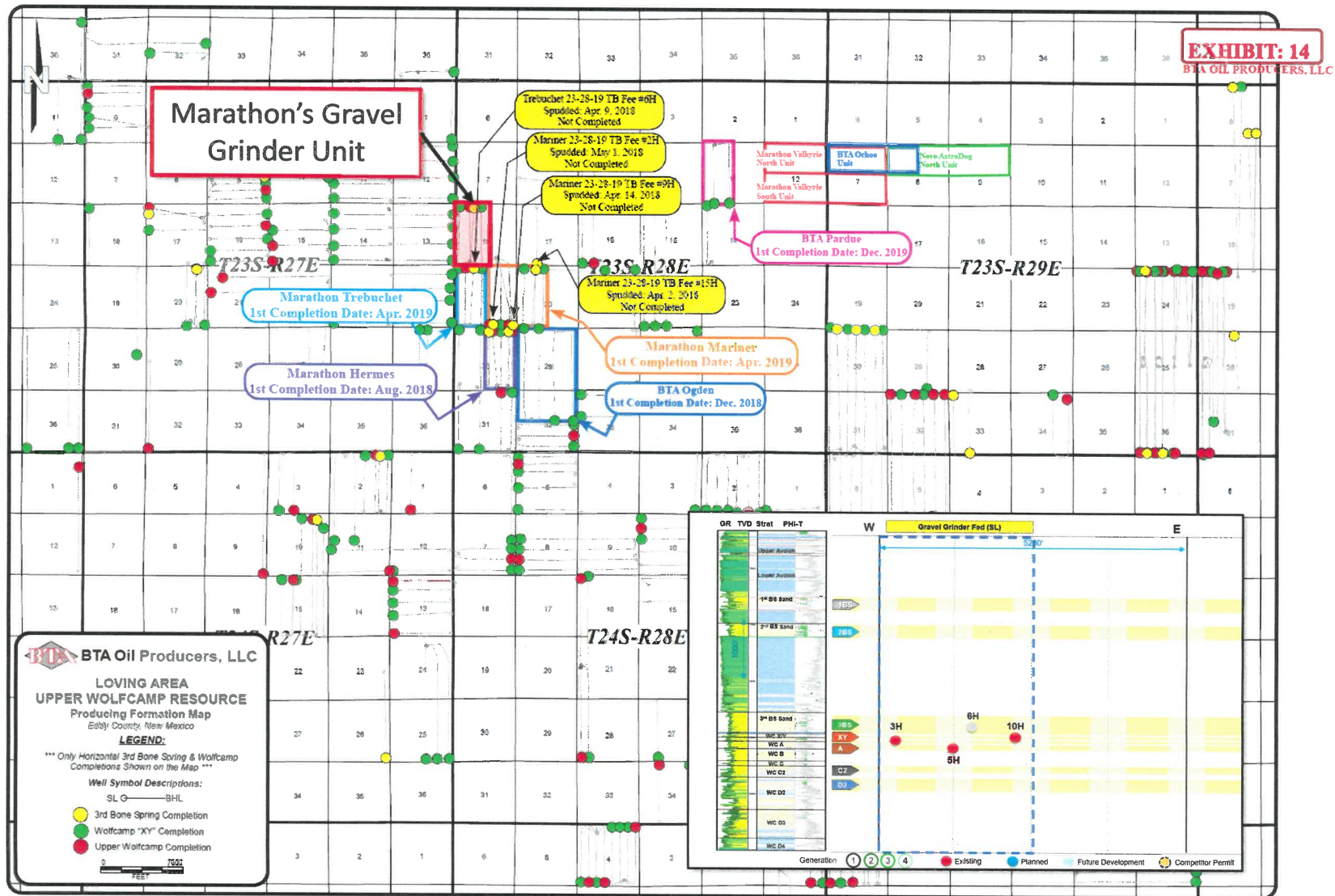


## Tab D: Rebuttal Exhibits

MRO Rebuttal A: Update to BTA Exhibit 14

MRO Rebuttal B: Update to BTA Exhibit 16

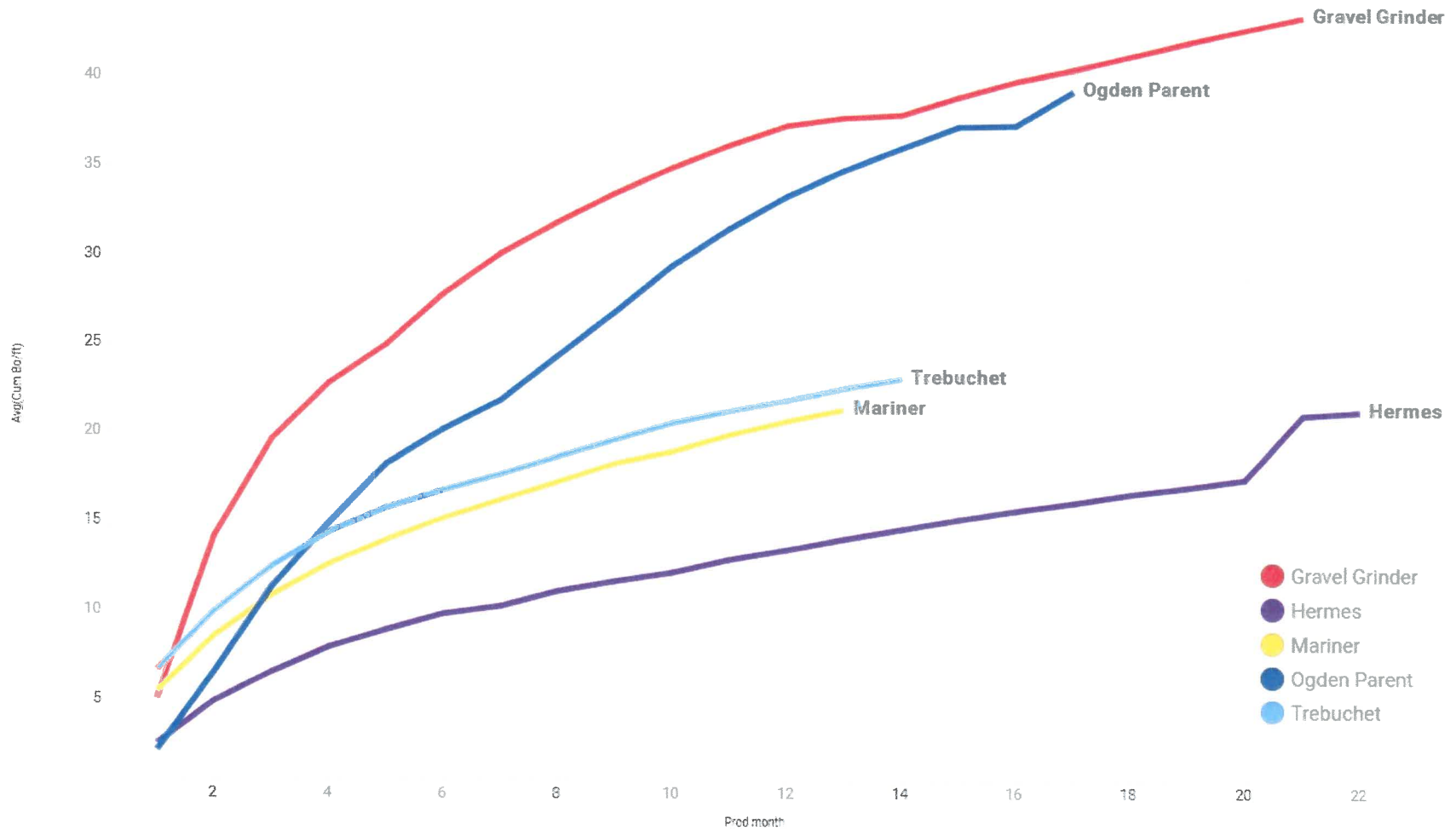
MRO Rebuttal C: Update to BTA Exhibit 17



**NRO EXHIBIT**  
**Rebuttal-A**

Cum Bo/ft - Prod month

## BO/Ft with Ogden Parent Wells



|     | A              | B                    | C                        | D                                | E                                     |
|-----|----------------|----------------------|--------------------------|----------------------------------|---------------------------------------|
|     | Lease          | 1 year Cum,<br>BO/ft | Wells per 1/2<br>Section | Normalized Completed<br>Interval | 1 year Cum per 1/2 Section<br>(BxCxD) |
| BTA | Ogden *        | 32.62                | 2                        | 4500                             | 293,580                               |
| MRO | Trebuchet      | 21.69                | 3                        | 4500                             | 292,815                               |
| MRO | Mariner        | 20.44                | 3                        | 4500                             | 275,940                               |
| MRO | Hermes         | 13.22                | 5                        | 4500                             | 297,450                               |
| BTA | Ogden W/2 **   | 25.45                | 2                        | 4500                             | 229,050                               |
| MRO | Gravel Grinder | 37.17                | 3                        | 4500                             | 501,795                               |

\* 2H, 3H

Parent

\*\* 5H, 6H

Child

