

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING LLC
TO AMEND ORDER NO. R-21294,
EDDY COUNTY, NEW MEXICO

CASE NO. 21828
ORDER NO. R-21294
(Re-Open)

APPLICATION OF COLGATE OPERATING LLC
TO NUNC PRO TUNC AMEND ORDER NO. R-21226,
EDDY COUNTY, NEW MEXICO

CASE NO. 21829
ORDER NO. R-21226
(Re-Open)

Examiner Docket: April 8, 2021

COLGATE EXHIBITS

Silver Bar Fed State Com 133H
Silver Bar Fed State Com 134H



Earl E. DeBrine, Jr.
Lance D. Hough

 MODRALL SPERLING

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**Silver Bar Fed State Com 133H
Silver Bar Fed State Com 134H**

- Exhibit A Self-Affirmed Declaration of Mark Hajdik
- A-1 Application for Case No. 21828
 - A-2 Application for Case No. 21829
 - A-3 Order No. R-21294
 - A-4 Order No. R-21226
-
- Exhibit B Affidavit of Lance D. Hough
- B-1 Hearing Notice
 - B-2 Certified Mail Log / Notice March 9, 2021
 Certified Mail Log / Report April 5, 2021
 - B-3 Affidavit of Publication

Earl E. DeBrine, Jr.
Lance D. Hough



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SELF-AFFIRMED DECLARATION OF MARK HAJDIK

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Mark Hajdik, being duly sworn, deposes and states:

1. I am a landman for Colgate Operating, LLC (“Colgate”), over the age of 18 and have personal knowledge of the matters stated herein. I have previously been qualified to testify by the New Mexico Oil Conservation Division as an expert in petroleum land matters and my credentials were accepted and made part of the record in those proceedings.

2. I am familiar with the applications filed by Colgate in the above-referenced cases and the land matters involved. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the above referenced compulsory pooling applications filed by Colgate, which are attached hereto as **Exhibits A.1 and A.2.**

3. In Case No. 21828, Colgate seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21294 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21294 on April 28, 2020, which designated Colgate as the operator of the unit and the Silver Bar 35 Fed State Com 133H well; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring



horizontal spacing unit comprised of the N/2 S/2 of Section 35 and N/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to current market conditions. Order No. R-21294 is attached hereto as **Exhibit A.3**.

4. In Case No. 21829, Colgate seeks an order from the Oil Conservation Division for the limited purposes of retroactively amending Order No. R-21226 to allow for a one-year extension of time to commence drilling the wells under the Order. Colgate asks that the order extending the time for drilling be entered *nunc pro tunc* effective as of the date this Application was filed. The Division issued Order No. R-21226 on April 4, 2020, which designated Colgate as the operator of the unit and the **Silver Bar 35 Fed State Com 134H** well; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Section 35 and S/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to current market conditions. Order No. R-21226 is attached hereto as **Exhibit A.4**.

5. Good cause exists for Colgate's requests for extensions of time because, due to current market conditions and limitations from the COVID-19 pandemic, Colgate has adjusted its drilling schedule for this development.

6. Colgate requests that the deadline to commence drilling the wells under the Orders be extended for a year as follows:

Order R-21294: from April 28, 2021 to April 28, 2022

Order R-21226: from April 4, 2021 to April 4, 2022

7. No opposition is expected. Colgate, through its counsel, provided all working interest owners, any unleased mineral owners, and overriding royalty owners with notice of these applications. Alpha Energy Partners, LLC entered an appearance and Colgate has since reached a resolution with them. No other parties have entered an appearance or indicated any opposition.

8. Colgate is in good standing under the statewide rules and regulations.

9. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that the granting of Colgate's application in these cases is in the interests of conservation and the prevention of waste.

10. The attachments to my declaration were prepared by me or compiled from company business records.

11. Pursuant to Rules 1-011 and 23-115 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

Date: 4/6/21



Mark Hajdik

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE OPERATING LLC
TO AMEND ORDER NO. R-21294,
EDDY COUNTY, NEW MEXICO**

**CASE NO. _____
ORDER NO. R-21294
(Re-Open)**

APPLICATION

Colgate Operating LLC (“Colgate”), OGRID Number 371449, through its undersigned attorney, files this application with the Oil Conservation Division (“Division”) for the limited purpose of amending Order No. R-21294 (“the Order”) to allow for an extension of time for drilling the well under the Order. In support of this application, Colgate states as follows:

1. The Division heard Case No. 21076 on February 6, 2020 and entered the Order on April 28, 2020.
2. The Order designated Colgate as the operator of the unit and the **Silver Bar 35 Fed State Com 133H** well; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 35 and N/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico.
3. Paragraph 19 of the Order states: “The Operator shall commence drilling the Well(s) within one year after the date of this Order; and complete each Well no later than one (1) year after the commencement of drilling the Well.” Paragraph 20 of the Order states: “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.”
4. Under the Order, Colgate would be required to commence drilling the well by April 28, 2021.
5. Colgate requests that the Order be re-opened and amended to allow Colgate an additional year to commence drilling the well under the Order.



6. Colgate requests this extension because there have been changes in Colgate's drilling schedule due to the COVID-19 pandemic and current market conditions.

7. Good cause exists for Colgate's request for an extension of time.

8. Colgate asks that the deadline to commence drilling the well be extended for a year from April 28, 2021 to April 28, 2022.

WHEREFORE, Colgate requests this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and after notice and hearing as required by law, the Division amend Order No. R-21294 to extend the time for Colgate to commence drilling the well under the Order for a year, through April 28, 2022.

