

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING DECEMBER 3, 2020**

CASE No. 21532

REDBUD FED COM 25 36 32 122H WELL

LEA COUNTY, NEW MEXICO



Ameredev II, LLC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 21532

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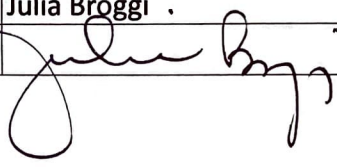
1. Compulsory Pooling Application Checklist
2. Application for Compulsory Pooling
3. **Ameredev Exhibit A** – Land Affidavit
4. **Ameredev Exhibit A-1** – C-102 for Red Bud Fed Com 25 36 32 No. 122H Well
5. **Ameredev Exhibit A-2** – Land Ownership Schematic for Spacing Unit
6. **Ameredev Exhibit A-3** – Well Proposal Letter
7. **Ameredev Exhibit A-4** – AFEs
8. **Ameredev Exhibit A-5** – Chronology of Contact with Non-Joined Working Interests
9. **Ameredev Exhibit B** – Geology Affidavit
10. **Ameredev Exhibit B-1** – Locator Map
11. **Ameredev Exhibit B-2** – Capitan Reef Complex Locator Map
12. **Ameredev Exhibit B-3** – Additional Capitan Reef Complex Locator Map
13. **Ameredev Exhibit B-4** – Subsea Structure Map
14. **Ameredev Exhibit B-5** – Cross-Section Location Map
15. **Ameredev Exhibit B-6** – Stratigraphic Cross-Section
16. **Ameredev Exhibit C** – Notice Affidavit
17. **Ameredev Exhibit D** – Affidavit of Publication of Notice

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21532	APPLICANT'S RESPONSE
Date December 3, 2020	
Applicant	Ameredev Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	372224
Applicant's Counsel:	Holland & Hart, LLP
Case Title	Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Franklin Mountain Energy, LLC
Well Family	Red Bud Fed Com 25 36 32 Well
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Names and Pool Codes:	33813 (Jal; Wolfcamp; West)
Well Location Setback Rules:	Statewide horizontal well rules
Spacing Unit Size:	640-acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres, more or less
Building Blocks:	Quarter-quarter sections, or the equivalent
Orientation:	South/North
Description: TRS/County	E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Ameredev Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	<p>Red Bud Fed Com 25 36 32 No. 122H (API No. 30-025-Pending) SHL:200 feet from the South line & 890 feet from the West line, (Unit H) of Section 32, Township 25 South, Range 36 West, NMPM. BHL:50 feet from the North line & 1672 feet from the West line, (Unit H) of Section 29, Township 25 South, Range 36 East, NMPM.</p> <p>Completion Target: Wolfcamp Well Orientation: South to North Completion Location expected to be: standard</p>
Horizontal Well First and Last Take Points	Ameredev Exhibit A-1
Completion Target (Formation, TVD and MD)	Ameredev Exhibits A-3, B-6
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Ameredev Exhibits A, A-3, A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Application; Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Ameredev Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Ameredev Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Ameredev Exhibit A-2
Tract List (including lease numbers and owners)	Ameredev Exhibit A-2
Pooled Parties (including ownership type)	Ameredev Exhibit A-2
Unlocatable Parties to be Pooled	Yes
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Ameredev Exhibits A-3, A-4
List of Interest Owners (ie Exhibit A of JOA)	Ameredev Exhibits A-2
Chronology of Contact with Non-Joined Working Interests	Ameredev Exhibit A-5
Overhead Rates In Proposal Letter	Ameredev Exhibits A-3, A-4
Cost Estimate to Drill and Complete	Ameredev Exhibits A-3, A-4
Cost Estimate to Equip Well	Ameredev Exhibits A-3, A-4
Cost Estimate for Production Facilities	Ameredev Exhibits A-6, A-7
Geology	
Summary (including special considerations)	Ameredev Exhibit B
Spacing Unit Schematic	Ameredev Exhibits B-1, B-2, B-3
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Ameredev Exhibits B, B-4, B-6
Target Formation	Ameredev Exhibit B, B-6
HSU Cross Section	Ameredev Exhibits B, B-5, B-6

Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Ameredev Exhibit A-1
Tracts	Ameredev Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Ameredev Exhibit A-2
General Location Map (including basin)	Ameredev Exhibits B-1, B-2, B-3
Well Bore Location Map	Ameredev Exhibits B-1, B-2, B-3
Structure Contour Map - Subsea Depth	Ameredev Exhibit B-4
Cross Section Location Map (including wells)	Ameredev Exhibit B-5
Cross Section (including Landing Zone)	Ameredev Exhibit B-6
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Julia Broggi .
Signed Name (Attorney or Party Representative):	 12-1-2020

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 21532

APPLICATION

Ameredev Operating, LLC (“Ameredev” or “Applicant”) (OGRID No. 372224), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico. In support of its application, Ameredev states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced spacing unit to the proposed **Redbud Fed Com 25 36 32 122H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 32, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29.
3. The completed interval of the **Redbud Fed Com 25-36-32 122H Well** will comply with statewide setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Ameredev
Hearing Date: December 3, 2020
Case No. 21532

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

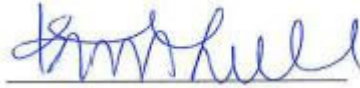
6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the horizontal spacing unit should be pooled, and Applicant should be designated the operator of this proposed horizontal well and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 3, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

A handwritten signature in blue ink, appearing to read "mfeldewert", is written over a horizontal line.

By: _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
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Santa Fe, NM 87504
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505-983-6043 Facsimile
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ATTORNEYS FOR AMEREDEV OPERATING, LLC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 21532

**AFFIDAVIT OF BRANDON FORTEZA
IN SUPPORT OF CASE NO. 21532**

Brandon Forteza, of lawful age and being first duly sworn, declares as follows:

1. My name is Brandon Forteza. I work for Ameredev Operating, LLC (“Ameredev”) as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Ameredev in this case, and I am familiar with the status of the lands in the subject area.
4. None of the uncommitted parties has indicated opposition to this pooling application, and therefore I do not expect any opposition at the hearing.
5. Ameredev is seeking an order pooling all uncommitted interests in the Wolfcamp formation, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico.
6. Ameredev seeks to dedicate the above horizontal spacing unit to the **Red Bud Fed Com 25 36 32 122H Well**, which will be horizontally drilled from a surface location in the

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A

Submitted by: **Ameredev**

Hearing Date: December 3, 2020

Case No. 21532

SW/4 SW/4 (Unit M) of Section 32, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29.

7. The completed interval for the proposed Red bud Fed Com 25 36 32 122H Well will comply with the Division's setback requirements for oil wells.

8. Ameredev has prepared a draft Form C-102 for the proposed well, a copy of which is attached as **Ameredev Exhibit A-1**.

9. The Pool Code for the proposed well is 33813.

10. There are no depth severances in the Wolfcamp formation.

11. **Ameredev Exhibit A-2** is an exhibit prepared by me that identifies the tracts of land comprising the proposed horizontal spacing unit. This proposed spacing unit includes federal, state and fee land. This exhibit shows the interest owners and the percentage of their interest by tract. A unit recapitulation, showing the percentage of ownership interests in the proposed spacing unit, is also included on the exhibit. Ameredev is seeking to pool the interest owners denoted by an asterisk on the unit recapitulation.

12. Ameredev is seeking to pool unleased mineral interest owners, owners of unmarketable title, and working interest owners.

13. Ameredev sent a well proposal letter to the unleased mineral interest owners, owners of unmarketable title, and working interest owners. An AFE was included with the well proposal letter. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area. Copies of the well proposal letter and the AFE are attached as **Ameredev Exhibit A-3** and **A-4**, respectively.

14. Ameredev is seeking to pool owners of unmarketable title resulting from unprobated estates in New Mexico. Ameredev has identified all known heirs on Ameredev

Exhibit A-5, and also seeks to compulsory pool any unidentified heirs or other unmarketable title holders in this acreage, whatever their interests may be.

15. A chronology of Ameredev's contacts with the working interest owners it is seeking to pool is attached hereto as **Ameredev Exhibit A-5**.

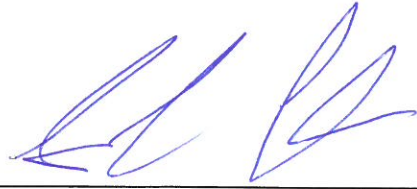
16. Ameredev seeks approval of overhead and administrative costs at \$7,000/month while drilling and \$700/month while producing. These costs are consistent with what Ameredev and other operators are charging in this area for these types of wells. Ameredev respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

17. In my opinion, Ameredev has made good faith efforts to reach an agreement with the parties it is seeking to pool. If Ameredev reaches an agreement with the proposed pool parties before the Division enters an order, I will let the Division know that Ameredev is no longer seeking to pool those parties.

18. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on Ameredev Exhibit A-2. In compiling these addresses, Ameredev conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

19. Because of the unmarketable title owners, not all parties were locatable. Notice of this hearing was also provided by publication in the Hobbs News-Sun.

