493

ConocoPhillips

August 23, 2011

ConocoPhillips
San Juan Business Unit
PO Box 4289
Farmington, NM 87499-4289

RECEIVED OCD

2011 AUG 24 P 11: 54

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: **SAN JUAN 30-6 UNIT 14-08-001-538**
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved January 16, 1953, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the wells listed below are not capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determinations enclosed.

Well Name	Dedication	Lease No.	Completion	Determination
SJ 30-6 Unit #13M	E/2 32-30N-6W	E-347-47	**07/09/10**	Non-Commercial
SJ 30-6 Unit #14M	W/2 32-30N-6W	E-347-44	**06/23/10**	Non-Commercial
SJ 30-6 Unit #14N	W/2 32-30N-6W	E-347-47	**08/02/10**	Non-Commercial
SJ 30-6 Unit #98B	E/2 34-30N-7W	SF-079383	**07/01/10**	Non-Commercial
SJ 30-6 Unit #98M	E/2 34-30N-7W	SF-079383	**06/22/10**	Non-Commercial
SJ 30-6 Unit #53B	W/2 29-30N-6W	SF-080712-A	**07/28/10**	Non-Commercial
SJ 30-6 Unit #101M	E/2 35-30N-7W	SF-079383	**07/17/10**	Non-Commercial
SJ 30-6 Unit #129M	E/2 25-30N-7W	SF-079382	**06/01/10**	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, these wells will continue to be reported to either their leases or Communitization Agreements.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Shara Graham at 326-9819, all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell

Dawn Howell, CPLTA
Land Analyst

DH
SJ 30-6 Unit 4.3

SAN JUAN 30-6 UNIT
DAKOTA FORMATION
WORKING INTEREST OWNERS

BP AMERICA PRODUCTION COMPANY

BURLINGTON RESOURCES

CHARLES W GAY

CONOCOPHILLIPS

EMIL MOSBACHER III

HENRY R ROBELDO

JANE MOSBACHER ESTATE

J&M RAYMOND LTD

LORRAYN GAY HACKER

MOSBACHER USA INC.

ROBERT E GALL

ROBERT MORRISON ESTATE

TAMACAM LLC

T H MCELVAIN OIL & GAS

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 13M

WELL INFORMATION

LEASE	SAN JUAN 30-6 13M
LOCATION	32030N006WJ
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	2/1/2010
COMP DATE	7/9/2010
1ST DELIVERY	7/6/2010
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NM
2003 - 2004 Commerciality

	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

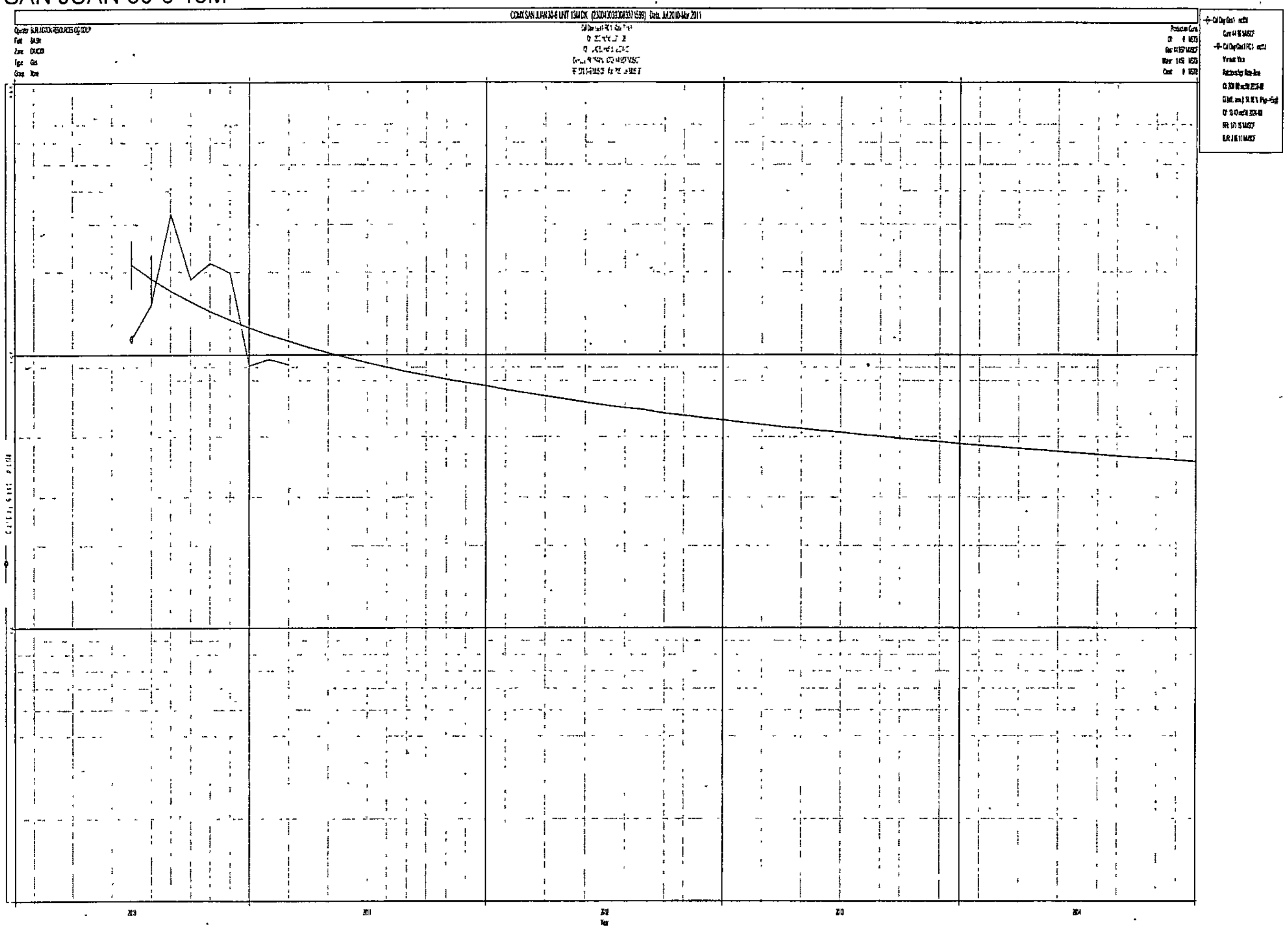
WELL COST AND ECONOMICS

1,478 00	M$	AVERAGE WELL COST
212.57	MMCF	ULT. GROSS GAS RESERVES
216.14	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.62	$/$	P/I, DISC. @ 10.00 %
-915.91	M$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 13M



