

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING DECEMBER 3, 2020**

**CASE No. 21551**

*GLADIATOR 3 FED COM #301H WELL*

*LEA COUNTY, NEW MEXICO*



**MiSTATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.  
TO AMEND ORDER R-21431 FOR APPROVAL  
OF A NON-STANDARD SPACING UNIT,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 21551**

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# COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 21551	APPLICANT'S RESPONSE
Date: December 3, 2020	
Applicant	EOG Resources Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES, INC. TO AMEND ORDER R-21431 FOR APPROVAL OF A NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Gladiator 3 Fed Com #301H well
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	WC-025 G-08 S233528D; LWR BONE SPRING Pool (Pool Code 97958)
Well Location Setback Rules:	Statewide Horizontal well rules
Spacing Unit Size:	320 acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	North/South
Description: TRS/County	W/2 W/2 of Section 3, Township 24 South, Range 35 East and the W/2 W/2 of Section 34, Township 23 South, Range 35 East, NMPPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Non-standard, since the well does not penetrate the NW/4 NW/4 of Section 34
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico No
Proximity Tracts: If yes, description	Exhibit No. A No
Proximity Defining Well: if yes, description	Submitted by: EOG Resources, Inc. N/A
Applicant's Ownership in Each Tract	Hearing Date: December 3, 2020 Exhibit C; See also Exhibits in Case No. 21377 Case No. 21551
<b>Well(s)</b>	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	<b>Gladiator 3 Fed Com Well No. 301H</b> , API No. 30-025-47376 SHL:350 feet from the south line and 792 feet from the west line, SW/4 WE/4 (Unit M) of Section 3, Township 24 South, Range 35 East, NMPM. BHL:1757 feet from the north line and 361 feet from the west line, SW/4 NW/4 (Unit E) of Section 34, Township 23 South, Range 35 East, NMPM.  Completion Target: Bone Spring Well Orientation:South to North Completion Location expected to be:standard
Horizontal Well First and Last Take Points	Exhibit D; See also Exhibits in Case No. 21377
Completion Target (Formation, TVD and MD)	Exhibit D; See also Exhibits in Case No. 21377
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$7,500
Production Supervision/Month \$	\$750
Justification for Supervision Costs	See Exhibits in Case No. 21377
Requested Risk Charge	See Exhibits in Case No. 21377
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	Exhibit C
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C; See also Exhibits in Case No. 21377
List of Interest Owners (ie Exhibit A of JOA)	See Exhibits in Case No. 21377

Chronology of Contact with Non-Joined Working Interests	Exhibit C
Overhead Rates In Proposal Letter	See Exhibits in Case No. 21377
Cost Estimate to Drill and Complete	See Exhibits in Case No. 21377
Cost Estimate to Equip Well	See Exhibits in Case No. 21377
Cost Estimate for Production Facilities	See Exhibits in Case No. 21377
<b>Geology</b>	
Summary (including special considerations)	Exhibit D; See also Exhibits in Case No. 21377
Spacing Unit Schematic	Exhibit D; See also Exhibits in Case No. 21377
Gunbarrel/Lateral Trajectory Schematic	Exhibit D; See also Exhibits in Case No. 21377
Well Orientation (with rationale)	Exhibit D; See also Exhibits in Case No. 21377
Target Formation	Exhibit D; See also Exhibits in Case No. 21377
HSU Cross Section	Exhibit D; See also Exhibits in Case No. 21377
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C; See also Exhibits in Case No. 21377
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C; See also Exhibits in Case No. 21377
General Location Map (including basin)	Exhibit D; See also Exhibits in Case No. 21377
Well Bore Location Map	Exhibit D; See also Exhibits in Case No. 21377
Structure Contour Map - Subsea Depth	Exhibit D; See also Exhibits in Case No. 21377
Cross Section Location Map (including wells)	Exhibit D; See also Exhibits in Case No. 21377
Cross Section (including Landing Zone)	Exhibit D; See also Exhibits in Case No. 21377
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Kaitlyn A. Luck
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	3-Dec-20

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.  
TO AMEND ORDER R-21431 FOR APPROVAL  
OF A NON-STANDARD SPACING UNIT,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 21551**

**APPLICATION**

EOG Resources, Inc. (“EOG” or “Applicant”) (OGRID No. 7377) files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an amended order approving a 320-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 W/2 of Section 3, Township 24 South, Range 35 East, and the W/2 W/2 of Section 34, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico, the proposed non-standard unit as provided in Order R-21431. In support of this application, EOG states:

1. Order R-21431, entered on August 18, 2020, in Case No. 21377, created a 320-acre, more or less, standard horizontal well spacing unit consisting of the W/2 W/2 of Section 3, Township 24 South, Range 35 East, and the W/2 W/2 of Section 34, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico (the “Unit”), and designated Applicant as the operator of the Unit.

