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Exhibit A

OCD Case 21527
GOODNIGHT MIDSTREAM PERMIAN, LLC
Affidavit of
Nathan Alleman

Page Numbers

- 1) Affidavit
- 2) C-108

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF GOODNIGHT MIDSTREAM
PERMIAN, LLC FOR SALT WATER DISPOSAL IN
LEA COUNTY, NEW MEXICO**

CASE NO. 21527

AFFIDAVIT

STATE OF Oklahoma
COUNTY OF Wagoner ^{ss.}

NATHAN ALLEMAN, being duly sworn, deposes and states:

1. I am over the age of 18, I am a consulting regulatory expert for Goodnight Midstream Permian, LLC ("Goodnight Midstream") and have personal knowledge of the matters stated herein. I have been qualified by the Oil Conservation Division ("Division") as an expert in regulatory oil and gas matters.

2. My area of responsibility for Goodnight Midstream has been preparation of and compilation of the C-108 for the subject disposal well.

3. I am familiar with the application filed with by Goodnight Midstream.

4. I am familiar with the status of the lands that are subject to these applications.

5. I submit the following information pursuant to NMAC 19.15.4.9.A(1) in support of the above referenced application.

6. Exhibit 1, attached hereto, is the C-108 which is the injection application for the Rocket SWD #1, (Pool Code 96121) to be drilled at a location 565 FSL and 245 FWL, Unit M, Section 28, Township 21 South, Range 36 East, N.M.P.M., Lea County, New Mexico. The well will be located on private surface and federal minerals.

7. Applicant proposes to set tubing and a packer at 4,330' feet below the surface of the earth and then inject into the San Andres formation at depths between 4,380' - 5,750' through perforations, as stated at Page 3 of the Exhibit 1.

8. Page 4 of Exhibit 1 indicates that Goodnight Midstream proposes to inject at the maximum rate of 32,000 barrels per day (bpd) with an average injection rate of 22,500 bpd. The proposed operation will be a closed system. The proposed maximum surface injection pressure is 876 pounds per square inch (psi) with an average surface injection pressure of 438 psi.

9. Page 8 of Exhibit 1 includes the C-102 and Page 9 of Exhibit 1 includes the wellbore diagram which reflects the proposed casing and tubing designs, and cement information.

10. Pages 11 thru 17 of Exhibit 1 includes a series of maps showing the Area of Review information. The first map is a map of oil and gas wells that are located within two miles of the surface location of the proposed well, and has a one-half mile buffer that shows wells that are within the notification radius of the proposed wells.

11. The second map, on Page 14 of Exhibit 1, uses the same scale and shows leases within two miles of the surface location and indicates whether the leases are BLM, State of New Mexico leases, or private leases.

12. The maps on Page 15 and 16 of Exhibit 1 demonstrate that the proposed well is on BLM minerals and private surface, respectively.

13. Pages 19 and 21 of Exhibit 1 include a listing of analyses from publicly available sources demonstrating the expected water chemistry for the source water and injection formation water. Our experts assisting in reviewing this data and the source water chemistry data for the

source water and injection formation water determined that there would be no issues in terms of the compatibility of the fluid.

14. Page 23 of Exhibit 1 is a map showing water wells from the Office of the State Engineer water well database. The map includes a one-mile buffer around the proposed well and demonstrates that there are no water wells within one-mile of the proposed well.

15. Pages 26 – 32 of Exhibit 1 includes the public notice affidavit from the Hobbs News-Sun, a list of the Affected Parties within one-half mile that were provided notice of the application, and mailing confirmation receipts (green cards) demonstrating that notices were sent to each of the listed Affected Parties. Notice of the application was properly sent to the BLM and the State Land Office.

16. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.

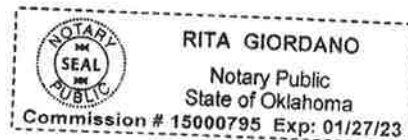
17. The granting of this application is in the interests of conservation and the prevention of waste.


NATHAN ALLEMAN


SUBSCRIBED AND SWORN to before me this 1st day of December 2020, by NATHAN ALLEMAN on behalf of Goodnight Midstream Permian, LLC.


Notary Public

My Commission Expires:
1-27-23



APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance X Disposal
_____ Storage Application qualifies for administrative approval? X Yes _____ No
- II. OPERATOR: Goodnight Midstream Permian, LLC
ADDRESS: 5910 N Central Expressway, Suite 850, Dallas, TX 75206
CONTACT PARTY: Grant Adams PHONE: 214-444-7388(0)
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
NAME: Nate Alleman TITLE: Regulatory Specialist - Consultant
SIGNATURE:  DATE: 08/17/2020
E-MAIL ADDRESS: nalleman@all-llc.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Application for Authorization to Inject
Well Name: Rocket SWD #1

III – Well Data *(The Wellbore Diagram is included as Attachment 1)*

A.

(1) General Well Information:

Operator: Goodnight Midstream Permian, LLC (OGRID No. 372311)
Lease Name & Well Number: Rocket SWD #1
Location Footage Calls: S65 FSL & 245 FWL
Legal Location: Unit Letter M, S28 T21S R36E
Ground Elevation: 3,538'
Proposed Injection Interval: 4,380' – 5,750'
County: Lea

(2) Casing Information:

| Type | Hole Size | Casing Size | Casing Weight | Setting Depth | Sacks of Cement | Estimated TOC | Method Determined |
|------------|-----------|-------------|---------------|---------------|-----------------|---------------|-------------------|
| Surface | 14.75" | 13.375" | 68.0 lb/ft | 1,500' | 340 | Surface | Circulation |
| Production | 12.25" | 9.625" | 53.5 lb/ft | 5,850' | 1,960 | Surface | Circulation |
| Tubing | - | 5.5" | composite | 4,330' | N/A | N/A | N/A |

(3) Tubing Information:

5.5" (composite weight string) of fiberglass-coated tubing with setting depth of 4,330'

(4) Packer Information: Baker SC-2 or equivalent packer set at 4,330'

B.

(1) Injection Formation Name: San Andres

Pool Name: SWD; SAN ANDRES

Pool Code: 96121

(2) Injection Interval: Perforated injection between 4,380' – 5,750'

(3) Drilling Purpose: New Drill for Salt Water Disposal

(4) Other Perforated Intervals: No other perforated intervals exist.

(5) Overlying Oil and Gas Zones: Below are the approximate formation tops for known oil and gas producing zones in the area.

- Penrose (3,835')

Underlying Oil and Gas Zones: Below are the approximate formation tops for known oil and gas producing zones in the area.

- Paddock (6,500')

V – Well and Lease Maps

The following maps are included in **Attachment 2**:

- 2-mile Oil & Gas Well Map
- 1/2-mile Well Detail List
- 2-mile Lease Map
- 2-mile Mineral Ownership Map
- 2-mile Surface Ownership Map
- Potash Lease Map

VI – AOR Well List

There are 10 wells within the 1/2-mile AOR, but none of the wells penetrate the proposed injection zone.

A list of the wells within the 1/2-mile AOR is included in **Attachment 2**.

VII – Proposed Operation

- (1) **Proposed Maximum Injection Rate:** 32,000 bpd
Proposed Average Injection Rate: 22,500 bpd
- (2) A closed system will be used.
- (3) **Proposed Maximum Injection Pressure:** 876 psi (surface)
Proposed Average Injection Pressure: approximately 438 psi (surface)
- (4) **Source Water Analysis:** It is expected that the injectate will consist of produced water from production wells completed in the Wolfcamp and Bone Springs formations. Analysis of water from these formations is included in **Attachment 3**.
- (5) **Injection Formation Water Analysis:** The proposed SWD will be injecting water into the San Andres formation which is a non-productive zone known to be compatible with formation water from the Wolfcamp and Bone Springs formations. Water analyses from the San Andres formation in the area are included in **Attachment 4**.