20. **Ameredev Exhibits A-1 through A-5** were either prepared by me or compiled under my direction and supervision.

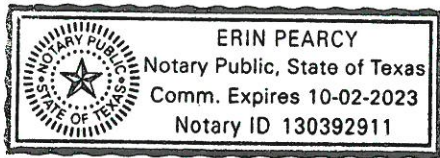


BRANDON FORTEZA

STATE OF TEXAS)

COUNTY OF Travis)

SUBSCRIBED and SWORN to before me this 30th day of November 2020 by
Brandon Forteza.



NOTARY PUBLIC

My Commission Expires:

10/2/23

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 33813	³ Pool Name Jal; Wolfcamp, West
⁴ Property Code	⁵ Property Name RED BUD FED COM 25 36 32	⁶ Well Number 122H
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁹ Elevation 3009'

¹⁰Surface Location

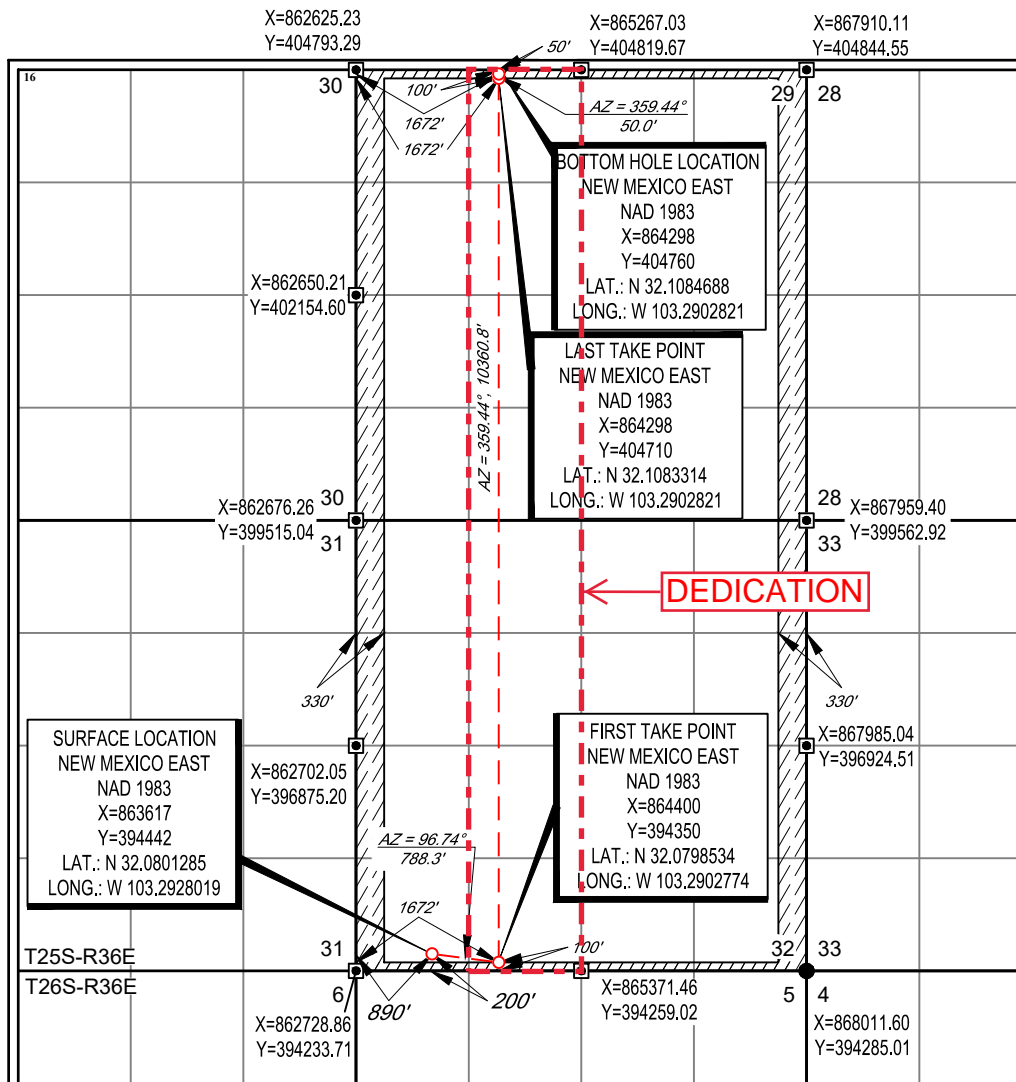
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	25-S	36-E	-	200'	SOUTH	890'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	25-S	36-E	-	50'	NORTH	1672'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Floyd Hammond 10/6/2020
Signature Date

Floyd Hammond
Printed Name

fhammond@ameredev.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true to the best of my belief.

05/02/2018
Date of Survey

Michael B. Brown
Signature

18329
Professional Surveyor

Submitted by: ameredev
Exhibit No. 3, 2020
Hearing Date: December 3, 2020
Case No. 21532

RED BUD FED COM 25-36-32 122H
T25S-R36E-SECTION 29, E2W2
T25S-R36E-SECTION 32, E2W2
LEA COUNTY, NEW MEXICO

	Tract 5 E2NW4 80.00 ACRES		Sec 29
	Tract 4 NE4SW4 40.00 ACRES		
	Tract 3 SE4SW4 40.00 ACRES		
	Tract 2 E2NW4 80.00 ACRES		Sec 32
	Tract 1 E2SW4 80.00 ACRES		

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A2

Submitted by: **Ameredev**

Hearing Date: December 3, 2020

Case No. 21532

**RED BUD FED COM 25-36-32 122H
T25S-R36E-SECTION 29, E2W2
T25S-R36E-SECTION 32, E2W2
LEA COUNTY, NEW MEXICO**

TRACT 1: E2SW4 OF SECTION 32 T25S-R36E - 80.00 ACRES

AMEREDEV NEW MEXICO, LLC	100.00000000%
TOTAL	100.00000000%

TRACT 2: E2NW4 OF SECTION 32 T25S-R36E - 80.00 ACRES

AMEREDEV NEW MEXICO, LLC	100.00000000%
TOTAL	100.00000000%

TRACT 3: SE4SW4 OF SECTION 29 T25S-R36E - 40.00 ACRES

AMEREDEV NEW MEXICO, LLC	100.00000000%
TOTAL	100.00000000%

TRACT 4: NE4SW4 OF SECTION 29 T25S-R36E - 40 ACRES

ALLISON BLACKMAR HUNT	0.91145800%
AMY BLACKMAR KOOS	0.22786500%
BETTY CLAXTON	3.12500000%
BRANEX RESOURCES, INC.	5.10000000%
BRUCE PATRICK BLACKMAR	0.22786500%
CARY BLACKMAR-FISCHER	0.22786500%
CLYDENE OUTHIER	2.34375000%
EMG OIL PROPERTIES, INC.	4.90000000%
GEORGE M. O'BRIEN	5.00000000%
GLENN CLAXTON	2.34375000%
GUY ELLIOTT BLACKMAR, II	0.22786500%
JEFERSON KEITH BLACKMAR	0.22786500%
JIMMY DAMRON	6.25000000%
JOHN ROY DAMRON	6.25000000%
JOYCE IRENE HABECK	2.34375000%
KURT WAYNE BLACKMAR	0.22786500%
MICHAEL KAVANAUGH BLACKMAR	0.45572700%
MICHAEL LANE CLAXTON	2.34375000%
OSCURA RESOURCES, INC.	5.00000000%
PHILLIP ARNOLD BLACKMAR	0.91145800%
R.R. HINKLE COMPANY, INC.	5.00000000%
SHARON E. BLACKMAR	0.22786500%
SHAYNA BLACKMAR PERSKY	0.91145800%
VANESE VISAGE BLACKMAR, LIFE ESTATE	0.45572900%
AMEREDEV NEW MEXICO, LLC	44.75911500%
TOTAL	100.00000000%

TRACT 5: E2NW4 OF SECTION 29 T25S-R36E - 80 ACRES

BOKF, NA, AS AGENT FOR K.T. GRAHAM - LLC	6.25000000%
BURLINGTON RESOURCES OIL & GAS COMPANY, LP	25.00000000%
CAYUGA ROYALTIES, LLC	0.13924817%
CHRISTOPHER S. TRAPP	6.25000000%
DEVON ENERGY PRODUCTION COMPANY, L.P.	1.66666667%
DONALD WOODS	0.51388543%
FRANKLIN MOUNTAIN ENERGY, LLC	1.50338629%
KASSANDRA DAWN DITTMER	0.00076815%
MARY ANN PRALL	0.45833333%
MES LAND & MINERALS, LP	6.25000000%
MONROE PROPERTIES, INC.	21.66666667%
MONTICELLO MINERALS LLC	0.02457099%
NATHAN ALLAN DITTMER	0.00076815%
PREVAIL ENERGY LLC	0.09597527%
RHEINER HOLDINGS, LLC	0.07015261%
ROWENA LYNN DOSS	0.01388900%
SRO LAND & MINERALS, L.P.	22.08333333%
ST. JOSEPH RESIDENCE INC	0.45833333%
SUMMIT ROYALTY, LLC	0.83333333%
THE JAMES H. BEARLY REVOCABLE TRUST	0.91666667%
AMEREDEV NEW MEXICO, LLC	5.80402261%
TOTAL	100.00000000%