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 13M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2010 08	151.2	4.7	3.35	0.00	0.33	4.86	4.86	35 51	22.66	22.7	2.32	1.07	19.35	1,478.00	-1,458 65
2010 09	329.6	9 9	7.07	0.00	0.69	4.86	4.86	35 51	22.66	48.0	4.90	1.07	42.00	0.00	42.00
2010 10	187.7	5.8	4.16	0.00	0.40	4.86	4 86	35.51	22.66	28.2	2.88	1.07	24.28	0.00	24.28
2010 11	216.2	6.5	4 63	0.00	0.45	4.86	4.86	35.51	22.66	31.5	3.21	1.07	27.18	0.00	27.18
2010 12	199.6	6.2	4.42	0.00	0.43	4.86	4.86	35.51	22.66	30.0	3.07	1.07	25.88	0.00	25 88
2011 01	91.1	2.8	2.02	0.00	0.20	4.86	4.86	35.51	22.66	13.7	1.40	1.07	11.23	0.00	11.23
2011 02	95.7	2 7	1.92	0.00	0.19	4.86	4.86	35.51	22 66	13.0	1.33	1.07	10.60	0.00	10.60
2011 03	92.0	2.9	2.04	0 00	0 20	4.86	4.86	35.51	22.66	13 8	1 41	1.07	11.35	0 00	11 35
2011 04	108.1	3 2	2.32	0 00	0.23	4.86	4.86	35.51	22.66	15.7	1.61	1.07	13.05	0.00	13.05
2011 05	99.8	3.1	2.21	0.00	0.22	4.86	4.86	35.51	22.66	15.0	1.53	1.07	12.41	0.00	12.41
2011 06	98.8	3.0	2.12	0.00	0.21	4.86	4.86	35.51	22.66	14.4	1.47	1.07	11.84	0.00	11.84
2011 07	91.8	2.8	2 03	0.00	0.20	4.86	4.86	35.51	22.66	13.8	1.41	1.07	11.33	0.00	11.33
2011 08	88.3	2 7	1.96	0.00	0.19	4.86	4.86	35.51	22.66	13.3	1.36	1.07	10.86	0.00	10.86
2011 09	88.0	2.6	1 89	0.00	0.18	4.86	4.86	35.51	22.66	12.8	1.31	1.07	10.43	0.00	10.43
2011 10	82.3	2.6	1.82	0.00	0.18	4.86	4.86	35.51	22.66	12 4	1.26	1.07	10.05	0.00	10.05
2011 11	82.3	2.5	1.76	0.00	0.17	4.86	4.86	35.51	22.66	12.0	1.22	1.07	9.69	0.00	9.69
2011 12	77.2	2 4	1.71	0.00	0.17	4.86	4.86	35.51	22.66	11.6	1.19	1.07	9.36	0.00	9.36
2012(12)	66.5	24.4	17.41	0.00	1.69	4.86	4.86	35.51	22.66	118.1	12.07	12.80	93.27	0.00	93.27
2013(12)	52.5	19.2	13.70	0.00	1.33	4.86	4.86	35.51	22.66	93.0	9.50	12.80	70.70	0.00	70.70
2014(12)	44.1	16.1	11.50	0 00	1.12	4.86	4.86	35.51	22.66	78.1	7.98	12.80	57.29	0.00	57.29
Sub.	---	126.0	90.03	0.00	8.75	---	---	---	---	611.1	62.43	56.55	492.15	1,478.00	-985.85
Rem.	---	86.6	61.87	0.00	6.02	---	---	---	---	420.0	42.90	123.77	253.30	0.00	253.30
Total	---	212.6	151.91	0.00	14.77	---	---	---	---	1,031.1	105.34	180.32	745.45	1,478.00	-732.55

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 14M

WELL INFORMATION

LEASE	SAN JUAN 30-6 14M
LOCATION	32030N06WF
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	4/1/2010
COMP DATE	6/23/2010
1ST DELIVERY	6/22/2010
COMM GWI %	100 00
COMM NRI %	87.50
BOARD RATE %	10 00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NM
2003 - 2004 Commerciality

	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

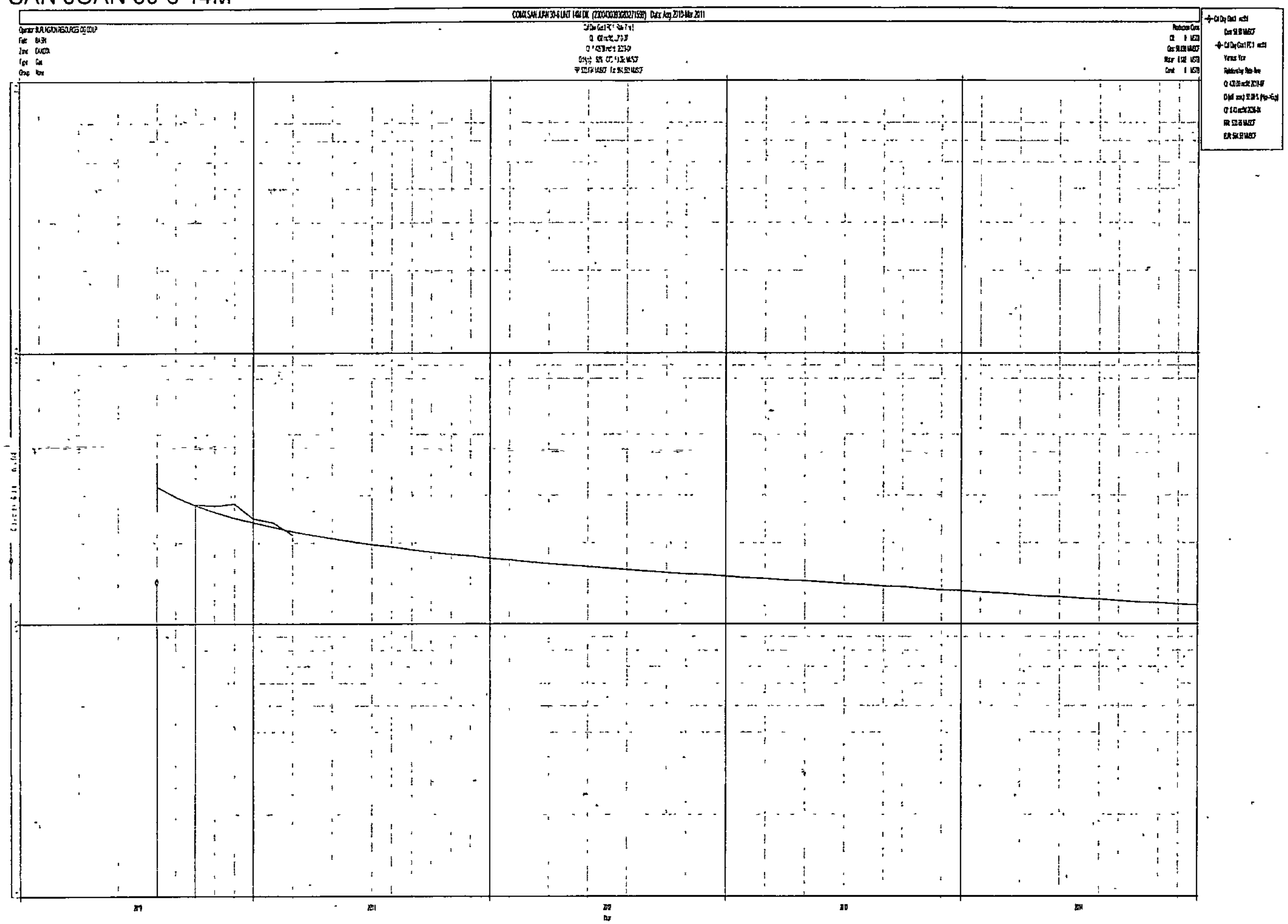
1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

1,478.00	M$	AVERAGE WELL COST
580.25	MMCF	ULT. GROSS GAS RESERVES
195.87	MCFD	INITIAL GAS RATE
8.77	%	RATE OF RETURN
-0.05	$/$	P/I, DISC. @ 10.00 %
-67.11	M$	NET PRESENT VALUE, DISC. @ 10.00 %
6.93	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

SAN JUAN 30-6 14M



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 14M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2010 08	142.6	4 4	3 16	0 00	0.31	4.86	4.86	35.51	22.66	21.4	2 19	1.07	18.18	1,478.00	-1,459.82
2010 09	0.0	0 0	0 00	0 00	0.00	4.86	4.86	35.51	22.66	0.0	0 00	1.07	-1 07	0.00	-1.07
2010 10	278.6	8.6	6 17	0.00	0.60	4.86	4.86	35.51	22.66	41.9	4.28	1.07	36.54	0.00	36.54
2010 11	274.5	8.2	5.88	0.00	0.57	4.86	4.86	35.51	22.66	39.9	4.08	1.07	34.79	0.00	34 79
2010 12	279.9	8.7	6.20	0.00	0.60	4.86	4.86	35.51	22.66	42.1	4.30	1 07	36.73	0.00	36.73
2011 01	246.4	7.6	5 46	0 00	0.53	4.86	4.86	35.51	22.66	37.0	3 78	1 07	32.20	0.00	32.20
2011 02	238.4	6.7	4 77	0.00	0.46	4.86	4.86	35.51	22 66	32.4	3 31	1.07	28.01	0.00	28.01
2011 03	213.4	6 6	4.73	0.00	0.46	4.86	4.86	35.51	22.66	32.1	3.28	1.07	27.75	0.00	27.75
2011 04	217.0	6.5	4.65	0.00	0 45	4.86	4.86	35.51	22.66	31.6	3 23	1.07	27.29	0.00	27.29
2011 05	204.1	6.3	4.52	0.00	0.44	4.86	4.86	35.51	22.66	30.7	3.14	1.07	26.49	0.00	26 49
2011 06	205.5	6 2	4.40	0.00	0.43	4.86	4.86	35.51	22.66	29.9	3.05	1.07	25.78	0.00	25.78
2011 07	194.1	6 0	4.30	0.00	0.42	4.86	4.86	35.51	22.66	29.2	2.98	1.07	25.13	0.00	25.13
2011 08	189 7	5.9	4.20	0.00	0.41	4.86	4.86	35.51	22.66	28.5	2.91	1.07	24.55	0.00	24.55
2011 09	191.9	5.8	4 11	0.00	0.40	4.86	4.86	35.51	22.66	27.9	2.85	1 07	24.01	0.00	24.01
2011 10	182 1	5 6	4.03	0.00	0.39	4.86	4.86	35.51	22.66	27.4	2 80	1.07	23.51	0.00	23.51
2011 11	184 6	5.5	3.96	0 00	0.38	4.86	4.86	35.51	22.66	26.9	2 74	1.07	23.05	0.00	23.05
2011 12	175.5	5.4	3.89	0.00	0 38	4.86	4.86	35.51	22.66	26.4	2.70	1.07	22 63	0.00	22.63
2012(12)	162.5	59.5	42.51	0.00	4.13	4.86	4.86	35.51	22.66	288.5	29.48	12.80	246.26	0.00	246.26
2013(12)	142.3	52.0	37.13	0.00	3.61	4.86	4.86	35.51	22.66	252.0	25.74	12.80	213.46	0.00	213.46
2014(12)	125.7	45.9	32.80	0.00	3.19	4.86	4.86	35.51	22.66	222.6	22.74	12.80	187.09	0.00	187.09
Sub	---	261.5	186.88	0.00	18.17	---	---	---	---	1,268.5	129.59	56.55	1,082.37	1,478.00	-395.63
Rem.	---	318.7	227.77	0.00	22.15	---	---	---	---	1,546.1	157.94	256.08	1,132.06	0.00	1,132.06
Total	---	580.3	414.66	0.00	40.32	---	---	---	---	2,814.6	287.53	312.63	2,214.43	1,478.00	736.43

