

# **Norman Gaume, P.E. (ret.)**

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May 26, 2021; (Rev. May 31, 2021)

Oil Conservation Commission  
Ms. Florene Davidson, Commission Clerk  
3rd Floor, Wendell Chino Building  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Technical Testimony Pertaining to the Matter of Proposed Amendments to the  
Commission's Rules on Produced Water, 19.15.29, New Mexico Administrative  
Code—with minor revisions

Dear Oil Conservation Commission Members and Staff,

This letter presents my technical testimony pertaining to the proposed amendments to the oil and gas industry release rules. It is submitted on behalf of Intervenors the Sierra Club – Rio Grande Chapter, Pueblo Action Alliance, NAVA Education Project, Citizens Caring for the Future, and Amigos Bravos, and on behalf of my children and grandchildren.

I am a retired licensed professional water engineer. I was educated at Hobbs High School and New Mexico State University, where I earned Bachelor of Science in Electrical Engineering and Master of Science in Civil Engineering degrees. All my professional employment in New Mexico over 37 years (1978 through 2014) required a New Mexico professional engineering license. I have professional experience in water and wastewater facilities management, design, construction, operations, and maintenance and water resources management, planning and administration. My resume is attached.

## **Introduction**

This technical testimony is organized in six parts:

1. Introduction
2. Support of amendments to 19.15.29 NMAC set forth in the joint petition of WildEarth Guardians and the Oil Conservation Division
3. Presentation of compiled Oil Conservation Division website data
4. Compiled website data interpretations and conclusions
5. Changes and additions to the proposed rule amendments of 19.15.29 NMAC that are within the scope of this rulemaking
6. Additional requirements needed to prevent spills

## **Support of Consensus Petition**

The Intervenor and I urge the Oil Conservation Commission (Commission or OCC) to adopt the jointly proposed amendments of WildEarth Guardians and the Oil Conservation Division (Division or OCD) to the release rules set forth in 19.15.29 NMAC. We strongly support these amendments that would prohibit major and minor spills of crude oil, liquid oil field wastes, natural gas liquids, brine, frac fluids, and chemicals and clarify the OCD's enforcement. These proposed amendments are a basic and necessary but insufficient step to protect public health, the environment, and fresh water resources from an average of 3.5 liquid spills per day as OCD on-line data shows occurred in 2020. The vast majority of spills are due to causes that my professional experience indicates are preventable.

I urged in July 2020 testimony before the Commission that the OCC and OCD “promulgate and enforce regulations that are more protective of public health, the environment, and fresh water resources from inadequacies in the disposition, handling, transport, storage, recycling, treatment, and disposal of produced water within the oil field [because] the status quo is not acceptable.” One year later—at the initiative of the WildEarth Guardians and with the Division's subsequent support—the Commission will decide whether or not it will exercise its discretionary authority to prohibit releases pursuant to 72.21.12.B (15), (21) and (22) NMSA.

Please adopt the WildEarth Guardians' and Oil Conservation Division's jointly proposed amendments as the Commission's and the Division's necessary material step to address the unacceptable status quo pursuant to its discretionary authority to regulate produced water and releases “in a manner that protects public health, the environment, and fresh water resources.”

## **Summary of Oil Conservation Division Data**

Division data posted on its statistics web page report a plethora of releases, spills and leaks of toxic oil and gas liquids and liquid oil field wastes to the surface environment. These releases and the data describing them are self-reported by oil and gas operators. The data provide compelling support for the WildEarth Guardians' and the Division's jointly proposed amendments to prohibit releases.

My analyses of production and spills data are summarized below, including conclusions drawn directly from the data. The Exhibits include and summarize a 2017 through 2019 produced water spills analyses.

2020 releases. The Division provides the functionality to download an Excel spreadsheet entitled “spills” from the “Statistics” webpage.<sup>1</sup> Of 1,543 unauthorized releases self-

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<sup>1</sup>[https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/Spills/SpillSearchResults.aspx?IncidentIdSearchClause=BeginsWith&Severity=All&OperatorSearchClause=BeginsWith&FacilityIdSearchClause=BeginsWith&FacilityNameSearchClause=BeginsWith&WellNameSearchClause=BeginsWith&Incident\\_DateRangeStart=01/01/2020&Incident\\_DateRangeEnd=12/31/2020&Section=00](https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/Spills/SpillSearchResults.aspx?IncidentIdSearchClause=BeginsWith&Severity=All&OperatorSearchClause=BeginsWith&FacilityIdSearchClause=BeginsWith&FacilityNameSearchClause=BeginsWith&WellNameSearchClause=BeginsWith&Incident_DateRangeStart=01/01/2020&Incident_DateRangeEnd=12/31/2020&Section=00)