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: 

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Attorneys for Applicant

(Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21294, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21294 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21294 on April 28, 2020, which designated Colgate as the operator of the unit and the **Silver Bar 35 Fed State Com 133H** well; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 35 and N/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to current market conditions.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE OPERATING LLC
TO NUNC PRO TUNC AMEND ORDER NO. R-21226,
EDDY COUNTY, NEW MEXICO**

**CASE NO. _____
ORDER NO. R-21226
(Re-Open)**

APPLICATION

Colgate Operating LLC (“Colgate”), OGRID Number 371449, through its undersigned attorney, files this application with the Oil Conservation Division (“Division”) for the limited purpose of retroactively amending Order No. R-21226 (“the Order”) to allow for an extension of time for drilling the well under the Order. Colgate asks that the order extending the time for drilling be entered *nunc pro tunc* effective as of the date this Application was filed. In support of this application, Colgate states as follows:

1. The Division heard Case No. 21077 on February 6, 2020 and entered the Order on April 4, 2020. Case No. 21077 was a companion case to Case No. 21076, which was also heard on February 6, 2020 but had a separate order entered on April 28, 2020.
2. The Order designated Colgate as the operator of the unit and the **Silver Bar 35 Fed State Com 134H** well; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Section 35 and S/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico.
3. Paragraph 19 of the Order states: “The Operator shall commence drilling the Well(s) within one year after the date of this Order; and complete each Well no later than one (1) year after the commencement of drilling the Well.” Paragraph 20 of the Order states: “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.”



4. Paragraph 20 does not provide a requirement for when an extension by an amendment of this Order must be obtained.

5. Under the Order, Colgate would be required to commence drilling the well by April 4, 2021.

6. Colgate requests that the Order be re-opened and amended to allow Colgate an additional year to commence drilling the well under the Order.

7. Colgate requests this extension because there have been changes in Colgate's drilling schedule due to the COVID-19 pandemic and current market conditions.

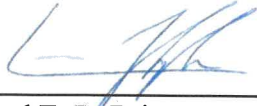
8. Good cause exists for Colgate's request for an extension of time.

9. Colgate asks that the deadline to commence drilling the well be extended for a year from April 02, 2021 to April 02, 2022.

10. Because the deadline to commence drilling under Order No. R-21226 is likely to expire before this case can be heard by the Division, Colgate is providing notice to all parties entitled to notice concurrently with the filing of this application and requesting that the order extending the time for drilling be entered *nunc pro tunc* effective as of the date this Application was filed.

WHEREFORE, Colgate requests this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and after notice and hearing as required by law, the Division amend Order No. R-21226 to extend the time for Colgate to commence drilling the well under the Order for a year, through April 02, 2022.

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: 
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Attorneys for Applicant

(Re-Open) Application of Colgate Operating LLC to Retroactively Amend Order No. R-21226, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of retroactively amending Order No. R-21226 to allow for a one-year extension of time to commence drilling the wells under the Order. Colgate asks that the order extending the time for drilling be entered *nunc pro tunc* effective as of the date this Application was filed. The Division issued Order No. R-21226 on April 4, 2020, which designated Colgate as the operator of the unit and the **Silver Bar 35 Fed State Com 134H** well; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Section 35 and S/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to current market conditions.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
COLGATE OPERATING, LLC**

**CASE NO. 21076
ORDER NO. R-21294**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on February 6, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Colgate Operating, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.



11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who

elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to OCD and each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR


AES/jag

Date: 4/28/2020

Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21076	APPLICANT'S RESPONSE
Date 4/22/20	
Applicant	Colgate Operating LLC
Designated Operator & OGRID (affiliation if applicable)	Colgate Operating, LLC (OGRID 14744)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO, CASE NO. 21076
Entries of Appearance/Intervenors:	None
Well Family	Silver Bar
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Parkway; Bone Spring (Pool Code: 49622)
Well Location Setback Rules:	Latest Statewide Horizontal Rules Apply
Spacing Unit Size:	320 Acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 Acres
Building Blocks:	Quarter Quarter Sections
Orientation:	West to East
Description: TRS/County	N/2 S/2 of Section 35, and the N/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit B.3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	See Exhibit B.2 and Exhibit B.3

Well #1	Silver Bar 35 Fed State Com 133H SHL: 1015 feet from the South line and 65 feet from the West line, (Unit M) of Section 35, Township 19 South, Range 29 East, NMPM. BHL: 1730 feet from the South line and 10 feet from the West line, (Unit I) of Section 36, Township 19 South, Range 29 East, NMPM. Completion Target: 3rd Bone Spring Sand at approx 9200 feet TVD. Well Orientation: West to East Completion Location expected to be: standard
Horizontal Well First and Last Take Points	Exhibit B.3
Completion Target (Formation, TVD and MD)	Exhibit B.2; Exhibit B.3; Exhibit B.7; Exhibit C.6, Exhibit C.7; Exhibit C.8
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	8,000
Production Supervision/Month \$	800
Justification for Supervision Costs	Exhibit B.6 for AFEs
Requested Risk Charge	200%; see Exhibit B
Notice of Hearing	
Proposed Notice of Hearing	Exhibit D.1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits D.2 and D.3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D.4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B; Exhibit B.4
Tract List (including lease numbers and owners)	Exhibit B.4
Pooled Parties (including ownership type)	Exhibit B.4
Unlocatable Parties to be Pooled	Exhibit B.4; Exhibit D.3
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit B.5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B.4
Chronology of Contact with Non-Joined Working Interests	Exhibit B.7
Overhead Rates In Proposal Letter	Exhibit B.5
Cost Estimate to Drill and Complete	Exhibit B.6 for AFEs
Cost Estimate to Equip Well	Exhibit B.6 for AFEs
Cost Estimate for Production Facilities	Exhibit B.6 for AFEs
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibits C.2, C.3, and C.4