UNIT RECAPITULATION
RED BUD FED COM 25-36-32 122H
T25S-R36E-SECTION 29, E2W2
T25S-R36E-SECTION 32, E2W2
LEA COUNTY, NEW MEXICO

*ALLISON BLACKMAR HUNT	0.11393225%
*AMY BLACKMAR KOOS	0.02848313%
*BETTY CLAXTON	0.39062500%
*BOKF, NA, AS AGENT FOR K.T. GRAHAM - LLC	1.56250000%
*BRANEX RESOURCES, INC.	0.63750000%
*BRUCE PATRICK BLACKMAR	0.02848313%
*BURLINGTON RESOURCES OIL & GAS COMPANY, LP	6.25000000%
*CARY BLACKMAR-FISCHER	0.02848313%
*CAYUGA ROYALTIES, LLC	0.03481204%
*CHRISTOPHER S. TRAPP	1.56250000%
*CLYDENE OUTHIER	0.29296875%
*DEVON ENERGY PRODUCTION COMPANY, L.P.	0.41666667%
*DONALD WOODS	0.12847136%
*EMG OIL PROPERTIES, INC.	0.61250000%
*FRANKLIN MOUNTAIN ENERGY, LLC	0.37584657%
*GEORGE M. O'BRIEN	0.62500000%
*GLENN CLAXTON	0.29296875%

*GUY ELLIOTT BLACKMAR, II	0.02848313%
*JEFERSON KEITH BLACKMAR	0.02848313%
*JIMMY DAMRON	0.78125000%
*JOHN ROY DAMRON	0.78125000%
*JOYCE IRENE HABECK	0.29296875%
*KASSANDRA DAWN DITTMER	0.00019204%
*KURT WAYNE BLACKMAR	0.02848313%
*MARY ANN PRALL	0.11458333%
*MES LAND & MINERALS, LP	1.56250000%
*MICHAEL KAVANAUGH BLACKMAR	0.05696588%
*MICHAEL LANE CLAXTON	0.29296875%
*MONROE PROPERTIES, INC.	5.41666667%
*MONTICELLO MINERALS LLC	0.00614275%
*NATHAN ALLAN DITTMER	0.00019204%
*OSCURA RESOURCES, INC.	0.62500000%
*PHILLIP ARNOLD BLACKMAR	0.11393225%
*PREVAIL ENERGY LLC	0.02399382%
*R.R. HINKLE COMPANY, INC.	0.62500000%
*RHEINER HOLDINGS, LLC	0.01753815%
*ROWENA LYNN DOSS	0.00347225%
*SHARON E. BLACKMAR	0.02848313%
*SHAYNA BLACKMAR PERSKY	0.11393225%
*SRO LAND & MINERALS, L.P.	5.52083333%
*ST. JOSEPH RESIDENCE INC	0.11458333%
*SUMMIT ROYALTY, LLC	0.20833333%
*THE JAMES H. BEARLY REVOCABLE TRUST	0.22916667%
*VANESE VISAGE BLACKMAR, LIFE ESTATE	0.05696613%
AMEREDEV NEW MEXICO, LLC	69.54589503%
TOTAL	100.00000000%
*INTEREST SEEKING TO FORCE POOL	

Ameredev II, LLC
2901 Via Fortuna, Suite 600
Austin, Texas 78746



October 21, 2020

VIA Certified Mail

SRO LAND & MINERALS, L.P.
9575 KATY FWY SUITE 440
HOUSTON, TX 77024

RE: Redbud Fed Com 25 36 32 #122H Well Proposal
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico

Dear Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the Redbud Fed Com 25-36-32 #122H Well (the "Well") located in Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico with a SHL: 200' FSL & 890' FWL Section 32; BHL: 50' FNL & 1,672' FWL Section 32, to a depth of 22,831' MD/12,191' TVD (Wolfcamp formation). Gross costs to drill and complete the well are estimated to be \$12,841,337.61. Ameredev's records indicates SRO LAND & MINERALS, L.P. owns a 0.055208333 working interest in the Well, and estimated costs associated with the operation are approximately \$708,948.85, as shown in the included AFE, should you elect to participate.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 25 South, Range 36 East, Section 29 and 32: E2W2, 320 acres, more or less, with Ameredev listed as the Operator ("Contract Area")
- 100%/500%/500% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Should you choose not to participate in Ameredev's proposed operation, Ameredev proposes the following alternative:

1. Executes a 3 year lease in favor of Ameredev covering your interests for \$500.00 dollars an acre and a 25% royalty.

Ameredev looks forward to working with you on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to bforteza@ameredev.com at your earliest convenience.

Sincerely,

A handwritten signature in blue ink, appearing to read "B. Forteza", is written over a horizontal line.

Brandon Forteza
737-300-4721

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A3
Submitted by: **Ameredev**
Hearing Date: December 3, 2020
Case No. 21532

Election Ballot for the Redbud Fed Com 25-36-32 #122H Well Proposal (AFE# 2020-023)

_____ SRO LAND & MINERALS, L.P. elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2020-023.

_____ SRO LAND & MINERALS, L.P. elects to not participate in the proposed Operation.

SRO LAND & MINERALS, L.P.

By:

Its:



Ameredev II, LLC

Lea County, New Mexico

SHL: Sec. 32 25S-36E 200' FSL & 890' FWL

BHL: Sec. 29 25S-36E 50' FNL & 1672' FWL

Red Bud Fed Com 25-36-32 122H
AFE # 2020-023
Capital Expenditure

October 12, 2020

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A4

Submitted by: **Ameredev**

Hearing Date: December 3, 2020

Case No. 21532

2901 Via Fortuna

Ameredev Operating, LLC
Building 6, Suite 600

Austin, Texas 78746



00000000000000000000

Company Entity
Ameredev Operating, LLC

Date Prepared
October 6, 2020

AFE Type	Project	Well No.	Field Name	Cost Center	AFE No.
Capital	Red Bud Fed Com 25-36-32	122H	Delaware	40840	2020-023

Location	County	State	Well Type
SHL: Sec. 32 25S-36E 200' FSL 890' FWL BHL: Sec. 29 25S-36E 50' FNL & 1672' FWL	Lea	NM	<i>Oil</i> <i>Expl</i> <i>Gas</i> <i>Prod</i>

Estimate Type	Start Date	Completion Date	Formation	MD
<i>Original</i> <i>Revised</i> <i>Supplemental</i>	March 3, 2020	May 2, 2020	Wolfcamp	22,831' TVD 12,191'

Project Description
Drill and Complete 2 Mile Wolfcamp Lateral and Tie In to Central Tank Battery.

Total Cost	\$12,841,337.61
-------------------	------------------------

Comments on Associated Costs
Water disposal not included.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

Well Control Insurance
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator. <input type="checkbox"/> I elect to purchase my own well control insurance policy. Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election
Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold. <input type="checkbox"/> I elect to take my gas in kind. <input type="checkbox"/> I elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