2. Order R-21431 further pooled the uncommitted interests in the Bone Spring formation [WC-025 G-08 S233528D; LWR BONE SPRING (97958)] in the Unit and dedicated the Unit to the initial **Gladiator 3 Fed Com #301H well** (the “well”) to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to bottom hole location in the SW/4 NW/4 (Unit E) of Section 34.

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: EOG Resources, Inc.  
Hearing Date: December 3, 2020  
Case No. 21551

3. Since the entry of Order R-21431, Applicant encountered drilling issues prior to reaching the intended last take point for the well. Due to the drilling issues, the completed interval of the well terminates in the SW/4 NW/4 of Section 34 and will not penetrate the NW/4 NW/4 of Section 34, as originally planned and as initially approved in Order R-21431.

4. In an effort to avoid the economic disparities that may arise from the completed interval not penetrating every tract included in the spacing unit, Applicant has reached an agreement with the only interest owner in the NW/4 NW/4 of Section 34 and requests that this acreage remain included in the non-standard spacing unit approval under Order R-21431.

5. Since the well does not penetrate the NW/4 NW/4 of Section 34, approval of a non-standard spacing unit is necessary to allow this acreage remain dedicated to the well. *See* 19.15.16.15.B NMAC.

6. Notice of this application will be provided as required by Division rules.

7. Approval of this application is in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

8. In order to protect correlative rights and to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this non-standard spacing unit should be pooled, and Applicant should be designated the operator of the initial horizontal well and non-standard spacing unit.

WHEREFORE, EOG requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 3, 2020, and, after notice and hearing as required by law, the Division enter an order granting this application.

Respectfully submitted,

HOLLAND & HART LLP



By: \_\_\_\_\_

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

Post Office Box 2208

Santa Fe, New Mexico 87504-2208

(505) 988-4421

(505) 983-6043 Facsimile

[mfeldewert@hollandhart.com](mailto:mfeldewert@hollandhart.com)

[agrarkin@hollandhart.com](mailto:agrarkin@hollandhart.com)

[jbroggi@hollandhart.com](mailto:jbroggi@hollandhart.com)

[kaluck@hollandhart.com](mailto:kaluck@hollandhart.com)

**ATTORNEYS FOR EOG RESOURCES, INC.**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC.  
TO AMEND ORDER R-21431 FOR APPROVAL  
OF A NON-STANDARD SPACING UNIT,  
LEA COUNTY, NEW MEXICO.

CASE NO. 21551

AFFIDAVIT OF KATIE MCBRYDE

Katie McBryde, of lawful age and being first duly sworn, declares as follows:

1. My name is Katie McBryde. I work for EOG Resources, Inc. ("EOG") as a Landman II.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by EOG in this case, and I am familiar with the status of the lands in the subject area.
4. None of the uncommitted parties in this case has indicated opposition to the presentation of this application by affidavit, and I do not expect any opposition at the hearing.
5. EOG seeks an amended order approving a 320-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 W/2 of Section 3, Township 24 South, Range 35 East, and the W/2 W/2 of Section 34, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico, under the terms of Order R-21431.
6. Order R-21431, entered on August 18, 2020, in Case No. 21377, created a 320-acre, more or less, standard horizontal well spacing unit consisting of the W/2 W/2 of Section 3, Township 24 South, Range 35 East, and the W/2 W/2 of Section 34,

Township 23 South, Range 35 East, NMPM, Lea County, New Mexico (the “Unit”), and designated EOG as the operator of the Unit.

7. Order R-21431 further pooled the uncommitted interests in the Bone Spring formation [WC-025 G-08 S233528D; LWR BONE SPRING (97958)] in the Unit and dedicated the Unit to the initial **Gladiator 3 Fed Com #301H well** (the “well”) to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to an intended bottom hole location in the NW/4 NW/4 (Unit E) of Section 34.

8. Due to the drilling issues described in the Affidavit of Denton O’Neil, included as **EOG Exhibit D**, the completed interval of the well terminates in the SW/4 NW/4 of Section 34 and will not penetrate the NW/4 NW/4 of Section 34, as originally planned and as initially approved in Order R-21431.

9. **EOG Exhibit C-1** is the as-drilled plat for this well and reflects that this well does not penetrate the NW/4 NW/4 of Section 34.

10. Since the well does not penetrate the NW/4 NW/4 of Section 34, approval of a non-standard spacing unit is necessary to allow this acreage to remain dedicated to the well. *See* 19.15.16.15.B NMAC.

11. EOG has reached a voluntary agreement with Ostrich Oil & Gas LLC, the only working interest owner in the NW/4 NW/4 of Section 34, and it is my understanding that Ostrich does not oppose this request for approval to include Ostrich’s acreage in this non-standard unit.