VIII – Geologic Description

- **San Andres Injection Formations:** The injection interval consists of the San Andres Formation at a depth of 4,380 ft – 5,750 ft. This formation consist of interbedded carbonate rocks including dolomites, siltstones, and sands.
- **Confining Layers:**
 - **Upper Confinement:** The injection formation is confined from overlying production by layers of low porosity anhydrites and dolomites located in the top of both the San Andres and Grayburg formations that are not capable of transmitting fluid.
 - **Lower Confinement:** The injection formation is confined from potential underlying production formations by layers of low permeability rock located between the Glorieta and Paddock porosity intervals.

- **Lowermost Underground Source of Drinking Water (USDW):** The Rustler Formation is the lowermost USDW in the area and has a base of approximately 1,470 ft. Water well depths in the area range from approximately 225 – 300 feet below ground surface.

IX – Proposed Stimulation Program

A small cleanup acid job may be used to remove mud and drill cuttings from the formation. However, no other formation stimulation is currently planned.

X – Logging and Test Data

Logs will be submitted to the Division upon completion of the well.

XI – Fresh Groundwater Samples

Based on a review of data from the New Mexico Office of the State Engineer, there are no groundwater wells located within 1 mile of the proposed SWD location. Therefore, no water samples have been collected.

A water well map, details of water wells within 1-mile, and any associated water analyses are included in **Attachment 5**.

XII – No Hydrologic Connection Statement

No faulting is present in the area that would provide a hydrologic connection between the injection interval and overlying USDWs. Additionally, the casing program has been designed to ensure there will be no hydrologic connection between the injection interval and overlying USDWs.

XIII – Proof of Notice

A Public Notice was filed with the Hobbs News-Sun newspaper and an affidavit is included in **Attachment 6**.

A copy of the application was mailed to the OCD District Office, landowner, and leasehold operators within 1/2-mile of the proposed SWD location. A list of the recipients, as well as delivery confirmations, are included in **Attachment 6**.

Attachments

Attachment 1: C-102 & Wellbore Diagram

Attachment 2: Area of Review Information:

- 2-mile Oil & Gas Well Map
- 1/2-mile Well Detail List
- 2-mile Lease Map
- 2-mile Mineral Ownership Map
- 2-mile Surface Ownership Map
- Potash Lease Map

Attachment 3: Source Water Analyses

Attachment 4: Injection Formation Water Analyses

Attachment 5: Water Well Map and Well Data

Attachment 6: Public Notice Affidavit and Notice of Application Confirmations

Attachment 1

- C-102
- Wellbore Diagram

DISTRICT I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6720

DISTRICT II
411 S. First St., Lordsburg, NM 88320
Phone: (575) 748-1283 Fax: (575) 748-0720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

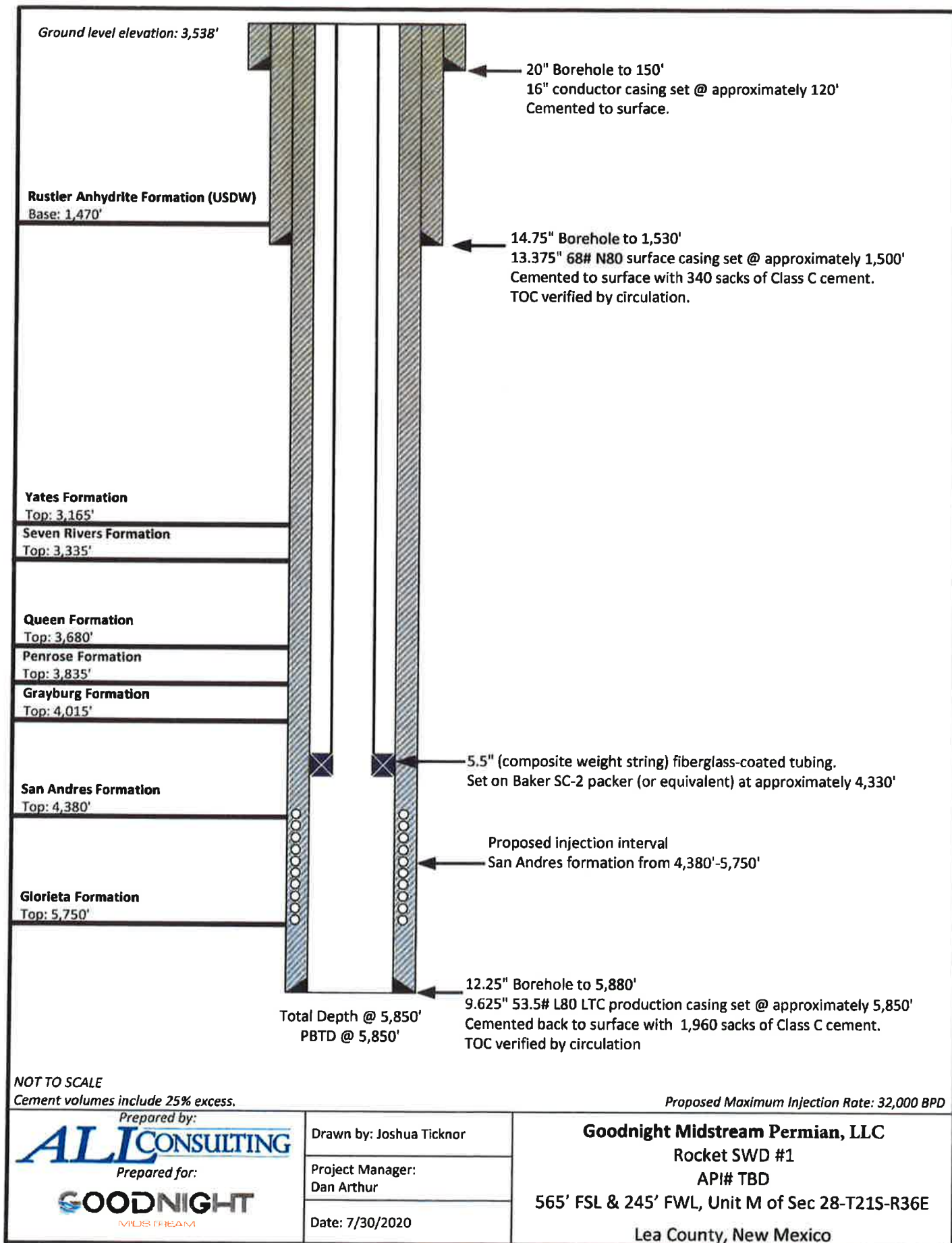
| | | | | | |
|--|---------------|---|-------------------|------------------------------|------------------------|
| API Number | | Pool Code 96121 | | Pool Name SWD; San Andres | |
| Property Code | | Property Name ROCKET SWD | | Well Number 1 | |
| OGRID No 372311 | | Operator Name GOODNIGHT MIDSTREAM PERMIAN, LLC | | Elevation 3538.1' | |
| Surface Location | | | | | |
| UL or lot no M | Section 28 | Township 21-S | Range 36-E | Lot Idn | Feet from the 565 |
| | | North/South line SOUTH | | Feet from the 245 | East/West line WEST |
| | | | | County LEA | |
| Bottom Hole Location If Different From Surface | | | | | |
| UL or lot no | Section | Township | Range | Lot Idn | Feet from the |
| | | North/South line | | Feet from the | East/West line |
| | | | | County | |
| Dedicated Acres | | Joint or Infill | Consolidated Code | Order No | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | | | |
|---|--|---|---|--|--|
| <p>NW CORNER NMSP-E (NAD 83) N(Y): = 531829.2' E(X): = 866562.6' LAT.: = 32.4570978° N LON.: = 103.2789405° W NMSP-E (NAD 27) N(Y): = 531567.7' E(X): = 825378.4' LAT.: = 32.4569726° N LON.: = 103.2784679° W</p> | <p>NORTH QUARTER CORNER NMSP-E (NAD 83) N(Y): = 531658.8' E(X): = 868181.7' LAT.: = 32.4571102° N LON.: = 103.2704171° W NMSP-E (NAD 27) N(Y): = 531589.3' E(X): = 828007.4' LAT.: = 32.4589850° N LON.: = 103.2698449° W</p> | <p>NE CORNER NMSP-E (NAD 83) N(Y): = 531694.8' E(X): = 871848.7' LAT.: = 32.4571335° N LON.: = 103.2618034° W NMSP-E (NAD 27) N(Y): = 531633.3' E(X): = 830664.2' LAT.: = 32.4570082° N LON.: = 103.2613316° W</p> | <p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Nate Allemen</i> Signature 08/17/2020 Date</p> <p>Nate Allemen Print Name</p> <p>nalleman@all-llc.com E-mail Address</p> | | |
| <p>WEST QUARTER CORNER NMSP-E (NAD 83) N(Y): = 528988.9' E(X): = 868589.5' LAT.: = 32.4498405° N LON.: = 103.2789378° W NMSP-E (NAD 27) N(Y): = 528927.4' E(X): = 825405.2' LAT.: = 32.4487153° N LON.: = 103.2784654° W</p> | <p>EAST QUARTER CORNER NMSP-E (NAD 83) N(Y): = 529050.3' E(X): = 871873.9' LAT.: = 32.4486647° N LON.: = 103.2618080° W NMSP-E (NAD 27) N(Y): = 528988.8' E(X): = 830689.3' LAT.: = 32.4487384° N LON.: = 103.2613364° W</p> | <p>SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 25, 2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p><i>James E. Tompkins</i> James E. Tompkins 14729 REGISTERED PROFESSIONAL LAND SURVEYOR NEW MEXICO</p> <p>Job No.: WTC 54171 JAMES E TOMPKINS 14729 Certificate Number</p> | <p>SOUTHWEST CORNER NMSP-E (NAD 83) N(Y): = 526359.8' E(X): = 865617.0' LAT.: = 32.4426135° N LON.: = 103.2789330° W NMSP-E (NAD 27) N(Y): = 526298.2' E(X): = 825432.6' LAT.: = 32.4424883° N LON.: = 103.2784607° W</p> | <p>SOUTH QUARTER CORNER NMSP-E (NAD 83) N(Y): = 528388.9' E(X): = 869258.2' LAT.: = 32.4428223° N LON.: = 103.2703718° W NMSP-E (NAD 27) N(Y): = 526327.6' E(X): = 828073.8' LAT.: = 32.4424970° N LON.: = 103.2698999° W</p> | <p>SOUTHEAST CORNER NMSP-E (NAD 83) N(Y): = 526418.3' E(X): = 871899.4' LAT.: = 32.4428305° N LON.: = 103.2618109° W NMSP-E (NAD 27) N(Y): = 526355.9' E(X): = 830714.9' LAT.: = 32.4425051° N LON.: = 103.2613392° W</p> |

