

Additional Information

Injection Extension 7/7/20



Water Solutions

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July 7, 2020

Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

ATTN: Ms. Adrienne Sandoval
Division Director

RE: Request to Extend Order No. R-20882 (Case No. 20658)
NGL Water Solutions Permian, LLC
Osprey SWD Well No. 1
API: 30-015-Pending

Dear Ms. Sandoval,

NGL Water Solutions Permian, LLC, seeks to extend the above-referenced order for an additional one-year term, or, should the Division find it acceptable and reasonable given the current circumstances, an additional term of two or three years.

The original order was issued September 23, 2019, with a one-year term. In late 2019 when it was issued, NGL was in process of planning a drilling agenda for 2020. As unforeseeable circumstances throughout the world continue to unfold, it's well documented that, this year - 2020, has been quite deleterious to many industries, with oil and gas being no exception.

Now, in the summer of 2020, with this order set to expire in just a few months, NGL respectfully seeks an additional extension on this ordered permit to further evaluate the market, facilitate future drilling plans, and avoid any reapplication friction on the Division.

NGL has provided the following supportive documents for this request:

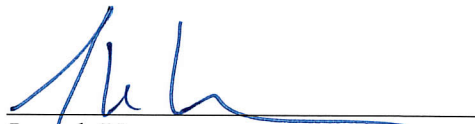
- a) Copy of Order R-20882
- b) Current ½ mile Radius Map
- c) Current ½ mile Radius Ownership Report

Based on the review of the well and permitting records included, there are no new wells or permits within the ½ mile radius that would require new notice.

Lastly, there has been no changes regarding the ownership of the disposal order or the tract of land on which it sits, which is still owned fully by NGL Water Solutions Permian, LLC.

Should any additional information be required, please let me know.

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Vargo', is written over a horizontal line.

Joseph Vargo
Director of Regulatory Affairs
NGL Water Solutions Permian, LLC
3773 Cherry Creek N. Drive
Denver, CO 80209
(303) 815-1010

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION TO
CONSIDER:**

**APPLICATION OF NGL WATER SOLUTIONS PERMIAN, LLC FOR APPROVAL OF
A SALT WATER DISPOSAL WELL, LEA COUNTY, NEW MEXICO.**

**CASE NO. 20658
ORDER NO. R-20882**

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on August 8, 2019, at Santa Fe, New Mexico, before Examiner Leonard R. Lowe.

NOW, on this 23rd day of September 2019, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner,

FINDS THAT:

- (1) Due public notice has been given, and the Division has jurisdiction of this case and the subject matter.
- (2) NGL Water Solutions Permian, LLC (OGRID 372338) ["Applicant" or "NGL"] seeks authority to utilize its Osprey SWD Well No. 1 (API No. 30-025-Pending; the "subject well"), to be located 470 feet from the South line and 208 feet from the West line (Unit M) of Section 25, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico, for disposal of produced water into the Devonian and Silurian formations through an open hole interval from approximately 18114 to 20109 feet below surface.
- (3) NGL did not submit an administrative application to the Division for approval of the subject well.
- (4) No other party appeared or otherwise opposed this application.
- (5) Applicant appeared at the hearing through counsel and presented technical and land evidence to the effect that:

- (a) The Applicant seeks this well for use in a commercial salt water disposal operation.
- (b) Applicant seeks a maximum injection rate of 50,000 barrels of water per day into the Devonian and Fusselman formations and a limiting surface tubing pressure of 3622 psi.
- (c) The well design includes surface pipe at 1100 feet (into the Rustler formation, top of the salt) protecting fresh waters; then an intermediate pipe set at 5100 feet (top of the Delaware formation).
- (d) The next intermediate pipe (last pipe to surface) will be set from surface to 12700 feet in the upper Wolfcamp formation, covering the Delaware and Bone Spring formations. Finally, the liner will extend to 18114 feet, covering the Wolfcamp formation and the Pennsylvanian gas sands and will be landed at the top of the Devonian formation.
- (e) All casings will have cementing designed to circulate to the surface. The 7-5/8 inch liner extending from approximately 18114 feet to 12200 feet will be circulated with cement.
- (f) The Subject Well will inject fluids through plastic or fiberglass lined steel tapered tubing attached to a packer set at approximately 18094 feet.
- (g) Applicant stated that most of the produced water will come from the Bone Spring and Wolfcamp formations.
- (h) Applicant researched the literature on location of faulting, then analyzed for probability of induced seismic events and has concluded the probability of such events is very low.
- (i) There are no production or disposal wells that penetrate the Devonian formation within the one half-mile Area of Review (AOR).
- (j) Applicant stated that the disposal operation will not harm oil and gas, correlative rights, or shallow fresh water sources.
- (k) Based on the records of the New Mexico Office of the State Engineer, there is one freshwater well within one mile of the surface location of the Subject Well. The potable waters are in the Ogallala formation.
- (l) The Applicant provided evidence of notification of the hearing application to all "*affected persons*" within a one-mile radius of the Subject Well and with publication in a newspaper of general circulation in the county.