reported by oil and gas operators in 2020, 1,294 were spills of liquids. The other 249 were natural gas releases. These liquid spills, an average of 3.5 each day in 2020, are currently allowed but would not be under the WEG/OCD jointly proposed amendments. Preventable causes—labeled equipment failure, corrosion, human error, overflows of storage tanks and pits, and normal operations—caused 1,040 of the 1,259, or 82%, of these self-reported spills. The 2020 total reported liquid spills volumes total 26.5 acre-feet. The actual total spilled volume is higher because 404 of the 1,259 spills were reported to have spilled zero barrels, even though 208 of these zero volume spills were self-reported as having “major” severity with 40 additional spills having a blank “severity” value reported.

Normalized Produced Water Spill Rates by Operator 2017-2019. An exhibit I prepared for the Commission’s July 2020 rulemaking hearing presented compiled Division data demonstrating that four operators were responsible for over half of all produced water release incidents reported in 2019. My 2020 testimony before the Commission identified XTO Energy, Inc., COG Operating LLC, Devon Energy Production Co., and OXY USA, Inc. as the four operators responsible for more than half of all 2019 spills of “incident type” equal to “produced water release.” They are listed in order of the decreasing percentage of the total spills in 2019 that they reported.

Subsequently, Peter Cocha, a colleague, and I compiled produced water spills and energy production data for the three years from 2017 through 2019 for all registered oil and gas operators in order to calculate normalized rates of spills for all operators.<sup>2</sup>

The downloaded data and our analyses of these data are contained in an Excel workbook that I provided on March 15, 2021, to Division Director and Commission Chair Adrienne Sandoval. Exhibit 1 is this 3.9 MB Excel workbook, with updated release note sheets. It is submitted as a link to a Dropbox copy of the file and as an attached file to support this technical testimony and for this hearing record. It is the basis of the summaries and conclusions herein.

Exhibit 2, attached, is a portion of the sheet in Exhibit 1 entitled “2017-19 Operator AnnualProd-full.” It presents the Division’s data and our calculation of the normalized rates of spills per million barrels of oil equivalents (BOE) produced by the 50 oil and gas producers that reported the most energy production from 2017 through 2019. The normalized rates of spills are shown in the color-coded column labeled “Number of wastewater spills per million barrels BOE produced.” Exhibit 1 includes the normalized rates of spills for all registered oil and gas producers.

Exhibit 3, attached, is a graphic also included in Exhibit 1 in the sheet entitled “Chart TOP 40 prods BOE-spills.” It compares the total energy reported to have been produced by the top 40 energy producers with the normalized rates of spills for these operators.

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<sup>2</sup> Mr. Cocha has a Bachelor of Arts in Mathematics degree. He worked 35 years for Intel where his duties included use of Excel to analyze large data sets. He prepared Exhibit 1 to produce calculations that I specified and independently prepared alternative views of the OCD data using Excel pivot table functionality.

Exhibits 2 and 3 show the four operators that together were responsible for more than half of all produced water spills in 2019 are ranked 11<sup>th</sup>, 2<sup>nd</sup>, 4<sup>th</sup>, and 5<sup>th</sup> for their respective total barrels of oil equivalents production during 2017 through 2019.

EOG Resources, Inc., the top ranked energy producer, reported a normalized rate of spills equal to 0.26 produced water spills per million BOE. The table below presents relevant data and my calculations to enable direct comparisons of the spills frequencies of the four operators that were responsible for more than half of the total produced water spills in 2019, compared to EOG Resources, the top-ranked producer.

Producer	ORGID #	BOE Production 2017-2019	Produced Water Spills 2017-2019	Normalized Spill Rate-- Number of spills/million BOE)	Relative Frequency of Spills Compared to EOG as Benchmark
EOG Resources	7377	168,218,160	43	0.26	1.0
XTO Energy	5380	41,175,900	211	5.12	20.0
COG Operating	229137	139,741,068	342	2.45	9.6
Devon Energy	6137	107,137,848	270	2.52	9.9
OXY USA	16696	97,895,442	199	2.03	8.0

