

NMGSAU 285

50-025-12481

Form C-103  
(Revised 3-55)NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 845 Roswell, New Mexico  
(Address)LEASE State "B" WELL NO. 5 UNIT F S 36 T 19 S R 36 EDATE WORK PERFORMED January 7, 1959 POOL MonumentThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☒ Beginning Drilling Operations☐ Remedial Work☐ Plugging☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 2:00 a.m., January 7, 1959.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test \_\_\_\_\_

Oil Production, bbls. per day \_\_\_\_\_

Gas Production, Mcf per day \_\_\_\_\_

Water Production, bbls. per day \_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_

Gas Well Potential, Mcf per day \_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.  
ORIGINAL SIGNED BY  
R. L. ELKINSTarga  
Oil Conservation Commission  
Case No. 14161  
Exhibit 2

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 845 Roswell, New Mexico  
(Address)

LEASE State "B" WELL NO. 5 UNIT F S 36 T 19 S R 36 E

DATE WORK PERFORMED 1-9 thru 11-59 POOL Monument

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 1100' of 48# German ST&C 13-3/8" casing and cemented @ 1121' with 1125 sacks regular neat cement. Circulated 150 sacks. Plug down @ 3:57 a.m., January 10, 1959. After WOC 18 hours, tested casing with 1050 psi for 31 minutes. Test O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev.            TD            PBD            Prod. Int.            Compl Date           

Tbng. Dia            Tbng Depth            Oil String Dia            Oil String Depth           

Perf Interval (s)           

Open Hole Interval            Producing Formation (s)           

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

ORIGINAL SIGNED BY

Name *[Signature]*

Name R. L. Elkins

R. L. ELKINS

Title *[Signature]*

Position Division Mechanical Engineer

Date *[Signature]*

Company Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 845 Roswell, New Mexico  
(Address)

LEASE State "B" WELL NO. 5 UNIT F S 36 T 19 S R 36 E

DATE WORK PERFORMED 1-20 thru 22-59 POOL Monument

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 3733' of 9-5/8" casing. 86 joints second hand 40#, N-80, 8R, R1-3, with LT&C plus 5 joints new Lane Star 40#, N-80, 8R, R2 with LT&C. Cemented @ 3749' with 400 sacks Increte with 40% Diaseal "D" plus 2% CaCl<sub>2</sub> and 200 sacks regular plus 4% gel. Plug down @ 9:30 p.m. (MST), January 20, 1959. After WOC 36 hours tested casing with 1500 psi for 30 minutes. Test O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test \_\_\_\_\_

Oil Production, bbls. per day \_\_\_\_\_

Gas Production, Mcf per day \_\_\_\_\_

Water Production, bbls. per day \_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_

Gas Well Potential, Mcf per day \_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

ORIGINAL SIGNED BY

Name \_\_\_\_\_

Name \_\_\_\_\_

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Roswell, New Mexico  
(Place)

March 4, 1959  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Shell Oil Company

State "B"

Well No. 5

in F

(Company or Operator)

Lessee

(Unit)

SE 1/4 NW 1/4 of Sec. 36, T. 19 S., R. 36 E., NMPM., Monument Pool

(40-acre Subdivisions)

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Set cement plug (160 sacks) 10,303'-9900'.
2. Set cement plug (20 sacks) 9800'-9755'.
3. Set cement plug (20 sacks) 6350'-6305'.
4. Set cement plug (20 sacks) 5700'-5655'.
5. Set cement plug (175 sacks) 4050'-3700'.
6. Set permanent marker

Verbal approval obtained from NMOCC by R. L. Sumnerwell, March 3, 1959.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By

Shell Oil Company

Company or Operator

By R. L. Elkins ORIGINAL SIGNED BY  
R. L. ELKINS

Position Division Mechanical Engineer  
Send Communications regarding well to:

Name Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 845 Roswell, New Mexico  
(Address)

LEASE State "B" WELL NO. 5 UNIT F S 36 T 19 S R 36 E

DATE WORK PERFORMED March 4, 1959 POOL Monument

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☒ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Using Trinity Inferno cement started plugging @ 4:45 p.m.  
Plug #1 10,303'-9900', 180 sacks, estimated fill 403'.  
Plug #2 9800'-9755', 20 sacks, estimated fill 45'.  
Plug #3 6350'-6305', 20 sacks, estimated fill 45'.  
Plug #4 5700'-5655', 20 sacks, estimated fill 45'.  
Plug #5 4050'-3700', 175 sacks, estimated fill 350'.  
Set permanent marker.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

ORIGINAL SIGNED BY

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 845, Roswell, New Mexico  
(Address)

LEASE State B WELL NO. 5 UNIT F S 36 T -19-S R -36-E

DATE WORK PERFORMED 3-5-59 POOL Monument-McKee

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Cement plugs:	10,303' - 9900'	180 cu.
	9,800' - 9,755'	20 cu.
	6,350' - 6,305'	20 cu.
	5,700' - 5,655'	20 cu.
	4,050' - 3,700'	175 cu.