Gunbarrel/Lateral Trajectory Schematic	Exhibit C.2
Well Orientation (with rationale)	Exhibit C
Target Formation	Exhibits C.2, C.3, and C.4
HSU Cross Section	Exhibits C.6 and C.7
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	
C-102	Exhibit C.3
Tracts	Exhibit B.4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B.4
General Location Map (including basin)	Exhibit C.2
Well Bore Location Map	Exhibits C.5 through C.8
Structure Contour Map - Subsea Depth	Exhibit C.5
Cross Section Location Map (including wells)	Exhibits C.4
Cross Section (including Landing Zone)	Exhibits C.7 and C.8
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Lance Hough
Signed Name (Attorney or Party Representative):	
Date:	4/22/2020

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
[COLGATE OPERATING, LLC]**

**CASE NO. 21077
ORDER NO. R-21226**

ORDER

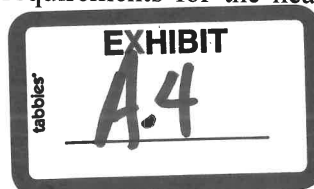
The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on [February 6, 2020], and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. [Colgate Operating, LLC] (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.



10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 21077
ORDER NO. R- 21226

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

CASE NO. 21077
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29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to OCD and each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR

AES/jag


Date: 4/02/2020

CASE NO. 21077
ORDER NO. R- 21226

Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21077	APPLICANT'S RESPONSE
Date 2/6/20	
Applicant	Colgate Operating LLC
Designated Operator & OGRID (affiliation if applicable)	Colgate Operating, LLC (OGRID 14744)
Applicant's Counsel:	Modral Spiering
Case Title:	APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO, CASE NO. 21077
Entries of Appearance/Interveners:	None
Well Family	Silver Bar
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Parkway, Bone Spring (Pool Code: 49622)
Well Location Setback Rules:	Latest Statewide Horizontal Rules Apply
Spacing Unit Size:	320 Acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 Acres
Building Blocks:	Quarter Quarter Sections
Orientation:	West to East
Description: TRS/County	S/2 S/2 of Section 35, and the S/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit: (Y/N), if No, describe	Yes
Other Situations	
Depth Severance: Y/N, if yes, description	No
Proximity Tracts: if yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit B.3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	See Exhibit B.2 and Exhibit B.3
Well #1	Silver Bar 35 Fed State Com 134H SHL: 920 feet from the South line and 65 feet from the West line, (Unit M) of Section 35, Township 19 South, Range 29 East, NMPM. BHL: 420 feet from the South line and 10 feet from the East line, (Unit P) of Section 36, Township 19 South, Range 29 East, NMPM. Completion Target: 3rd Bone Spring Sand at approx 9200 feet TVD. Well Orientation: West to East Completion Location expected to be: standard
Horizontal Well First and Last Take Points	Exhibit B.3
Completion Target (Formation, TVD and MD)	Exhibit B.2; Exhibit B.3; Exhibit B.7; Exhibit C.4, Exhibit C.7, Exhibit C.8
AFE Capex and Operating Costs	

CASE NO. 21077
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Drilling Supervision/Month \$	8,000
Production Supervision/Month \$	800
Justification for Supervision Costs	Exhibit B.6 for AFEs
Requested Risk Charge	200%; see Exhibit B
Notice of Hearing	
Proposed Notice of hearing	Exhibit D.1
Proof of Mailed Notice of Hearing (30 days before hearing)	Exhibits D.2 and D.3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D.4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B; Exhibit B.4
Tract List (including lease numbers and owners)	Exhibit B.4
Pooled Parties (including ownership type)	Exhibit B.4
Unlocatable Parties to be Pooled	Exhibit B.4; Exhibit D.3
Ownership Depth Severance (including percentage above & below)	None
Binder	
Sample Copy of Proposal Letter	Exhibit B.5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B.4
Chronology of Contact with Non-Joined Working Interests	Exhibit B.7
Overhead Rates in Proposal Letter	Exhibit B.5
Cost Estimate to Drill and Complete	Exhibit B.6 for AFEs
Cost Estimate to Equip Well	Exhibit B.6 for AFEs
Cost Estimate for Production Facilities	Exhibit B.6 for AFEs
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibits C.2, C.3, and C.4
Gunbarrel/Lateral Trajectory Schematic	Exhibit C.2
Well Orientation (with rationale)	Exhibit C
Target Formation	Exhibits C.2, C.3, and C.4
HSU Cross Section	Exhibits C.6 and C.7
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	
C-102	Exhibits B.3
Tracts	Exhibit B.4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B.4
General Location Map (including basin)	Exhibit C.2
Well Bore Location Map	Exhibits C.5 through C.8
Structure Contour Map - Subsea Depth	Exhibit C.5
Cross Section Location Map (including wells)	Exhibits C.4
Cross Section (including Landing Zone)	Exhibits C.7 and C.8
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Laura Hough
Signed Name (Attorney or Party Representative):	
Date:	3/6/20

CASE NO. 21077
ORDER NO. R-21226

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE OPERATING LLC
TO AMEND ORDER NO. R-21294,
EDDY COUNTY, NEW MEXICO**

**CASE NO. 21828
ORDER NO. R-21294
(Re-Open)**

**APPLICATION OF COLGATE OPERATING LLC
TO NUNC PRO TUNC AMEND ORDER NO. R-21226,
EDDY COUNTY, NEW MEXICO**

**CASE NO. 21829
ORDER NO. R-21226
(Re-Open)**

AFFIDAVIT OF LANCE D. HOUGH

STATE OF NEW MEXICO)
)ss.
COUNTY OF BERNALILLO)


Lance D. Hough, attorney in fact and authorized representative of Cimarex Energy Co. (“Cimarex”), the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications were provided under notices of hearing to parties entitled to notice; and that the following are attached hereto: a sample of said notice of hearing as **Exhibit B.1**, proof of mailed notice of hearing as **Exhibit B.2**, and proof of published notice of hearing as **Exhibit B.3**.



