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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARINGS CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF CIMAREX ENERGY CO. FOR  
COMPULSORY POOLING, EDDY COUNTY, NEW  
MEXICO.**

**APPLICATION OF CIMAREX ENERGY CO. FOR  
COMPULSORY POOLING, EDDY COUNTY, NEW  
MEXICO.**

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COMPULSORY POOLING, EDDY COUNTY, NEW  
MEXICO.**

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2011 JUN 31 11:47:33 AM  
Case No. 14,678  
Case No. 14,679

Case No. 14,680

Case No. 14,681

**PRE-HEARING STATEMENT**

This pre-hearing statement is submitted by applicant as required by the Oil Conservation Division.

**APPEARANCES**

**APPLICANT**  
Cimarex Energy Co.  
Suite 600  
600 North Marienfeld  
Midland, Texas 79701

**APPLICANT'S ATTORNEY**  
James Bruce  
P.O. Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attention: Hayden Tresner  
(432) 571-7856

**OPPONENT**  
COG Operating LLC  
Concho Oil & Gas LLC

**OPPONENT'S ATTORNEY**  
Ocean Munds-Dry

## STATEMENT OF THE CASE

### APPLICANT

Case 14678: Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the NE/4SW/4 of Section 29, Township 18 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alaska 29 Fee Well No. 1, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

Case 14679: Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the NW/4SE/4 of Section 29, Township 18 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alaska 29 Fee Well No. 2, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

Case 14680: Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SE/4SW/4 of Section 29, Township 18 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alaska 29 Fee Well No. 5, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

Case 14681: Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SW/4SE/4 of Section 29, Township 18 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alaska 29 Fee Well No. 6, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

### OPPONENT

**PROPOSED EVIDENCE**

APPLICANT

WITNESSES

EST. TIME

EXHIBITS

Hayden Tresner  
(landman)

20 min.

Approx 6

Lee Catalano  
(geologist)

15 min.

Approx. 4

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OPPONENT

WITNESSES

EST. TIME

EXHIBITS

**PROCEDURAL MATTERS**

Applicant requests that these cases be consolidated for hearing.

Respectfully submitted,



James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Cimarex Energy Co.

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing pleading was served upon the following counsel of record this 30<sup>th</sup> day of June, 2011 by facsimile transmission:

Ocean Munds-Dry  
Holland & Hart LLP  
P.O. Box 2208  
Santa Fe, New Mexico 87504  
fax: (505) 982-6043



James Bruce