The Division Finds That

(6) At the Division's request, Applicant has provided an expanded notice out to a radius of one mile from the surface location of the proposed well and has provided a statement by a qualified person assessing the potential of induced-seismic events associated with the disposal activities for the predicted service life of the proposed well.

(7) Applicant's proposed disposal depths extending 100 feet into the Montoya formation should be revised upwards 100 feet to not penetrate the Montoya formation. The approved disposal interval should therefore extend from approximately 18114 feet to approximately 20009 feet.

(8) The well casing and cement are adequately designed to isolate the Salado formation, protect fresh waters, and protect any oil and gas producing formations. The uppermost casings should protect fresh waters; and the lowermost casings should protect producing formations. Applicant should work with the Division's district geologist for any required changes to this design when permitting the well for drilling.

(9) Applicant should be required to install a SCADA system to monitor the annulus and injection pressure to assure continuous mechanical integrity and to obtain and report the initial reservoir pressure in the target injection formation.

(10) The application has been duly filed under provisions of 19.15.26.8 NMAC and Applicant has presented satisfactory evidence that all requirements prescribed in said rule have been met.

(11) Geologic and engineering interpretations submitted by the Applicant identified geologic seals at the top and at the base of the proposed disposal zone that would prevent the vertical migration of injection fluids.

(12) The possibility of induced seismic events is low according to testimony of the Applicant.

(13) Division records indicate NGL Water Solutions Permian, LLC (OGRID 372338) as of the date of this order complies with Division Rule 19.15.5.9 NMAC.

(14) Approval of disposal in the subject well will enable Applicant to support existing production and future exploration in this area, thereby preventing waste, and will not impair correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The operator, NGL Water Solutions Permian, LLC, is hereby authorized to utilize its Osprey SWD Well No. 1 (API No. 30-025-Pending; the "Subject Well"), to be located 470 feet from the South line and 208 feet from the West line (Unit M) of Section 25, Township 25 South,

Range 35 East, NMPM, Lea County, New Mexico, for disposal of Underground Injection Control Class II fluids into the Devonian and Silurian (including Fusselman) formations.

(2) Disposal shall be through an open hole interval from approximately 18114 to 20009 feet below surface comprising only the Devonian and Silurian (including Fusselman) formations. This order does not authorize injection into formations deeper than the Fusselman formation. Injection is to occur through internally coated tubing and packer set within 100 feet above the permitted interval.

(3) The tapered tubing is approved as stated in the application with the following stipulation. For the 5-1/2 inch diameter lowermost tubing, the 7-5/8 inch liner shall have a drift diameter of at least 6.5 inch. If the drift diameter of the 7-5/8 inch liner is smaller than 6.5 inch, then 5 inch, or smaller, outside diameter tubing shall be used inside said liner.

(4) The operator shall take all steps necessary to ensure that the disposed water enters only the permitted disposal interval and is not permitted to escape to other formations or onto the surface.

(5) Well construction and testing shall be in accordance with Division Rule 19.15.16 NMAC and all casing strings shall have cement designed to circulate to surface. If cement does not circulate up to any DV tool or to the surface, the operator shall run a cement bond log (CBL) or other log to determine placement and tops of cement and shall notify the Division's district office with the results on the emergency phone number prior to continuing with any further cement activity with the Subject Well. If the cement behind the surface casing or the 1st intermediate casing does not circulate to surface, the operator shall perform remedial cement job(s) to bring cement to surface.

(6) After installation of tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

(7) The operator shall run a mudlog over the approved disposal interval for assessment of the hydrocarbon potential and obtain a water sample for analysis of hydrocarbon content as well as general water chemistry (including major cations, major anions, and Total Dissolved Solids (TDS)). Prior to commencing injection, the operator shall supply the results of the water sample and the mudlog to Division's district office and provide a copy of the same submittal to Engineering Bureau in the Santa Fe office. *If the analysis of the sample is found to contain a TDS concentration of 10000 mg/L or less, the injection authority under this Order shall be suspended ipso facto.*

(8) Prior to commencing disposal, the operator shall determine the initial bottom-hole pressure of the completed disposal interval and provide this information with the final completion sundry form.

(9) The Subject Well shall pass an initial mechanical integrity test ("MIT") prior to commencing disposal and prior to resuming disposal each time the well has significant equipment changes including, but not limited to, the packer being unseated, tubing being pulled, or when casing repairs have occurred. The operator shall notify the Division's district office a minimum of 48 hours in advance of the proposed date and time of the modification of disposal equipment and of any MIT test so that the same may be inspected and witnessed. All MIT procedures and schedules shall follow the requirements in Division Rule 19.15.26.11(A) NMAC.