Erected surface Marker.

Well plugged & abandoned 3-5-59.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

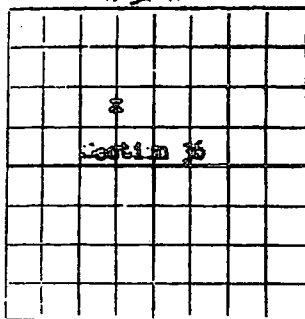
Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Original Signed By



AREA 640 ACRES  
LOCATE WELL CORRECTLY

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

Shell Oil Company State 3  
(Company or Operator) (Lease)  
Well No. 5 in SE  $\frac{1}{4}$  of N  $\frac{1}{2}$  of Sec 36 T. 19 S. R. 36 E. NMPM.  
Monument - cross Pool, East County, West  
Well is 1930 feet from north line and 1930 feet from west line  
of Section 36. If State Land the Oil and Gas Lease No. is D-1167  
Drilling Commenced January 7, 1959 Drilling was Completed March 1, 1959  
Name of Drilling Contractor A. W. Thompson  
Address 105 Wilkinson Building, Midland, Texas  
Elevation above sea level at Top of Shut-off floor 311. The information given is to be kept confidential until not confidential, 19    

### OIL SANDS OR ZONES

No. 1, from      to      No. 4, from      to       
No. 2, from      to      No. 5, from      to       
No. 3, from      to      No. 6, from      to     

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from      to      feet.  
No. 2, from      to      feet.  
No. 3, from      to      feet.  
No. 4, from      to      feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	40	NEW	1100'				Surface string
9 5/8"	40	NEW	3733'	Jaker			2nd string

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8"	1121	1125	UPPER 112'	Weighted to surface	
12 1/4"	9 5/8"	3749	800	UPPER 112'	Weighted to surface	

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

# RECORD OF DRILL-STEM AND SPECIAL : 28

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 10,305 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Luged and abandoned

1959

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya 9175' (-5561')	T. Farmington
T. Yates 2470' (+1131')	T. Simpson 8662' (-6051')	T. Pictured Cliff
T. 7 Rivers	T. McKee 9146' (-6335')	T. Menefee
T. Queen 3355' (+254')	T. Ellenburger 10,226' (-6615')	T. Point Lookout
T. Grayburg 3574' (+37')	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta 5204' (-2593')	T. Oligocene 7752' (-4111')	T. Morrison
T. Drinkard silt 6365' (-2754')	T. Eocene 8833' (-4472')	T. Penn.
T. Tubbs	T. Miocene Devonian 3343' (-4732')	
T. Abo 6944' (-3373')		
T. Penn.		
T. Miss.		

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1045	1045	surface, Caliche, red beds	9070	9190	120	Dolomite
1045	1375	330	Anhydrite	9190	9550	360	Dolomite, Lime, Chert
1375	1500	125	Salt Anhydrite	9550	9650	100	Sandy Lime, Chert
1500	2365	865	silt	9650	9950	300	Lime, Chale, Sand
2365	2470	105	Anhydrite	9950	10230	280	Chale, Sand, Lime
2470	2530	60	Anhydrite, Sand, Dolomite	10230	10260	30	Dolomite, Lime, Sand
2530	2600	70	Anhydrite, Dolomite, Sand	10260	10305	45	Dolomite
2600	3355	695	Dolomite, Anhydrite				
3355	3590	235	Dolomite, and, Anhydrite				
3590	4210	620	Dolomite				
4210	4430	220	Dolomite, and				
4430	5220	790	Dolomite				
5220	5350	130	Dolomite, and				
5350	6100	750	Dolomite				
6100	6440	340	Dolomite, Lime				
6440	6530	90	Dolomite, Sand				
6530	6950	420	Dolomite, Lime				
6950	7120	170	Dolomite				
7120	7190	70	Dolomite, Lime, and				
7190	7750	560	Dolomite, Lime				
7750	7950	200	Dolomite				
7950	8250	300	Dolomite, Chale, Lime				
8250	8350	100	Sand, Lime, Chale				
8350	8950	600	Dolomite				
8950	9070	120	Dolomite, Chale, Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 10, 1959