Joint Interest Approval		
Company	Approved By	Date



Single Well Project

Red Bud Fed Com 25-36-32 122H

Intangibles	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	\$ 20,000.00	\$ -	\$ 20,000.00
EASEMENT, ROW, AND ACQUISITION	0.006	\$ 100,000.00	\$ -	\$ 100,000.00
ROAD / LOCATION PREP / RESTORATION	0.008	\$ 100,000.00	\$ -	\$ 100,000.00
DRILLING RIG	0.010	\$ 950,003.04	\$ 90,200.00	\$ 1,040,203.04
COIL TUBING	0.012	\$ -	\$ 130,000.00	\$ 130,000.00
FUEL	0.016	\$ 217,500.00	\$ 2,500.00	\$ 220,000.00
TRAILER, CAMP, AND CATERING	0.018	\$ 36,670.00	\$ 19,305.00	\$ 55,975.00
WATER & SEPTIC	0.020	\$ 68,850.00	\$ -	\$ 68,850.00
SURFACE RENTALS	0.024	\$ 86,630.00	\$ 73,020.00	\$ 159,650.00
DRILL BITS	0.028	\$ 87,000.00	\$ 3,500.00	\$ 90,500.00
DOWNHOLE RENTALS	0.030	\$ 17,775.00	\$ 81,700.00	\$ 99,475.00
DIRECTIONAL DRILLING	0.032	\$ 630,865.00	\$ -	\$ 630,865.00
COMPOSITE PLUGS	0.034	\$ -	\$ 63,000.00	\$ 63,000.00
TUBING & BHA INSPECT & REPAIR	0.042	\$ 10,803.50	\$ -	\$ 10,803.50
RENTAL TUBING	0.046	\$ -	\$ 32,500.00	\$ 32,500.00
WELL CONTROL EQUIP / SERVICES	0.048	\$ 91,519.60	\$ 216,048.00	\$ 307,567.60
PUMP TRUCK / PRESSURE TESTING	0.054	\$ -	\$ 1,000.00	\$ 1,000.00
MUD, ADDITIVES, AND CHEMICALS	0.060	\$ 303,920.00	\$ 312,400.00	\$ 616,320.00
FRAC PUMPING CHARGES	0.061	\$ -	\$ 3,500,000.00	\$ 3,500,000.00
WATER RIGHTS / TRANSFER / STORAGE	0.062	\$ 43,600.00	\$ 724,500.00	\$ 768,100.00
SOLIDS CONTROL EQUIP / SERVICES	0.066	\$ 102,072.00	\$ -	\$ 102,072.00
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$ 106,000.00	\$ 28,430.00	\$ 134,430.00
CASING CREWS	0.070	\$ 47,500.00	\$ -	\$ 47,500.00
CEMENTING	0.072	\$ 290,000.00	\$ -	\$ 290,000.00
CASING / LINER / FLOAT EQUIPMENT	0.074	\$ 41,500.00	\$ -	\$ 41,500.00
MOBILIZE & DEMOBILIZE	0.086	\$ 235,000.24	\$ 3,000.00	\$ 238,000.24
SUPERVISION / CONTRACT	0.094	\$ 198,000.00	\$ 141,750.00	\$ 339,750.00
CONTRACT ROUSTABOUT	0.103	\$ -	\$ 10,000.00	\$ 10,000.00
CONTRACT LANDWORK / SURVEY	0.114	\$ -	\$ 10,000.00	\$ 10,000.00
REGULTRY / ENVIRON CONSULTANT	0.122	\$ 10,050.00	\$ 5,000.00	\$ 15,050.00
SAFETY AND EMERGENCY RESPONSE	0.124	\$ 3,876.00	\$ 9,340.00	\$ 13,216.00
GEOLOGY	0.186	\$ 10,000.00	\$ -	\$ 10,000.00
FLOW TESTING / EQUIP	0.194	\$ -	\$ 109,125.00	\$ 109,125.00
MUD LOGGING	0.198	\$ 100,000.00	\$ -	\$ 100,000.00
WIRELINE / PERF / PUMPDOWN COSTS	0.200	\$ 110,000.00	\$ 545,050.00	\$ 655,050.00
FACILITY ELECTRIC & AUTOMATION	0.258	\$ -	\$ 70,500.00	\$ 70,500.00
Contingency	5.00%	\$ 200,956.72	\$ 309,093.40	\$ 510,050.12
Tax	6.25%	\$ 251,195.90	\$ 386,366.75	\$ 637,562.65
Total Intangible Cost		\$ 4,471,287.00	\$ 6,877,328.15	\$ 11,348,615.15
Tangibles - Well Equipment		Dry Hole Cost	After Casing Point Cost	Total Cost
PIPELINE MECH MATERIALS / EQUIP	0.134	\$ -	\$ -	\$ -
FACILITY MECH MATERIALS / EQUIP	0.136	\$ -	\$ -	\$ -
DRIVE PIPE	0.204	\$ -	\$ -	\$ -
CONDUCTOR PIPE	0.206	\$ 8,400.00	\$ -	\$ 8,400.00
WATER STRING	0.208	\$ -	\$ -	\$ -
SURFACE CASING	0.210	\$ 74,400.00	\$ -	\$ 74,400.00
INTERMEDIATE CASING	0.212	\$ 386,500.00	\$ -	\$ 386,500.00
REMEDIAL CASING	0.213	\$ -	\$ -	\$ -
DRILLING LINER	0.214	\$ -	\$ -	\$ -
PRODUCTION CASING	0.216	\$ 486,500.00	\$ -	\$ 486,500.00
TUBING	0.217	\$ -	\$ 69,000.00	\$ 69,000.00
WELLHEAD / TREE / CHOKES	0.218	\$ 65,173.00	\$ 95,000.00	\$ 160,173.00
DRILLING LINER HANGER	0.220	\$ -	\$ -	\$ -
ISOLATION PACKER	0.222	\$ -	\$ 12,000.00	\$ 12,000.00
PUMPING UNIT, ENGINE	0.232	\$ -	\$ -	\$ -
SURFACE LIFT EQUIP	0.233	\$ -	\$ -	\$ -
DOWNHOLE LIFT EQUIPMENT	0.234	\$ -	\$ 10,000.00	\$ 10,000.00
TANK BATT / PROCESS EQUIP / MAINT	0.236	\$ -	\$ -	\$ -
Tangibles - Lease Equipment		Dry Hole Cost	After Casing Point Cost	Total Cost
LINE PIPE	0.238	\$ -	\$ -	\$ -
POWERLINES & SUBSTATION	0.242	\$ -	\$ -	\$ -
TANKS, TANKS STEPS, STAIRS	0.244	\$ -	\$ -	\$ -
BATTERY (HEATER TREATERS)	0.246	\$ -	\$ 42,500.00	\$ 42,500.00
BATTERY (SEPARATOR)	0.248	\$ -	\$ 24,800.00	\$ 24,800.00
BATTERY (GAS TREATING EQUIP)	0.250	\$ -	\$ 12,500.00	\$ 12,500.00
BATTERY (MISC EQUIP)	0.252	\$ -	\$ -	\$ -
FLOW LINE (PIPE WH TO FACILITY)	0.266	\$ -	\$ -	\$ -
PIPELINE TO SALES	0.270	\$ -	\$ -	\$ -
METERS AND METERING EQUIPMENT	0.274	\$ -	\$ 30,000.00	\$ 30,000.00
VALVES, FITTINGS, PROD INSTRUM	0.282	\$ -	\$ 25,000.00	\$ 25,000.00
BUILDINGS	0.310	\$ -	\$ -	\$ -
Contingency	5.00%	\$ 51,048.65	\$ 16,040.00	\$ 67,088.65
Tax	6.25%	\$ 63,810.81	\$ 20,050.00	\$ 83,860.81
Total Tangible Cost		\$ 1,135,832.46	\$ 356,890.00	\$ 1,492,722.46
TOTAL		\$ 5,607,119.46	\$ 7,234,218.15	\$ 12,841,337.61

Chronology of Contact with Non-Joined Working Interests

10/21/2020 – AFE and well proposals sent to Blackbeard Operating, LLC via certified mail

11/19/2020 – via email, Monty Statton with Blackbeard Operating, LLC stated Blackbeard would participate under the force pooling order

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A5

Submitted by: **Ameredev**

Hearing Date: December 3, 2020

Case No. 21532

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF AMEREDEV
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 21532

AFFIDAVIT OF PARKER FOY
IN SUPPORT OF CASE NO. 21532

Parker Foy, of lawful age and being first duly sworn, declares as follows:

1. My name is Parker Foy. I work for Ameredev Operating, LLC as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Ameredev in this case, and I have conducted a geologic study of the lands in the subject areas.
4. In this case, Ameredev is targeting the Wolfcamp formation.
5. **Ameredev Exhibit B-1** is a locator map. It shows Ameredev's acreage in yellow and the path of the proposed wellbore for the proposed **Redbud Fed Com 25-36-32 122H Well** with the surface hole and bottom hole locations. Nearby producing wells in the Wolfcamp are also marked.
6. **Ameredev Exhibits B-2 and B-3** show the location of the proposed well in relation to the larger Capital Reef Complex.
7. **Ameredev Exhibit B-4** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp

dipping gently to the southwest. The structure appears consistent across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

8. **Ameredev Exhibit B-5** is a map showing the location of the wells used to create the stratigraphic cross-section in the next exhibit. These three wells from A to A' are representative of the geology in the area.


9. **Ameredev Exhibit B-6** is a stratigraphic cross-section that I prepared displaying open-hole logs run over the Wolfcamp from three representative wells denoted from A to A'. For each well in the cross-section, the exhibit shows the following logs: gamma ray, resistivity, and porosity. The proposed target interval is labeled and marked. The logs in the cross-section demonstrate that the target interval, within the Wolfcamp, is consistent in thickness, across the entire proposed spacing unit.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area.

11. In my opinion, each tract comprising the proposed spacing unit will be productive and contribute more-or-less equally to production from the wellbore.

12. In my opinion, the granting of Ameredev's application in this case will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

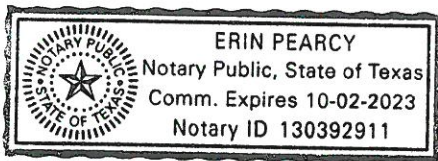
13. **Ameredev Exhibits B-1 through B-6** were either prepared by me or compiled under my direction and supervision.



PARKER FOY

STATE OF TEXAS)

COUNTY OF Travis)

SUBSCRIBED and SWORN to before me this 30th day of November 2020 by
Parker Foy.

