

Cimarex Energy Co.

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432.571.7800

RECEIVED OGD

2011 SEP 30 P 10:01



September 27, 2011

Via: U.S. Certified Mail-Return Receipt No.91 7108 2133 3938 4680 9887

Oil Conservation Division
Attn: Florene Davidson
1220 South St. Frances Drive
Santa Fe, New Mexico 87505

RE: Itemized Schedule of actual Well Costs under Force Pooling Orders
Texas 32 Fee No. 1

Dear Ms. Davidson,

Pursuant to the orders of the Division of Case Number R-13428, enclosed is the itemized schedule of actual well costs for the Texas 32 Fee No. 1, located in the NW/4NW/4 of Section 32, Township 18 South, Range 26 East, Eddy County, NM, N.M.P.M. No agreements were entered into covering said lands since the order of the Division of Case Number R-13428.

Sincerely,

A handwritten signature in black ink, appearing to read "Hilary Coder". The signature is fluid and cursive, with a large initial "H" and a stylized "C" for "Coder".

Hilary R. Coder
Contract Petroleum Landman

Direct line: 432-571-7887



Cimarex Energy Co.
Review of Costs

A/E Code: 251188

RR Date:

Print Date: 9/27/2011

Well Name: TEXAS 32 FEE 1

TD: 0

Spud Date: 09/25/2011

Turned Over To Prod Date:

09/17/2011

Superintendent: Jim Evans

State Ledger Description	BCP Code	A/E BCP Cost	Field BCP Cost	Field Variance To A/E Over/Under	% Difference	Involved BCP Cost	Involved Variance To A/E Over/Under	% Difference	Involved Field Cost	% Difference	ACP Code	A/E ACP Cost	Field ACP Cost	Field Variance To A/E Over/Under	% Difference	Involved ACP Cost	Involved Variance To A/E Over/Under	% Difference	Involved Field Cost	% Difference	
Roads & Location Preparation / Restoration	DIOC 100	78,000	52,366	-25,634	-32.83%	6,060	-71,940	-92.23%	-48,338	-80.43%	DIOC 100	1,500	20,190	18,690	1,246.00%	0	-1,500	-100.00%	-20,190	-100.00%	
Damages	DIOC 106	2,500	4,000	1,500	60.00%	8,000	6,500	220.00%	-28,438	-100.00%	DIOC 106	0	0	12,700	10.58%	0	-120,000	-100.00%	-132,700	-100.00%	
Mud/Hole Disposal Charges	DIOC 255	38,000	28,456	-9,542	-25.11%	0	-38,000	-100.00%	-26,000	-100.00%	DIOC 255	120,000	0	0	-26,000	0.00%	0	-26,000	-100.00%	0	0.00%
Day Rate	DIOC 115	87,000	79,060	-7,939	-9.14%	0	-87,000	-100.00%	0	0.00%	DIOC 115	28,000	0	0	0	0.00%	0	0	0.00%	0	0.00%
Mud Pump Cost (Mudhoe Hole, Rat Hole, Pad, Pipe Cleaners, Misc.)	DIOC 120	14,000	15,950	1,950	13.21%	15,950	1,950	13.30%	13	0.08%	DIOC 120	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Bills	DIOC 125	28,000	14,000	-14,000	-50.00%	21,556	-4,344	-22.66%	7,656	54.86%	DIOC 125	5,000	0	0	0	0.00%	0	-5,000	-100.00%	0	0.00%
Fuel	DIOC 135	21,000	7,331	-13,668	-65.09%	0	-21,000	-100.00%	-7,331	-34.90%	DIOC 135	60,000	47,200	-12,800	-21.33%	0	-60,000	-100.00%	-47,200	-78.67%	
Water 009 / Completion Fluids 109	DIOC 140	5,000	0	-5,000	-100.00%	0	-5,000	-100.00%	-21,218	-82.79%	DIOC 140	0	0	40,500	77.28%	0	-180,000	-100.00%	-40,500	-100.00%	
Mud & Additives	DIOC 145	35,000	22,867	-12,133	-34.67%	1,648	-33,351	-95.29%	-5,844	-82.59%	DIOC 145	180,000	0	0	-139,100	0.00%	0	-180,000	-100.00%	0	0.00%
Surface Rentals	DIOC 150	3,000	7,125	4,125	137.50%	1,241	-1,759	-58.64%	3,189	92.29%	DIOC 150	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Downhole Rentals	DIOC 155	24,000	25,103	1,103	4.60%	1,935	-22,065	-91.94%	3,600	80.00%	DIOC 155	0	0	0	0.00%	0	0	0.00%	0	0.00%	
DSTS, Formation Tests	DIOC 160	0	0	0	0.00%	0	1,600	24.62%	0	0.00%	DIOC 160	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Mud Logging	DIOC 170	8,500	4,500	-2,000	-23.77%	8,100	-18,000	-100.00%	-17,898	-100.00%	DIOC 170	0	18,652	-4,338	-18.86%	-585	-23,585	-102.54%	-18,247	-103.14%	
Open Hole Logging	DIOC 180	18,000	17,898	-104	-0.58%	0	-18,000	-100.00%	-4,119	-74.25%	DIOC 180	2,000	840	-1,160	-58.00%	505	-1,065	-54.73%	65	7.78%	
Cementing, thru Intermediate Casing	DIOC 185	32,000	41,115	9,115	28.48%	0	-32,000	-100.00%	5,590	6.83%	DIOC 185	6,000	5,590	410	6.83%	0	-6,000	-100.00%	-5,590	-93.17%	
Tubular Inspections	DIOC 190	3,000	3,107	107	3.57%	800	-2,200	-73.33%	5,150	-100.00%	DIOC 190	3,000	5,292	2,292	76.40%	0	-3,000	-100.00%	-5,292	-176.33%	
Casing Crews	DIOC 195	8,000	8,123	5,729	71.83%	0	-8,000	-100.00%	-4,729	-59.11%	DIOC 195	5,000	14,547	9,547	190.94%	1,254	-3,746	-74.92%	-13,293	-265.86%	
Extra labor, Welding, etc.	DIOC 200	3,000	8,723	5,729	190.97%	105	-2,858	-95.23%	901	9.19%	DIOC 195	15,000	0	-500	-3.33%	0	-15,000	-100.00%	-14,500	-96.67%	
Trucking	DIOC 205	3,000	1,641	-1,359	-45.30%	0	-1,378	-45.93%	-8,334	-100.00%	DIOC 205	1,000	0	0	-1,000	-100.00%	0	-1,000	-100.00%	0	0.00%
Supervision	DIOC 210	22,080	9,834	-12,246	-55.62%	0	-11,378	-51.54%	0	0.00%	DIOC 210	2,000	2,000	0	0.00%	0	-2,000	-100.00%	0	0.00%	