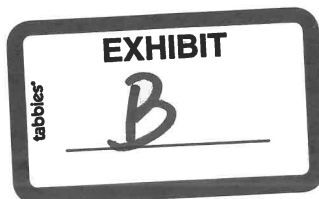
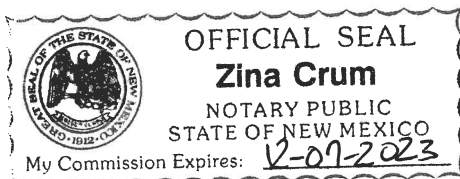
Lance D. Hough

SUBSCRIBED AND SWORN to before me this 5th day of April 2021 by Lance D. Hough.

S E A L



Notary Public
My commission expires: 12-07-2023





March 9, 2021

Lance D. Hough
Tel: 505.848.1826
Fax: 505.848.9710
Lance.Hough@modrall.com

VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED

TO: AFFECTED PARTIES

This letter is to advise you that Colgate Operating LLC has filed the enclosed applications with the New Mexico Oil Conservation Division on March 9, 2021:

(Re-Open) Application of Colgate Operating LLC to Retroactively Amend Order No. R-21226, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of retroactively amending Order No. R-21226 to allow for a one-year extension of time to commence drilling the wells under the Order. Colgate asks that the order extending the time for drilling be entered *nunc pro tunc* effective as of the date this Application was filed. The Division issued Order No. R-21226 on April 4, 2020, which designated Colgate as the operator of the unit and the **Silver Bar 35 Fed State Com 134H** well; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Section 35 and S/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to current market conditions.

(Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21294, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21294 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21294 on April 28, 2020, which designated Colgate as the operator of the unit and the **Silver Bar 35**

Modrall Spierling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com



AFFECTED PARTIES

Colgate / Order Amendment / Silver Bar 35 Fed State Com 133H and 134H wells
March 9, 2021

Page 2

Fed State Com 133H well; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 35 and N/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to current market conditions.

These applications are expected to be set for hearing before a Division Examiner at **8:15 a.m. on April 8, 2021**. While these applications have yet to be assigned case numbers and hearing dates, you may determine this information by accessing <http://www.emnrd.state.nm.us/OCD/hearings.html> and scrolling down to "Hearing Notices" under "OCD Hearings." During the COVID-19 Public Health Emergency, the hearings will be conducted remotely. Instructions to appear can also be found under the above provided instructions. As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearings may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Lance D. Hough
Attorney for Applicant

EED/ldh/W4016250.DOCX
Enclosures: as stated

AFFECTED PARTIES

Colgate / Order Amendment / Silver Bar 35 Fed State Com 133H and 134H wells

March 9, 2021

Page 3

Zina Crum
 Modrall Sperling
 500 4th Street NW
 Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 03/09/2021

Firm Mailing Book ID: 204607



Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest. Del. Fee	Reference Contents
1	9314 8699 0430 0080 1683 66	3SD INTERESTS, LLC 221 DORAN ROAD LOVINGTON NM 88260	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
2	9314 8699 0430 0080 1683 73	ALAN JOCHIMSEN 4209 CARDINAL LN MIDLAND TX 79707	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
3	9314 8699 0430 0080 1683 80	ALAN R HANNIFIN PO BOX 8874 DENVER CO 80201	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
4	9314 8699 0430 0080 1683 97	Alpha Energy Partners, LLC PO Box 875 Midland TX 79702	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
5	9314 8699 0430 0080 1684 03	Alpha Royalty Partners, LLC PO Box 107010 MIDLAND TX 79702	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
6	9314 8699 0430 0080 1684 10	ARD ENERGY GROUP LTD PO BOX 101027 FORT WORTH TX 76185	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
7	9314 8699 0430 0080 1684 27	ASHLEY CROW PO BOX 97 QUANAH TX 79252	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
8	9314 8699 0430 0080 1684 34	BABE DEVELOPMENT LLC PO BOX 758 ROSWELL NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
9	9314 8699 0430 0080 1684 41	BORICA OIL INC PO DRAWER H FT SUMNER NM 88119	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
10	9314 8699 0430 0080 1684 58	BYRON A BACHSCHMID 1800 HEREFORD BLVD MIDLAND TX 79707	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
11	9314 8699 0430 0080 1684 65	Byron Bachschmid 1800 Hereford Blvd Midland TX 79707	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
12	9314 8699 0430 0080 1684 72	CENTENNIAL LLC PO BOX 1837 ROSWELL NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
13	9314 8699 0430 0080 1684 89	CHARLES JAY KINSOLVING HC 65 BOX 209 CROSSROADS NM 88114	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
14	9314 8699 0430 0080 1684 96	CHEROKEE LEGACY MINERALS LTD PO BOX 3217 ALBANY TX 76430	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
15	9314 8699 0430 0080 1685 02	CHISOS LTD 1331 LAMAR STREET SUITE 1077 HOUSTON TX 77010	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice



Zina Crum
 Modrall Sperleng
 500 4th Street NW
 Suite 1000
 Albuquerque NM 87102

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0080 1685 19	Cieziński Trust 2737 81st St Lubbock TX 79423	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
17	9314 8699 0430 0080 1685 26	DELMAR HUDSON LEWIS LIVING TRUST PO BOX 840738 DALLAS TX 75284	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
18	9314 8699 0430 0080 1685 33	DEVARGAS STREET LLC 4613 LOS POBLANOS CIR NW ALBUQUERQUE NM 87107	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
19	9314 8699 0430 0080 1685 40	DOUGLAS LADSON MCBRIDE III PO BOX 1515 ROSWELL NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
20	9314 8699 0430 0080 1685 57	Frances Gallatin Tracy, III 1020 North Guadalupe Carlsbad NM 88220	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
21	9314 8699 0430 0080 1685 64	FRANCIS TRACY III PO BOX 868 CARLSBAD NM 88221	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
22	9314 8699 0430 0080 1685 71	FROST BANK C/O JOSEPHINE T. HUDSON TEST. TRUST P.O. BOX 1600 SAN ANTONIO TX 78296	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
23	9314 8699 0430 0080 1685 88	HANNIFIN FAMILY TRUST DTD 2/1/1994 PO BOX 218 MIDLAND TX 79702	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
24	9314 8699 0430 0080 1685 95	HANSON OPERATING COMPANY INC PO BOX 1515 ROSWELL NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
25	9314 8699 0430 0080 1686 01	HINKLE OIL AND GAS INC 5600 N MAY AVE SUITE 295 OKLAHOMA CITY OK 73112	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
26	9314 8699 0430 0080 1686 18	JAVELINA PARTNERS 616 TEXAS ST FORT WORTH TX 76102	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
27	9314 8699 0430 0080 1686 25	JON CIESZINSKI 2737 81ST ST LUBBOCK TX 79423	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
28	9314 8699 0430 0080 1686 32	Jose E Rodriguez PO Box 691284 Houston TX 77269	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
29	9314 8699 0430 0080 1686 49	JOSE E RODRIGUEZ PO BOX 691284 HOUSTON TX 77269	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
30	9314 8699 0430 0080 1686 56	JOYCO INVESTMENTS LLC PO BOX 2104 ROSWELL NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice

Zina Crum
 Modrall Sperling
 500 4th Street NW
 Suite 1000
 Albuquerque NM 87102

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0080 1686 63	JULIE SCOTT MCBRIDE PO BOX 1515 ROSWELL NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
32	9314 8699 0430 0080 1686 70	K B LIMITED PARTNERSHIP PO DRAWER 2588 ROSWELL NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
33	9314 8699 0430 0080 1686 87	KAGAN FAMILY TRUST PO BOX 221874 CARMEL CA 93922	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
34	9314 8699 0430 0080 1686 94	KENEBREW MINERALS LP PO BOX 917 IDALOU TX 79329	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
35	9314 8699 0430 0080 1687 00	L. Neil Burcham, et ux Manilyn 665 La Melodia Dr Las Cruces NM 88011	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
36	9314 8699 0430 0080 1687 17	LINDYS LIVING TRUST 4200 S HULEN SUITE 302 FT WORTH TX 76109	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
37	9314 8699 0430 0080 1687 24	LIVINGSTON COUNTY COMMUNITY FOUNDATION 903 JACKSON ST. CHILLICOTHE MO 64601	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
38	9314 8699 0430 0080 1687 31	LONG, LLC 215 SOUTH STATE ST, SUITE 100 SALT LAKE CITY UT 84111	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
39	9314 8699 0430 0080 1687 48	MICHELLE R SANDOVAL 974 MERGANSER LANE CARLSBAD CA 92011	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
40	9314 8699 0430 0080 1687 55	MONTY D & KAREN R MCLANE PO BOX 9451 MIDLAND TX 79708	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
41	9314 8699 0430 0080 1687 62	MOUNTAIN LION OIL & GAS, LLC 7941 KATY FREEWAY #117 HOUSTON TX 77024	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
42	9314 8699 0430 0080 1687 79	NORTON LLC 60 BEACH AVE BAY VIEW SOUTH DARTMOUTH MA 0748-02748	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
43	9314 8699 0430 0080 1687 86	ONRR PO BOX 25627 DENVER CO 80225	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
44	9314 8699 0430 0080 1687 93	Patrick Morello 3534 Gettysburg Pl Jefferson City MO 65109	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
45	9314 8699 0430 0080 1688 09	PENROC OIL CORPORATION PO BOX 2769 HOBBS NM 88241	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice

Zina Crum
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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
46	9314 8699 0430 0080 1688 16	ROBERT & MAXINE HANNIFIN TST PO BOX 218 MIDLAND TX 79702	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
47	9314 8699 0430 0080 1688 23	ROBERT L DALE & PATRICIA J DALE 15419 PEACH HILL RD SARATOGA CA 95070	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
48	9314 8699 0430 0080 1688 30	ROCKPORT OIL & GAS LLC PO BOX 847 HOUSTON TX 77001	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
49	9314 8699 0430 0080 1688 47	RODERICK AND MARIAN DAVIS REV TR 8006 S QUEBEC AVE TULSA OK 74136	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
50	9314 8699 0430 0080 1688 54	STACIE J MAY NON-EXEMPT FARM TRUST 63645 US HWY 36 BYERS CO 80103	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
51	9314 8699 0430 0080 1688 61	STATES ROYALTY LIMITED PARTNERSHIP PO BOX 911 BRECKENRIDGE TX 76424	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
52	9314 8699 0430 0080 1688 78	SUE HANSON MCBRIDE PO BOX 3480 ROSWELL NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
53	9314 8699 0430 0080 1688 85	THE DALE M MUELLER REVOCABLE TRUST 4426 SUGAR MAPLE CRT CONCORD CA 94521	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
54	9314 8699 0430 0080 1688 92	Tim Jennings P.O. Box 1797 Roswell NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
55	9314 8699 0430 0080 1689 08	TIMOTHY Z JENNINGS PO BOX 1797 ROSWELL NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
56	9314 8699 0430 0080 1689 15	ZORRO PARTNERS, LTD. 616 TEXAS STREET FORT WORTH TX 76102	\$1.20	\$3.60	\$1.75	\$0.00	10091.0002 Silver Bar Notice
			Totals:	\$201.60	\$98.00	\$0.00	Grand Total: \$366.80