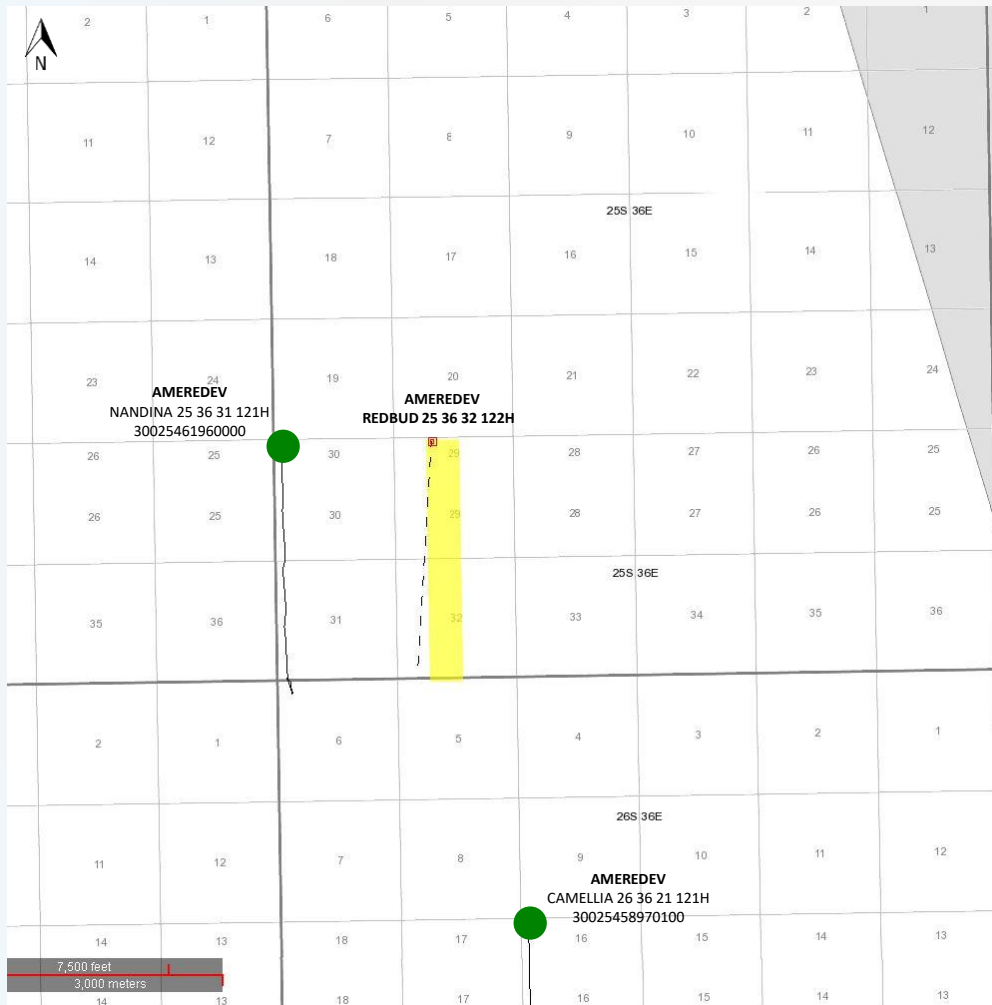



NOTARY PUBLIC

My Commission Expires:

10/2/23

Wolfcamp B Pool — Redbud 25-36-32 122H



Map Legend

BHL SHL



Amerdev WFMP B Horizontal Locations



Producing WFMP B Wells



Amerdev Acreage

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

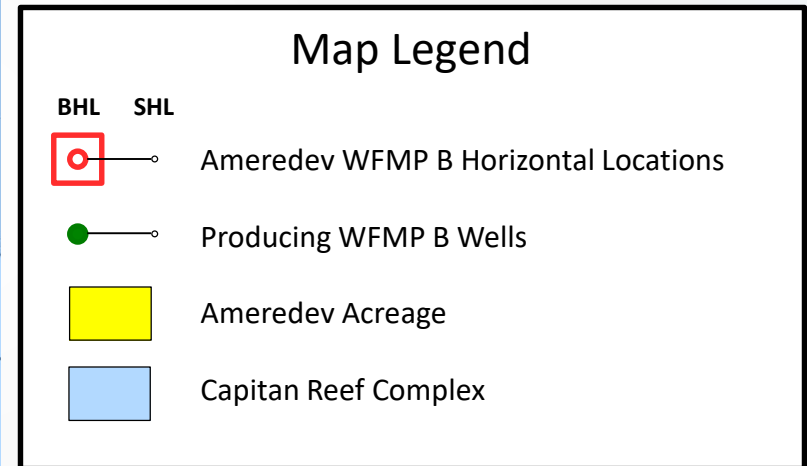
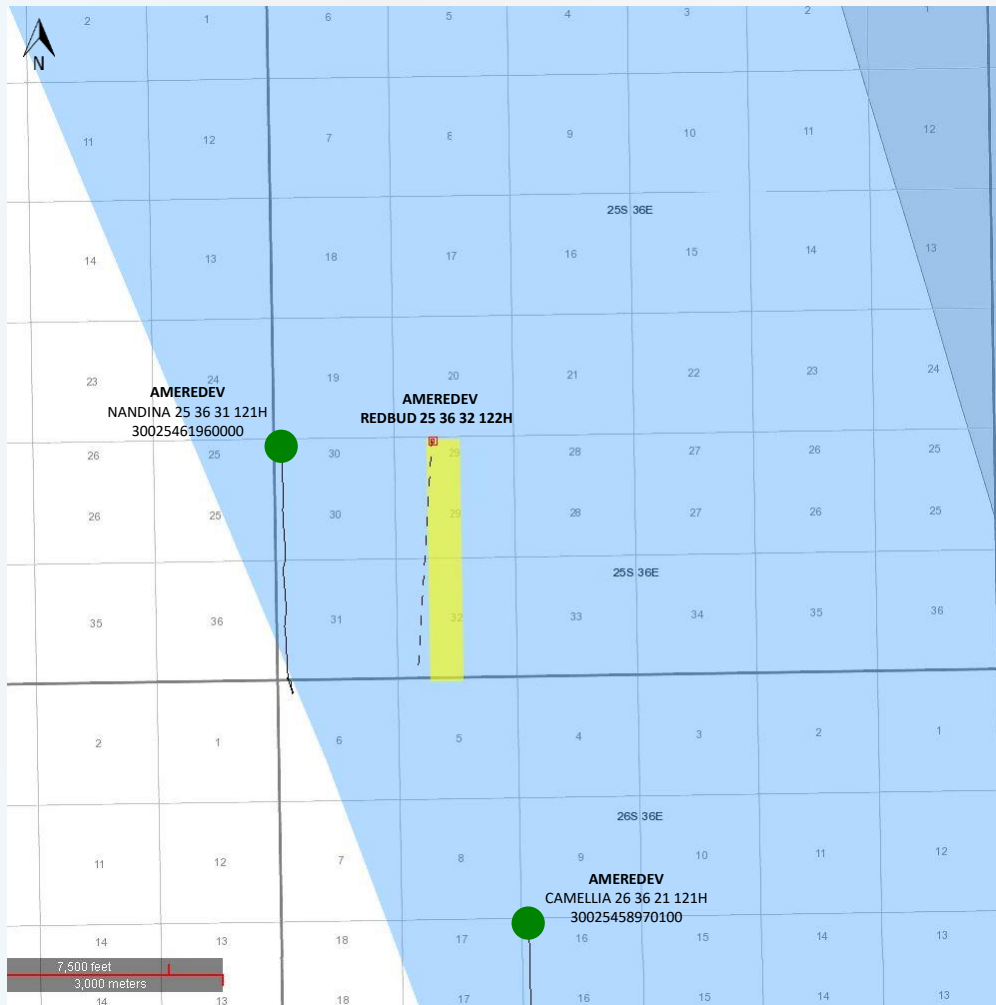
Exhibit No. B1