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 14N

WELL INFORMATION

LEASE	SAN JUAN 30-6 14N
LOCATION	32030N006WM
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	4/7/2010
COMP DATE	8/2/2010
1ST DELIVERY	7/29/2010
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NM
2003 - 2004 Commerciality

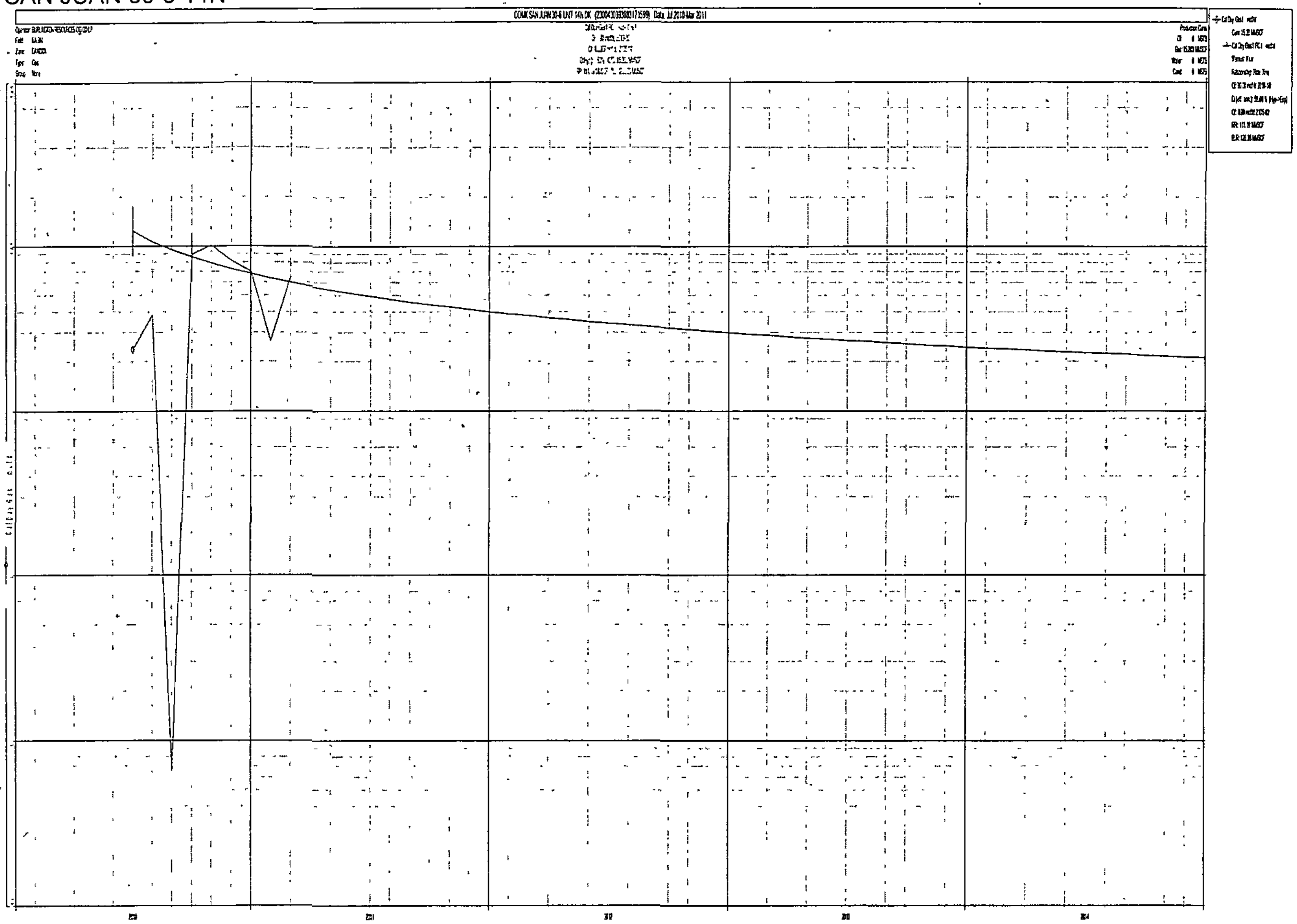
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7 93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

WELL COST AND ECONOMICS

1,478.00	M$	AVERAGE WELL COST
118.84	MMCF	ULT. GROSS GAS RESERVES
62.17	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.86	$/$	P/I, DISC. @ 10.00 %
-1,263.70	M$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

SAN JUAN 30-6 14N



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 14N

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2010 08	38.5	1.2	0.85	0.00	0.08	4.86	4.86	35.51	22.66	5.8	0.59	1.07	4.12	1,478.00	-1,473.88
2010 09	0.1	0.0	0.00	0 00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	1.07	-1.06	0.00	-1.06
2010 10	88.6	2.7	1.96	0.00	0.19	4.86	4.86	35.51	22.66	13.3	1.36	1.07	10.90	0.00	10.90
2010 11	101 3	3.0	2 17	0.00	0.21	4 86	4.86	35.51	22.66	14.7	1.51	1.07	12.16	0.00	12.16
2010 12	81.7	2.5	1 81	0.00	0.18	4.86	4.86	35.51	22.66	12.3	1.26	1.07	9.96	0.00	9.96
2011 01	70.0	2 2	1.55	0.00	0.15	4.86	4.86	35.51	22.66	10.5	1.08	1.07	8.38	0.00	8 38
2011 02	26.7	0 7	0.53	0.00	0.05	4.86	4.86	35.51	22.66	3.6	0.37	1.07	2.19	0.00	2.19
2011 03	65.9	2.0	1.46	0.00	0.14	4.86	4.86	35.51	22.66	9.9	1.01	1.07	7.83	0.00	7.83
2011 04	57.7	1 7	1.24	0.00	0 12	4.86	4.86	35.51	22.66	8.4	0.86	1.07	6.47	0.00	6.47
2011 05	53.2	1.6	1.18	0.00	0.11	4.86	4.86	35.51	22.66	8.0	0.82	1.07	6.11	0.00	6.11
2011 06	52.5	1 6	1.13	0.00	0.11	4.86	4.86	35.51	22.66	7.6	0.78	1.07	5.79	0.00	5.79
2011 07	48.7	1 5	1.08	0.00	0.10	4.86	4.86	35.51	22.66	7.3	0.75	1.07	5.50	0.00	5.50
2011 08	46.7	1 4	1.04	0.00	0.10	4.86	4.86	35.51	22.66	7.0	0.72	1.07	5.24	0.00	5.24
2011 09	46.5	1 4	1.00	0 00	0.10	4.86	4.86	35.51	22 66	6.8	0.69	1.07	5.01	0.00	5.01
2011 10	43.4	1.3	0.96	0 00	0.09	4.86	4.86	35.51	22 66	6.5	0.67	1.07	4.79	0.00	4.79
2011 11	43 4	1 3	0.93	0.00	0.09	4.86	4.86	35.51	22.66	6.3	0.64	1.07	4.60	0.00	4.60
2011 12	40.6	1.3	0.90	0 00	0.09	4.86	4.86	35.51	22.66	6.1	0.62	1.07	4.42	0.00	4.42
2012(12)	34.8	12 7	9.11	0 00	0.89	4.86	4.86	35.51	22.66	61.8	6.31	12.80	42.69	0.00	42.69
2013(12)	27 3	10.0	7.12	0.00	0.69	4.86	4.86	35.51	22.66	48.3	4.94	12.80	30.60	0.00	30.60
2014(12)	22 8	8 3	5.96	0.00	0.58	4.86	4.86	35.51	22.66	40.4	4.13	12.80	23.51	0.00	23.51
Sub.	---	58 7	41.97	0.00	4.08	---	---	---	---	284 9	29.10	56.55	199.24	1,478.00	-1,278.76
Rem	---	41.6	29.71	0.00	2.89	---	---	---	---	201.7	20.60	108.83	72.23	0.00	72.23
Total	---	100 3	71 68	0 00	6.97	---	---	---	---	486.6	49.71	165.39	271.47	1,478.00	-1,206.53