12. Notice of this application has been provided, as required by Division rule 19.15.16.15.B NMAC, to the uncommitted interest owners subject to Order R-21431, Ostrich, as the only owner in the NW/4 NW/4 of Section 34, and the affected persons in the adjoining 40-

acre tracts surrounding the non-standard spacing unit proposed in this case, as reflected on **EOG Exhibits E and F**.

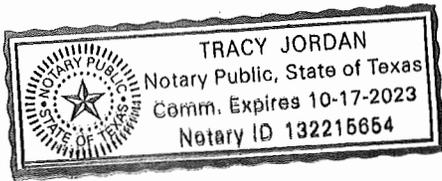
13. **EOG Exhibit C-1** was either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Katie McBryde  
KATIE MCBRYDE

STATE OF TEXAS                    )  
  )  
COUNTY OF MIDLAND            )

SUBSCRIBED and SWORN to before me this 14 day of December 2020  
by Katie McBryde.



Tracy Jordan  
NOTARY PUBLIC

My Commission Expires:  
10-17-2023

SCALE: 1" = 2000'

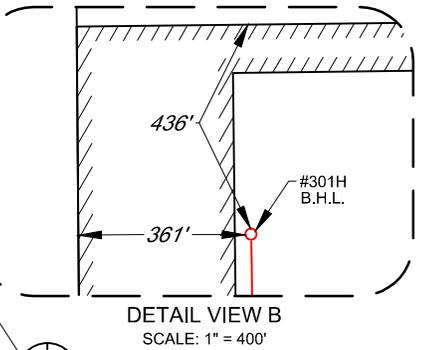
0' 1000' 2000'

SECTION 3, TOWNSHIP 24-S, RANGE 35-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

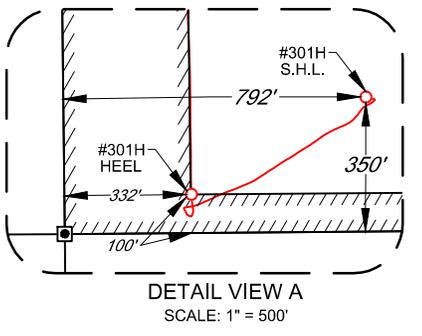
**BEFORE THE OIL  
CONSERVATION DIVISION**  
Santa Fe, New Mexico  
**Exhibit No. C-1**  
Submitted by: EOG Resources,  
Inc. Hearing Date: December  
3, 2020 Case No. 21551

POINT	UTM ZONE 13 COORDINATES	
SHL	X=2146909.276	Y=11706818.445
HEEL	X=2146453.916	Y=11706561.643
BHL	X=2146329.806	Y=11715274.004

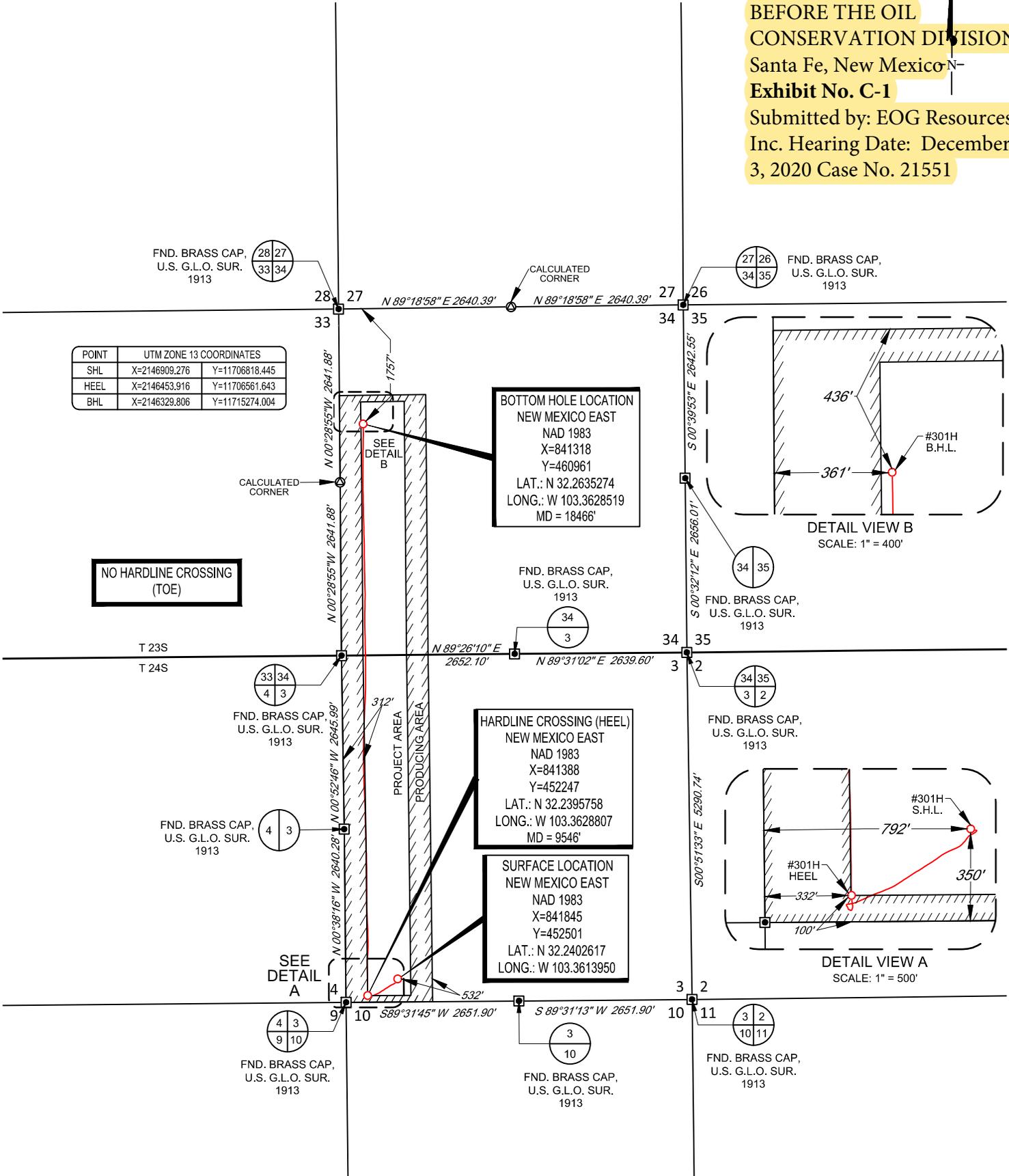
**BOTTOM HOLE LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=841318  
Y=460961  
LAT.: N 32.2635274  
LONG.: W 103.3628519  
MD = 18466'