Submitted by: **Amerdev**

Hearing Date: December 3, 2020

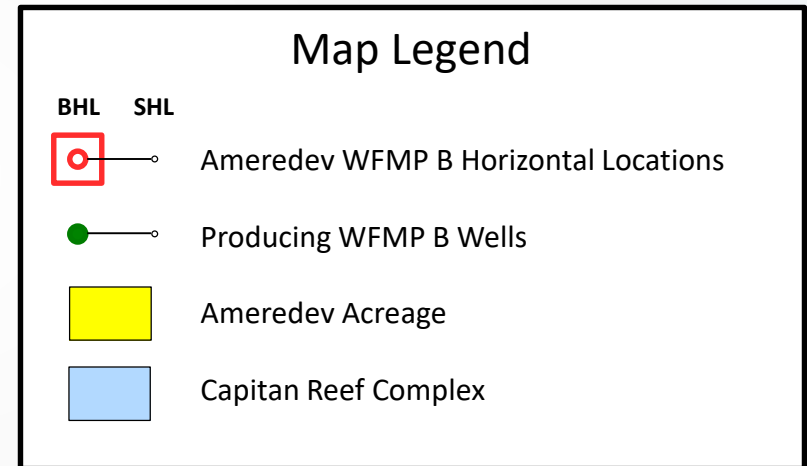
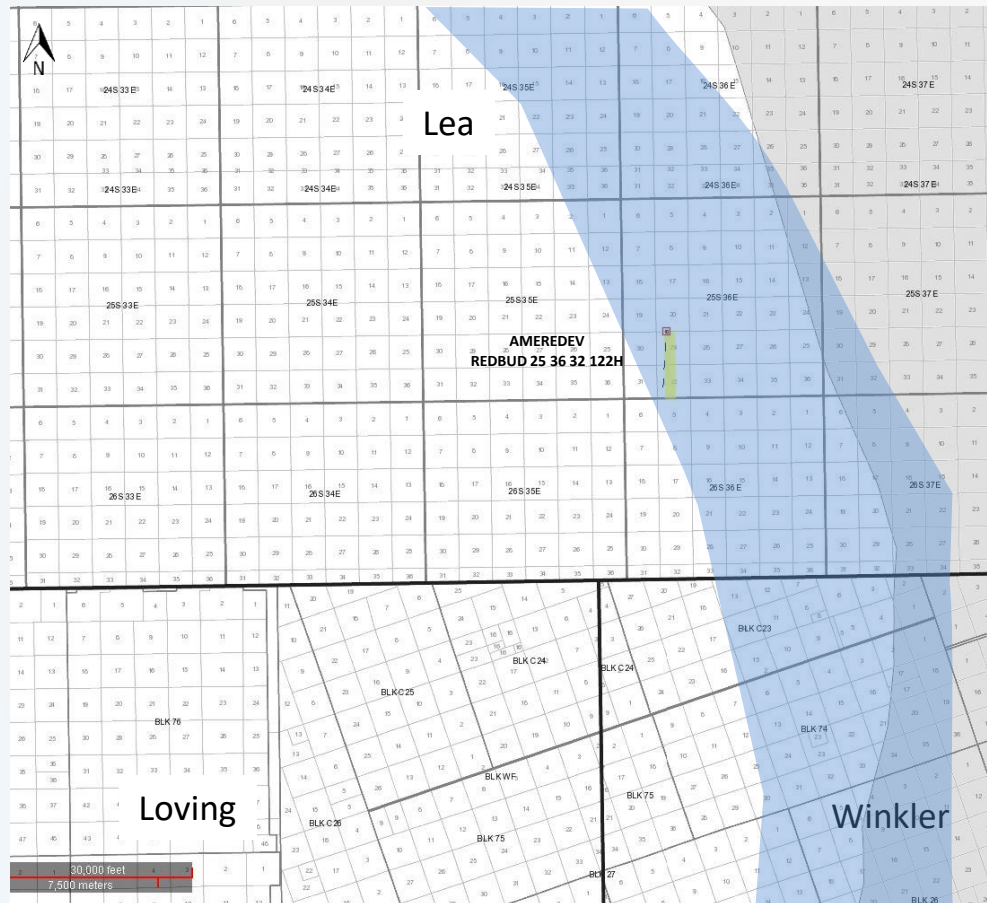
Case No. 21532

Wolfcamp B Pool – Capitan Reef Complex



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B2
Submitted by: **Amerdev**
Hearing Date: December 3, 2020
Case No. 21532

Wolfcamp B Pool – Capitan Reef Complex



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

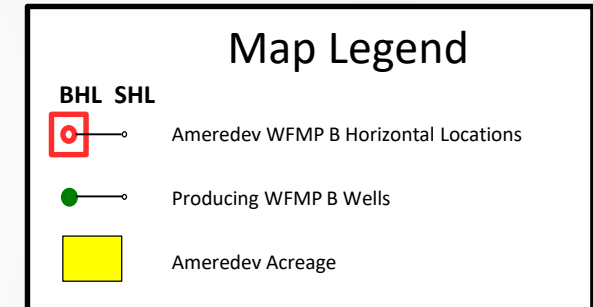
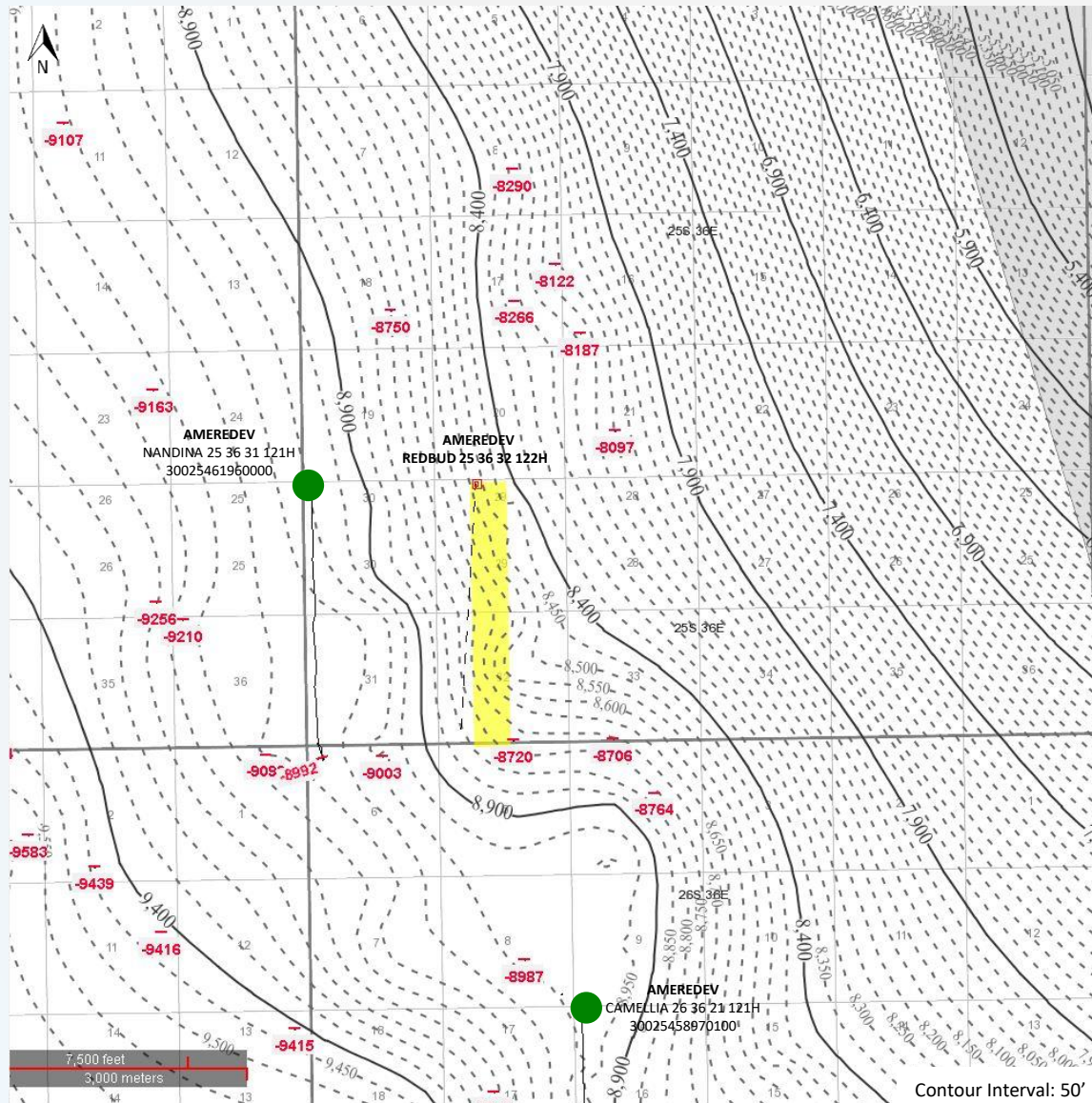
Exhibit No. B3

Submitted by: **Amerdev**

Hearing Date: December 3, 2020

Case No. 21532

Wolfcamp B Pool – WFMP B Structure Map (Subsea Depth)