List Number of Pieces Received at Post Office: _____
 Total Number of Pieces Received at Post Office: _____
 Postmaster: Name of receiving employee: _____
 Dated: _____

gmc



USPS Article Number	Date Created	Name 1	Name 2	Address 1	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300080168915	2021-03-09 2:29 PM	ZORRO PARTNERS, LTD.		616 TEXAS STREET	FORT WORTH	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 11:58 AM
9314869904300080168908	2021-03-09 2:29 PM	TIMOTHY Z JENNINGS		PO BOX 1797	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-15 8:34 AM
9314869904300080168892	2021-03-09 2:29 PM	Tim Jennings		P.O. Box 1797	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-15 8:34 AM
9314869904300080168885	2021-03-09 2:29 PM	THE DALE M MUELLER REVOCABLE TRUST		PO BOX 3480	CONCORD	CA	94521	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-13 2:38 PM
9314869904300080168878	2021-03-09 2:29 PM	SUE HANSON MCBRIDE		PO BOX 911	BRECKENRIDGE	TX	76424	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 11:51 AM
9314869904300080168861	2021-03-09 2:29 PM	STATES ROYALTY LIMITED PARTNERSHIP		63645 US HWY 36	BIENS	CO	80103	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 10:45 AM
9314869904300080168854	2021-03-09 2:29 PM	STACIE J MAY NON-EXEMPT FARM TRUST		8006 S QUEBEC AVE	TULSA	OK	74136	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 11:56 AM
9314869904300080168847	2021-03-09 2:29 PM	RODERICK AND MARIAN DAVIS REV TR		PO BOX 847	HOUSTON	TX	77001	To be Returned	Return Receipt - Electronic, Certified Mail	2021-03-12 12:15 PM
9314869904300080168830	2021-03-09 2:29 PM	ROCKPORT OIL & GAS LLC		15419 PEACH HILL RD	SARATOGA	CA	95070	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-15 11:29 AM
9314869904300080168823	2021-03-09 2:29 PM	ROBERT L DALE & PATRICIA J DALE		PO BOX 218	MIDLAND	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 12:43 PM
9314869904300080168816	2021-03-09 2:29 PM	ROBERT & MAXINE HANNIFIN TST		PO BOX 2769	HOBBBS	NM	88241	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 10:49 AM
9314869904300080168809	2021-03-09 2:29 PM	PENROC OIL CORPORATION		3534 Gettysburg Pl	Jefferson City	MO	65109	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 11:57 AM
9314869904300080168879	2021-03-09 2:29 PM	PNRR		PO BOX 25627	DEWVER	CO	80225	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-16 11:48 PM
9314869904300080168879	2021-03-09 2:29 PM	NORTON LLC		60 BEACH AVE BAY VIEW	SOUTH DARTMOUTH	MA	27488	Undelivered	Return Receipt - Electronic, Certified Mail	2021-03-15 12:35 PM
9314869904300080168879	2021-03-09 2:29 PM	LIION OIL & GAS, LLC		7941 KATY FREEWAY #117	HOUSTON	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-11 11:57 PM
9314869904300080168872	2021-03-09 2:29 PM	LIION OIL & GAS, LLC		PO BOX 9451	MIDLAND	TX	79708	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 9:30 AM
9314869904300080168875	2021-03-09 2:29 PM	MOITY D & KAREN R MCLANE		974 MORGANER LANE	MIDLAND	TX	79708	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 10:57 AM
9314869904300080168874	2021-03-09 2:29 PM	MICHELE R SANDOVAL		215 SOUTH STATE ST, SUITE 100	SALT LAKE CITY	UT	84111	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 10:22 AM
9314869904300080168871	2021-03-09 2:29 PM	LIVINGSTON COUNTY COMMUNITY FOUNDATION		4200 S HULEN SUITE 302	FT WORTH	TX	76109	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 9:23 PM
9314869904300080168870	2021-03-09 2:29 PM	LINDY'S LIVING TRUST		665 La Melodia Dr	Las Cruces	NM	88011	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 10:22 AM
9314869904300080168870	2021-03-09 2:29 PM	KAGAN FAMILY TRUST		PO BOX 917	IDALOU	TX	79329	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-23 2:33 PM
9314869904300080168863	2021-03-09 2:29 PM	K B LIMITED PARTNERSHIP		PO DRAWER 2588	CARMEI	TX	93922	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 11:21 AM
9314869904300080168656	2021-03-09 2:29 PM	JULIE SCOTT MCBRIDE		PO BOX 1515	ROSWELL	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 11:58 AM
9314869904300080168654	2021-03-09 2:29 PM	JOYCE INVESTMENTS LLC		PO BOX 2104	ROSWELL	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-15 10:50 AM
9314869904300080168649	2021-03-09 2:29 PM	JOSE E RODRIGUEZ		PO BOX 691284	HOUSTON	TX	77269	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 10:21 AM