SHL: 565' FSL, 245' FWL
GR. ELEV. 3538.1'
NMSP-E (NAD 83)
N(Y): = 526927.1'
E(X): = 866856.4'
LAT.: = 32.4441667° N
LON.: = 103.2781389° W
NMSP-E (NAD 27)
N(Y): = 525865.7'
E(X): = 825672.0'
LAT.: = 32.4440415° N
LON.: = 103.2776667° W

245'
565'



A-3 and AL-2 LOK-SET Retrievable Casing Packers

Product Family No. H64630 and H64628

APPLICATION

The A-3™ LOK-SET™ packer combines advantages of a retrievable packer with the features of a permanent packer. An ability to lock down tubing forces makes the A-3 suitable for a broad range of applications, including production, injection, zone isolation, and remedial operations. The AL-2™ LOK-SET packer is similar to the A-3, and has a larger bore.

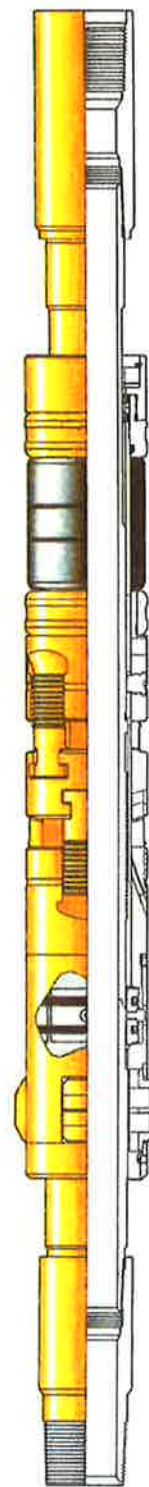
Advantages

- Holds pressure from above and below, without relying on set-down weight, tubing tension, or hydraulic hold down
- Provides tubing anchoring with tension applied, suitable for pumping wells or injection, controlling tubing forces related to change fluid temperatures
- Opposed, non-transferring, dovetail slips prevent packer movement associated with changing differential pressures, while allowing the landing of the tubing in tension, neutral or compression
- Right-hand tubing rotation controls setting and releasing
- Packing element compression locks in by ratcheting action of lock segments, which restricts rotation to one direction

Accessories

To provide a simple and reliable injection system for retrieving an injection string without having to unseat the packer:

L-10 or L-316 on-off sealing connectors, Product Family Nos. H68420 and H68422. Baker Hughes blanking plug can be used in the seating nipple profile of the on-off sealing connector to provide a means of plugging the lower zone while the tubing is being pulled.