Trailer, Camp & Catering	DIOC 220	4,000	0	-4,000	-100.00%	0	-4,000	-100.00%	0	0.00%	DIOC 220	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Other misc expenses	DIOC 225	1,000	0	-1,000	-100.00%	0	-1,000	-100.00%	0	0.00%	DIOC 225	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Overhead	DIOC 230	2,000	2,000	0	0.00%	0	-2,000	-100.00%	0	0.00%	DIOC 230	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Remedial Cementing	DIOC 240	0	40,171	40,171	100.00%	0	45,000	112.25%	-40,171	-100.00%	DIOC 240	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Mobile & Demolition	DIOC 245	45,000	0	-45,000	-100.00%	0	0	0.00%	0	0.00%	DIOC 245	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Directional Drilling	DIOC 250	0	0	0	0.00%	0	0	0.00%	0	0.00%	DIOC 250	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Dock, Dispatcher, Crane	DIOC 255	0	0	0	0.00%	0	0	0.00%	0	0.00%	DIOC 255	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Marine/Air Transportation	DIOC 275	0	0	0	0.00%	0	0	0.00%	0	0.00%	DIOC 275	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Solid Control Equip/Services	DIOC 280	20,000	16,526	-3,474	-17.37%	10,040	-9,960	-99.70%	-4,466	-39.25%	DIOC 280	33,000	6,442	-26,558	-80.48%	0	-33,000	-100.00%	-6,442	-19.52%	
Well Control Equip/Services	DIOC 285	15,000	3,325	-11,675	-77.83%	7,990	-7,910	-52.74%	3,765	47.00%	DIOC 285	14,000	0	-14,000	-100.00%	0	-14,000	-100.00%	0	0.00%	
Fishing & Sidekick Services	DIOC 270	0	0	0	0.00%	0	0	0.00%	0	0.00%	DIOC 270	10,500	9,300	-1,200	-11.43%	0	-10,500	-100.00%	-9,300	-88.57%	
Completion Rig	0	0	0	0	0.00%	0	0	0.00%	0	0.00%	DIOC 215	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Completion Logging, Perforating	0	0	0	0	0.00%	0	0	0.00%	0	0.00%	DIOC 260	0	6,442	-26,558	-80.48%	0	-33,000	-100.00%	-6,442	-19.52%	
Legal/Regulatory/Cumulative	DIOC 300	10,000	10,000	0	0.00%	19,626	9,626	96.26%	0	0.00%	DIOC 300	400,000	410,000	10,000	2.50%	0	-400,000	-100.00%	-410,000	-102.50%	
Well Control Insurance	DIOC 335	1,000	0	-1,000	-100.00%	0	-1,000	-100.00%	0	0.00%	DIOC 335	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Contingency	DIOC 435	28,000	21,524	-6,476	-23.13%	0	-28,000	-100.00%	-21,524	-76.87%	DIOC 435	0	34,564	-13,016	-27.12%	0	-48,000	-100.00%	-34,564	-72.01%	
Construction For Well Equipment, Construction For Lease Equipment, Construction For Sales P/L	0	0	0	0	0.00%	0	0	0.00%	0	0.00%	DIOC 110	15,000	17,200	-15,000	-100.00%	0	-15,000	-100.00%	-17,200	-114.67%	
Intangible	555,089	451,998	-103,091	-18.57%	112,863	-442,217	-79.67%	-331,354	-75.63%	1,229,008	780,647	-439,353	-35.05%	1,574	-12,118,426	-99.87%	-778,473	-6.11%			
Drive Pipe	DWEE 150	0	0	0	0.00%	0	0	0.00%	0	0.00%	DWEE 150	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Conductor Pipe	DWEE 130	0	0	0	0.00%	0	0	0.00%	0	0.00%	DWEE 130	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Water String	DWEE 135	0	0	0	0.00%	0	0	0.00%	0	0.00%	DWEE 135	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Surface Casing	DWEE 140	38,000	34,151	-3,849	-10.13%	34,793	-3,207	-8.43%	647	1.89%	DWEE 140	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Intermediate Casing	DWEE 145	0	0	0	0.00%	0	0	0.00%	0	0.00%	DWEE 145	60,000	74,662	14,662	24.44%	58,704	35,704	59.51%	21,042	28.11%	
Production Casing Or Liner	0	0	0	0	0.00%	0	0	0.00%	0	0.00%	DWEE 105	28,000	22,543	-5,457	-19.50%	268	-28,000	-100.00%	-22,543	-80.51%	
Tubing	0	0	0	0	0.00%	0	0	0.00%	0	0.00%	DWEE 115	35,500	0	-35,500	-100.00%	0	-35,500	-100.00%	0	0.00%	
NC Well Equipment	DWEE 115	5,000	2,564	-2,436	-48.72%	2,330	-2,670	-53.39%	-234	-4.61%	DWEE 120	8,000	8,605	605	7.56%	0	-8,000	-100.00%	-8,605	-107.56%	
Weathered Tree, Chokes	DWEE 100	0	0	0	0.00%	0	0	0.00%	0	0.00%	DWEE 125	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Liner Hangers, Isolation Packer	0	0	0	0	0.00%	0	0	0.00%	0	0.00%	DWEE 130	0	0	0	0.00%	0	0	0.00%	0	0.00%	
Packer, Nipples	0	0	0	0	0.00%	0	0	0.00%	0												