9314869904300080168632	2021-03-09 2:29 PM	Jose E Rodriguez		PO Box 691284	Houston	TX	77269	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 10:21 AM
9314869904300080168625	2021-03-09 2:29 PM	JON CIESZINSKI		2737 81st ST	LUBBOCK	TX	79423	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 9:27 AM
9314869904300080168618	2021-03-09 2:29 PM	JAVELINA PARTNERS		616 TEXAS ST	FORT WORTH	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 11:58 AM
9314869904300080168611	2021-03-09 2:29 PM	HINKLE OIL AND GAS INC		5600 N MAY AVE SUITE 295	OKLAHOMA CITY	OK	73112	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-15 11:29 AM
9314869904300080168605	2021-03-09 2:29 PM	HANSON OPERATING COMPANY INC		PO BOX 1515	ROSWELL	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 9:32 PM
9314869904300080168594	2021-03-09 2:29 PM	HANNIFIN FAMILY TRUST DTD 2/1/1994		PO BOX 218	MIDLAND	NM	87107	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 10:21 AM
9314869904300080168571	2021-03-09 2:29 PM	FROST BANK	C/O JOSEPHINE T. HUDSON TEST. TRUST	P.O. BOX 1600	SAN ANTONIO	TX	78296	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 9:32 PM
9314869904300080168564	2021-03-09 2:29 PM	FRANCIS TRACY III		PO BOX 868	CARLSBAD	NM	88221	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 1:44 PM
9314869904300080168557	2021-03-09 2:29 PM	Frances Gallatin Tracy, III		1020 North Guadalupe	ROSWELL	NM	88220	To be Returned	Return Receipt - Electronic, Certified Mail	2021-03-12 11:21 AM
9314869904300080168540	2021-03-09 2:29 PM	DOUGLAS MCBRIDE III		PO BOX 1515	ROSWELL	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-16 1:06 PM
9314869904300080168533	2021-03-09 2:29 PM	DEVARGAS STREET LLC		4613 LOS POBLANOS CIR NW	ALBUQUERQUE	NM	87107	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-20 8:09 AM
9314869904300080168526	2021-03-09 2:29 PM	DELMAR HUDSON LEWIS LIVING TRUST		PO BOX 840738	DALLAS	TX	75284	Undelivered	Return Receipt - Electronic, Certified Mail	2021-03-12 12:29 PM
9314869904300080168519	2021-03-09 2:29 PM	Cieński Trust		2737 81st St	Lubbock	TX	79423	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 12:10 PM
9314869904300080168502	2021-03-09 2:29 PM	CHISOS LTD		1331 LAMAR STREET SUITE 1077	HOUSTON	TX	77010	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-16 1:06 PM
9314869904300080168496	2021-03-09 2:29 PM	CHEROKEE LEGACY MINERALS LTD		PO BOX 3217	ALBANY	TX	76430	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 10:11 AM
9314869904300080168489	2021-03-09 2:29 PM	CHARLES JAY KINGSOLVING		HC 65 BOX 209	CROSSROADS	NM	88114	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 12:29 PM
9314869904300080168472	2021-03-09 2:29 PM	CENTENNIAL LLC		PO BOX 1837	ROSWELL	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 12:10 PM
9314869904300080168465	2021-03-09 2:29 PM	Byron Bachschmid		1800 Hereford Blvd	Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 13:36 PM
9314869904300080168458	2021-03-09 2:29 PM	BYRON A BACHSCHMID		PO DRAWER H	MIDLAND	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 10:22 AM
9314869904300080168441	2021-03-09 2:29 PM	BORICA OIL INC		PO BOX 758	ROSWELL	NM	88119	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-19 11:34 AM
9314869904300080168434	2021-03-09 2:29 PM	BABE DEVELOPMENT LLC		PO BOX 97	QUANAH	TX	79252	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-15 4:41 PM
9314869904300080168427	2021-03-09 2:29 PM	ASHLEY CROW		PO BOX 101027	FORT WORTH	TX	76185	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-12 10:22 AM
9314869904300080168410	2021-03-09 2:29 PM	ARD ENERGY GROUP LTD		PO Box 107010	MIDLAND	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-19 11:34 AM
9314869904300080168403	2021-03-09 2:29 PM	Alpha Energy Partners, LLC		PO Box 875	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-15 4:41 PM
9314869904300080168397	2021-03-09 2:29 PM	Alpha Energy Partners, LLC		PO BOX 8874	DENVER	CO	80201	Undelivered	Return Receipt - Electronic, Certified Mail	2021-03-12 12:29 PM
9314869904300080168380	2021-03-09 2:29 PM	ALAN R HANNIFIN		4209 CARDINAL LN	MIDLAND	TX	79707	To be Mailed	Return Receipt - Electronic, Certified Mail	2021-03-12 12:39 PM
9314869904300080168373	2021-03-09 2:29 PM	ALAN JOCHIMSEN		221 DORAN ROAD	LOVINGDON	NM	88260	Delivered	Return Receipt - Electronic, Certified Mail	

