

From: [Engineer, OCD, EMNRD](#)
To: [Adam Rankin](#); [Engineer, OCD, EMNRD](#); [Lowe, Leonard, EMNRD](#)
Cc: [Brancard, Bill, EMNRD](#); [Salvidrez, Marlene, EMNRD](#); [Michael Feldewert](#); [Kaitlyn A. Luck](#); [McClure, Dean, EMNRD](#)
Subject: RE: [EXTERNAL] Devon Case No. 22260 Shetland wells
Date: Thursday, November 4, 2021 5:46:40 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[image005.png](#)
[image006.png](#)

Mr. Rankin,

Thank you sir for the expedited response. This email and your attached documents related to the NSL order will be accepted into record. Regarding the amendment to the NSL; once Devon has submitted the application, the Division will proceed with review of it administratively. Further communications regarding that application will be made part of that administrative file and will not be attached to this case file unless the Division determines it prudent to do so.

Regarding this CP case; the Division will reach back out if upon further review anything additional is required.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Adam Rankin <AGRankin@hollandhart.com>
Sent: Thursday, November 4, 2021 12:52 PM
To: Engineer, OCD, EMNRD <OCD.Engineer@state.nm.us>
Cc: Brancard, Bill, EMNRD <bill.brancard@state.nm.us>; Salvidrez, Marlene, EMNRD <Marlene.Salvidrez@state.nm.us>; Michael Feldewert <MFeldewert@hollandhart.com>; Kaitlyn A. Luck <KALuck@hollandhart.com>
Subject: [EXTERNAL] Devon Case No. 22260 Shetland wells

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Mr. McClure and Mr. Hearing Examiner,

In response to Mr. McClure's questions at the hearing today, I write to confirm that Devon has been in contact with both the BLM and NMSLO to inform them that Devon will be seeking pooling for a 1280-acre spacing unit due to the Shetland 2-11 Fed State Com 732H well location. In addition, Devon informed the BLM and NMSLO it will submit a new CA covering the 1280-acre spacing unit. Devon is in the process of obtaining signatures for the proposed 1280-acre CA.

As to the NSL for the 732H well, we have confirmed that the offsetting operator is the same in the E/2 of Section 35 (the encroached upon tract to the north) as for the W/2 of Section 35. See

attached NSL applications for the 732H and the 613H (encroaching on the E/2 of Section 35). In addition, the LTP for the 732H is farther back from the north line of the spacing unit than approved in the NSL order (as drilled it is 160 feet off the north line, versus 100 feet off the north line, as approved). The FTP for the 732H well also is no longer at a non-standard location because it is 666 feet off the south line. Nevertheless, because the LTP for the 732H well is in a different quarter-quarter section than approved under NSL-8059, it is our view that it requires an amended NSL. Accordingly, we will file an application for an amended NSL and provide updated notice to Mewbourne.

Please let me know if there are any questions or follow-ups.

All best,
Adam

Adam G. Rankin

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