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

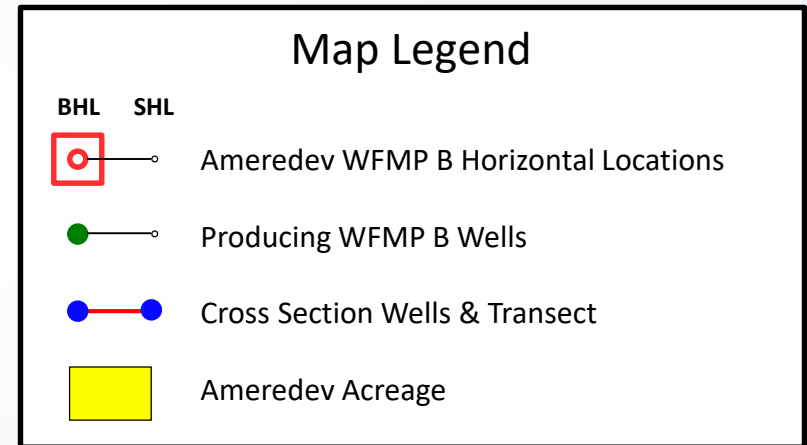
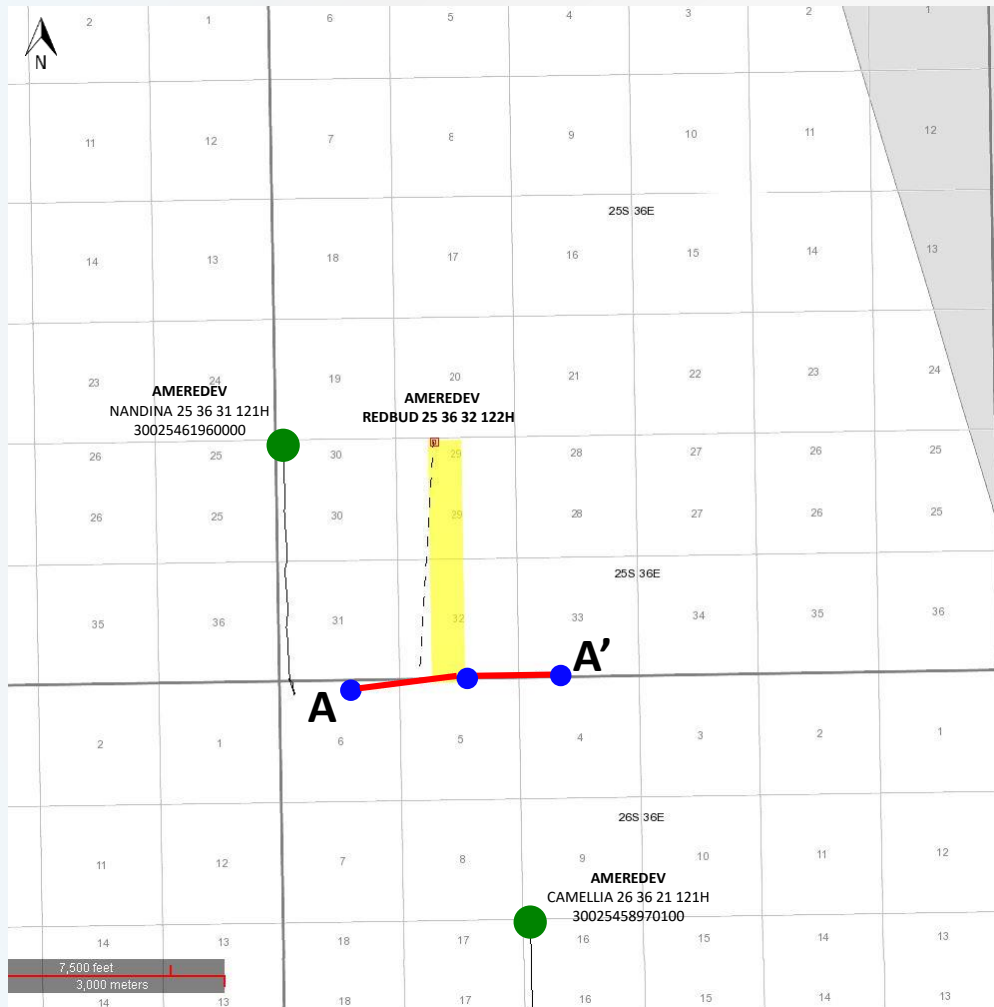
Exhibit No. B4

Submitted by: **Amerdev**

Hearing Date: December 3, 2020

Case No. 21532

Wolfcamp B Pool – Cross Section Map



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

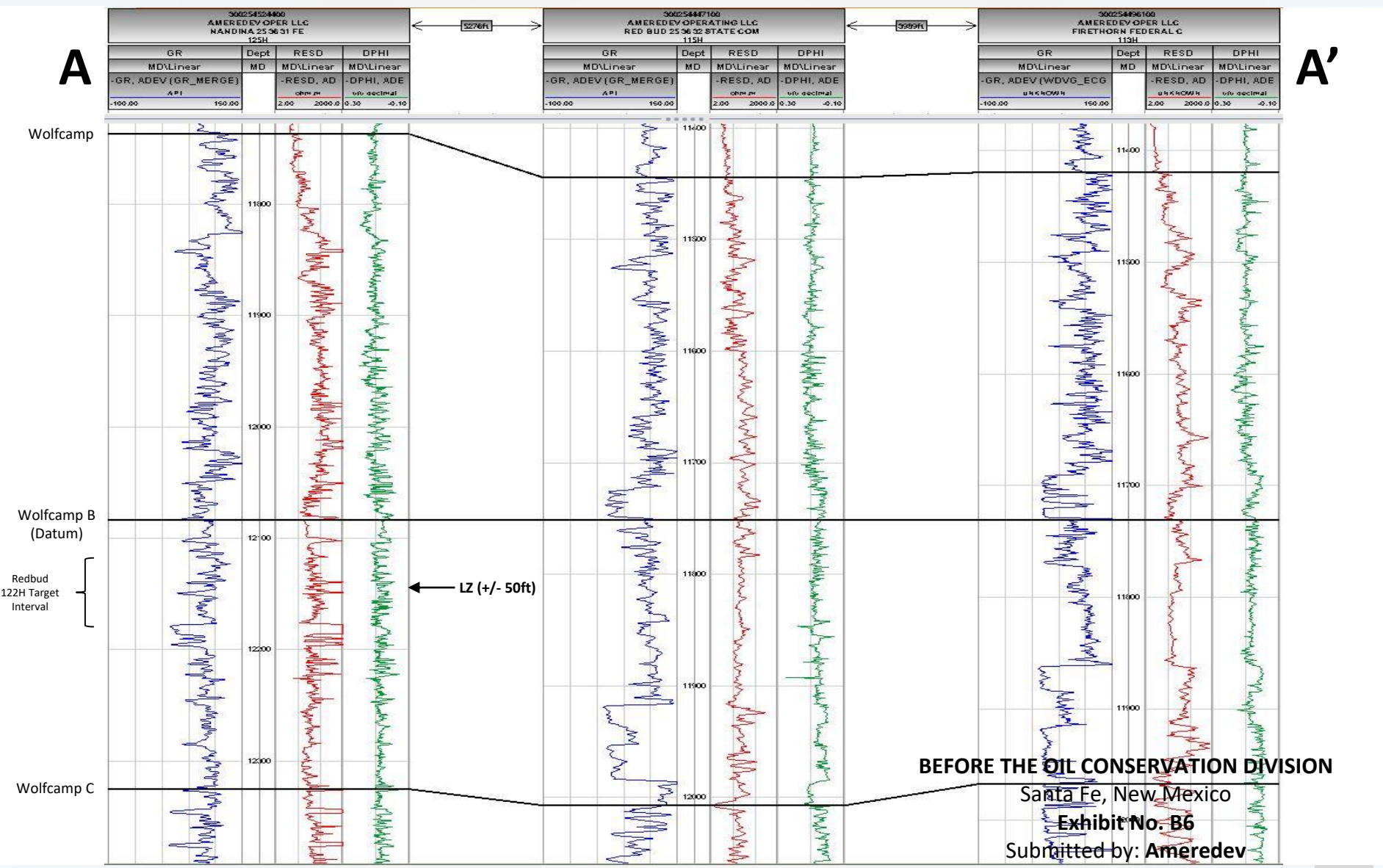
Exhibit No. B5

Submitted by: **Amerdev**

Hearing Date: December 3, 2020

Case No. 21532

Wolfcamp B Pool - Stratigraphic Cross Section



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

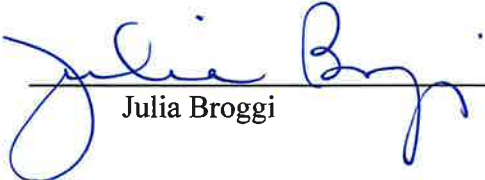
**APPLICATION OF AMEREDEV OPERATING, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21532

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Julia Broggi, attorney in fact and authorized representative of Ameredev Operating, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.



Julia Broggi

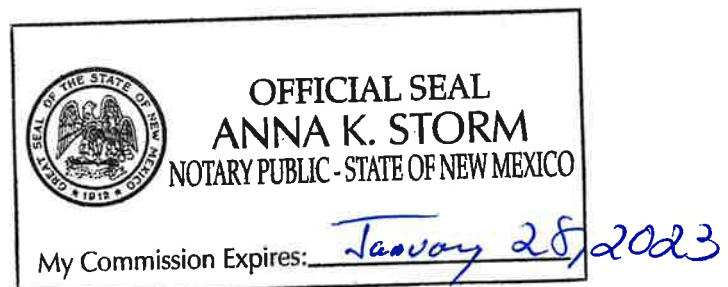
SUBSCRIBED AND SWORN to before me this 24th day of November, 2020 by Julia Broggi.