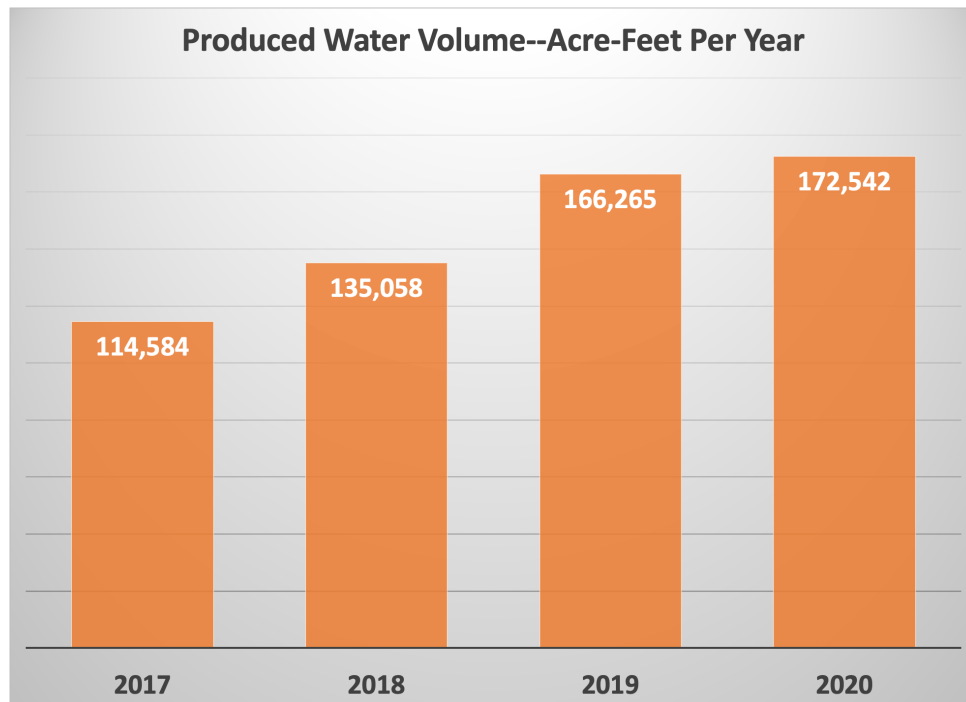
This table shows that XTO Energy reported 20 times as many spills per million barrels of oil equivalents as EOG Resources. The other three top produced water spillers had normalized spill rates approximately an order of magnitude higher than EOG. Exhibit 2 indicates the top 50 energy producers were responsible for 96% of the total energy production and 88% of the total self-reported produced water spills.

Volatile OCD Historical Data. In the process of compiling the OCD data for the purpose of generating the Excel workbook that is Exhibit 1, Peter Cocha observed that Division production data initially downloaded at 13:36 on January 27, 2021, were different than production data downloaded at approximately 16:50 on February 3, 2021. The differences are summarized in the sheet entitled “ReleaseNotes-Background Rev1” of Exhibit 1. The differences for 2019 oil production, gas production, produced water production, and produced water injection changed materially over that one-week period. I have inquired of the Division but have not received an answer regarding the reason(s) for these changes or for how these changes relate to collection of amounts payable by oil and gas producers to the State of New Mexico and to the State’s annual budgeting process.

These changes were discovered through our quality control checks of our downloads and analyses. We found we could not repeat the January 27, 2021, download which led Mr. Cocha’s completion of a record-by-record review of the downloaded data for 2017. He identified 13 registered operator production records from 2017 that had changed over the one-week period in 2021 between downloads. I make no statement or conclusion in this

testimony other than to observe that important historical public data maintained and posted by the Division appears to be volatile and unreliable and to emphasize that the Exhibits reflect the data as they existed when downloaded on January 27, 2021.

Volumes of Produced Water Continue to Increase. Division website data regarding production of oil, gas, and produced water and produced water injection show the huge volumes of produced water requiring safe disposal to protect the public health, the environment, and fresh water resources. Produced water increased in 2020 to 172,542 acre-feet, a 4% increase over 2019 despite the pandemic.



### **Compiled Website Data Interpretations and Conclusions**

New Mexico spills and produced water regulations and management are failing to protect public health, the environment, and freshwater resources from preventable releases of produced water and liquid oil field wastes, products, and chemicals. Oil and gas operators prevention of spills is voluntary. Some operators choose to prevent most spills. Others choose to have a much worse frequency of spills. That is unacceptable and, in my view, violates the public's constitutional rights for control of pollution and despoilment of the air, water, and other natural resources of this state.