**HARDLINE CROSSING (HEEL)**  
NEW MEXICO EAST  
NAD 1983  
X=841388  
Y=452247  
LAT.: N 32.2395758  
LONG.: W 103.3628807  
MD = 9546'



**SURFACE LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=841845  
Y=452501  
LAT.: N 32.2402617  
LONG.: W 103.3613950



LEASE NAME & WELL NO.: GLADIATOR 3 FED COM #301H  
SECTION 3 TWP 24-S RGE 35-E SURVEY N.M.P.M.  
COUNTY LEA STATE NM ELEVATION 3389'  
DESCRIPTION 350' FSL & 792' FWL

**INTERNAL  
PRE-COMPLETION  
PLAT**



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
TEXAS FIRM REGISTRATION NO. 10042504  
WWW.TOPOGRAPHIC.COM

Ramon A. Dominguez, P.S. No. 24508  
OCTOBER 6, 2020



GLADIATOR 3 FED COM #301H PRE-COMPLETION		REVISION:
DATE:	10/06/2020	
FILE:	C:\GLADIATOR_3_FED_COM_301H	
DRAWN BY:	A.V.F.	
SHEET :	1 OF 1	

NOTES:  
1. ORIGINAL DOCUMENT SIZE: 8.5" X 14"  
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET, NORTH AMERICAN DATUM 1983.  
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC.  
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LEA COUNTY, NEW MEXICO.

CASE NO. 21551

AFFIDAVIT OF DENTON ONEAL

Denton ONeal, of lawful age and being first duly sworn, declares as follows:

1. My name is Denton ONeal. I work for EOG Resources, Inc. ("EOG") as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by EOG in this case, and I have conducted a geologic study of the lands in the subject area.
4. **EOG Exhibit D-1** includes a project location map outlining the sections comprising the proposed spacing unit in relating to the surrounding area in Lea County.
5. **EOG Exhibit D-1** is also a subsea structure map that I prepared off the top of the First Bone Spring Structure. Within Sections 3 and 34, there is a yellow box on the map outlining the spacing unit for the **Gladiator 3 Fed Com #301H well**. The contour interval is 50 feet.
6. **EOG Exhibit D-2** is a stratigraphic cross section prepared by me for the four representative wells from A to A'. The exhibit shows logs for gamma ray and resistivity for the wells. The proposed targeted interval in the First Bone Spring for **Gladiator 3 Fed Com #301H well** is labeled and depicted with a green arrow. The logs in the cross-section demonstrate that the

targeted interval within the Bone Spring formation is consistent in thickness, across the entire spacing unit.

7. **EOG Exhibit D-3** is a stratigraphic horizontal cross section of the **Gladiator 3 Fed Com #301H well** displaying the horizontal trajectory of the wellbore. The exhibit has two vertical type logs (the Beowulf 33 State Com #601H, and the Woolworth Ranch UT #1) and the well in question, the **Gladiator 3 Fed Com #301H**. Each well has a gamma ray log shaded from green to purple, with the green colors representing warmer gamma ray (siltstone / sandstone) and the purple colors representing carbonates. The rate of penetration curve is highlighted in blue at the top, on a scale from 0-1000 feet per hour. The solid red lines represent a high confidence interpreted First Bone Spring Sand target, and the dashed red lines represent a less-confident interpretation due to the lack of distinctive markers within the Avalon Carbonate section above.

