

DOCKET: EXAMINER HEARING - THURSDAY - JULY 21, 2011

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 21-11 and 22-11 are tentatively set for August 4, 2011 and August 18, 2011. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 14627 - No. 24
Case 14628 - No. 25
Case 14658 - No. 22
Case 14659 - No. 13
Case 14668 - No. 4
Case 14669 - No. 20
Case 14670 - No. 21
Case 14672 - No. 23
Case 14673 - No. 18
Case 14674 - No. 19
Case 14678 - No. 14
Case 14679 - No. 15
Case 14680 - No. 16
Case 14681 - No. 17
Case 14688 - No. 1
Case 14689 - No. 2
Case 14690 - No. 3
Case 14691 - No. 5
Case 14692 - No. 6
Case 14693 - No. 7
Case 14694 - No. 8
Case 14695 - No. 9
Case 14696 - No. 10
Case 14697 - No. 11
Case 14698 - No. 12

1. **CASE 14688:** *Application of Reliant Exploration & Production LLC for compulsory pooling, Harding County, New Mexico.* Applicant seeks an order pooling all mineral interests within Section 7, T19N, R31E, NMPM, Harding County, New Mexico, forming a standard 160-acre gas spacing and proration unit for the Bravo Dome Carbon Dioxide Gas Pool. The unit in Section 7 is to be dedicated to Reliant's proposed 7-1-L well (API # 30-021-20516) to be drilled at a standard location in the NW/4 SW/4 of Section 7. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 24 miles Northeast of Mosquero, New Mexico.
2. **CASE 14689:** *Application of XTO Energy Inc. to contract the Angels Peak-Gallup Associated Pool and Concomitantly extend the Basin-Mancos Pool, San Juan County, New Mexico.* Applicant seeks an order contracting the Angels Peak-Gallup Associated Pool by the deletion of all of Sections 19, 20, 21 and 22, Township 27 North, Range 10 West, NMPM, and the concomitant extension of the Basin-Mancos Pool.
3. **CASE 14690:** *Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 17, Township 19 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Bone Spring formation underlying the NW/4 NW/4 of Section 17 to form a standard 40 acre oil spacing and proration unit, and (ii) the Bone Spring formation underlying the N/2 N/2 of Section 17 to form a non-standard 160 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Spyclass 17 Fed. Well No. 1, a horizontal well with a surface location in the