The fact that the Commission and the Division allow operators to have normalized rates of produced water spills that are 20 and 18 times higher than the normalized spill rate of industry leader EOG Resources per the calculations reported in Exhibit 2 indicates that the Legislature, the Commission, and the Division are violating the New Mexico Constitution, which states in Article XX, Sec. 21, "The protection of the state's beautiful

and healthful environment is hereby declared to be of fundamental importance to the public interest, health, safety and the general welfare. The legislature shall provide for control of pollution and control of despoilment of the air, water and other natural resources of this state, consistent with the use and development of these resources for the maximum benefit of the people.” The fact that EOG Resources has a superior normalized rate of spills and is the top-ranked New Mexico oil and gas producer demonstrates that prevention of spills and development of oil and gas resources are compatible.

The Division’s data demonstrate that prevention of spills is voluntary. EOG Resources, Inc., New Mexico’s top ranked oil and gas producer has a relatively low rate of spills. Rep. Nathan Small, sponsor of HB546 (2019), the Produced Water Act of 2019, requested that I meet with an employee of EOG Resources in the context of SB86 (2021). I asked that employee to tell me why EOG Resources, Inc. has a low rate of spills. He responded that EOG Resources is accountable to its stockholders, who demand a higher level of environmental performance than New Mexico requires. He said that prevention of spills requires investments in facilities, instrumentation and automation, and training that EOG Resources chooses to make. He said, and the record indicates, that other operators choose not to make voluntary expenditures to prevent spills.

EOG Resources also utilizes moderately treated produced water for fracking rather than scarce fresh water resources. The EOG Resources employee told me that over 98% of EOG Resources water requirements are met by moderately treated produced water. Other operators use imported water, which is then contaminated by its oil and gas uses. Use of imported water increases the liquid oil field waste volumes in an amount equal to the imported fresh, brackish or saline surface or fresh water volumes used for deep drilling, well completion, and fracking as well as depleting New Mexico’s statutorily protected water resources.

My experience as a professional engineer managing water and wastewater facilities operations and maintenance is the basis for my professional opinion that the vast majority of spills are preventable. Equipment failure indicates that the equipment was not designed to operate without failure under foreseeable operations conditions or has not been maintained adequately or replaced with sufficient frequency. Corrosion indicates that equipment and facilities materials were not selected to withstand the highly corrosive conditions that are to be expected when handling highly corrosive liquid oil field wastes or that investments to maintain or replace equipment were not made to prevent corrosion failures. Human error indicates that the responsible human was not properly trained or supervised or was expected to perform tasks that could be automated with superior reliability. Overflows of tanks and pits is negligent. The fact that “normal operations” is the cause for spills indicates the Commission and the Division have been willing to accept spills as “normal.”

The spills record of EOG resources demonstrates that “control of pollution and control of despoilment of the air, water and other natural resources of this state, consistent with the use and development of these resources for the maximum benefit of the people,” which is

currently voluntary pursuant to existing OCC regulations, is both practical and profitable. Without effective release prohibitions, other operators choose to not invest in the control of pollution and prevention of the despoilment of the air, water and other natural resources of this state, thereby imposing costs and health impacts on New Mexicans who have the misfortune of living within or near oil fields, on the New Mexico public, and on future generations.

Division data posted on its website for public information and use are deficient. The data are poor quality. The Division tolerates incomplete and inadequate reporting of data that are pertinent to environmental protection. Director and Chair Sandoval told me that my interpretation of Exhibit 3 is faulty because low rates of spills may indicate operators' failure to report spills rather than superior performance compared to other operators.

Many spill records over the 2017 through 2019 time period do not show completion of a final report. If a final report is not required, the spill record should indicate "not applicable" rather than a blank for the final report date.

Missing data are reported as zero rather than blanks. For example, the division requires reporting of the depth to groundwater on the spill reporting form C-141. Spill data records for the 1,259 reported liquid spills in 2020 contain no non-zero values for the depth to groundwater. Of the 4913 spills records in the sheet entitled "spills-3" in Exhibit 1, 70 records show a non-zero depth to groundwater.

The New Mexico Water Data Act was signed into law in 2019. It names the Energy Minerals and Natural Resources Department as one of four directing agencies. Directing agencies all generate public water data germane to New Mexico's future. New Mexico Bureau of Geology Associate Director Timmons, who is New Mexico's principal for implementation of the Water Data Act and who participating in drafting the bill that passed, describes the Oil Conservation Division's energy-related water data as the reason the Department is a directing agency.