8. In accordance with Order R-21431, EOG began drilling the **Gladiator 3 Fed Com #301H well** on September 9<sup>th</sup>, 2020.

9. While drilling the horizontal lateral section of the well, EOG was expecting dips of 92+ degrees as indicated by both subsurface and seismic structure maps. However, EOG encountered flatter than expected dips at 14,000' MD resulting in the wellbore going out of zone prior to reaching the intended last take point for the proposed initial **Gladiator 3 Fed Com #301H well**.

10. EOG attempted to chase the First Bone Spring Target by adjusting our target line down but was unable to continue drilling the lateral portion of the well into the NW/4 NW/4 of Section 34 due to low rate of penetration and a lack of confidence in our position relative to the target.

11. Due to the drilling issues, EOG made the decision to stop drilling short of the planned bottom hole location. For that reason, the completed interval of the well terminates in the SW/4 NW/4 of Section 34 and will not penetrate the NW/4 NW/4 of Section 34, as approved under Order R-21431.

12. EOG has been able to perforate the wellbore in each of the remaining 40-acre tracts in the W/2 W/2 of Section 3, the W/2 SW/4, and the SW/4 NW/4 of Section 34.

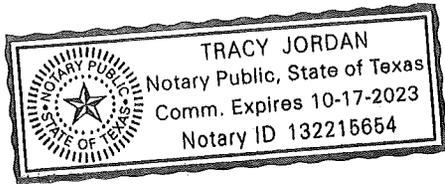
13. **EOG Exhibits D-1** through **D-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Denton Oneal  
DENTON ONEAL

STATE OF TEXAS                    )  
  )  
COUNTY OF MIDLAND            )

SUBSCRIBED and SWORN to before me this 1 day of December 2020 by  
Denton ONeal.

