



XTO Energy Inc.
Land Dept. W4.4A.285
22777 Springwoods Village Pkway
Spring, TX 77389
vincent.cuccerre@exxonmobil.com

February 8, 2022

Bureau of Land Management
301 Dinosaur Trail
Santa Fe, NM 87508
Attn: Sheila Mallory

New Mexico State Land Office
Oil & Gas Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501
Attn: Scott Dawson

**Re: Nash Unit (NM70992X)
Township 23 South, Range 29 and 30 East
Eddy County, New Mexico
2021 Review of Operations and 2022 Plan of Development**

Ladies and Gentlemen,

As operator of the Nash Unit (NM70992X), and pursuant to Section 10 of the Nash Unit Agreement, XTO Energy Inc. ("XTO") hereby submits the 2022 Plan of Development and for your information a 2021 Review of Operations.

As a prudent operator, XTO will pursue unit operations that utilize best practices for the efficient development and conservation of the natural resources to achieve the highest level of economic recovery, while focusing on the protection of correlative rights and the prevention of waste.

Below is a listing of review or plan attachments, and notification of new Participation Areas to be created:

- Current status of Existing Wells
- Review of 2021 Operations, and wells drilled
- 2022 Plan of Development, and wells to be drilled including;

- Commercial Determinations to be submitted for PAs upon successful drilling and completion operations of the Nash Unit D&C wells.
- Current and Planned Infrastructure
- Plat and Production Curves covering:
 - Delaware Participation Area
 - Morrow Participation Area
 - Atoka Participation Area
 - Initial Wolfcamp Formation Participation Area "A"
 - Initial Wolfcamp Formation Participation Area "B"
 - Initial Bone Spring Formation Participation Area "A"

It is understood that approval of the 2022 Plan of Development (POD) is not an authorization of operations requiring specific permitting, referencing by way of example and not an all-inclusive list, drill well APD's or pipeline Rights-of-Way. Future any modification that increases the work plan of this POD will be requested by operator filing of a Supplemental plan.

If this Plan of Development meets with your approval, please advise the undersigned in writing at you earliest opportunity.

If during your review of this information you should have reservoir questions please direct them to Lavanya Mohan, Reservoir Engineer at (832) 625-3686. All other inquiries may be directed to the undersigned at (832) 625-0665, or alternatively at vincent.cuccerre@exxonmobil.com.

2021 Review of Operations

- *Drilled and Completed*
 - No new Drills. Completed 205H, 206H, 303H, 304H, 403H and 404H.
- *Plugged and Abandoned*
 - Nash Unit 001 (P&A workover complete, reclamation pending)
 - Nash Unit 012 Temporarily abandoned
- *Participation Areas*
 - Initial Wolfcamp Formation Participation Area "B" was approved.
 - Initial Bone Spring Formation Participation Area "A" was approved.
- *Infrastructure*
 - No additional infrastructure built.

2022 Plan of Development

- *Drilling*
 - Please see attached list of wells XTO plans to spud.
- *Plugged and Abandoned*

- Plan to P&A – Nash unit 012 (well temporarily abandoned).
- *Participating Areas*
 - 1st revision of Wolfcamp Formation Participation Area "B" to expand and include 403H and 404H.
 - 1st revision of Bone Spring Formation Participation Area "A" to expand and include 205H, 206H, 303H, and 304H.
- *Infrastructure*
 - No planned infrastructure build.

Offset Obligations

- Appropriate and adequate measures will be taken within the Nash Unit to prevent offset drainage from adjacent operations pursuant to applicable regulations.

Plan Supplements

- In accordance with the terms and provisions of the Nash Unit Agreement, this Plan of Development may be supplemented if necessary to address a change in plans.

Effective Date

- This Plan of Development shall be considered effective as of January 1, 2022.

Sincerely,



Vincent Cuccerre, RPL
Landman

Cc: Nash Unit working interest owners

New Mexico Oil Conservation Division
1220 St. Francis
Santa Fe, New Mexico 87505
Attn: Phillip Goetze

Bureau of Land Management-Carlsbad
620 E Green St
CARLSBAD, NM 88220
Attn: Chris Walls