The public data reported by the Division do not meet the criteria for public data sets as set forth in the Water Data Act implementation standards. Division data should be collected, compiled, described by metadata, and managed for public purposes commensurate with implementation standards adopted for New Mexico Water Data Act implementation. <https://newmexicowaterdata.org>

### **Changes and Additions Proposed by Intervenors to the Proposed Rule Amendments of 19.15.29 NMAC That Are Within the Scope and Notice of this Rulemaking**

The principal matter of this rulemaking is to prohibit releases. Effective prohibition of releases, as measured by stopping spills and unauthorized releases, will require more than reversing the past regulatory policy of allowing them. A suite of changes is required to level the playing field among operators, stop releases, and protect public health, the environment and fresh water resources. Three minor changes are proposed by the Intervenors. Each is within the scope of this rulemaking to prohibit spills and will help

dissuade operators with high normalized rates of releases to take actions and spend a fraction of their gross revenues to stop unauthorized releases. They:

1. Require that the responsible party characterize and better document the source of releases as part of the immediate response in order to inform remediation requirements,
2. Require that entities in close proximity of a release be notified of the release and of its remediation, and
3. Establish a rebuttable presumption that a violation of the release rule presents a risk to public health or safety or a significant environmental harm.

Better Characterization. It makes scientific and regulatory sense to collect samples of the source of release for laboratory analysis as part of the initial response before the liquid wastes are recovered and disposed of. Proper remediation design requires knowledge of the contaminant released. As has been the case with the Commission first requiring data before considering new rules to regulate use of moderately treated produced water, fresh water, and other imported water for fracking, the Intervenor expect the commission will require data before strengthening remediation standards.

Addition of total dissolved solids to the list of analytes is integrated with the proposed characterization requirement. Chloride is the element that Commission rules rely on for determining the adequacy of remediation. However, remediation of massive total dissolved solids contamination requires knowledge of the total dissolved solids concentrations of the liquid release source. Chloride doesn't adequately inform regulators or the public of contamination by total salts.

A 2016 produced water salinity spatial variability characterization report published by the New Mexico Water Resources Research Center says the researchers rejected samples for their analysis that included major ions but did not include a value for total dissolved solids. They report high maximum average TDS values with high variability, from 15% to more than 22% salt by weight.<sup>3</sup> These salt loads are approximately 4 to 6 times more saline than sea water. The massive amounts of salt in spilled produced water poison the land surface. The Commission should order that characterization of the sources of releases include total dissolved solids pursuant to the Intervenor's proposed language.

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<sup>3</sup> Chaudhary, Binod K., Willman, Spencer E., Carroll, Kenneth C., Spatial Variability and Geochemistry of Produced Water in Southeastern New Mexico, USA, 2016. From the abstract: "Information on spatial variability of salinity and inorganic constituents of produced water in western Permian Basin is lacking despite an increased stream of wastewater generated from oil and gas production. Variability and geochemistry of produced water by geologic formation from Guadalupian (Late Permian) to Ordovician ages were investigated in western half of the Permian Basin (Delaware Basin, Central Basin Platform and Northwest Shelf). The total dissolved solids (TDS) of produced water increased with depth in the Delaware Basin and Central Basin Platform to Delaware and Wolfcamp formations with maximum average TDS of 225 g/L and 154 g/L respectively, and then decreased with further increases in depth. In contrast, the salinity of produced water decreased with depth below Guadalupian age formations in the Northwest Shelf with a maximum average TDS of 205 g/L in Artesia formation."



Photo documentation of the release as part of the immediate response will also help inform the public of the nature, source, and extent of the release and inform appropriate corrective action and remediation design.

Notification. The Commission should require responsible parties to provide notification within 24 hours of any major or minor release (a release greater than 5 barrels) to any land owners, residences, institutions, and businesses within 1000 feet distance of the point of release and area impacted by the release. Notification should be provided within a week to neighbors within a one-half mile radius. These neighbors also should receive notification when remediation is complete.

The lack of notification of contamination and communication with persons impacted directly by spills has been a factor that has driven the notoriety of recent spills. Persons impacted or potentially impacted by spills through their misfortune to be located nearby deserve prompt information that an illegal release has occurred. The Intervenor request that the Commission adopt requirements to notify affected and potentially affected persons rather than limit notification to only the Division as set forth in proposed amendments to the notification rule 19.15.29.10 (A).

The Commission requires increased stringency for remediation of liquid releases “within 1000 feet of any fresh water well or spring.” 19.15.29.12.(C) NMAC. Colorado requires a 1000-foot setback of oil and gas facilities to occupied structures. These distances adopted by New Mexico and Colorado are the basis for the 24-hour notification requirement for affected or potentially affected persons.

Rebuttable Presumption. Energy, Minerals and Natural Resources Department and OCD officials describe the requirement for enforcement of Commission rules and the difficulty of enforcement in the absence of adequate enforcement staff. Division Director and Commission Chair Sandoval during her cross examination of me in a Commission rulemaking hearing in July 2020 stressed this problem and asked my opinion about how these real limitations could be overcome.