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004652974

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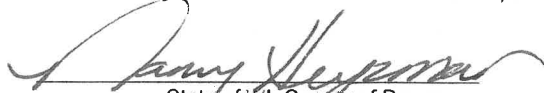
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

03/23/2021



Legal Clerk

Subscribed and sworn before me this March 23, 2021:



State of WI, County of Brown
NOTARY PUBLIC
5.15.23

My commission expires

NANCY HEYRMAN
Notary Public
State of Wisconsin

Ad # 0004652974

PO #: Case No. 21828

of Affidavits 1

This is not an invoice



CASE NO. 21828: Notice to all affected parties, as well as their heirs and devisees, of 3SD INTERESTS, LLC; ALAN JOCHIMSEN; ALAN R HANNIFIN; Alpha Energy Partners, LLC; Alpha Royalty Partners, LLC; ARD ENERGY GROUP LTD; ASHLEY CROW; BABE DEVELOPMENT LLC; BORICA OIL INC; BYRON A BACHSCHMID; Byron Bachschmid; CENTENNIAL LLC; CHARLES JAY KINSOLVING; CHEROKEE LEGACY MINERALS LTD; CHISOS LTD; Ciezinski Trust; DELMAR HUDSON LEWIS LIVING TRUST; DEVARGAS STREET LLC; DOUGLAS LADSON MCBRIDE III; Frances Gallatin Tracy, III; FRANCIS TRACY III; FROST BANK, C/O JOSEPHINE T. HUDSON TEST. TRUST; HANNIFIN FAMILY TRUST DTD 2/1/1994; HANSON OPERATING COMPANY INC; HINKLE OIL AND GAS INC; JAVELINA PARTNERS; JON CIESZINSKI; Jose E Rodriguez; JOSE E RODRIGUEZ; JOYCO INVESTMENTS LLC; JULIE SCOTT MCBRIDE; K B LIMITED PARTNERSHIP; KAGAN FAMILY TRUST; KENEBREW MINERALS LP; L Neil Burcham, et ux Marilyn; LINDYS LIVING TRUST; LIVINGSTON COUNTY COMMUNITY FOUNDATION; LONG, LLC; MICHELLE R SANDOVAL; MONTY D & KAREN R MCLANE; MOUNTAIN LION OIL & GAS, LLC; NORTON LLC; ONRR; Patrick Morello; PENROC OIL CORPORATION; ROBERT & MAXINE HANNIFIN TST; ROBERT L DALE & PATRICIA J DALE; ROCKPORT OIL & GAS LLC; RODERICK AND MARIAN DAVIS REV TR; STACIE J MAY NON-EXEMPT FARM TRUST; STATES ROYALTY LIMITED PARTNERSHIP; SUE HANSON MCBRIDE; THE DALE M MUELLER REVOCABLE TRUST; Tim Jennings; TIMOTHY Z JENNINGS; and ZORRO PARTNERS, LTD. of Colgate Operating, LLC's Application to Amend Order No. R-21294, Eddy County, New Mexico. The State of New Mexico through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021 to consider this application. Due to state building closures during the COVID-19 Public Health Emergency, the hearing will be conducted remotely. You may access the instructions to appear at <http://www.emnrd.state.nm.us/OCDOCDocuments/08-06OCDHearing.pdf>. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21294 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21294 on April 28, 2020, which designated Colgate as the operator of the unit and the Silver Bar 35 Fed State Com 133H well; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 35 and N/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to current market conditions.
#4652974, Current Argus, March 23, 2021

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004652955

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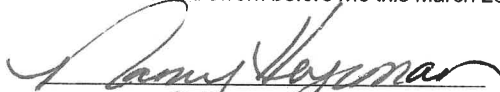
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

03/23/2021



Legal Clerk

Subscribed and sworn before me this March 23, 2021:



State of WI, County of Brown
NOTARY PUBLIC
5.15.23

My commission expires

Ad # 0004652955
PO #: Case No. 21829
of Affidavits 1

This is not an invoice

NANCY HEYRMAN
Notary Public
State of Wisconsin

CASE NO. 21829: Notice to all affected parties, as well as their heirs and devisees, of 3SD INTERESTS, LLC; ALAN JOCHIMSEN; ALAN R HANNIFIN; Alpha Energy Partners, LLC; Alpha Royalty Partners, LLC; ARD ENERGY GROUP LTD; ASHLEY CROW; BABE DEVELOPMENT LLC; BORICA OIL INC; BYRON A BACHSCHMID; Byron Bachschmid; CENTENNIAL LLC; CHARLES JAY KINSOLVING; CHEROKEE LEGACY MINERALS LTD; CHISOS LTD; Ciezinski Trust; DELMAR HUDSON LEWIS LIVING TRUST; DEVARGAS STREET LLC; DOUGLAS LADSON MCBRIDE III; Frances Gallatin Tracy, III; FRANCIS TRACY III; FRÖST BANK, C/O JOSEPHINE T. HUDSON TEST. TRUST; HANNIFIN FAMILY TRUST DTD 2/1/1994; HANSON OPERATING COMPANY INC; HINKLE OIL AND GAS INC; JAVELINA PARTNERS; JON CIESZINSKI; Jose E Rodriguez; JOSE E RODRIGUEZ; JOYCO INVESTMENTS LLC; JULIE SCOTT MCBRIDE; K B LIMITED PARTNERSHIP; KAGAN FAMILY TRUST; KENEBREW MINERALS LP; L Neil Burcham, et ux Marilyn; LINDYS LIVING TRUST; LIVINGSTON COUNTY COMMUNITY FOUNDATION; LONG, LLC; MICHELLE R SANDOVAL; MONTY D & KAREN R MCLANE; MOUNTAIN LION OIL & GAS, LLC; NORTON LLC; ONRR; Patrick Morello; PENROC OIL CORPORATION; ROBERT & MAXINE HANNIFIN TST; ROBERT L DALE & PATRICIA J DALE; ROCKPORT OIL & GAS LLC; RODERICK AND MARIAN DAVIS REV TR; STACIE J MAY NON-EXEMPT FARM TRUST; STATES ROYALTY LIMITED PARTNERSHIP; SUE HANSON MCBRIDE; THE DALE M MUELLER REVOCABLE TRUST; Tim Jennings; TIMOTHY Z JENNINGS; and ZORRO PARTNERS, LTD. of Colgate Operating, LLC's Application to Retroactively Amend Order No. R-21226, Eddy County, New Mexico. The State of New Mexico through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021 to consider this application. Due to state building closures during the COVID-19 Public Health Emergency, the hearing will be conducted remotely. You may access the instructions to appear at <http://www.emnrd.state.nm.us/OCDOCD/documents/08-06OCDHearing.pdf>. Applicant seeks an order from the Oil Conservation Division for the limited purposes of retroactively amending Order No. R-21226 to allow for a one-year extension of time to commence drilling the wells under the Order. Colgate asks that the order extending the time for drilling be entered nunc pro tunc effective as of the date this Application was filed. The Division issued Order No. R-21226 on April 4, 2020.

21220 ON APRIL 9, 2020,
which designated Colgate as
the operator of the unit and
the Silver Bar 35 Fed State
Com 134H well; and pooled
uncommitted interest own-
ers in a 320-acre, more or
less, Bone Spring horizontal
spacing unit comprised of
the S/2 S/2 of Section 35 and
S/2 S/2 of Section 36,
Township 19 South, Range
29 East, NMPM, Eddy Coun-
ty, New Mexico. The Order
requires commencement of
drilling the wells within one
year of the date of the Or-
der unless Colgate obtains
an extension by an amend-
ment of this Order for good
cause shown. Good cause
exists for Colgate's request
for an extension of time due
to current market condi-
tions.
#4652955, Current Argus,
March 23, 2021