Cimarex Energy Co.

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432.571.7800



September 27, 2011

Via: U.S. Certified Mail-Return Receipt No.91 7108 2133 3938 4680 9870

COG Operating, LLC
Concho Oil and Gas, LLC
Attn: Stuart Dirks
550 West Texas Ave., Suite 100
Midland, Texas 79701

RE: Itemized Schedule of actual Well Costs under Force Pooling Orders
Texas 32 Fee No. 1

Dear Stuart:

Pursuant to the orders of the Division of Case Number R-13428, enclosed is the itemized schedule of actual well costs for the Texas 32 Fee No. 1, located in the NW/4NW/4 of Section 32, Township 18 South, Range 26 East, Eddy County, NM, N.M.P.M.

Sincerely,

A handwritten signature in black ink that reads "Hilary Coder". The signature is written in a cursive, flowing style.

Hilary R. Coder
Contract Petroleum Landman

Direct line: 432-571-7887



Cimarex Energy Co.
Review of Costs

Well Name: TEXAS 32 FEE 1

TD: 0

Spud Date: 08/25/2011

Turned Over To Prod Date: 09/17/2011

Superintendent: Jim Evans

Sub Ledger Description	BCP Code	A/E BCP	Field BCP Cost	Field Variance To A/E Over/Under	% Difference	Involved BCP Cost	Involved Variance To A/E Over/Under	% Difference	Involved Field	% Difference	ACP Code	A/E ACP Cost	Field ACP Cost	Field Variance To A/E Over/Under	% Difference	Involved ACP Cost	Involved Variance To A/E Over/Under	% Difference	Involved Field	% Difference
Roads & Location Preparation / Restoration																				
Damages	DICC 105	78,000	52,396	-25,604	-32.83%	6,060	-71,940	-88.43%	-46,336	-100.00%	DICC 100	1,500	20,190	18,690	-1,500	-100.00%	-1,500	-100.00%	-20,190	-100.00%
Mud/Fluids Disposal Charges	DICC 255	38,000	28,458	-9,542	-25.11%	0	-38,000	-100.00%	-28,458	-100.00%	DICC 205	120,000	132,700	12,700	10.58%	-120,000	-100.00%	-132,700	-100.00%	
Day Rate	DICC 115	87,000	79,060	-7,990	-9.14%	0	-87,000	-100.00%	-79,060	-100.00%	DICC 120	26,000	0	-26,000	-100.00%	-26,000	-100.00%	0	0.00%	
Misc Prep Cost (Mouse Hole, Rat Hole, Pad, Pipe Clusters, Misc.)	DICC 120	14,000	15,850	1,850	13.21%	15,863	1,863	0.08%	13	0.08%	DICC 125	0	0	0	0.00%	0	0.00%	0	0.00%	
Bits	DICC 125	28,000	14,000	-14,000	-50.00%	0	-28,000	-100.00%	-14,000	-50.00%	DICC 130	5,000	0	-5,000	-100.00%	-5,000	-100.00%	0	0.00%	
Fuel	DICC 135	21,000	7,331	-13,669	-65.09%	0	-21,000	-100.00%	-7,331	-34.91%	DICC 135	60,000	47,200	-12,800	-21.33%	-60,000	-100.00%	-47,200	-78.67%	
Water 009 / Completion Fluids 109	DICC 145	5,000	0	-5,000	-100.00%	0	-5,000	-100.00%	0	0.00%	DICC 145	0	0	0	0.00%	0	0.00%	0	0.00%	
Mud & Additives	DICC 145	35,000	22,867	-12,133	-34.67%	1,649	-33,351	-95.29%	-21,218	-63.62%	DICC 140	0	40,900	40,900	40,900	100.00%	-160,000	-100.00%		
Surface Rentals	DICC 150	3,000	7,125	4,125	137.50%	1,241	-1,739	-58.64%	-5,864	-192.80%	DICC 145	0	0	0	0.00%	0	0.00%	0	0.00%	