Eight enclosures

Current Status of existing Unit Wells

WELL NAME	API NUMBER	LOCATION	ZONE	STATUS
Nash Unit #1	30-015-21277	H-13-23S-29E	Delaware	Inactive: workover
Nash Unit #2	30-015-21672	F-18-23S-30E	Atoka	Shut-In
Nash Unit #3	30-015-21781	K-12-23S-29E	Atoka	P&A
Nash Unit #4 SWD	30-015-21777	A-13-23S-39E	Delaware	P&A
Nash Unit #5	30-015-21800	I-13-23S-29E	Delaware	Producing
Nash Unit #6	30-015-21803	E-18-23S-30E	Delaware	Producing
Nash Unit #9	30-015-26991	B-13-23S-29E	Delaware	P&A
Nash Unit #10	30-015-26992	G-13-23S-29E	Delaware	Producing
Nash Unit #11	30-015-27520	N-12-23S-29E	Delaware	Producing
Nash Unit #12	30-015-27602	O-12-23S-29E	Delaware	Inactive: workover
Nash Unit #13	30-015-27316	K-12-23S-29E	Delaware	Inactive: workover
Nash Unit #14	30-015-27510	A-13-23S-29E	Delaware	Producing
Nash Unit #15	30-015-28049	D-13-23S-29E	Delaware	Producing
Nash Unit #19	30-015-27590	J-12-23S-29E	Delaware	Producing
Nash Unit #20	30-015-27877	D-18-23S-30E	Delaware	Producing
Nash Unit #23	30-015-28272	E-13-23S-29E	Delaware	Producing
Nash Unit #24	30-015-28271	H-14-23S-29E	Delaware	Inactive: workover
Nash Unit #25	30-015-28818	I-14-23S-29E	Delaware	Inactive: workover
Nash Unit #29 SWD	30-015-29434	J-13-23S-29E	Delaware	P&A
Nash Unit #33H	30-015-32476	M-12-23S-29E	Delaware	Producing
Nash Unit #34H	30-015-33991	J-12-23S-29E	Delaware	Producing
Nash Unit #36H	30-015-30176	K-12-23S-29E	Delaware	Producing
Nash Unit #38	30-015-29737	N-13-23S-39E	Delaware	Inactive: workover
Nash Unit #39H	30-015-36951	K-12-23S-29E	Delaware	Producing
Nash Unit #40H	30-015-37166	K-12-23S-29E	Delaware	Producing
Nash Unit #41H	30-015-37165	K-12-23S-29E	Delaware	Producing
Nash Unit #42H	30-015-37194	E-18-23S-30E	Delaware	Inactive: workover
Nash Unit #43H	30-015-42206	J-12-23S-29E	Delaware	Producing
Nash Unit #44H	30-015-42195	D-18-23S-30E	Delaware	Producing
Nash Unit #45H	30-015-42048	D-18-23S-30E	Delaware	Producing
Nash Unit #46H	30-015-43081	C-18-23S-30E	Delaware	Producing
Nash Unit #47H	30-015-43077	C-18-23S-30E	Delaware	Producing
Nash Unit #49H	30-015-38663	A-13-23S-29E	Delaware	Producing
Nash Unit #50H	30-015-38991	I-13-23S-29E	Delaware	Producing
Nash Unit #51H	30-015-38365	M-18-23S-30E	Delaware	Producing
Nash Unit #52	30-015-31510	C-12-23S-29E	Atoka	Producing
Nash Unit # 53	30-015-32548	K-12-23S-29E	Morrow	Producing

Nash Unit SWD #53	30-015-39400	H-13-23S-29E	Devonian	SWD active
Nash Unit #54Y	30-015-42311	E-13-23S-29E	Delaware	Producing
Nash Unit #55H	30-015-43684	E-13-23S-29E	Delaware	Producing
Nash Unit #56H	30-015-38992	H-14-23S-29E	Delaware	Producing
Nash Unit #57H	30-015-39303	I-14-23S-29E	Delaware	Producing
Nash Unit #58H	30-015-39304	I-14-23S-29E	Delaware	Producing
Nash Unit #60H	30-015-43874	N-13-23S-29E	Delaware	Producing
Nash Unit #3H	30-015-21781	K-12-23S-29E	Wolfcamp	Producing
Nash Unit #201H	30-015-45494	A-19-23S-29E	Bone Spring	Producing
Nash Unit #203H	30-015-45496	B-19-23S-29E	Bone Spring	Producing
Nash Unit #202H	30-015-45495	A-19-23S-29E	Bone Spring	Producing
Nash Unit #204H	30-015-45497	B-19-23S-29E	Bone Spring	Producing
Nash Unit #301H	30-015-45500	A-19-23S-29E	Bone Spring	Producing
Nash Unit #302H	30-015-45501	B-19-23S-29E	Bone Spring	Producing
Nash Unit #401H	30-015-45503	A-19-23S-29E	Wolfcamp	Producing
Nash Unit #402H	30-015-45504	B-19-23S-30E	Wolfcamp	Producing
Nash Unit #205H	30-015-46584	C-19-23S-30E	Bone Spring	Producing
Nash Unit #206H	30-015-45498	N-18-23S-30E	Bone Spring	Producing
Nash Unit #303H	30-015-45502	N-18-23S-30E	Bone Spring	Producing
Nash Unit #304H	30-015-46583	L4-18-23S-30E	Bone Spring	Producing
Nash Unit #403H	30-015-46586	C-19-23S-30E	Wolfcamp	Producing
Nash Unit #404H	30-015-45505	L4-18-23S-30E	Wolfcamp	Producing