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 98B

WELL INFORMATION

LEASE	SAN JUAN 30-6 98B
LOCATION	34030N07WB
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	3/6/2010
COMP DATE	7/1/2010
1ST DELIVERY	9/17/2010
COMM GWI %	100.00
COMM NRI %	87 50
BOARD RATE %	10.00

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NM
2003 - 2004 Commerciality

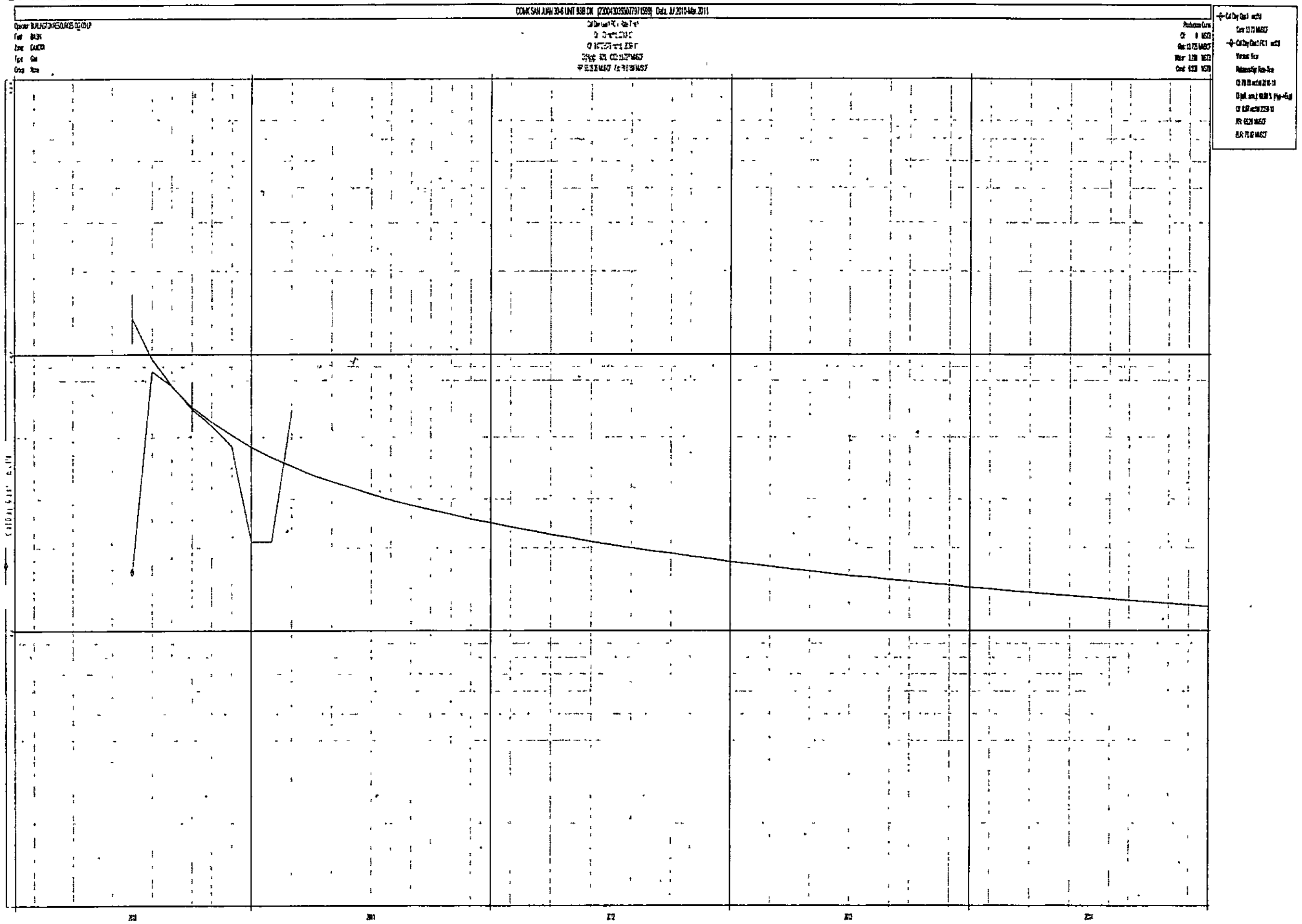
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

WELL COST AND ECONOMICS

1,478.00	M$	AVERAGE WELL COST
75.30	MMCF	ULT. GROSS GAS RESERVES
57.28	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.92	$/$	P/I, DISC. @ 10.00 %
-1,363.32	M$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

SAN JUAN 30-6 98B



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 98B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2010 07	16 3	0.5	0.36	0.00	0.04	4.86	4.86	35.51	22.66	2.5	0.25	1.07	1.14	1,478.00	-1,476.86
2010 08	86 4	2.7	1.91	0.00	0.19	4.86	4.86	35.51	22.66	13.0	1.33	1.07	10.60	0.00	10.60
2010 09	76 3	2.3	1.64	0.00	0.16	4.86	4.86	35.51	22.66	11.1	1 13	1.07	8.91	0 00	8.91
2010 10	63.4	2.0	1.40	0.00	0.14	4.86	4.86	35.51	22.66	9.5	0.97	1.07	7.49	0.00	7.49
2010 11	55 1	1.7	1.18	0 00	0.11	4.86	4.86	35.51	22.66	8.0	0.82	1.07	6.13	0.00	6.13
2010 12	46.7	1.4	1.03	0.00	0.10	4.86	4.86	35.51	22.66	7.0	0.72	1.07	5 23	0.00	5.23
2011 01	21.1	0.7	0.47	0.00	0.05	4.86	4.86	35.51	22.66	3.2	0.32	1.07	1 78	0.00	1 78
2011 02	21.1	0 6	0.42	0.00	0.04	4.86	4.86	35.51	22.66	2.9	0.29	1.07	1.51	0.00	1.51
2011 03	62.6	1.9	1.39	0.00	0.13	4.86	4.86	35.51	22.66	9.4	0.96	1.07	7.39	0.00	7.39
2011 04	37.6	1.1	0.81	0.00	0.08	4.86	4.86	35.51	22.66	5.5	0.56	1.07	3.84	0.00	3.84
2011 05	34.2	1.1	0.76	0.00	0 07	4.86	4.86	35.51	22.66	5.1	0.53	1.07	3.56	0.00	3.56
2011 06	33.5	1.0	0.72	0.00	0.07	4.86	4.86	35 51	22.66	4.9	0.50	1.07	3.31	0.00	3 31
2011 07	30.8	1.0	0.68	0 00	0.07	4.86	4.86	35.51	22.66	4.6	0.47	1.07	3.09	0.00	3.09
2011 08	29 4	0 9	0.65	0 00	0 06	4.86	4.86	35.51	22.66	4.4	0.45	1.07	2.90	0.00	2.90
2011 09	29 0	0.9	0.62	0.00	0 06	4.86	4.86	35.51	22.66	4.2	0 43	1.07	2.72	0.00	2.72
2011 10	26.9	0.8	0.60	0.00	0.06	4 86	4 86	35.51	22.66	4.1	0.41	1.07	2.57	0.00	2.57
2011 11	26 8	0 8	0.57	0.00	0.06	4.86	4.86	35.51	22.66	3.9	0.40	1.07	2.43	0.00	2.43
2011 12	25 0	0 8	0.55	0.00	0.05	4.86	4.86	35.51	22.66	3.8	0.38	1.07	2.30	0.00	2.30
2012(12)	21 0	7.7	5.49	0.00	0.53	4 86	4.86	35.51	22.66	37.3	3.81	12.80	20.67	0.00	20.67
2013(12)	16.1	5.9	4.21	0.00	0.41	4.86	4.86	35.51	22.66	28.6	2.92	12 80	12.83	0.00	12.83
Sub.	---	35.6	25.47	0.00	2.48	---	---	---	---	172.9	17.66	44.81	110.39	1,478.00	-1,367.61
Rem.	---	18.1	12.96	0.00	1.26	---	---	---	---	88.0	8.99	59.75	19.25	0.00	19 25
Total	---	53.8	38.43	0.00	3.74	---	---	---	---	260.9	26.65	104 57	129.64	1,478.00	-1,348.36