Drillhole Rentals	DICC 155	24,000	25,103	1,103	4.60%	1,935	-22,065	-91.94%	-91,94	-100.00%	DICC 145	0	0	0	0.00%	0	0.00%	0	0.00%	
DSTS, Formation Tests	DICC 160	0	4,500	4,500	0.00%	0	4,500	100.00%	3,000	66.67%	DICC 145	0	0	0	0.00%	0	0.00%	0	0.00%	
Mud Logging	DICC 170	6,500	0	-6,500	-100.00%	8,100	-18,600	-100.00%	-17,606	-100.00%	DICC 145	0	0	0	0.00%	0	0.00%	0	0.00%	
Open Hole Logging	DICC 180	18,000	17,896	-104	-0.58%	0	-18,000	-100.00%	-17,896	-100.00%	DICC 145	0	0	0	0.00%	0	0.00%	0	0.00%	
Cementing, thru Intermediate Casing	DICC 186	32,000	41,115	9,115	28.48%	0	-32,000	-100.00%	-41,115	-100.00%	DICC 155	23,000	18,662	-4,338	-18.86%	-23,000	-100.00%	-18,662	-81.14%	
Tubular Inspections	DICC 190	3,000	3,107	107	3.57%	800	-2,300	-73.33%	-2,307	-100.00%	DICC 160	2,000	840	-1,160	-58.00%	-2,000	-100.00%	-840	-42.00%	
Casing Crews	DICC 195	8,000	5,150	-2,850	-35.63%	0	-8,000	-100.00%	-5,150	-64.38%	DICC 165	6,000	5,590	-410	-6.83%	-6,000	-100.00%	-5,590	-93.17%	
Extra Labor Welding, etc.	DICC 200	3,000	8,729	5,729	190.97%	105	-3,000	-100.00%	-8,729	-290.97%	DICC 170	3,000	5,292	2,292	76.40%	-3,000	-100.00%	-5,292	-176.40%	
Trucking	DICC 205	3,000	1,641	-1,359	-45.30%	0	-3,000	-100.00%	-1,641	-54.70%	DICC 175	5,000	14,547	9,547	190.94%	1,254	25.08%	14,547	290.94%	
Supervision	DICC 210	22,080	9,800	-12,280	-55.62%	10,701	-11,379	-51.54%	801	7.48%	DICC 180	15,000	14,500	-500	-3.33%	-15,000	-100.00%	-14,500	-96.67%	
Trailer, Camp & Catering	DICC 280	4,000	9,334	5,334	133.35%	0	-4,000	-100.00%	-9,334	-233.35%	DICC 255	0	0	0	0.00%	0	0.00%	0	0.00%	
Other misc expenses	DICC 220	1,000	0	-1,000	-100.00%	0	-1,000	-100.00%	0	0.00%	DICC 190	1,000	0	-1,000	-100.00%	-1,000	-100.00%	0	0.00%	
Overhead	DICC 225	2,000	2,000	0	0.00%	0	-2,000	-100.00%	2,000	100.00%	DICC 195	2,000	0	-2,000	-100.00%	-2,000	-100.00%	0	0.00%	
Remedial Cementing	DICC 231	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 215	0	0	0	0.00%	0	0.00%	0	0.00%	
Mobilize & Demobilize	DICC 240	45,000	40,171	-4,829	-10.73%	0	-45,000	-100.00%	-40,171	-89.27%	DICC 215	0	0	0	0.00%	0	0.00%	0	0.00%	
Directional Drilling	DICC 246	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 230	0	0	0	0.00%	0	0.00%	0	0.00%	
Dock, Dispatcher, Crane	DICC 250	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 250	0	0	0	0.00%	0	0.00%	0	0.00%	
Maine/air Transportation	DICC 275	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 250	0	0	0	0.00%	0	0.00%	0	0.00%	
Solid Control Equip/Services	DICC 280	20,000	16,526	-3,474	-17.37%	10,040	-9,960	-49.80%	-3,474	-34.74%	DICC 240	14,000	0	-14,000	-100.00%	-14,000	-100.00%	0	0.00%	
Well Control Equip/Services	DICC 285	15,000	3,325	-11,675	-77.83%	7,090	-7,910	-52.74%	3,765	46.64%	DICC 245	0	0	0	0.00%	0	0.00%	0	0.00%	