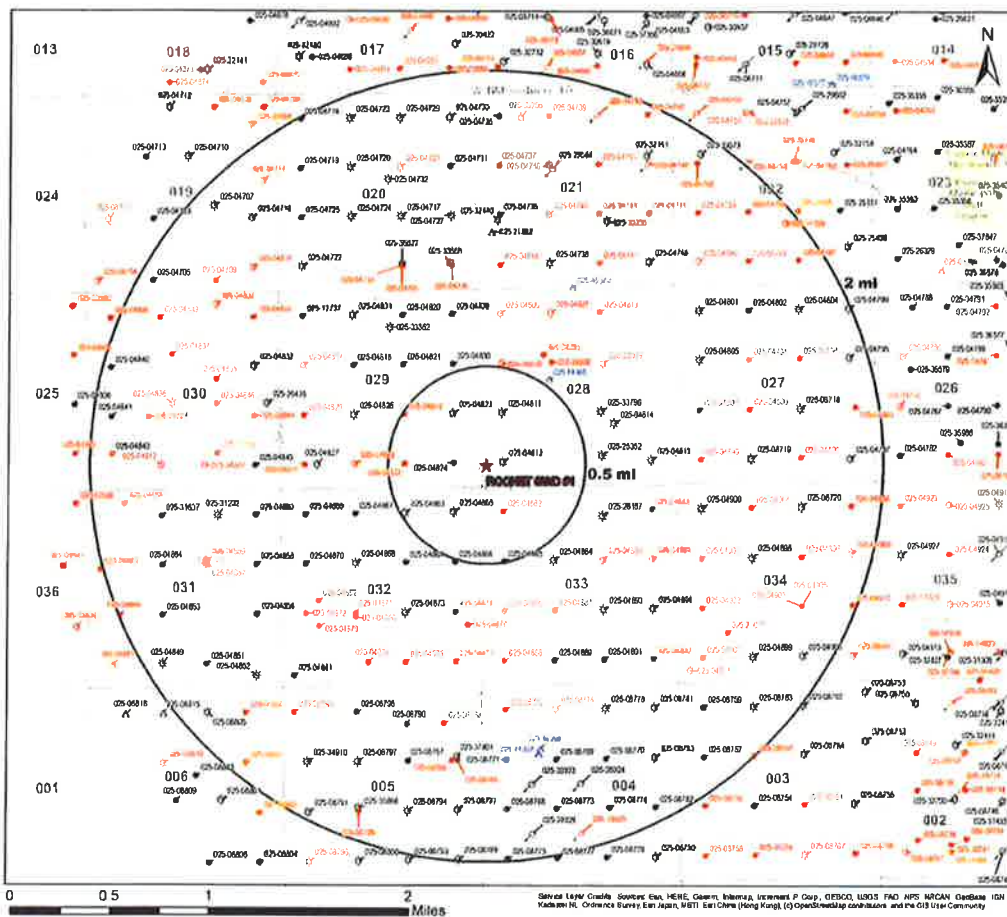


A-3 LOK-SET
Retrievable Casing Packer
Product Family No. H64630

Attachment 2

Area of Review Information:

- **2-mile Oil & Gas Well Map**
- **1/2-mile Well Detail List**
- **2-mile Lease Map**
- **2-mile Mineral Ownership Map**
- **2-mile Surface Ownership Map**
- **Potash Lease Map**



Legend

- ★ Proposed SWD
- ☆ Gas, Active (103)
- Gas, Plugged (45)
- ★ Injection, Active (17)
- Injection, Plugged (10)
- Oil, Active (91)
- Oil, Plugged (125)
- Oil, Temporarily Abandoned (7)
- ▲ Salt Water Injection, Active (3)
- ▲ Salt Water Injection, New (6)
- ▲ Salt Water Injection, Plugged (2)

Source Info: NMOCDD O&G Wells updated 5/28/2020
(<http://www.enr.com/data/nm/us/GCDDocuments.htm>)

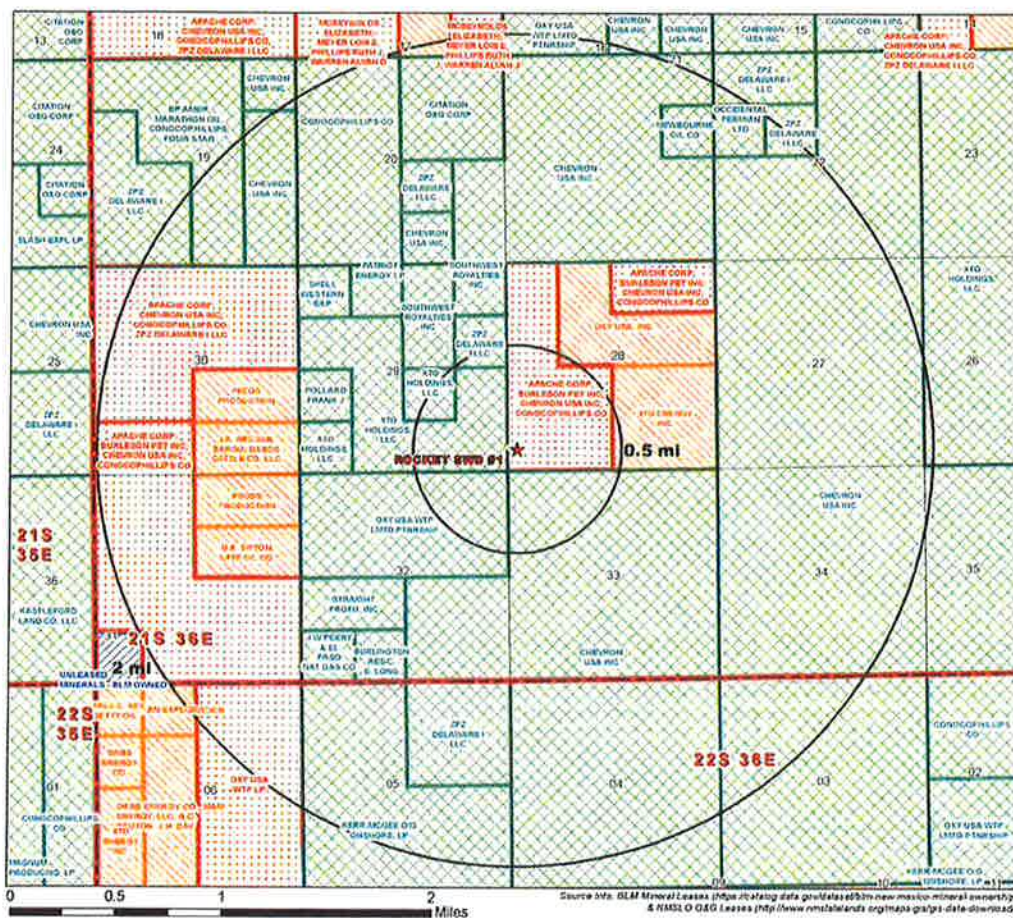
O&G Wells Area of Review

ROCKET SWD #1 Lea County, New Mexico

| | | |
|-----------------------------------|--------------------------------------|------------------------------|
| Proj Mgr: Dan Arthur | July 16, 2020 | Mapped by: Ben Bockelmann |
| Prepared for: GOODNIGHT | Prepared by: ALICONSULTING | |

| AOR Tabulation for Rocket SWD #1 Injection Interval: 4,380' - 5,750' | | | | | | | |
|--|--------------|-----------|---|------------|----------------------------|-----------------------------|----------------------|
| Well Name | API# | Well Type | Operator | Spud Date | Location (Sec., Tn., Rng.) | Total Vertical Depth (feet) | Penetrate Inj. Zone? |
| NEW MEXICO B STATE #006 | 30-025-04822 | Plugged | EXXON MOBIL CORPORATION | 11/21/1935 | O-29-21S-36E | Plugged (3,900) | No |
| STATE D #001 | 30-025-04863 | Gas | OXY USA WTP LIMITED PARTNERSHIP | 8/22/1935 | B-32-21S-36E | 3,890 | No |
| STATE D #003 | 30-025-04865 | Gas | OXY USA WTP LIMITED PARTNERSHIP | 12/23/1935 | A-32-21S-36E | 3,900 | No |
| LOCKHART B 28 #004 | 30-025-04812 | Gas | PENROC OIL CORP | 2/19/1936 | M-28-21S-36E | 3,900 | No |
| LOCKHART B 28 #003 | 30-025-04811 | Gas | PENROC OIL CORP | 2/19/1936 | L-28-21S-36E | 3,900 | No |
| PRE-ONGARD WELL #003 | 30-025-04819 | Plugged | PRE-ONGARD WELL OPERATOR (Humble Oil & Refining Company) | 3/28/1935 | J-29-21S-36E | Plugged (3,919) | No |
| PRE-ONGARD WELL #001 | 30-025-04882 | Plugged | PRE-ONGARD WELL OPERATOR (Gulf Oil Corporation) | 2/17/1936 | D-33-21S-36E | Plugged (3,885) | No |
| EUMONT GAS COM 2 #004 | 30-025-04824 | Oil | XTO ENERGY, INC | 2/6/1936 | P-29-21S-36E | 3,909 | No |
| EUMONT GAS COM 2 #001 | 30-025-04823 | Gas | XTO ENERGY, INC | 12/30/1935 | I-29-21S-36E | 3,900 | No |
| ARNOTT RAMSAY NCT D #004 | 30-025-04885 | Oil | XTO ENERGY, INC | 6/14/1956 | E-33-21S-36E | 3,909 | No |

Notes: No wells within a 1/2-mile AOR penetrated the injection interval.