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 98M

WELL INFORMATION

LEASE	SAN JUAN 30-6 98M
LOCATION	34030N007WI
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	3/24/2010
COMP DATE	6/22/2010
1ST DELIVERY	6/17/2010
COMM GWI %	100.00
COMM NRI %	87 50
BOARD RATE %	10 00

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

PRODUCTION TAXES

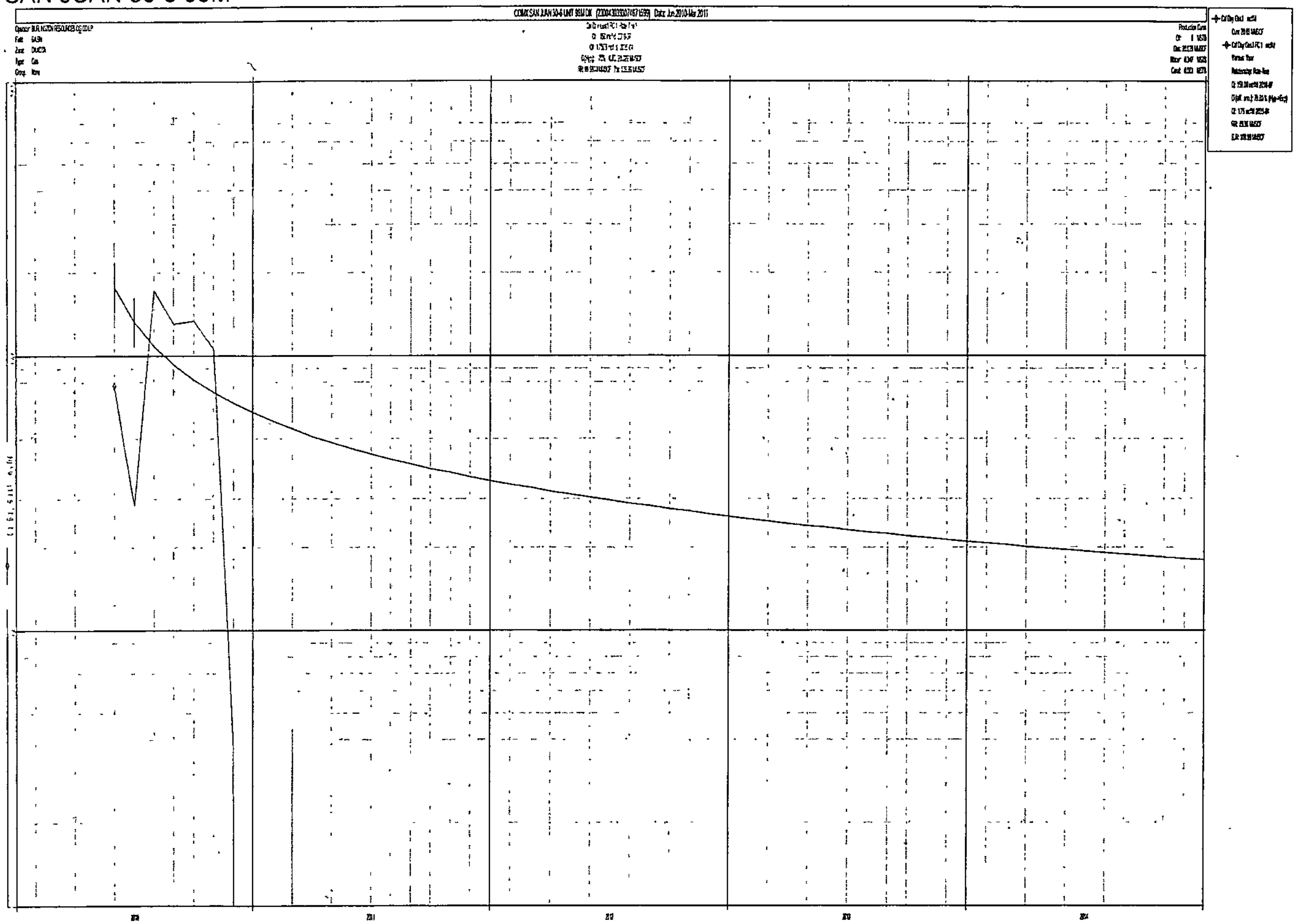
TAXES FOR RIO ARRIBA, NM
2003 - 2004 Commerciality

	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM.	
Production, Equipment	1.40
TOTAL %:	9.33

WELL COST AND ECONOMICS

1,478.00	M$	AVERAGE WELL COST
107.45	MMCF	ULT. GROSS GAS RESERVES
95 47	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.87	$/$	P/I, DISC. @ 10.00 %
-1,284.09	M$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 98M



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

SAN JUAN 30-6 98M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2010 07	28.5	0.9	0.63	0.00	0.06	4.86	4.86	35 51	22.66	4.3	0.44	1.07	2.77	1,478.00	-1,475.23
2010 08	172.5	5.3	3.82	0.00	0.37	4.86	4.86	35.51	22.66	25.9	2.65	1.07	22.22	0.00	22 22
2010 09	130.0	3.9	2.79	0.00	0.27	4.86	4.86	35.51	22.66	18.9	1.93	1.07	15.92	0.00	15.92
2010 10	133.7	4.1	2.96	0 00	0.29	4.86	4.86	35.51	22.66	20.1	2.05	1.07	16 98	0.00	16.98
2010 11	105.9	3.2	2.27	0.00	0.22	4.86	4.86	35.51	22.66	15.4	1.57	1.07	12.77	0.00	12 77
2010 12	3.7	0 1	0.08	0.00	0.01	4.86	4.86	35 51	22.66	0.6	0.06	1.07	-0.57	0.00	-0.57
2011 01	0.0	0.0	0 00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	1.07	-1 07	0.00	-1.07
2011 02	0 0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	1.07	-1.07	0.00	-1.07
2011 03	4.4	0.1	0.10	0.00	0.01	4.86	4.86	35.51	22.66	0.7	0.07	1.07	-0.48	0.00	-0 48
2011 04	51.9	1.6	1.11	0.00	0.11	4 86	4.86	35.51	22.66	7.5	0.77	1.07	5.71	0.00	5.71
2011 05	47.6	1.5	1.05	0.00	0.10	4.86	4.86	35.51	22.66	7.2	0.73	1.07	5.36	0.00	5.36
2011 06	46.8	1.4	1.00	0.00	0 10	4.86	4.86	35.51	22.66	6.8	0.70	1.07	5.04	0.00	5.04
2011 07	43.2	1.3	0.96	0.00	0.09	4.86	4.86	35.51	22.66	6.5	0.66	1.07	4.76	0.00	4.76
2011 08	41 4	1.3	0.92	0.00	0.09	4.86	4.86	35.51	22.66	6.2	0.64	1.07	4.52	0.00	4.52
2011 09	41 0	1.2	0.88	0 00	0.09	4.86	4.86	35.51	22.66	6.0	0.61	1.07	4.29	0.00	4 29
2011 10	38.2	1.2	0.85	0 00	0.08	4.86	4.86	35.51	22.66	5.7	0.59	1.07	4.09	0.00	4 09
2011 11	38.1	1.1	0.82	0:00	0.08	4.86	4.86	35.51	22.66	5.5	0.57	1.07	3.91	0.00	3.91
2011 12	35.6	1.1	0.79	0.00	0.08	4.86	4.86	35.51	22.66	5.4	0.55	1 07	3.74	0.00	3 74
2012(12)	30 2	11 1	7 91	0.00	0.77	4.86	4.86	35.51	22.66	53.7	5.49	12.80	35.41	0.00	35.41
2013(12)	23.5	8 6	6.13	0.00	0.60	4.86	4.86	35.51	22.66	41.6	4.25	12.80	24.55	0.00	24.55
Sub.	---	49.1	35.06	0.00	3.41	---	---	---	---	238.0	24.31	44.81	168.87	1,478.00	-1,309.13
Rem.	---	38 8	27.72	0 00	2.70	---	---	---	---	188.2	19.22	103.50	65.45	0.00	65.45
Total	---	87 9	62.78	0 00	6.10	---	---	---	---	426.2	43.54	148.31	234.32	1,478.00	-1,243.68