2021 Review of Operations

WELL NAME	API NUMBER	ZONE	YEAR DRILLED	COMPLETION	STATUS
Nash Unit #205H	30-015-45498	2 nd Bone Spring	2020	April-2021	Producing
Nash Unit #206H	30-015-45498	2 nd Bone Spring	2020	May-2021	Producing

Nash Unit #303H	30-015-45502	3 rd Bone Spring	2020	May-2021	Producing
Nash Unit #304H	30-015-46583	3 rd Bone Spring	2020	April-2021	Producing
Nash Unit #403H	30-015-46586	Wolfcamp X/Y	2020	April-2021	Producing
Nash Unit #404H	30-015-45505	Wolfcamp X/Y	2020	May-2021	Producing

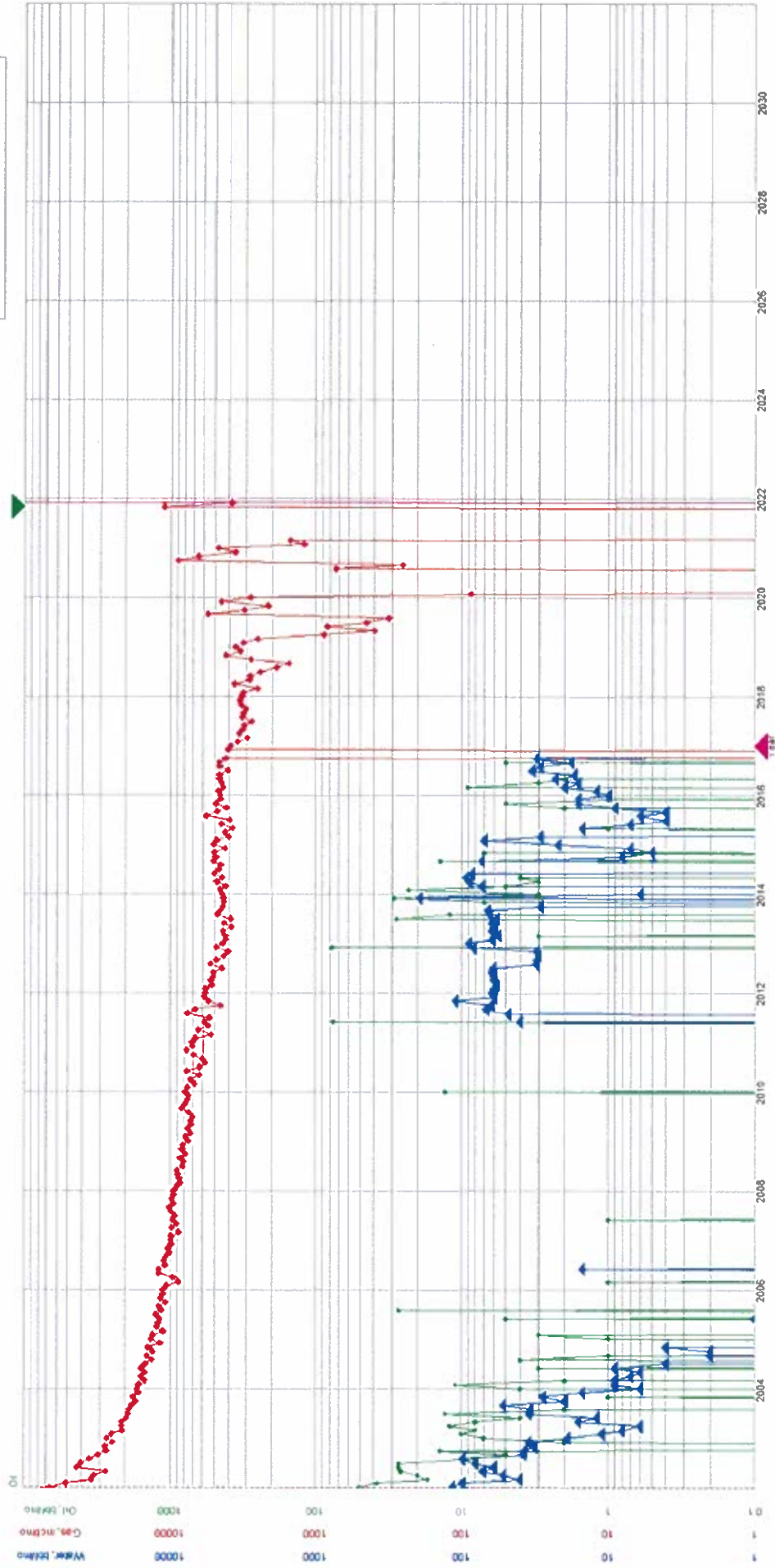
2022 Plan of Development

WELL NAME	API NUMBER	ZONE	STATUS
Nash Unit 601H	30-015-to be determined	3 rd Bone Spring Shale	Permitting
Nash Unit 602H	30-015-to be determined	3 rd Bone Spring Shale	Permitting
Nash Unit 701H	30-015-to be determined	Wolfcamp A	Permitting
Nash Unit 702H	30-015-to be determined	Wolfcamp A	Permitting
Nash Unit 801H	30-015- to be determined	Wolfcamp DE	Permitting
Nash Unit 802H	30-015- to be determined	Wolfcamp DE	Permitting
Nash Unit 207H	30-015- to be determined	2 nd Bone Spring	Permit, Sundry Review
Nash Unit 208H	30-015- to be determined	2 nd Bone Spring	Permitted
Nash Unit 209H	30-015- to be determined	2 nd Bone Spring	Permitting