(10) The operator shall file a Notice of Intent on Division Sundry Form C-103 with the Division's district office prior to any testing of the well or for any activities that shall modify the well construction or operation. The operator shall provide written notice of the date of commencement of disposal to the Division's district office. The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Division Rules 19.15.26.13 NMAC and 19.15.7.24 NMAC.

(11) If the Subject Well fails a MIT or if there is evidence that the mechanical integrity of said well is impacting correlative rights, the public health, any underground sources of fresh water, or the environment, the Division Director shall require the Subject Well to be shut-in within 24 hours of discovery and the operator shall redirect all disposal waters to another facility. The operator shall take the necessary actions to address the impacts resulting from the mechanical integrity issues in accordance with Division Rule 19.15.26.10 NMAC, and the Subject Well shall be tested pursuant to Rule 19.15.26.11 NMAC prior to returning to injection.

(12) Without limitation on the duties of the operator as provided in Rules 19.15.29 NMAC and 19.15.30 NMAC, or otherwise, the operator shall immediately notify the Division's district office of any failure of the tubing, casing or packer in the Subject Well, or of any leakage or release of water, oil or gas from around any produced or plugged and abandoned well in the area, and shall take such measures as may be timely and necessary to correct such failure or leakage.

(13) The wellhead injection pressure on the Subject Well shall be limited to **no more than 3622 psi**. The disposal well shall be equipped with a pressure limiting device in workable condition which shall always limit surface tubing pressure to the maximum allowable pressure for this well. The Subject Well shall be included in a Supervisory Control and Data Acquisition (SCADA) system for operation as an injection well with controls capable of remotely monitoring pressures and rates and controlling the rate of fluids entering the well.

(14) The Director of the Division may authorize an increase in tubing pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the disposed fluid from the approved injection interval. Such proper showing shall be demonstrated by enough evidence including but not limited to an acceptable Step-Rate Test and verification of internal, plug back depth.

(15) The injection authority granted under this order is not transferable except upon Division approval. The Division may require the operator to demonstrate mechanical integrity of

any injection well that will be transferred prior to approving transfer of authority to inject.

(16) The Division may revoke this injection permit after notice and hearing if the operator is in violation of Division Rule 19.15.5.9 NMAC.

(17) The disposal authority granted herein shall terminate one (1) year after the effective date of this order if the operator has not commenced injection operations into the Subject Well. The Division, upon written request by the operator prior to the termination date, may grant an extension thereof for good cause.

(18) After commencement of injection operations; then if there occurs one (1) consecutive year of no reporting of injection into the Subject Well, the well will be considered abandoned and the authority to inject granted herein will terminate *ipso facto* as provided in Division Rule 19.15.26.12(C) NMAC.

(19) Compliance with this order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.

(20) If the operator applies for revisions to this order and provides notice to all affected parties of the proposed revisions, the Division may after 15 days after notice, revise this order administratively if no objections are received. The Division may revise provisions in this order unilaterally by first notifying the operator and updating the record in this case.

(21) Jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order; whereupon the Division may, after notice and hearing or prior to notice and hearing in event of an emergency, terminate the disposal authority granted herein.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL
Director

Osprey 31 SWD No. 1
1 Mile Supplemental Area of Review List

API (30-025-...)	WELL NAME	WELL NO.	STATUS	OPERATOR	TVD (FT.)	FIELD (RESERVOIR)	LATITUDE (NAD83 DD)	LONGITUDE (NAD83 DD)	DATE DRILLED
46533	SIoux 25 36 STATE FEDERAL COM	#008H	Permitted - Oil	CAZA OPERATING, LLC	22410	-	32.108194	-103.317399710	-
46551	SIoux 25 36 STATE FEDERAL COM	#009H	Permitted - Oil	CAZA OPERATING, LLC	22170	-	32.108359	-103.317482000	-
46552	SIoux 25 36 STATE FEDERAL COM	#011H	Permitted - Oil	CAZA OPERATING, LLC	22349	-	32.108359	-103.108359000	-
46553	SIoux 25 36 STATE FEDERAL COM	#012H	Permitted - Oil	CAZA OPERATING, LLC	22328	-	32.108359	-103.317320000	-
46554	SIoux 25 36 STATE FEDERAL COM	#013H	Permitted - Oil	CAZA OPERATING, LLC	12173	-	32.1080840000	-103.317401000	-
46561	SIoux 25 36 STATE FEDERAL COM	#010H	Permitted - Oil	CAZA OPERATING, LLC	22420	-	32.1080830000	-103.317562000	-