Notary Public

My Commission

Expires: January 28, 2023



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Ameredev
Hearing Date: December 3, 2020
Case No. 21532



Kaitlyn A. Luck
Associate
Phone (505) 988-4421
Fax (505) 983-6043
kaluck@hollandhart.com

November 13, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico.
Redbud Fed Com 25 36 32 122H Well

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on December 3, 2020.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on December 3, 2020 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Brandon Forteza, at (737) 300-4721 or bforteza@ameredev.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn Luck", written over a horizontal line.

Kaitlyn A. Luck
ATTORNEY FOR AMEREDEV OPERATING, LLC

Ameredev - Redbud 222HH
Case No 21532 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765826925913	Allison Blackmar Hunt	9 Imperial Dr	Hamilton	NJ	08690-3100	Your item was delivered to an individual at the address at 2:09 pm on November 17, 2020 in TRENTON, NJ 08690.
9414811898765826925685	Christopher S. Trapp	1926 Ella Ct	Edmond	OK	73034-9707	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765826925678	Clydene Outhier	5723 70th St	Lubbock	TX	79424-1422	Your item was delivered to an individual at the address at 4:58 pm on November 16, 2020 in LUBBOCK, TX 79424.
9414811898765826925111	Devon Energy Production Company, L.P.	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item was delivered at 7:59 am on November 17, 2020 in OKLAHOMA CITY, OK 73102.
9414811898765826925159	Donald Woods	3385 Baltic Ave	Long Beach	CA	90810-2321	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765826925166	Emg Oil Properties, Inc.	1000 W 4th St	Roswell	NM	88201-3038	Your item was delivered to an individual at the address at 11:20 am on November 16, 2020 in ROSWELL, NM 88201.
9414811898765826925128	Franklin Mountain Energy, LLC	44 Cook St Ste 1000	Denver	CO	80206-5827	Your item was delivered at 12:38 pm on November 18, 2020 in DENVER, CO 80206.
9414811898765826925104	George M. OBrien	PO Box 1743	Midland	TX	79702-1743	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765826925197	Glenn Claxton	27 County Road 6307	Salem	MO	65560-9828	Your item was delivered to an individual at the address at 12:36 pm on November 16, 2020 in SALEM, MO 65560.
9414811898765826925142	Guy Elliott Blackmar, II	4007 Westchester Cir	Riverton	WY	82501-5457	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on November 22, 2020 at 12:31 pm. The item is currently in transit to the destination.
9414811898765826925180	James H. Bearly Revocable Trust	104302 S Ridgewood Dr	Meeker	OK	74855-9088	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765826925951	Amy Blackmar Koos	26 Dickerson Ln	Napa	CA	94558-2577	Your item was delivered to an individual at the address at 12:26 pm on November 16, 2020 in NAPA, CA 94558.
9414811898765826925135	Jeferson Keith Blackmar	8941 County Road 505	Brazoria	TX	77422-6993	Your item was delivered at 10:00 am on November 17, 2020 in BRAZORIA, TX 77422.
9414811898765826925173	Jimmy Damron	306 Oakridge Ave	Lubbock	TX	79416-3760	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765826925319	John Roy Damron	15 Estates Rd	Lucas	TX	75002-7625	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765826925326	Joyce Irene Habeck	4917 E Montecito St	Tucson	AZ	85711-4366	Your item was delivered to an individual at the address at 11:47 am on November 17, 2020 in TUCSON, AZ 85711.
9414811898765826925302	Kassandra Dawn Dittmer	464 S 150 E	Ivins	UT	84738-6237	Your item arrived at the IVINS, UT 84738 post office at 10:29 am on November 21, 2020 and is ready for pickup.
9414811898765826925340	Kurt Wayne Blackmar	601 Dogwood St	Lake Jackson	TX	77566-4339	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765826925388	Mary Ann Prall	904 S Erie Ave	Tulsa	OK	74112-4337	Your item was delivered to an individual at the address at 2:47 pm on November 16, 2020 in TULSA, OK 74112.
9414811898765826925371	Mes Land & Minerals, LP	306 W Wall St Ste 345	Midland	TX	79701-5100	Your item departed our EL PASO TX DISTRIBUTION CENTER destination facility on November 22, 2020 at 5:34 pm. The item is currently in transit to the destination.
9414811898765826925012	Michael Kavanaugh Blackmar	180 Lake Falls Rd	Huntsville	TX	77320-1589	Your item was delivered to an individual at the address at 2:53 pm on November 17, 2020 in HUNTSVILLE, TX 77320.

Ameredev - Redbud 222HH
Case No 21532 Postal Delivery Report

9414811898765826925050	Michael Lane Claxton	5702 50th St Apt 19	Lubbock	TX	79414-1601	Your item was delivered to an individual at the address at 2:35 pm on November 16, 2020 in LUBBOCK, TX 79414.
9414811898765826925968	Betty Claxton	309 County Road 6350	Salem	MO	65560	Your item was delivered to an individual at the address at 12:36 pm on November 16, 2020 in SALEM, MO 65560.
9414811898765826925067	Monroe Properties, Inc.	306 W Wall St Ste 345	Midland	TX	79701-5100	Your item departed our EL PASO TX DISTRIBUTION CENTER destination facility on November 22, 2020 at 5:29 pm. The item is currently in transit to the destination.
9414811898765826925005	Monticello Minerals LLC	5528 Vickery Blvd	Dallas	TX	75206-6233	Your item was delivered to an individual at the address at 4:06 pm on November 17, 2020 in DALLAS, TX 75206.
9414811898765826925043	Nathan Allan Dittmer	4601 N Highway 91	Enoch	UT	84721-7507	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765826925081	Oscura Resources, Inc.	PO Box 2292	Roswell	NM	88202-2292	Your item was delivered at 11:22 am on November 17, 2020 in ROSWELL, NM 88201.
9414811898765826925418	Phillip Arnold Blackmar	7626 Starnberg Lake Dr	Corpus Christi	TX	78413-5259	Your item has been delivered to an agent for final delivery in CORPUS CHRISTI, TX 78413 on November 17, 2020 at 12:10 pm.
9414811898765826925456	Prevail Energy LLC	521 Dexter St	Denver	CO	80220-5035	Your item was delivered to an individual at the address at 3:10 pm on November 16, 2020 in DENVER, CO 80220.
9414811898765826925463	R.R. Hinkle Company, Inc.	PO Box 2292	Roswell	NM	88202-2292	Your item was delivered at 11:22 am on November 17, 2020 in ROSWELL, NM 88201.
9414811898765826925425	Rheiner Holdings, LLC	PO Box 980552	Houston	TX	77098-0552	Your item was delivered at 12:50 pm on November 18, 2020 in HOUSTON, TX 77098.
9414811898765826925401	Rowena Lynn Doss	11N322 N. Gale St.	Elgin	IL	60120	Your item was delivered to an individual at the address at 2:37 pm on November 17, 2020 in ELGIN, IL 60123.
9414811898765826925494	Sharon E. Blackmar	PO Box 3967	Lake Jackson	TX	77566-3967	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765826925906	Bokf, Na, As Agent For K.T. Graham - LLC	PO Box 3499	Tulsa	OK	74101-3499	Your item was delivered at 9:00 am on November 18, 2020 in TULSA, OK 74103.
9414811898765826925449	Shayna Blackmar Persky	1705 Saint Albans Blvd	Austin	TX	78745-2825	Your item was delivered to an individual at the address at 10:45 am on November 16, 2020 in AUSTIN, TX 78745.
9414811898765826925487	Sro Land & Minerals, L.P.	9575 Katy Fwy Ste 440	Houston	TX	77024-1411	Your item was delivered to an individual at the address at 1:16 pm on November 16, 2020 in HOUSTON, TX 77024.
9414811898765826925432	St. Joseph Residence Inc	2211 N Marion Ave	Tulsa	OK	74115-3911	Your item was delivered to an individual at the address at 12:02 pm on November 17, 2020 in TULSA, OK 74115.
9414811898765826925470	Summit Royalty, LLC	PO Box 100771	Fort Worth	TX	76185-0771	Your item was delivered at 11:48 am on November 17, 2020 in FORT WORTH, TX 76109.
9414811898765826925517	Vanese Visage Blackmar, Life Estate	PO Box 351	Luling	TX	78648-0351	Your item was delivered at 12:27 pm on November 17, 2020 in LULING, TX 78648.
9414811898765826925944	Branex Resources, Inc.	PO Box 2990	Ruidoso	NM	88355-2990	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765826925937	Bruce Patrick Blackmar	4210 Olive Oak Ct	Houston	TX	77059-3300	Your item was delivered to an individual at the address at 4:05 pm on November 16, 2020 in HOUSTON, TX 77059.
9414811898765826925661	Burlington Resources Oil & Gas Company, LP	925 N Eldridge Pkwy	Houston	TX	77079-2703	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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9414811898765826925609	Cary Blackmar-Fischer	184 Regier Rd	Smithville	TX	78957-5021	Your item departed our AUSTIN TX DISTRIBUTION CENTER destination facility on November 22, 2020 at 2:43 pm. The item is currently in transit to the destination.
9414811898765826925647	Cayuga Royalties, LLC	PO Box 540711	Houston	TX	77254-0711	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.