Nash Unit 210H	30-015- to be determined	2 nd Bone Spring	Permitting
Nash Unit 211H	30-015- to be	2 nd Bone Spring	Permitting

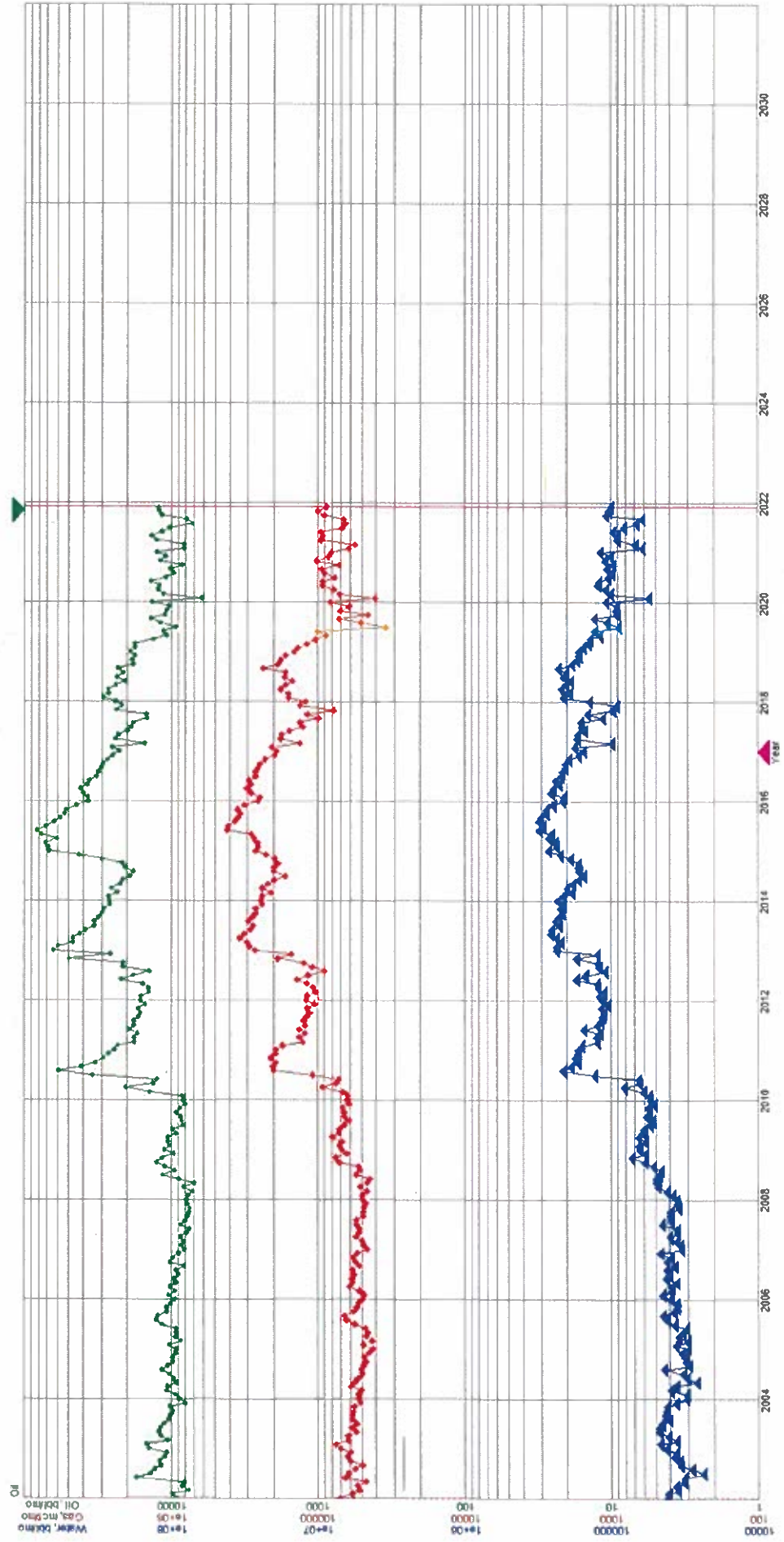
	determined		
Nash Unit 212H	30-015- to be determined	2 nd Bone Spring	Permitting
Nash Unit 213H	30-015- to be determined	2nd Bone Spring Sand	Permitting
Nash Unit 214H	30-015- to be determined	2nd Bone Spring Sand	Permitting
Nash Unit 215H	30-015- to be determined	2nd Bone Spring Sand	Permitting
Nash Unit 216H	30-015- to be determined	2nd Bone Spring Sand	Permitting
Nash Unit 217H	30-015- to be determined	2nd Bone Spring Sand	Permitting
Nash Unit 218H	30-015- to be determined	2nd Bone Spring Sand	Permitting
Nash Unit 219H	30-015- to be determined	2nd Bone Spring Sand	Permitting
Nash Unit 220H	30-015- to be determined	2nd Bone Spring Sand	Permitting
Nash Unit 221H	30-015- to be determined	2nd Bone Spring Sand	Permitting
Nash Unit 222H	30-015- to be determined	2nd Bone Spring Sand	Permitting
Nash Unit 305H	30-015- to be determined	3 rd Bone Spring	Permitting
Nash Unit 306H	30-015- to be determined	3 rd Bone Spring	Permitting
Nash Unit 405H	30-015- to be determined	Wolfcamp X/Y	Permitting