Legend

- ★ Proposed SWD
- NMLO Mineral Leases
- BLM Mineral Leases
- Private Mineral Leases
- Unleased Minerals - Private Owned
- Unleased Minerals - BLM Owned



Mineral Lease Area of Review

ROCKET SWD #1 Lea County, New Mexico

Proj Mgr:
Den Arthur

July 16, 2020

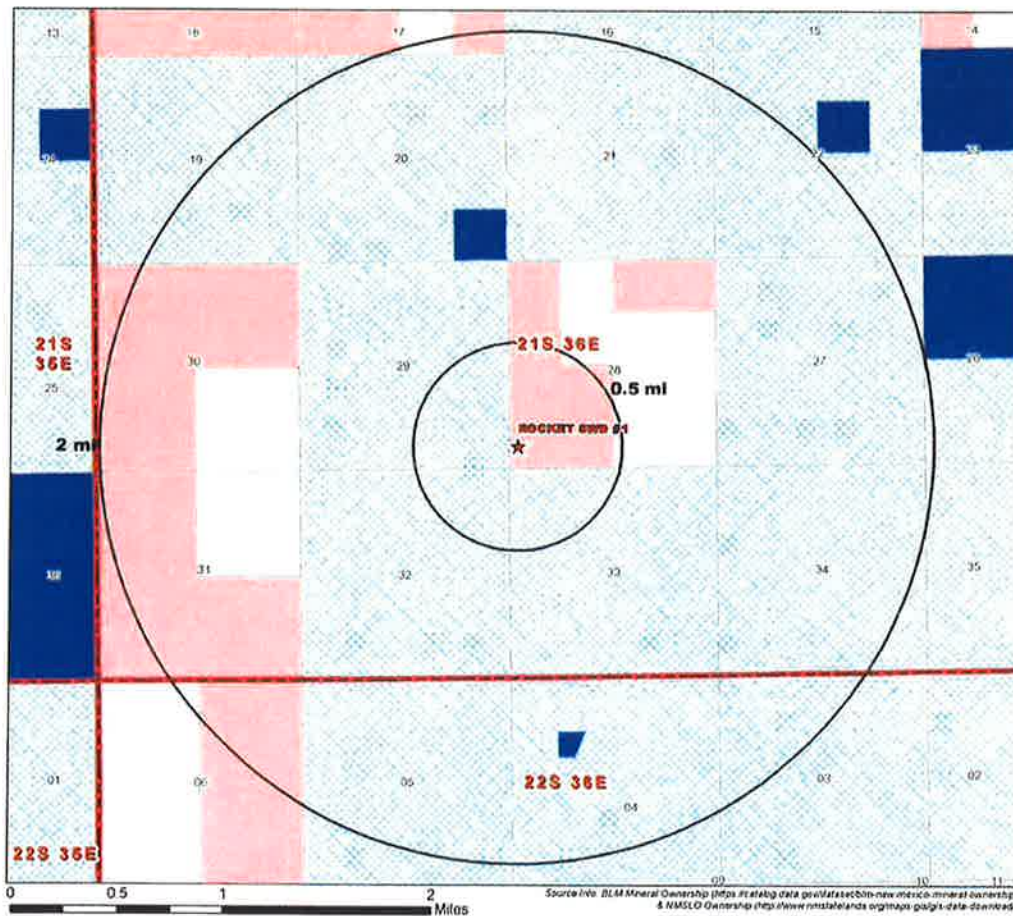
Mapped by:
Ben Bookemann

Prepared for:

GOODNIGHT

Prepared by:

ALICONSULTING



Legend

★ Proposed SWD

Mineral Ownership

All minerals are owned by U.S. (BLM)

Subsurface minerals (NMSLO)

Surface and Subsurface minerals (NMSLO)

Private minerals

Mineral Ownership Area of Review

ROCKET SWD #1 Lea County, New Mexico

Proj Mgr:
Dan Arthur

July 16, 2020

Mapped by:
Ben Bocheleinn

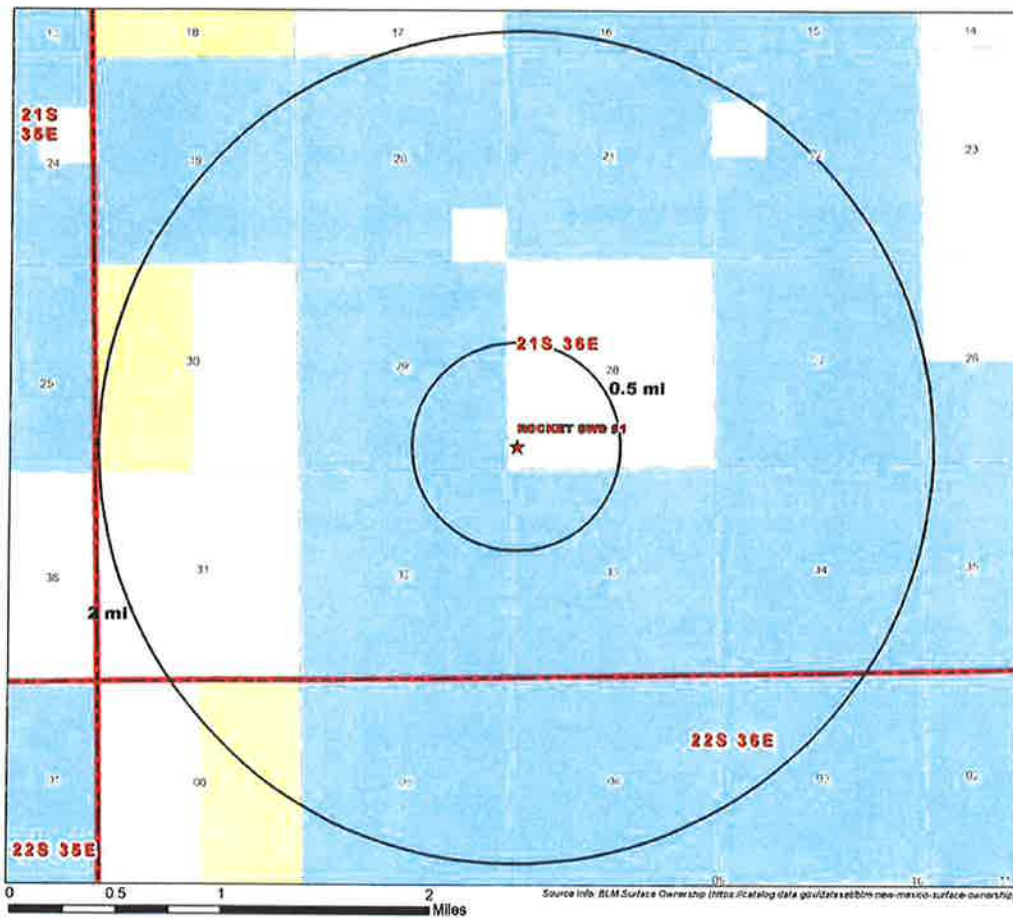
Prepared for:

GOODNIGHT

Prepared by:

ALICONSULTING

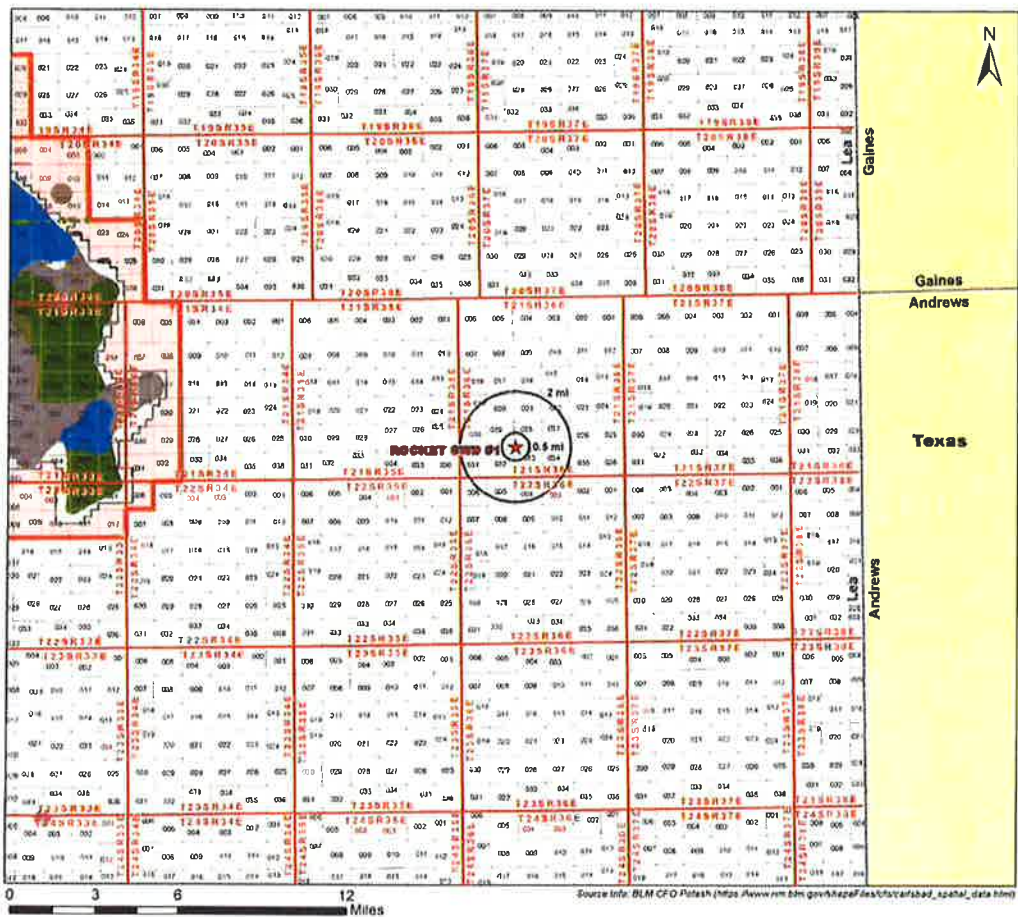
Source Info: BLM Mineral Ownership (https://efebigdata.gov/dataset/blm-new-mexico-mineral-ownership)
& NMSLO Ownership (https://new-mexico-lands.org/new-mexico-lands-data-bank/)



Legend

- ★ Proposed SWD
- Surface Ownership**
 - BLM
 - Private
 - State

| Surface Ownership Area of Review | | |
|---|---------------------------------------|------------------------------|
| ROCKET SWD #1 Lea County, New Mexico | | |
| Proj Mgr: Dan Arthur | July 18, 2020 | Mapped by: Ben Sockolmann |
| Prepared for: GOODNIGHT | Prepared by: ALI CONSULTING | |



| Potash Leases Area of Review | | |
|---|--------------------------------------|------------------------------|
| ROCKET SWD #1 Lea County, New Mexico | | |
| Proj Mgr: Dan Arthur | July 16, 2020 | Mapped by: Ben Bockelmann |
| Prepared for: GOODNIGHT | Prepared by: ALICONSULTING | |