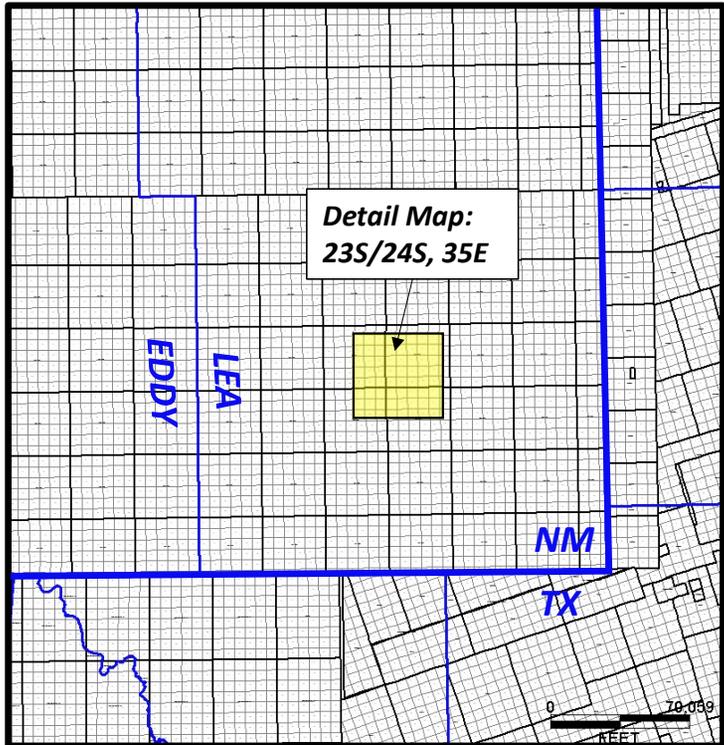


Tracy Jordan  
NOTARY PUBLIC

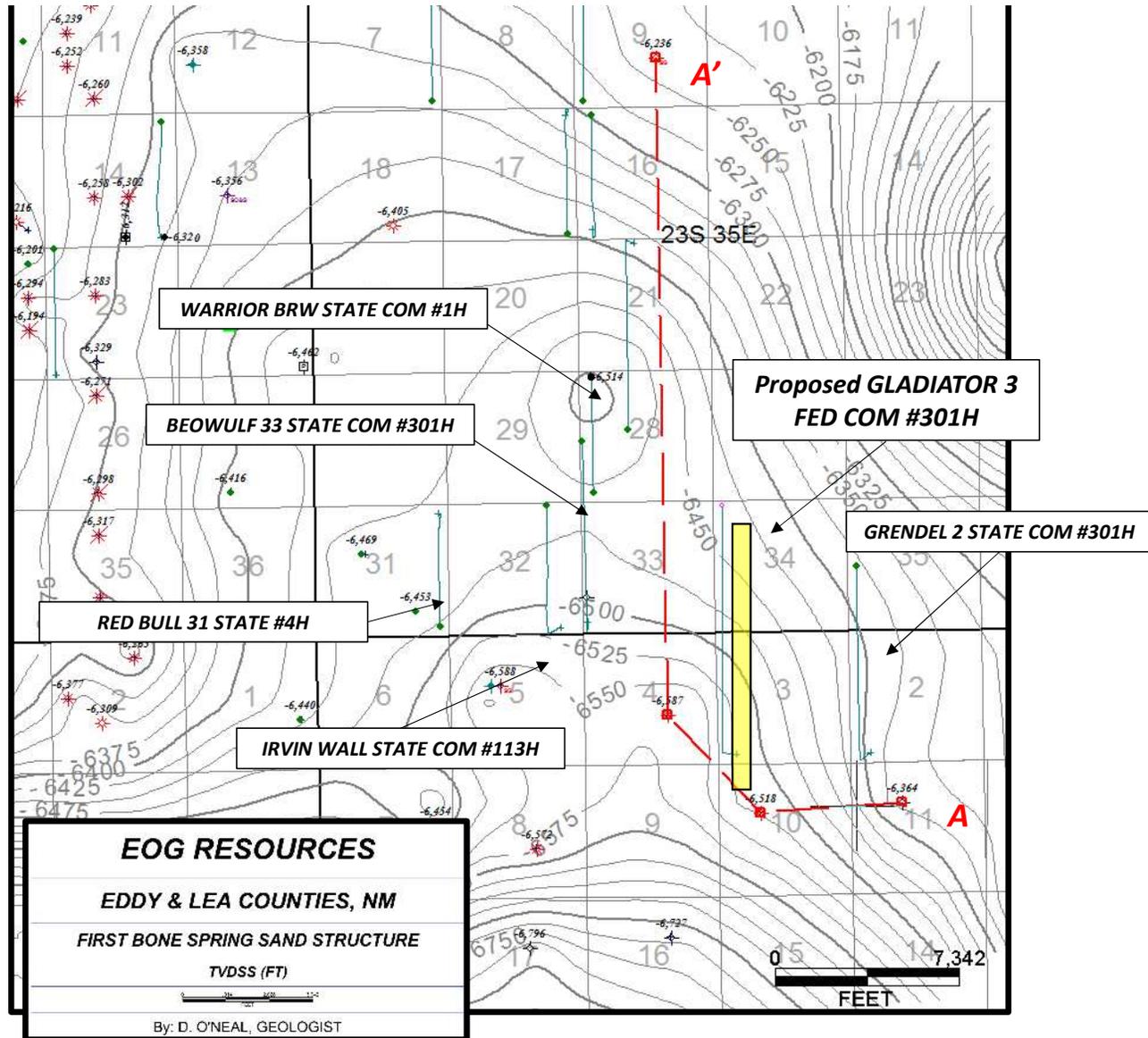
My Commission Expires:

10-17-2023

**Locator and First Bone  
Spring Sand Structure Map**



**\*\*Callout wells have also targeted  
the First Bone Spring Sand**



**BEFORE THE OIL CONSERVATION DIVISION**

Santa Fe, New Mexico

Exhibit No. D2

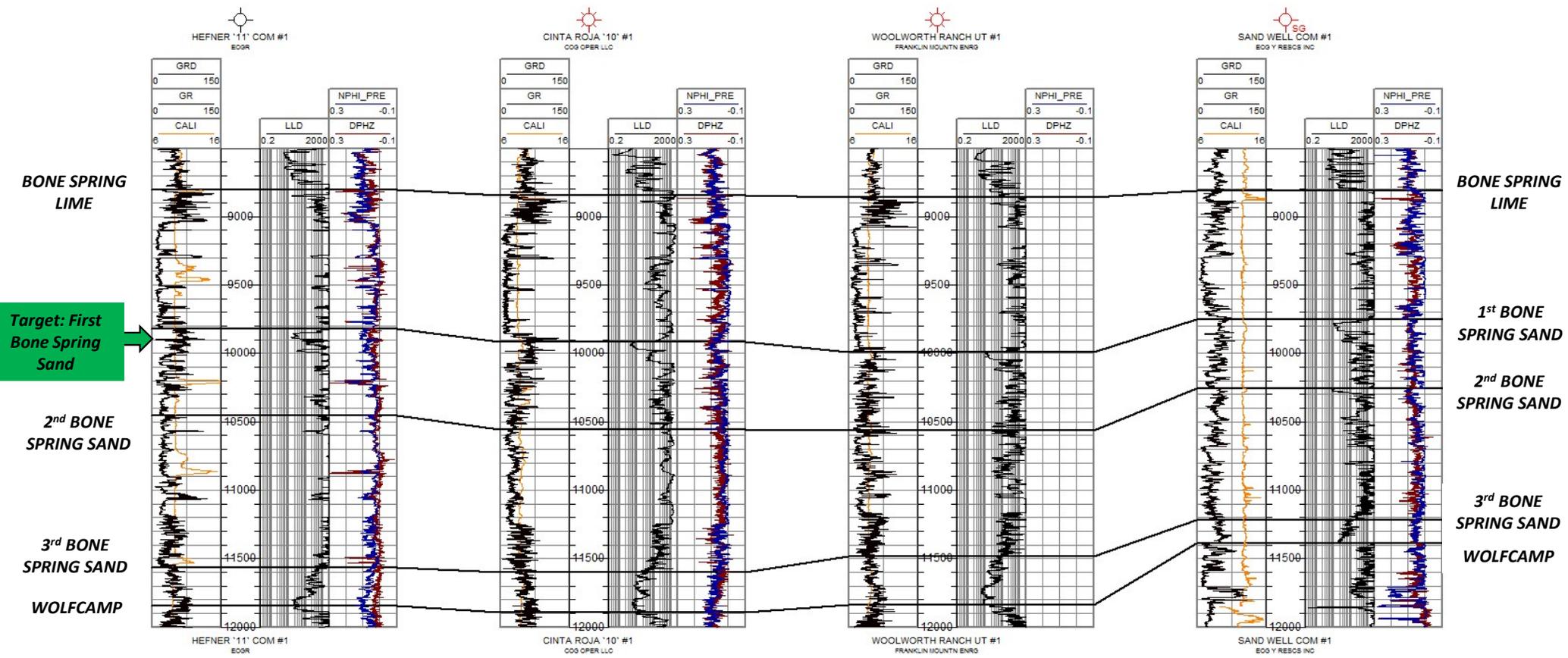
Submitted by: EOG Resources, Inc.