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 53B

WELL INFORMATION

LEASE	SAN JUAN 30-6 53B
LOCATION	29030N006WN
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	4/21/2010
COMP DATE	7/28/2010
1ST DELIVERY	7/28/2010
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NM
2003 - 2004 Commerciality

	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %.	9.33

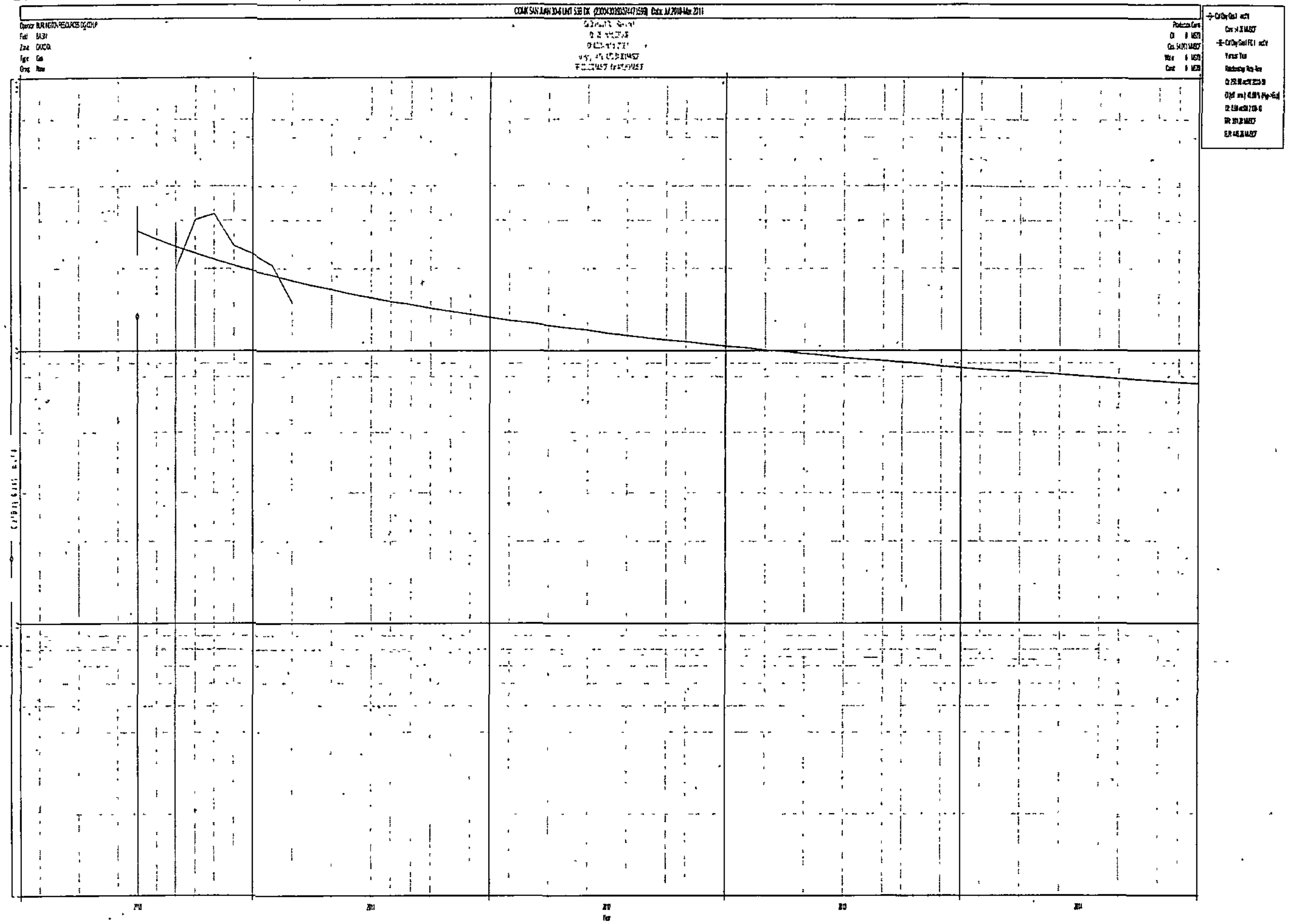
AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

1,478.00	M$	AVERAGE WELL COST
416.51	MMCF	ULT. GROSS GAS RESERVES
266.47	MCFD	INITIAL GAS RATE
0.65	%	RATE OF RETURN
-0.31	$/$	P/I, DISC. @ 10.00 %
-462.29	M$	NET PRESENT VALUE, DISC. @ 10.00 %
16.90	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 53B



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

SAN JUAN 30-6 53B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2010 09	199.7	6.0	4.28	0.00	0.42	4.86	4.86	35.51	22.66	29.1	2.97	1.07	25.02	1,478.00	-1,452.98
2010 10	303.8	9.4	6 73	0.00	0.65	4.86	4.86	35.51	22 66	45.7	4.67	1 07	39.95	0.00	39.95
2010 11	318.1	9.5	6.82	0 00	0.66	4.86	4.86	35.51	22.66	46.3	4.73	1.07	40.49	0.00	40.49
2010 12	243 8	7.6	5.40	0 00	0.53	4.86	4.86	35.51	22.66	36.7	3.75	1 07	31.85	0.00	31.85
2011 01	227.1	7.0	5.03	0.00	0.49	4.86	4.86	35.51	22.66	34.1	3.49	1.07	29.59	0 00	29.59
2011 02	205.5	5.8	4.11	0.00	0.40	4.86	4 86	35.51	22.66	27.9	2.85	1.07	23.99	0.00	23.99
2011 03	149.5	4.6	3.31	0.00	0.32	4.86	4.86	35.51	22.66	22.5	2.30	1.07	19.12	0.00	19.12
2011 04	176.7	5 3	3.79	0.00	0 37	4.86	4.86	35.51	22.66	25.7	2.63	1.07	22.02	0.00	22.02
2011 05	164.9	5.1	3.65	0.00	0.36	4.86	4.86	35.51	22.66	24.8	2.53	1.07	21.20	0.00	21.20
2011 06	164.7	4 9	3.53	0.00	0.34	4.86	4.86	35.51	22.66	24.0	2.45	1.07	20.45	0.00	20.45
2011 07	154.3	4.8	3.42	0.00	0.33	4.86	4.86	35.51	22.66	23.2	2.37	1 07	19.76	0.00	19.76
2011 08	149.5	4.6	3.31	0.00	0.32	4.86	4.86	35.51	22.66	22.5	2.30	1.07	19.12	0.00	19.12
2011 09	150.0	4.5	3.22	0.00	0.31	4.86	4.86	35.51	22.66	21.8	2.23	1.07	18.53	0.00	18.53
2011 10	141.1	4.4	3.13	0.00	0.30	4.86	4.86	35.51	22.66	21.2	2.17	1.07	17.98	0.00	17.98
2011 11	141.8	4.3	3 04	0.00	0.30	4.86	4.86	35.51	22.66	20.6	2 11	1.07	17.47	0.00	17.47
2011 12	133.7	4.1	2.96	0.00	0.29	4.86	4.86	35.51	22.66	20.1	2.05	1.07	16.99	0.00	16.99
2012(12)	117.8	43.1	30.81	0.00	3.00	4.86	4.86	35.51	22.66	209.2	21.37	12.80	174 99	0.00	174.99
2013(12)	95.5	34.8	24 90	0.00	2.42	4.86	4.86	35.51	22.66	169.0	17.27	12.80	138.97	0.00	138.97
2014(12)	81.3	29.7	21.21	0.00	2.06	4.86	4.86	35.51	22.66	143.9	14.70	12.80	116.44	0.00	116.44
2015(12)	71 4	26 1	18 63	0.00	1.81	4.86	4.86	35.51	22.66	126.5	12.92	12.80	100.75	0.00	100.75
Sub	---	225.7	161.29	0.00	15.68	---	---	---	---	1,094.8	111.84	68.29	914 66	1,478.00	-563.34
Rem.	---	190 1	135.85	0.00	13.21	---	---	---	---	922.1	94.20	240.08	587.83	0.00	587 83
Total	---	415.8	297.14	0.00	28.89	---	---	---	---	2,016.9	206.04	308.36	1,502.49	1,478.00	24.49