Attachment 3
Source Water Analyses

PRODUCED WATER FROM BONE SPRING, DELAWARE, DEVONIAN, WOLFCAMP

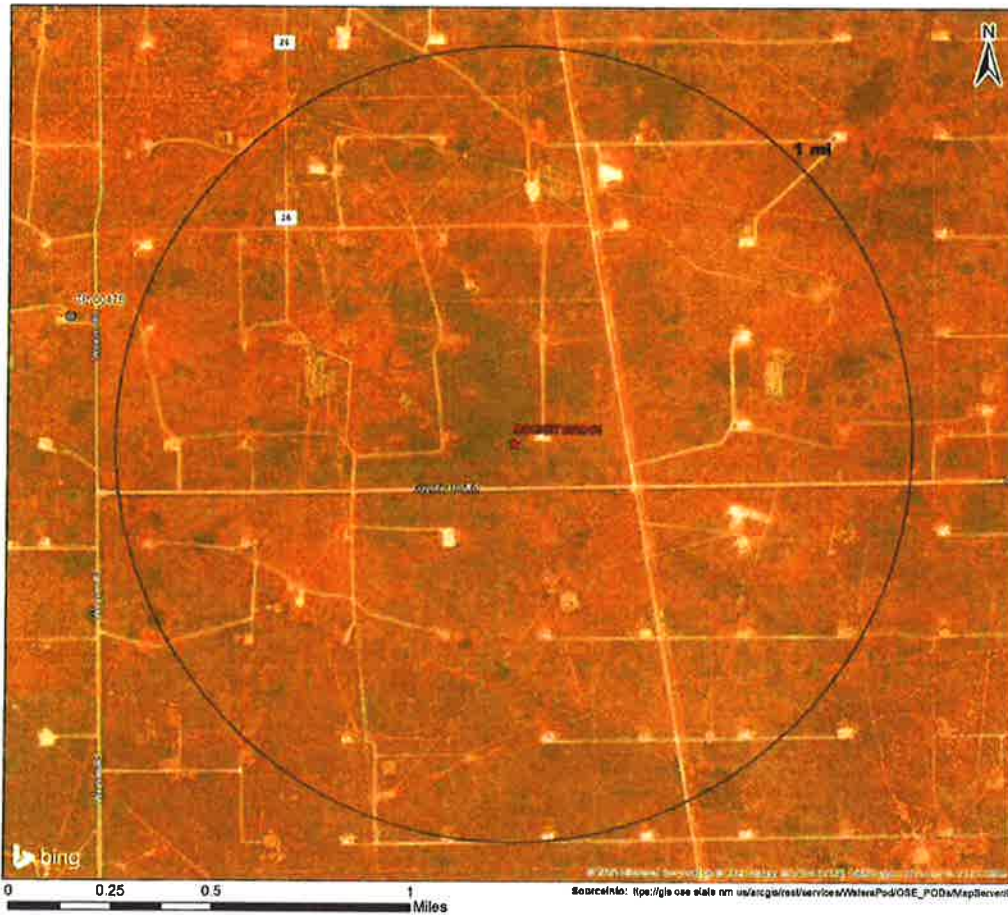
| API | SECTION | TOWNSHIP | RANGE | FORMATION | tds mgL | chloride mgL | bicarbonate mgL | sulfate mgL |
|------------|---------|----------|-------|-------------|---------|-----------------|--------------------|----------------|
| 3002502424 | 11 | 20S | 34E | BONE SPRING | 29436 | 16720 | 634 | 1142 |
| 3002502427 | 12 | 20S | 34E | BONE SPRING | 15429 | | | |
| 3002502427 | 12 | 20S | 34E | BONE SPRING | 180701 | 108300 | 1016 | 670 |
| 3002502429 | 12 | 20S | 34E | BONE SPRING | 202606 | 118100 | 5196 | 992 |
| 3002502429 | 12 | 20S | 34E | BONE SPRING | 121800 | | | |
| 3002502431 | 12 | 20S | 34E | BONE SPRING | 147229 | 89640 | 108 | 1038 |
| 3002531696 | 2 | 20S | 34E | DELAWARE | 152064 | 102148 | 404 | 691 |
| 3002532105 | 2 | 20S | 34E | DELAWARE | 296822 | 215237 | 143 | 294 |
| 3002532466 | 2 | 20S | 34E | DELAWARE | 340838 | 245270 | 229 | 147 |
| 3002502427 | 12 | 20S | 34E | DELAWARE | 214787 | 132700 | 208 | 1816 |
| 3002502431 | 12 | 20S | 34E | DEVONIAN | 33414 | 18570 | 227 | 1961 |
| 3002502432 | 13 | 20S | 34E | DEVONIAN | 45778 | 26440 | 1145 | 729 |
| 3002501912 | 16 | 16S | 34E | WOLFCAMP | 164004 | 102500 | 4204 | 1249 |
| 3002501922 | 20 | 16S | 34E | WOLFCAMP | 104541 | 64290 | 280 | 541 |
| 3002501922 | 20 | 16S | 34E | WOLFCAMP | 104033 | 64080 | 268 | 515 |
| 3002501922 | 20 | 16S | 34E | WOLFCAMP | 105175 | 65570 | 207 | 192 |
| 3002501925 | 21 | 16S | 34E | WOLFCAMP | 86355 | 51800 | 610 | 665 |
| 3002501928 | 21 | 16S | 34E | WOLFCAMP | 119102 | 73300 | 227 | 454 |
| 3002501928 | 21 | 16S | 34E | WOLFCAMP | 35422 | 19170 | 979 | 1949 |
| 3002501930 | 22 | 16S | 34E | WOLFCAMP | 30015 | 14800 | 750 | 3300 |
| 3002501931 | 22 | 16S | 34E | WOLFCAMP | 87680 | 53000 | 301 | 681 |
| 3002501933 | 28 | 16S | 34E | WOLFCAMP | 59960 | 35100 | 515 | 1500 |
| 3002501933 | 28 | 16S | 34E | WOLFCAMP | 60309 | 35350 | 586 | 1297 |
| 3002501940 | 30 | 16S | 34E | WOLFCAMP | 82422 | 49890 | 361 | 787 |
| 3002501944 | 30 | 16S | 34E | WOLFCAMP | 83960 | 51410 | 418 | 641 |
| 3002520222 | 27 | 16S | 34E | WOLFCAMP | 85457 | 51020 | 544 | 1201 |
| 3001542895 | 2 | 23S | 31E | WOLFCAMP | 119472 | 73173 | | 1036 |

EXHIBIT F

Attachment 4
Injection Formation Water Analyses

| Injection Formation Water Analysis | | | | | | | | | | | | | | |
|---|------------|------------|--------------|---------|----------|-------|------|-------|-------|--------|-------|------------------|-------------|------------|
| Goodnight Midstream Permian, LLC - San Andres Formation | | | | | | | | | | | | | | |
| Well Name | API | Latitude | Longitude | Section | Township | Range | Unit | Flgns | Flgrw | County | State | Field | Formation | TDS (Mg/L) |
| E M E SWD #008 | 3002506017 | 32.5895042 | -103.2725601 | 8 | 20S | 37E | G | 1900N | 2310E | lea | NM | MONUMENT PADDOCK | SAN ANTONIO | 65,365.00 |
| THEODORE ANDERSON #002 | 3002506139 | 32.5785942 | -103.2738102 | 17 | 20S | 37E | C | 660N | 1980W | lea | NM | | SAN ANTONIO | 67,243.00 |
| E M E SWD #008 | 3002506017 | 32.5895042 | -103.2725601 | 8 | 20S | 37E | G | 1900N | 2310E | lea | NM | MONUMENT | SAN ANTONIO | 65,361.00 |
| EUNICE MONUMENT UNIT #031 | 3002506169 | 32.5531693 | -103.2843781 | 19 | 20S | 37E | P | 660S | 660E | lea | NM | EUNICE | SAN ANTONIO | 91,120.00 |
| EUNICE KING #024 | 3002506864 | 32.4513855 | -103.1740341 | 28 | 21S | 37E | E | 2086N | 760W | lea | NM | SWD | SAN ANTONIO | 97,871.00 |
| EUNICE KING #024 | 3002506864 | 32.4513855 | -103.1740341 | 28 | 21S | 37E | E | 2086N | 760W | lea | NM | SWD | SAN ANTONIO | 57,304.00 |
| SIMMONS #001 | 3002510070 | 32.4232674 | -103.1821976 | 5 | 22S | 37E | G | 1760N | 1760E | lea | NM | EUNICE SOUTHWEST | SAN ANTONIO | 78,653.00 |
| C P FAIRBY # FEDERAL #004 | 3002510106 | 32.4045396 | -103.1914597 | 8 | 22S | 37E | L | 1940S | 660W | lea | NM | CARY | SAN ANTONIO | 80,540.00 |
| C P FAIRBY A FEDERAL #003 | 3002510118 | 32.4081421 | -103.1871872 | 8 | 22S | 37E | F | 1980N | 1980W | lea | NM | EUNICE SOUTHWEST | SAN ANTONIO | 59,766.00 |
| C P FAIRBY A FEDERAL #004 | 3002510120 | 32.4081345 | -103.1914673 | 8 | 22S | 37E | F | 1980N | 660W | lea | NM | EUNICE SOUTHWEST | SAN ANTONIO | 10,925.00 |
| PENINSULA #002 | 3002510146 | 32.4078712 | -103.1735807 | 9 | 22S | 37E | E | 2086N | 776W | lea | NM | EUNICE SOUTHWEST | SAN ANTONIO | 64,895.00 |
| LOU WORTHAM #010 | 3002510216 | 32.411808 | -103.1401740 | 11 | 22S | 37E | D | 660N | 660W | lea | NM | EUNICE SOUTH | SAN ANTONIO | 10,946.60 |
| LOU WORTHAM #005 | 3002523606 | 32.4109201 | -103.1369679 | 11 | 22S | 37E | C | 990N | 1650W | lea | NM | EUNICE SOUTH | SAN ANTONIO | 18,587.30 |
| LOU WORTHAM #006 | 3002523756 | 32.4072723 | -103.1410878 | 11 | 22S | 37E | E | 2310N | 380W | lea | NM | EUNICE SOUTH | SAN ANTONIO | 9,192.35 |
| LOU WORTHAM #006 | 3002523756 | 32.4072723 | -103.1410878 | 11 | 22S | 37E | E | 2310N | 380W | lea | NM | EUNICE SOUTH | SAN ANTONIO | 14,667.50 |
| LOU WORTHAM #006 | 3002523756 | 32.4072723 | -103.1410878 | 11 | 22S | 37E | E | 2310N | 380W | lea | NM | EUNICE SOUTH | SAN ANTONIO | 12,827.50 |
| LOU WORTHAM #006 | 3002523756 | 32.4072723 | -103.1410878 | 11 | 22S | 37E | E | 2310N | 380W | lea | NM | EUNICE SOUTH | SAN ANTONIO | 7,297.65 |
| LOU WORTHAM #006 | 3002523756 | 32.4072723 | -103.1410878 | 11 | 22S | 37E | E | 2310N | 380W | lea | NM | EUNICE SOUTH | SAN ANTONIO | 14,957.40 |
| HUGH COI #013 | 3002523725 | 32.3982162 | -103.1396637 | 14 | 22S | 37E | D | 330N | 820W | lea | NM | EUNICE SOUTH | SAN ANTONIO | 8,447.14 |
| LOU WORTHAM #006 | 3002523756 | 32.4072723 | -103.1410878 | 11 | 22S | 37E | E | 2310N | 380W | lea | NM | EUNICE SOUTH | SAN ANTONIO | 14,215.20 |
| | | | | | | | | | | | | | | 7,018.36 |