Hearing Date: December 3, 2020

Case No. 21551

**A**

**A'**



**BEFORE THE OIL CONSERVATION DIVISION**

**Santa Fe, New Mexico**

**Exhibit No. D3**

**Submitted by: EOG Resources, Inc.**

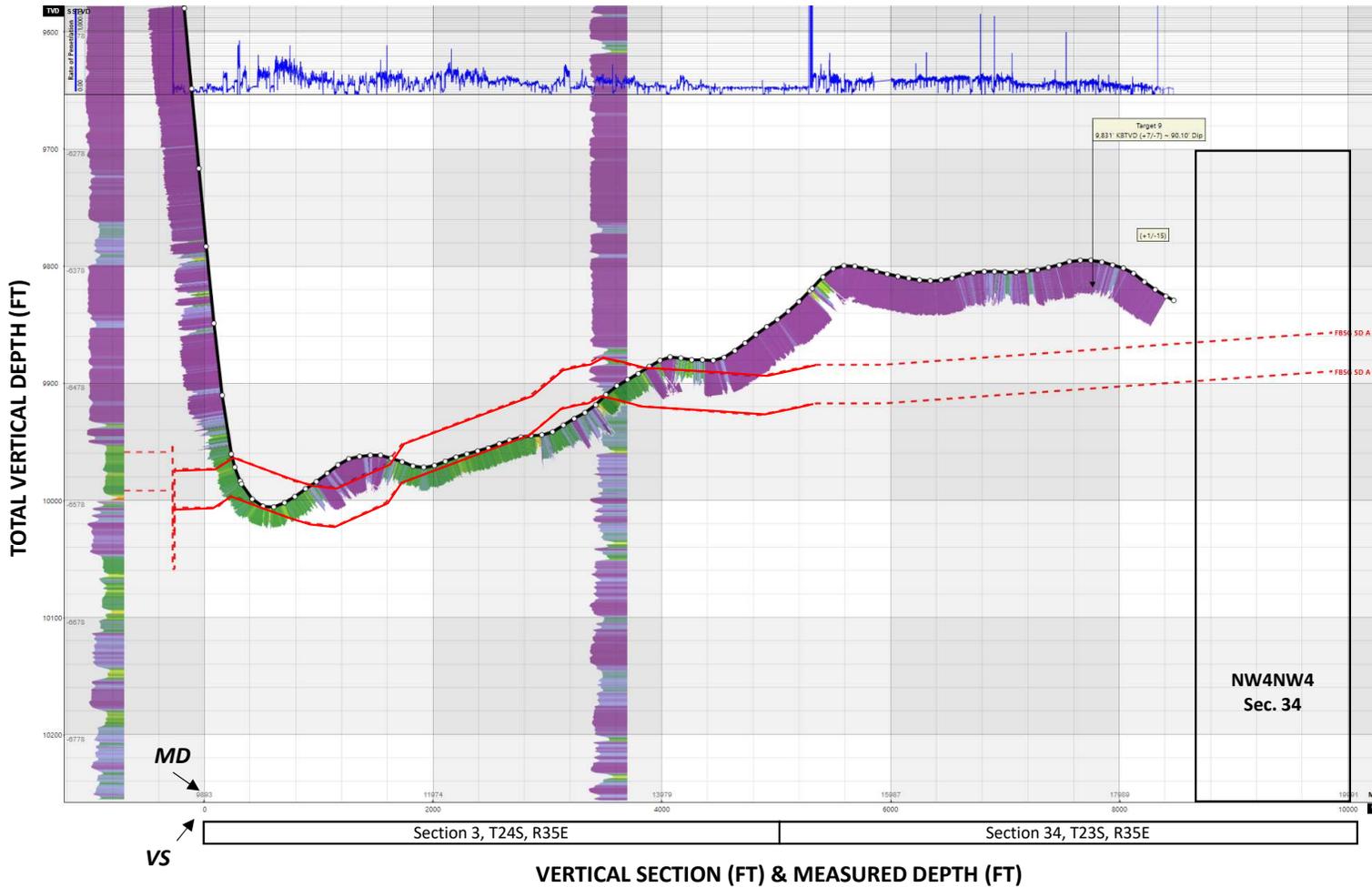
**Hearing Date: December 3, 2020**

**Case No. 21551**

*Beowulf 33 State Com #601H*

**Gladiator 3 Fed Com #301H**

**Woolworth Ranch UT #1 (type log)**



Subsurface- and seismic data both indicated steep (92+ degree) dips during the course of the lateral. However, after reaching 14,350' MD, we experienced flatter than expected dips. Geology collaborated upon seeing cold gamma ray readings at 14,370' indicating carbonate and deemed that it was the base of the First Bone Sand. We then decided to try to chase the sand up but ended up drilling through more carbonates within the Avalon instead. At 15,324' MD, we realized our mistake and tried to get back down to the sand unsuccessfully. Due to low ROP through the carbonates and a lack of reservoir quality within said carbonates management decided to call the well short at 18,466' MD.

Exhibit 3 is a horizontal cross-sectional view of the Gladiator 3 Fed Com #301H well displaying Gamma Ray logs (purple & green colors) and rate of penetration on a scale from 0-1000 feet per hour. The gamma log is a proxy for rock type, with green colors representing sandstones/siltstones and purple colors representing carbonates. The target interval for this well was the First Bone Spring Sandstone denoted with the red lines. The solid interval from 0-5500' VS represents a confident interpretation, and the dashed portion from 5500'-8400' VS is less confident due to the lack of distinctive markers in the cold gamma. The decisions while drilling are described in detail at right.





**Michael H. Feldewert**  
Phone (505) 988-4421  
Fax (505) 983-6043  
mfeldewert@hollandhart.com

November 13, 2020

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL AFFECTED PARTIES**

**Re: Application of EOG Resources, Inc. to amend Order R-21431 for approval of a non-standard spacing unit, Lea County, New Mexico.**  
**Gladiator 3 Fed Com #301H well**

Ladies & Gentlemen:

This letter is to advise you that the enclosed application has been filed with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on December 3, 2020, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on December 3, 2020 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from subsequently challenging this matter. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division’s Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Katie McBryde at (432) 686-3600 or at [Katie\\_McBryde@eogresources.com](mailto:Katie_McBryde@eogresources.com).

Sincerely,

**Michael H. Feldewert**  
**ATTORNEY FOR EOG RESOURCES, INC.**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

EOG - Gladiator 301H  
Case 21551 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765826922400	Devon Energy Corp	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765826920222	Ostrich Oil & Gas, LLC	405 N Marienfeld St Ste 200	Midland	TX	79701-4325	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765826922486	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:45 am on November 16, 2020 in MIDLAND, TX 79702.
9414811898765826922479	Magnum Hunter Production, Inc.	202 S Cheyenne Ave Ste 1000	Tulsa	OK	74103-3001	Your item was delivered to an individual at the address at 9:06 am on November 17, 2020 in TULSA, OK 74103.
9414811898765826922554	Blackbeard Operating, LLC	1751 River Run Ste 405	Fort Worth	TX	76107-6646	Your item was picked up at the post office at 5:06 pm on November 19, 2020 in FORT WORTH, TX 76109.
9414811898765826922523	Tap Rock Resources	602 Park Point Dr Ste 200	Golden	CO	80401-9359	Your item has been delivered to an agent for final delivery in GOLDEN, CO 80401 on November 16, 2020 at 1:32 pm.
9414811898765826922592	XTO Holdings, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765826922585	McKay Petroleum Corp	PO Box 2014	Roswell	NM	88202-2014	Your item was delivered at 1:06 pm on November 17, 2020 in ROSWELL, NM 88202.
9414811898765826922578	Chevron USA, Inc.	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on November 16, 2020 in MIDLAND, TX 79706.
9414811898765826920253	Hoss	PO Box 11902	Fort Worth	TX	76110-0902	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.