The Division’s statutorily required October 1, 2020, report<sup>4</sup> to the Water and Natural Resources Committee demonstrates the Division’s lack of enforcement capability. Only two notices of violation were issued in FY2020 and resulted in a total of \$14,200 in penalties. Only four notices of violation were issued in the first quarter of FY2021. None were resolved as of the date of the Division report.

One way to help overcome budget and staffing limitations would be to put the burden of proof on responsible parties to show any violation of the Commission’s release rule does not present either a risk to the health or safety of the public or a risk of causing significant environmental harm. The present scheme puts the burden to demonstrate those risks on the inadequate numbers of the Division’s enforcement staff, leading to ineffective

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<sup>4</sup>The annual enforcement report is required by statute to be posted on the Division’s website. A through search did not reveal that it is.

enforcement of regulations to protect the public and the environment. Division staff and budgets are a third and a fourth, respectively, compared to North Dakota and Oklahoma, respectively, to regulate similar amounts of oil and gas production and similar numbers of wells, respectively.

### **Additional Requirements to Prevent Spills Not Addressed in This Rulemaking**

Additional requirements are needed to prevent spills that are not within the scope of this rulemaking or the Sierra Club's proposal in intervention. The Intervenor is not privy to Commission and Division plans to fulfill their duty to protect public health, the environment and fresh water resources by stopping releases that will become illegal pursuant to the Commission's release rule amendments proposed by the WildEarth Guardians and the Division and strongly supported by the Intervenor.

The Division and the Commission should consider and adapt additional rules to provide for the following:

- Mandatory use of recycled produced water for fracking and limitation of imported fresh water with a TDS concentration of 10,000 or less for fracking
- Minimum facility and performance requirements to ensure the safe and environmentally protective handling and transportation of liquid oil field wastes to stop preventable spills
- Tracking of liquid oil field wastes through its production, treatment, reuse, and environmentally safe disposal
- Registered operator reporting that is accurate, complete and timely
- Improved data quality meeting the implementation standards for the Water Data Act
- More stringent requirements for remediation to prevent leaching of salts and toxins to underlying groundwater
- Effective enforcement

The Intervenor looks forward to learning the Division's and the Commission's plans for implementing and enforcing regulations to protect public health, the environment, and fresh water resources that will satisfy the public's constitutional rights to a healthful environment of fundamental importance to the public interest, health, safety and the general welfare.

Sincerely,

/s/

Norm Gaume, P.E. (ret.)

Exhibit 1: Excel Workbook attached and hyperlinked

<https://www.dropbox.com/s/tbcg3qqbhze9j0/2017-2019%20oil%20production%20and%20spills%20analysis-r0e-3.xlsx?dl=0>