Attachment 5
Water Well Map and Well Data



Legend

★ Proposed SWD

NMOSE PODs

Status

- Active (0)
- Pending (0)
- Change Location of Well (0)
- Capped (0)
- Plugged (0)
- Incomplete (0)
- Unknown (1)

Water Wells Area of Review

ROCKET SWD #1 Lea County, New Mexico

| | | |
|-------------------------|---------------|------------------------------|
| Proj Mgr: Dan Arthur | July 16, 2020 | Mapped by: Ben Beckelmann |
|-------------------------|---------------|------------------------------|

Prepared for:

GOODNIGHT
WATER

Prepared by:

ALL CONSULTING

| Water Well Sampling Rationale | | | | | | |
|--|-------|-------------------------------|-----|-------------|-------------------|-------|
| Goodnight Midstream Permian, LLC - Rocket SWD #1 | | | | | | |
| Water Wells | Owner | Available Contact Information | Use | Coordinates | Sampling Required | Notes |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Notes: No water wells are located within 1-mile of the proposed Rocket SWD #1 location.

Attachment 6

Public Notice Affidavit and Notice of Application Confirmations

APPLICATION FOR AUTHORIZATION TO INJECT

NOTICE IS HEREBY GIVEN: That Goodnight Midstream Permian, LLC, 5910 N Central Expressway, Suite 850, Dallas, TX 75206, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORIZATION TO INJECT as follows:

PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells.

WELL NAME AND LOCATION: Rocket SWD #1
Located 7.0 miles west of Eunice, NM
SW ¼ SW ¼, Section 28, Township 21S, Range 36E
565' FSL & 245' FWL
Lea County, NM

NAME AND DEPTH OF DISPOSAL ZONE: San Andres (4,380' – 5,750')
EXPECTED MAXIMUM INJECTION RATE: 32,000 bbl/day
EXPECTED MAXIMUM INJECTION PRESSURE: 876 psi (surface)

Objections or requests for hearing must be filed with the New Mexico Oil Conservation Division within fifteen (15) days. Any objection or request for hearing should be mailed to the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505.

Additional information may be obtained by contacting Nate Alleman at 918-382-7581.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 29, 2020
and ending with the issue dated
July 29, 2020.


Publisher

Sworn and subscribed to before me this
29th day of July 2020.


Business Manager

My commission expires

January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

LEGAL

LEGAL NOTICE July 29, 2020

APPLICATION FOR AUTHORIZATION TO INJECT

NOTICE IS HEREBY GIVEN: That Goodnight Midstream Permian, LLC, 5910 N Central Expressway, Suite 850, Dallas, TX 75208, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORIZATION TO INJECT as follows:

PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells.

WELL NAME AND LOCATION: Rocket SWD #1
Located 7.0 miles west of Eunice, NM
SW 1/4 SW 1/4, Section 28, Township 21S, Range 36E
585' FSL & 245' FWL
Lea County, NM

NAME AND DEPTH OF DISPOSAL ZONE: San Andres (4,380' - 5,750')
EXPECTED MAXIMUM INJECTION RATE: 32,000
bbl/day
EXPECTED MAXIMUM INJECTION PRESSURE: 876 psi (surface)

Objections or requests for hearing must be filed with the New Mexico Oil Conservation Division within fifteen (15) days. Any objection or request for hearing should be mailed to the Oil Conservation Division, 1220 South St Francis Dr., Santa Fe, New Mexico 87505.

Additional information may be obtained by contacting Nate Alleman at 918,382-7581, #35692

67115320

00244829

DANIEL ARTHUR
ALL CONSULTING
1718 S. CHEYENNE AVE.
TULSA, OK 74119

| Rocket SWD #1 - Notice of Application Recipients | | | | |
|---|----------------------------------|--------------|-------|----------|
| Entity | Address | City | State | Zip Code |
| Landowner | | | | |
| Dasco Cattle Company, LLC | P.O. Box 727 | Hobbs | NM | 88241 |
| OCD District | | | | |
| NMOCD District 1 | 1625 North French Drive | Hobbs | NM | 88240 |
| Mineral Owner | | | | |
| New Mexico BLM | 620 East Greene St. | Carlsbad | NM | 88220 |
| Leasehold Operators | | | | |
| Apache Corporation (APACHE CORP) | 303 Vet Airpark Lane, Suite 3000 | Midland | TX | 79705 |
| Burleson Petroleum, Inc (BURLESON PET INC) | P.O. Box 2479 | Midland | TX | 79702 |
| Chevron USA Inc. (CHEVRON USA INC) | 6301 Deauville | Midland | TX | 79706 |
| Commision of Public Lands - State Lands Office | 310 Old Santa Fe Trail | Santa Fe | NM | 87501 |
| ConocoPhillips Company (CONOCOPHILLIPA CO) | P.O. Box 7500 | Bartlesville | OK | 74005 |
| Oxy USA Inc. (OXY USA, INC.) | P.O. Box 27570 | Houston | TX | 77227 |
| OXY USA Limited Partnership (OXY USA WTP LMTD PTNRSHIP) | 5 Greenway Plaza, Suite 110 | Houston | TX | 77046 |
| Penrock Oil Corporation (PENROC OIL CORP) | P.O. Box 2769 | Hobbs | NM | 88241 |
| Southwest Royalties Incorporated (SOUTHWEST ROYALTIES INC) | 6 Desta Drive, Suite 2100 | Midland | TX | 79705 |
| XTO Energy Incorporated (XTO ENERGY INC.) | 500 West Illinois Ave, Suite 100 | Midland | TX | 79701 |
| XTO Holdinga, LLC (XTO HOLDINGS, LLC) | 810 Houston Street, Suite 2000 | Fort Worth | TX | 76102 |
| ZPZ Delaware , LLC (ZPZ DELAWARE I LLC) | 2000 Post Oak Blvd, Suite 100 | Houston | TX | 77056 |
| Notes: The table above shows the Entities who were identified as parties of interest requiring notification on either the 1-mile well detail list (Attachment 2) or on the 2-mile Mineral Lease Map (Attachment 2). The names listed above in parenthesis, are the abbreviated entity names used on either the 1-mile well detail list (Attachment 2) or on the 2-mile Mineral Lease Map (Attachment 2). | | | | |

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7,882,094; 8,027,926; 8,027,927; 8,027,935; 8,041,644; and 8,046,823 8,101,647
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Hobbs NM 88241-0727

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7,882,094, 8,027,926, 8,027,927, 8,027,935, 8,041,644, and 8,046,823 8,103,647
8,195,579, 8,301,572, 8,392,391 8,498,943.

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