Fishing & Sidetrack Services	DICC 270	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 115	10,500	9,000	-1,500	-14.29%	-10,500	-100.00%	-9,000	-85.71%	
Completion Rig	0	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 280	0	0	0	0.00%	0	0.00%	0	0.00%	
Coil Taring	0	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 200	33,000	6,442	-26,558	-80.48%	-33,000	-100.00%	-6,442	-19.51%	
Completion Logging, Perforating	0	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 210	410,000	0	-410,000	-100.00%	-410,000	-100.00%	0	0.00%	
Simulation	0	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 280	0	0	0	0.00%	0	0.00%	0	0.00%	
Legal/Regulatory/Creative	DICC 300	10,000	10,000	0	0.00%	18,626	8,626	96.26%	8,626	46.13%	DICC 210	0	0	0	0.00%	0	0.00%	0	0.00%	
Well Control Insurance	DICC 385	1,000	0	-1,000	-100.00%	0	-1,000	-100.00%	0	0.00%	DICC 280	0	0	0	0.00%	0	0.00%	0	0.00%	
Contingency	DICC 435	26,000	21,624	-4,376	-17.22%	0	-26,000	-100.00%	-21,624	-83.17%	DICC 220	48,000	34,984	-13,016	-27.12%	-48,000	-100.00%	-34,984	-72.88%	
Construction For Well Equipment	0	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 110	15,000	17,200	2,200	14.67%	-15,000	-100.00%	-17,200	-114.67%	
Construction For Lease Equipment	0	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 110	192,000	0	-192,000	-100.00%	-192,000	-100.00%	0	0.00%	
Construction For Sales P/L	0	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 285	58,000	0	-58,000	-100.00%	-58,000	-100.00%	0	0.00%	
Intangible																				
Drive Pipe	DWEB 150	555,090	451,998	-103,092	-18.57%	112,863	-442,217	-79.67%	-339,134	-60.91%	DICC 105	1,220,000	780,047	-439,953	-36.06%	-1,220,000	-100.00%	-780,047	-64.01%	
Conductor Pipe	DWEB 130	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 105	0	0	0	0.00%	0	0.00%	0	0.00%	
Water String	DWEB 135	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 105	0	0	0	0.00%	0	0.00%	0	0.00%	
Surface Casing	DWEB 140	38,000	34,151	-3,849	-10.13%	34,798	-3,202	-8.43%	647	1.89%	DICC 105	0	0	0	0.00%	0	0.00%	0	0.00%	
Intermediate Casing	DWEB 145	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 105	0	0	0	0.00%	0	0.00%	0	0.00%	
Production Casing Or Liner	0	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 105	60,000	74,662	14,662	24.44%	60,000	100.00%	74,662	124.44%	
Tubing	0	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 105	26,000	22,543	-3,457	-13.30%	-26,000	-100.00%	-22,543	-86.70%	
NC Well Equipment	DWEB 115	5,000	2,564	-2,436	-48.72%	2,330	-2,670	-53.39%	-234	-4.68%	DICC 105	35,000	8,605	-26,395	-75.41%	-35,000	-100.00%	-8,605	-24.61%	
Wellhead, Tree, Chokes	DWEB 100	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 105	0	0	0	0.00%	0	0.00%	0	0.00%	
Liner Hanger, Isolation Packer	0	0	0	0	0.00%	0	0	0.00%	0	0.00%	DICC 105	0	0	0	0.00%	0	0.00%	0	0.00%	
Packer, Nipples	0	0	0																	