Nash Unit 406H	30-015- to be	Wolfcamp X/Y	Permitting
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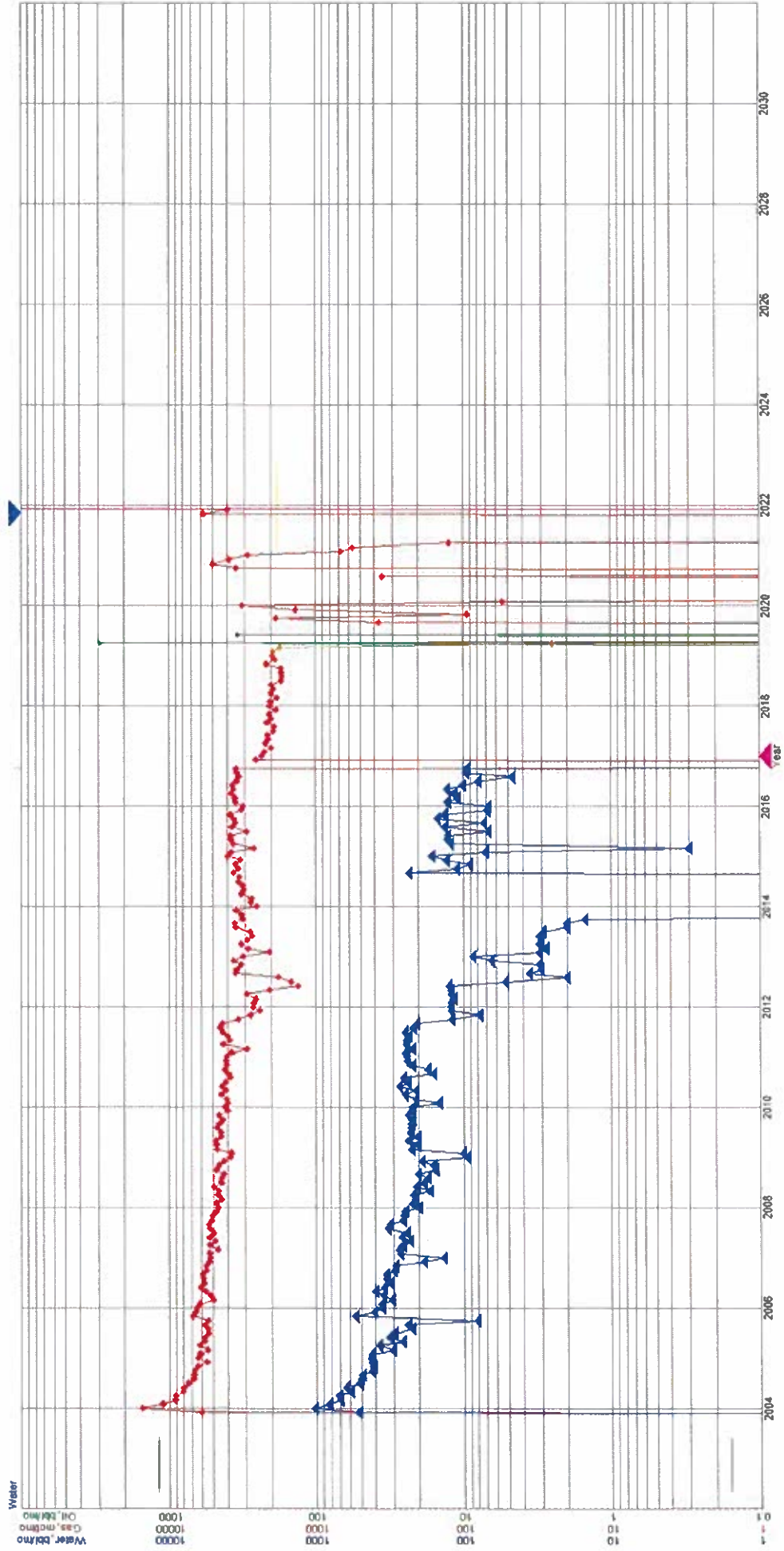
RESERVOIR = ATOKA
WELL = NASH UNIT