## Exhibit 2

Top 50 of 134 Producers--Oil and Gas Production and Produced Wastewater Spills--2017-2019															Operator	Ogrid
Total oil production 2017-2019 (bbls)	Total gas production 2017-2019 MCF	Total 3-Year BOE production 2017-2019 (barrels)	Total produced wastewater (bbls)	Total Water Injected (bbls)	Ratio Produced water to BOE	Number of records in OGD 'spills' database with material spilled equal to 'produced water'	Number of wastewater spills per million barrels BOE produced	Relative frequency of spills with EOG Resources 0.26 million BOE as base rate	Average Interval between spills-days	2017-2019 Rank oil production	2017-2019 Rank BOE production	Ratio water to oil	Major Severity	Minor Severity		
116,651,084	309,402,456	168,218,160	279,988,861	21,363,849	1.66	43	0.26	1.0	25	1	1	2.40	26	10	1	7377 EOG RESOURCES INC
87,290,382	314,704,114	139,741,068	223,768,933	168,057,109	1.60	342	2.45	9.6	3	2	2	2.45	127	143	3	229137 COG OPERATING LLC
1,675,942	753,251,410	107,117,844	6,813,704	9,118,346	0.05	36	0.28	1.1	30	41	3	4.07	12	14	2	372171 HILLCOX ENERGY COMPANY
66,157,261	245,883,519	127,137,848	166,627,545	72,371,590	1.56	270	2.52	9.9	4	4	4	2.52	126	105	6	6137 DEVCON ENERGY PRODUCTION COMPANY, LP
68,085,048	178,862,361	97,895,442	186,987,618	38,390,290	1.91	199	2.03	8.0	6	3	5	2.75	81	66	3	16696 OXY USA INC
54,029,345	230,997,254	92,528,887	144,915,534	86,451,894	1.57	18	0.19	0.8	61	5	6	2.68	15	1	1	14744 MEWBOURNE OIL CO
24,217,050	193,438,198	56,456,750	177,697,086	108,307,318	3.15	50	0.89	3.5	22	7	7	7.34	21	20	0	4323 CHEVRON U.S.A INC
27,458,903	104,200,904	44,825,720	81,709,125	1,743,723	1.82	17	0.38	1.5	64	6	8	2.98	13	4	0	228937 MATADOR PRODUCTION COMPANY
22,868,221	123,911,209	43,520,089	46,436,811	8,807,843	1.07	14	0.32	1.3	78	9	9	2.03	7	6	0	215099 CIMAREX ENERGY CO.
432,249	257,738,027	43,388,587	16,723,306	3,434,604	0.39	4	0.09	0.4	274	60	10	38.69	0	0	2	778 BP AMERICA PRODUCTION COMPANY
22,254,597	113,527,818	41,175,900	175,016,179	145,842,947	4.25	211	5.12	20.0	5	10	11	7.86	92	81	0	5380 XTO ENERGY, INC
22,974,793	101,375,989	39,871,458	175,868,531	133,183,350	4.41	47	1.18	4.6	23	8	12	7.65	14	13	1	873 APACHE CORPORATION
12,118,021	114,118,821	31,137,825	114,128,501	107,939,477	3.67	54	1.73	6.8	20	14	13	9.42	13	8	2	217817 CONOCOPHILLIPS COMPANY
12,403,263	100,716,018	29,189,266	32,967,412	770,311	1.13	66	2.26	8.8	17	13	14	2.66	22	39	0	217955 COG PRODUCTION, LLC
15,798,4	59,674,076	25,353,942	394,141,066	376,759,266	15.55	12	0.47	1.9	91	11	15	25.58	9	2	0	157984 OCCIDENTAL PERMIAN LTD
13,593,256	49,818,238	21,896,296	48,109,376	2,384,386	2.20	59	2.69	10.5	19	12	16	3.54	27	22	5	372098 MARATHON OIL PERMIAN LLC
16,2683	67,698,849	20,722,038	27,623,982	17,352,920	1.33	22	1.06	4.2	50	17	17	2.93	14	5	0	162683 CIMAREX ENERGY CO. OF COLORADO
10,773,551	51,209,268	19,308,429	23,423,376	2,955,287	1.21	24	1.24	4.9	46	15	18	2.17	12	6	0	260297 BTA OIL PRODUCERS, LLC
10,764,089	47,313,108	18,649,607	53,585,228	37,337,972	2.87	56	3.00	11.7	20	16	19	4.98	29	21	2	260737 BOPCO, L.P.
21,009	100,965,833	16,848,648	1,876,738	3,812,452	0.11	-	no incident or oil	no incident or oil	none	187	20	89.33	#N/A	#N/A	#N/A	370292 SOUTHLAND ROYALTY COMPANY LLC
7,149,103	55,038,904	16,322,524	4,582,536	481,509	0.28	13	0.80	3.1	84	21	21	0.64	3	6	3	372286 ENDURING RESOURCES, LLC
1,936,486	83,043,526	15,777,074	18,660,964	4,116,693	1.18	8	0.51	2.0	137	36	22	9.64	3	2	3	289408 LOGOS OPERATING, LLC