For H.S. Russell, New Mexico

(Date)



ATTACHMENT FOR FORM C-105

Shell Oil Company  
State 3-5  
Monument-McKee  
Sec. 36-19S-36E  
Lea County, New Mexico

- DST # 1: 9768' - 9913' (145' Simpson). Tool open 50 minutes thru 5/8" BC & 1/4" DS. NGTS. Recovered 40' (0.2 bbls.) drilling mud w/no shows. 30 minutes ISIBHP 256 psi. FHHP 183 - 180 psi. 30 minutes FSIBHP 173 psi. HHP 4671 - 4634 psi. Positive Test. (Johnston)
- DST # 2: 9912' - 9936' (24' Simpson Shale, Lime & Sand). Tool open 1 hour thru 5/8" BC & 1/4" DS. NGTS. Recovered 170' (0.9 bbls.) drilling mud w/no shows. 30 minutes ISIBHP failed. FHHP 170 - 170 psi. 30 minutes FSIBHP 825 psi. HHP 4630 psi. Max. BHT 127 deg. Positive Test. (Cook)
- DST # 3: 9937' - 9980' (43' McKee Sand & Shale). Tool open 2 1/2 hours thru 5/8" BC & 1/8" & 1/2" TC & 1/4" DS. NGTS. Recovered 413' (4.2 bbls.) water cut mud + 184' (1.8 bbls.) slt mud cut water + 3312' (33 bbls.) salt water. 30 minutes ISIBHP 3512 psi. FHHP 255 - 1946 psi. 30 minutes FSIBHP 3097 psi. HHP 4712 - 4660 psi. Positive Test. (Johnston)
- DST # 4: 10,240' - 10,305' (65' Ellenburger). Tool open 1 hour thru 5/8" BC, 1" TC & 1/4" DS. NGTS. Recovered 184' (1.8 bbls.) salt water cut mud + 276' (2.8 bbls.) mud cut salt water + 6922' (69 bbls.) salt water. FHHP 2380 - 3940 psi. 30 minutes FSIBHP 3990 psi. HHP 4960 - 4945 psi. BHT 140 deg. Conclusive Test. (Cook)
- DST # 5: Straddle Test: 8359' - 8429' (70' Devonian). Tool open 70 minutes thru 5/8" BC, 1/8" TC & 1/4" DS. NGTS. Recovered 60' drilling mud w/no shows. FHHP 25 - 40 psi. 20 minutes SIHP 2025 psi. HHP 3920 psi. Positive Test. (Cook)

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-12481
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 14
8. Well No.	22 235
9. Pool name or Wildcat	EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA'D	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. DRAWER D, MONUMENT, NM 88265	4. Well Location Unit Letter F : 1830 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 36 Township 19S Range 36E NMP& LEA County

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: CONVERT TO OIL PRODUCER FR. TA STATUS ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1422

HIRU. TIH W/TBG., D.C.'S & BIT. DRILL OUT CNT. PLUG @ 3,700' TO 3,930'. TOH W/TBG., D.C.'S & BIT. RU SCHLUMBERGER. PERFORATE 3,736'-3,749' W/2 JSPF 180 DEG. PHASED. NEG CHGS. RD SCHLUMBERGER. RU ACID CO. TIH W/SONIC HAMMER ON TBG. TO TD. ACIDIZE OPENHOLE W/6,000 GALS. 15% WEF DI HCL W/3% DP-77MX. RD ACID CO. TOH W/TBG. & TOOL. TIH W/PKR. & SET @ +/-3,700'. SWAB BACK ACID LOAD. CI OVERNIGHT. OBTAIN STATIC BHP. TOH W/PKR. & TBG. TIH W/PROD. TBG. RD BOP. NU WELLHEAD. TIH W/RODS & PUMP. PLACE WELL ON PRODUCING STATUS. RDWO PULLING UNIT. CLEAN AND CLEAR LOCATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 02-14-96  
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-393-2144

(This space for State Use)

ORIGINAL SIGNED BY TERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

FEB 26 1996