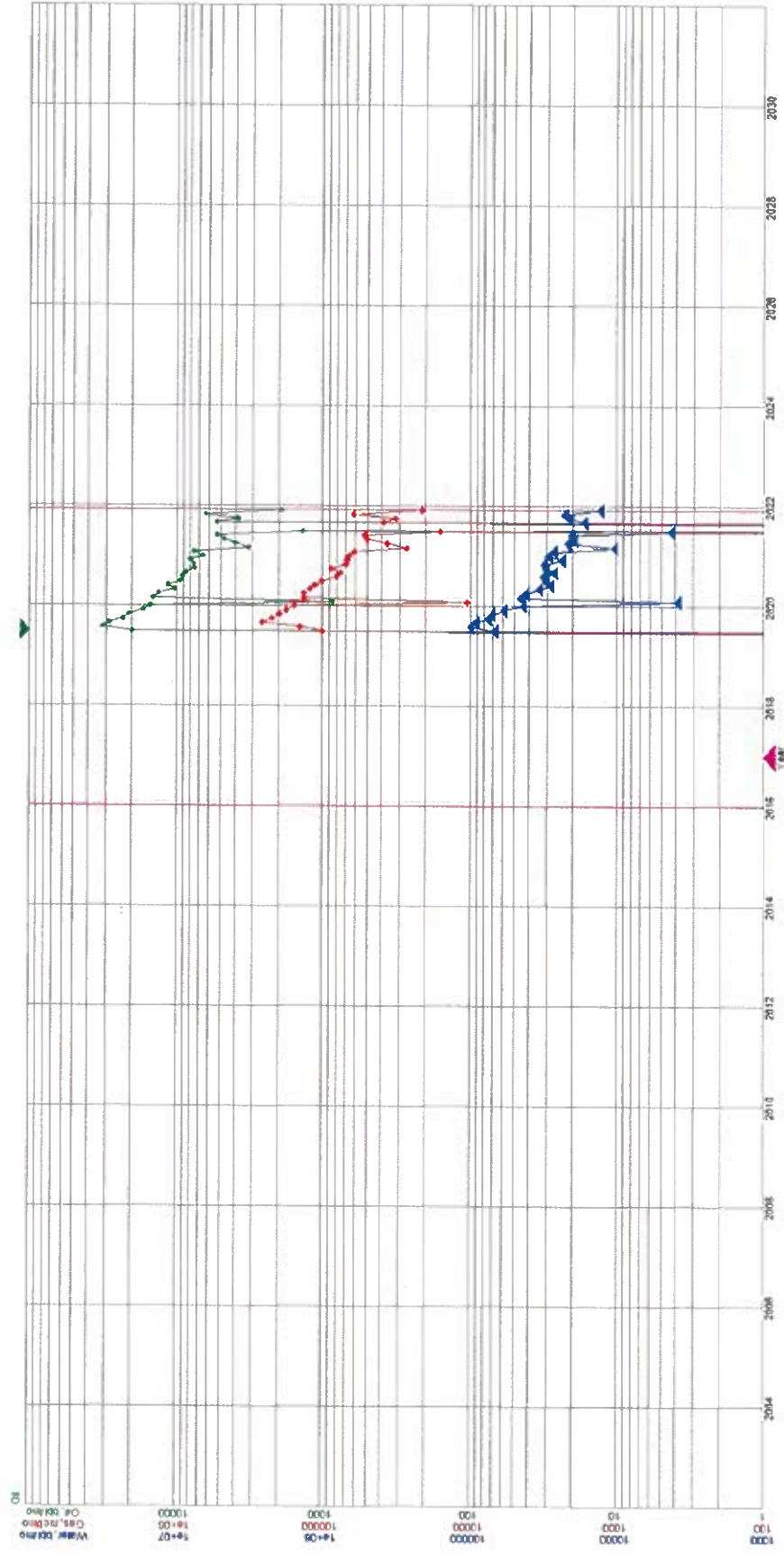
RESERVOIR = DELAWARE
WELL = NASH UNIT



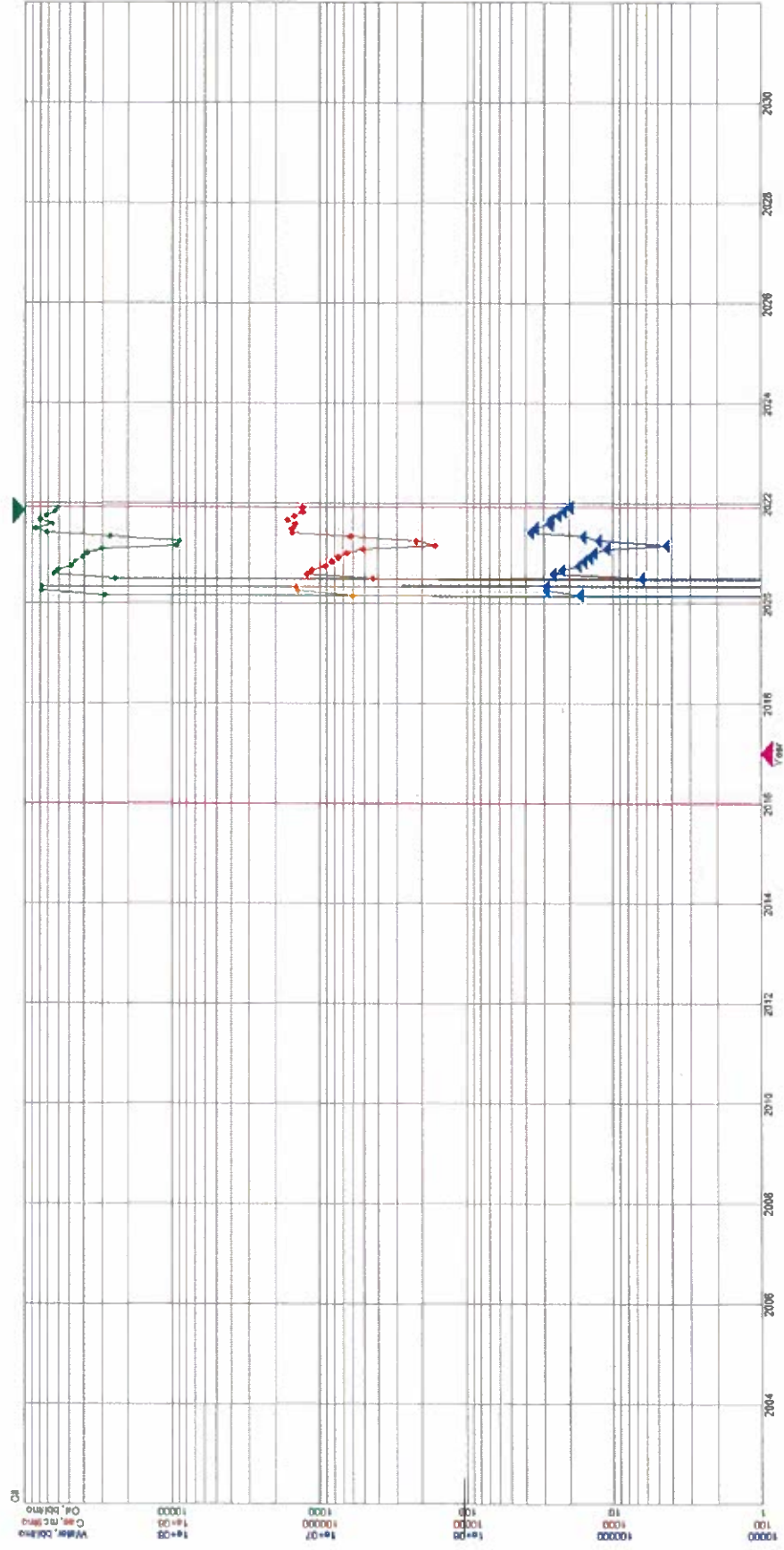
RESERVOIR = MORROW
WELL = NASH UNIT



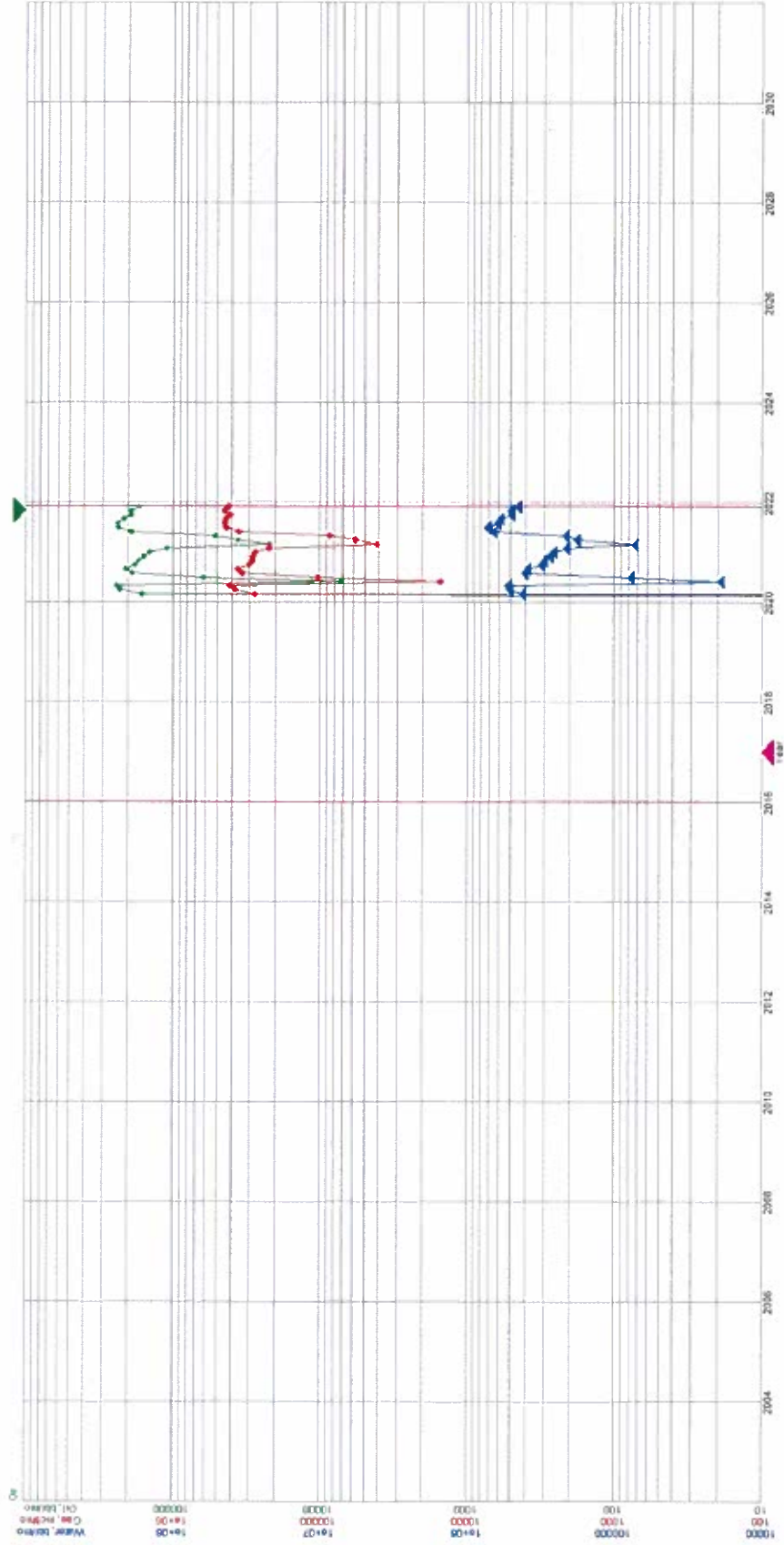
RESERVOIR = WOLFCAMP
Initial Wolfcamp Formation Participating Area "A" ("Nash Unit 3H")



RESERVOIR = WOLFCAMP
Initial Wolfcamp Formation Participating Area "B"



RESERVOIR = BONESPRING
Initial Bone Spring Formation Participation Area "A"



Date: 1/25/2022



NASH UNIT

Infrastructure
Eddy County, New Mexico

- | | | | |
|--|------------------------|--|------------|
| | Adia PA | | ATOKE |
| | Initial Bonespring PAA | | BONESPRING |
| | Delaware PA 6th Rev | | DELAWARE |
| | Morrow PA | | MORROW |
| | Initial Wolfcamp PAA | | WOLF CAMP |
| | Initial Wolfcamp PA B | | WELL BORE |
| | | | XTO UNIT |

- | | |
|--|----------------------------|
| | PIPELINE XTO |
| | WATERLINES XTO |
| | ROAD |
| | APPROVED DRILL ISLAND |
| | NOMINATED DRILL ISLAND |
| | STAKED SURVEY TANK BATTERY |
| | XTO LEASE |