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 101M

WELL INFORMATION

LEASE	SAN JUAN 30-6 101M
LOCATION	35030N007WI
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	4/12/2010
COMP DATE	7/17/2010
1ST DELIVERY	7/7/2010
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR. RIO ARRIBA, NM
2003 - 2004 Commerciality

	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

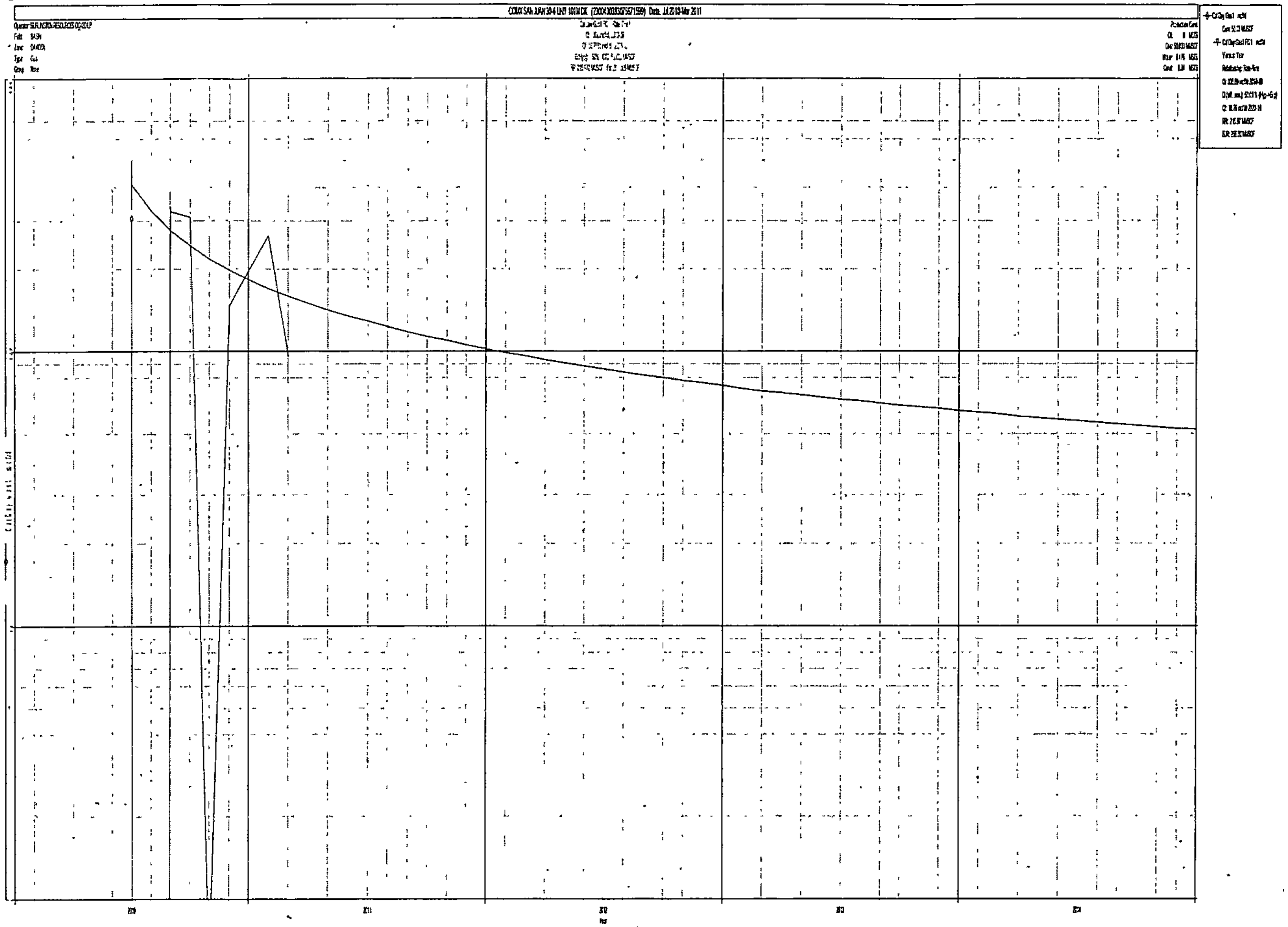
1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

1,478.00	M$	AVERAGE WELL COST
256.48	MMCF	ULT. GROSS GAS RESERVES
196.58	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.52	$/$	P/I, DISC. @ 10 00 %
-771.64	M$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

SAN JUAN 30-6 101M



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 101M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2010 09	328 0	9.8	7.03	0.00	0.68	4.86	4.86	35.51	22.66	47.7	4.88	1.07	41.78	1,478.00	-1,436.22
2010 10	310 1	9 6	6.87	0 00	0.67	4.86	4.86	35.51	22.66	46 6	4.76	1.07	40.80	0.00	40.80
2010 11	0.6	0 0	0.01	0.00	0.00	4 86	4.86	35.51	22.66	0.1	0.01	1.07	-0.99	0.00	-0.99
2010 12	145.6	4.5	3.23	0.00	0.31	4.86	4.86	35.51	22.66	21.9	2.24	1.07	18.59	0 00	18.59
2011 01	196.4	6.1	4.35	0.00	0.42	4 86	4.86	35.51	22.66	29.5	3.02	1.07	25.45	0.00	25.45
2011 02	266.3	7.5	5.33	0.00	0.52	4.86	4.86	35.51	22.66	36.2	3.70	1.07	31.41	0.00	31.41
2011 03	96.3	3 0	2.13	0.00	0.21	4.86	4.86	35.51	22.66	14.5	1.48	1.07	11.93	0.00	11.93
2011 04	151.6	4 5	3.25	0.00	0.32	4.86	4.86	35.51	22.66	22.1	2.25	1.07	18.74	0.00	18.74
2011 05	138.8	4.3	3.08	0.00	0.30	4.86	4.86	35.51	22.66	20.9	2.13	1.07	17.68	0.00	17.68
2011 06	136.3	4.1	2.92	0.00	0.28	4.86	4.86	35.51	22.66	19.8	2.03	1.07	16.74	0.00	16.74
2011 07	125.8	3.9	2.79	0.00	0.27	4.86	4.86	35.51	22.66	18.9	1.93	1.07	15.92	0.00	15.92
2011 08	120.4	3.7	2.67	0.00	0.26	4.86	4.86	35.51	22.66	18.1	1.85	1.07	15.18	0.00	15.18
2011 09	119.3	3.6	2.56	0.00	0.25	4.86	4.86	35.51	22.66	17.4	1.77	1.07	14.52	0.00	14.52
2011 10	111.0	3.4	2.46	0.00	0.24	4.86	4.86	35.51	22.66	16.7	1.71	1.07	13 92	0.00	13.92
2011 11	110.6	3.3	2.37	0 00	0.23	4.86	4.86	35.51	22.66	16.1	1.64	1.07	13.38	0.00	13.38
2011 12	103.3	3 2	2 29	0.00	0.22	4.86	4.86	35.51	22.66	15.5	1.59	1 07	12.88	0.00	12 88
2012(12)	87.6	32 1	22.91	0.00	2.23	4.86	4.86	35.51	22.66	155.5	15.89	12.80	126.83	0.00	126 83
2013(12)	67.9	24 8	17 70	0.00	1.72	4.86	4.86	35.51	22.66	120.2	12.28	12 80	95.09	0.00	95 09
2014(12)	56.4	20.6	14 72	0.00	1.43	4.86	4.86	35.51	22.66	99.9	10.21	12 80	76.90	0.00	76.90
2015(12)	48.9	17 8	12.74	0.00	1.24	4.86	4.86	35.51	22.66	86.5	8.84	12.80	64.86	0.00	64.86
Sub.	---	169 9	121 41	0.00	11.80	---	---	---	---	824.1	84.19	68.29	671.62	1,478.00	-806.38
Rem.	---	86.6	61 88	0.00	6.02	---	---	---	---	420.0	42.91	100.30	276.81	0.00	276.81
Total	---	256.5	183.29	0.00	17.82	---	---	---	---	1,244.1	127.09	168.59	948.43	1,478.00	-529.57