7,793,831	42,319,174	14,847,117	40,493,676	2,790,993	2.73	70	4.71	18.4	16	19	23	5.20	28	34	2	246289 WPX Energy Permian, LLC
9,424,511	29,030,318	14,262,897	66,396,268	54,644,613	4.66	20	1.40	5.5	55	18	24	7.05	14	1	1	240974 LEGACY RESERVES OPERATING, LP
7,737,253	35,258,869	13,613,731	20,795,438	8,053,389	1.53	16	1.18	4.6	68	20	25	2.69	5	6	1	192463 OXY USA WTP LIMITED PARTNERSHIP
5,129,474	45,569,548	12,774,399	20,623,269	24,770,410	1.62	51	4.01	15.7	21	25	26	4.02	22	22	2	25575 EOG V RESOURCES, INC
6,633,844	23,673,126	10,579,365	21,319,421	10,740,367	2.02	-	no incident or oil	no incident or oil	none	22	27	3.21	#N/A	#N/A	#N/A	373075 XTO PERMIAN OPERATING LLC.
5,452,602	19,281,364	8,666,163	29,036,271	937,816	1.95	10	1.15	4.5	110	24	28	3.10	7	0	0	372137 CHISHOLM ENERGY OPERATING, LLC
0	51,684,903	7,845,595	965,488	0	0.12	1	0.12	0.5	1095	377	29	-	0	0	1	300097 ARP PRODUCTION COMPANY, LLC
3,313,666	27,191,571	7,845,595	965,488	0	0.12	1	0.13	0.5	1095	377	29	0.29	#N/A	#N/A	#N/A	282327 ENCANA OIL & GAS (USA) INC.
5,789,194	9,216,251	7,325,236	12,473,966	156,077	1.70	4	0.55	2.1	274	32	31	2.15	4	0	0	372165 CENTENNIAL RESOURCE PRODUCTION, LLC
4,109,833	10,199,586	5,809,764	8,859,501	294,553	1.52	4	0.69	2.7	274	26	32	2.16	2	1	0	249099 CAZA OPERATING, LLC
2,394,722	19,954,098	5,770,405	39,781,431	20,035,845	6.95	13	2.27	8.9	84	35	33	16.61	4	3	2	258350 VANGUARD OPERATING, LLC
350,043	32,033,533	5,688,965	1,583,805	298,212	0.28	-	no incident or oil	no incident or oil	none	67	34	4.52	#N/A	#N/A	#N/A	143199 ENERVEST OPERATING L.L.C.
3,840,942	13,241,491	5,549,694	30,090,710	29,961,594	5.42	5	0.90	3.5	219	31	35	9.00	5	0	0	277558 LIME ROCK RESOURCES II-A, L.P.
3,828,313	7,605,786	5,095,944	16,509,461	15,343,800	3.24	13	2.55	10.0	84	28	37	1.98	1	0	0	371755 PERCUSSION PETROLEUM OPERATING, LLC
2,717,911	13,950,705	5,043,029	8,712,900	8,581,417	1.73	15	2.97	11.6	73	34	38	3.21	8	6	0	3080 BURNETT OIL CO INC
3,602,176	7,491,242	4,850,716	18,613,540	5,162,207	3.84	5	1.03	4.0	219	30	39	5.17	3	1	0	13837 MACK ENERGY CORP
1,488,398	18,639,694	4,595,014	14,010,060	24,784,685	3.05	4	0.87	3.4	274	42	40	9.41	0	3	0	298299 CROSS TIMBERS ENERGY, LLC
3,744,249	4,657,897	4,520,565	10,086,112	1,422,739	2.23	10	2.21	8.7	110	29	41	2.69	7	2	0	372417 ADVANCE ENERGY PARTNERS HAT MESA, LLC
6515	25,556,428	4,500,998	17,880,873	16,119,018	3.97	3	0.67	2.6	365	75	42	74.00	1	2	0	6515 DUGAN PRODUCTION CORP
2,958,775	8,334,394	4,347,841	6,172,792	808,635	1.42	1	0.23	0.9	1095	33	43	2.09	#N/A	#N/A	#N/A	372043 TAP ROCK OPERATING, LLC
1,752,059	10,378,250	3,481,767	714,021	2,518,809	0.21	6	1.72	6.2	183	37	44	0.41	0	3	2	371838 DJR OPERATING, LLC
1,709,093	9,456,296	3,285,142	4,031,705	2,596,744	1.23	2	0.61	2.4	548	39	45	2.36	1	0	1	15363 Murchison Oil and Gas, LLC
753,092	13,105,696	2,937,375	10,221,807	12,167,658	3.48	1	0.34	1.3	1095	52	46	13.57	0	1	0	241333 CHEVRON MIDCONTINENT, L.P.
1,732,169	6,485,368	2,813,064	3,751,897	0	1.33	1	0.36	1.4	730	38	47	2.17	0	1	0	372224 AMERDEV OPERATING, LLC
1,676,119	5,943,772	2,666,748	17,168,458	37,986,798	6.44	8	3.00	11.7	137	40	48	10.24	4	2	1	151416 FASKEN OIL & RANCH LTD
1,024,068	3,602,711	1,024,068	3,521,818	841,521	2.17	9	5.54	21.7	122	47	49	3.44	7	1	0	18917 READ & STEVENS INC
839,092	4,338,243	1,562,133	2,093,975	2,584,856	1.34	2	1.28	5.0	548	50	50	2.50	1	1	0	1092 ARMSTRONG ENERGY CORP
701,080,643	1,395,207,082	2,852,073,340	2,852,073,340	2,852,073,340	2.04	1,841	1.841	88%	96%	96%	96%	96%	96%	96%	96%	Percent top 50 BOE producers of all producers

Exhibit 3