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 129M

WELL INFORMATION

LEASE	SAN JUAN 30-6 129M
LOCATION	25030N007WI
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	3/19/2010
COMP DATE	6/1/2010
1ST DELIVERY	6/29/2010
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NM
2003 - 2004 Commerciality

	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

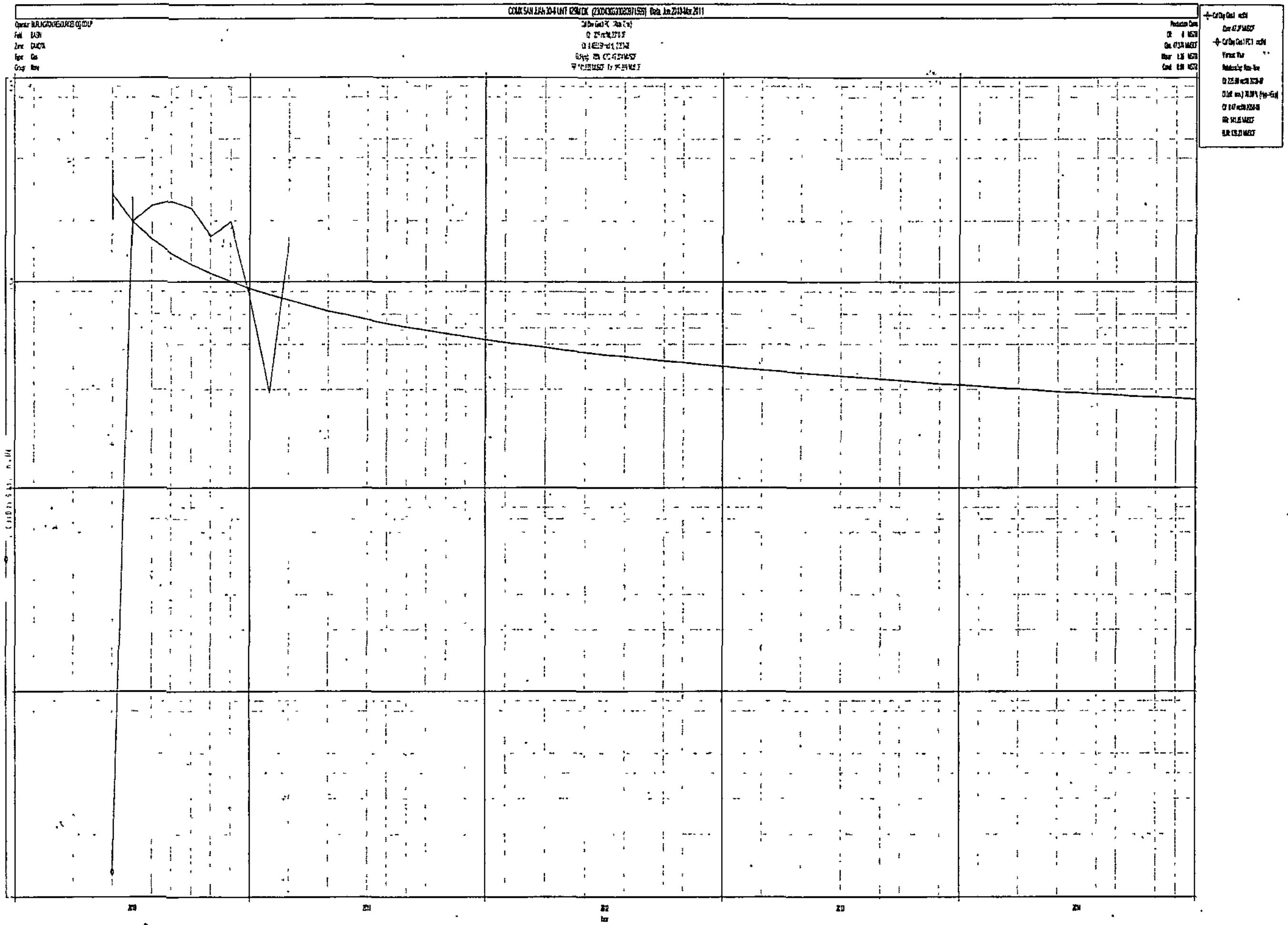
1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

1,478.00	M$	AVERAGE WELL COST
181.99	MMCF	ULT. GROSS GAS RESERVES
212.82	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.71	$/$	P/I, DISC. @ 10.00 %
-1,050.15	M$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

SAN JUAN 30-6 129M



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

SAN JUAN 30-6 129M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2010 07	198.8	6.2	4.40	0.00	0.43	4.86	4.86	35.51	22.66	29.9	3.05	1.07	25.77	1,478.00	-1,452.23
2010 08	235.6	7.3	5.22	0.00	0.51	4.86	4.86	35.51	22.66	35.4	3.62	1 07	30.74	0.00	30.74
2010 09	247.1	7.4	5 30	0.00	0.52	4.86	4.86	35.51	22.66	36.0	3.67	1.07	31.22	0.00	31.22
2010 10	229.0	7.1	5.07	0.00	0.49	4.86	4.86	35.51	22.66	34.4	3.52	1.07	29 85	0.00	29.85
2010 11	167.6	5 0	3 59	0 00	0.35	4.86	4.86	35.51	22.66	24.4	2.49	1.07	20.83	0.00	20.83
2010 12	198.4	6.2	4.39	0.00	0.43	4.86	4.86	35.51	22.66	29.8	3.05	1.07	25.72	0.00	25.72
2011 01	84.3	2 6	1.87	0 00	0.18	4.86	4.86	35.51	22.66	12.7	1.29	1.07	10.31	0.00	10.31
2011 02	29.0	0 8	0.58	0 00	0.06	4.86	4.86	35.51	22.66	3.9	0.40	1 07	2.47	0.00	2.47
2011 03	154.5	4.8	3.42	0.00	0.33	4.86	4.86	35.51	22.66	23.2	2.37	1.07	19.79	0.00	19.79
2011 04	77.8	2.3	1.67	0.00	0.16	4.86	4.86	35.51	22.66	11 3	1.16	1.07	9.10	0.00	9.10
2011 05	71 4	2.2	1.58	0.00	0.15	4.86	4.86	35.51	22.66	10.7	1.10	1.07	8.57	0.00	8.57
2011 06	70.1	2.1	1.50	0.00	0.15	4.86	4.86	35.51	22.66	10.2	1.04	1.07	8.10	0.00	8.10
2011 07	64.8	2.0	1.44	0.00	0.14	4.86	4.86	35.51	22.66	9.7	1.00	1.07	7.68	0.00	7.68
2011 08	62.0	1.9	1.37	0.00	0.13	4.86	4.86	35.51	22.66	9.3	0.95	1.07	7.31	0.00	7.31
2011 09	61 5	1.8	1.32	0.00	0.13	4.86	4.86	35.51	22.66	9.0	0.91	1.07	6.97	0.00	6.97
2011 10	57.3	1.8	1.27	0.00	0 12	4.86	4.86	35.51	22.66	8.6	0.88	1.07	6.67	0.00	6.67
2011 11	57.1	1.7	1.22	0.00	0.12	4.86	4.86	35.51	22.66	8.3	0.85	1.07	6.39	0.00	6.39
2011 12	53.4	1.7	1.18	0 00	0.12	4.86	4.86	35.51	22.66	8.0	0.82	1.07	6.14	0.00	6 14
2012(12)	45.4	16 6	11 87	0.00	1.15	4.86	4.86	35.51	22.66	80.6	8.23	12.80	59.52	0.00	59.52
2013(12)	35.2	12 9	9.19	0.00	0.89	4.86	4.86	35.51	22.66	62.4	6.37	12.80	43.22	0.00	43 22
Sub.	---	94 4	67.47	0.00	6 56	---	---	---	---	458.0	46.79	44.81	366.38	1,478.00	-1,111.62
Rem.	---	71 0	50.72	0.00	4 93	---	---	---	---	344.3	35.17	149.38	159.75	0.00	159.75
Total	---	165 4	118.20	0.00	11.49	---	---	---	---	802 3	81.96	194.19	526.13	1,478.00	-951 87