Shall Oil Company

COMPANY

Roswell, New Merico

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Box 845 (Address)

LEASE State "B" WELL	NO. > UNIT F	S 30 T	142 K 26 F	! =
DATE WORK PERFORMED January	7, 1959 POOL 1	Conument		•
				=
This is a Report of: (Check appropr	iate block) R	esults of Test	of Casing Shut-o	ff
Beginning Drilling Operation	ns R	emedial Work		
Plugging	o	ther		
Detailed account of work done, nature	e and quantity of ma	terials used a	nd results obtain	ed.
Spudded 2:00 a.m	., January 7, 1959.			
			•	
·				·.
EILY IN DEL				
FILL IN BELOW FOR REMEDIAL W Original Well Data:	ORK REPORTS ONL	<u>- Y</u>		
DF Elev. TD PBD	Prod. Int.	Com	ol Date	
Tbng. Dia Tbng Depth	Oil String Dia		ng Depth	-
Perf Interval (s)				- -
Open Hole Interval Pr	oducing Formation ((s)		•
RESULTS OF WORKOVER:		BEFORE	AFTER	•
Date of Test				
Oil Production, bbls. per day			1	
Gas Production, Mcf per day			Oil Con	2014 A servation Commissi
Water Production, bbls. per day			Case No	o. 14161
Gas-Oil Ratio, cu. ft. per bbl.			Exhibit	2
Gas Well Potential, Mcf per day				
Witnessed by		(Com	na	
	I hereby cert		ormation given	
OIL CONSERVATION COMMISS	above is true my knowledge	and complete	to the best of BY	
N	//// my knowledge	••	R. L. ELKINS	

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS: 15

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	Shell	Oil Com	any		845 dress		MEO!	el l ,	New M	exic	0				
				/114	G. C.	• •									
LEASE State	₃ ¤B¤		WELI	NO.	5	_UNIT_	F	_s_	36	T	19	<u>s</u>	R_	36	E
DATE WORK	PERF	ORMED	1-9 th:	ru 11-	59	_P001		Mon	ument						
This is a Rep	port of:	(Check	approp	riate	block	:) 👍		lesul	ts of	Tes	t of 1	Casir	ıg i	Shu	t-of
Beg	inning I	Orilling	Operat	ions]R	leme	dial V	Vorl	t				
Plu	gging			:			c	ther	·						
Detailed acco	ount of	work do	ne, nat	ure. ar	nd qua	intity of	m	ateri	als us	sed	and	resul	ts	ob	aine
Ram 1100' Fegular ne After WOC	eat cere	nt. Cir	culated	150 s	acks.	Plug	icwn	€ 3	157 E.	Mo p	Jamin	ary 1	.cks	19	59.
1															
												•			
		•													
FILL IN BEI	LOW FO	OR REM	EDIAL	WORK	KRE	PORTS	ON	LY							
Original Wel			·	0202											
DF Elev.			PBD		P	rod. In	t.			Con	npi I	Date			
Tbng. Dia	T	bng Dep	th		Oil St	ring Di	.a _		Oi	1 St	ring	Dept	b		
Perf Interva	1 (s)						_								
Open Hole In	terval			Produ	cing l	ormat	ion	(s)_							
RESULTS OF	F WORI	KOVER:						В	EFOR	E		AFI	E	R	
Date of Test		•													
Oil Producti			ław												•
Gas Product		•	-					_		-					-
		-	•					_		-					-
Water Produ			-	-				_		-					-
Gas Wall Ba		-								_			_		-
Gas Well Po		MCI pe	ruay					. —							-
Witnessed by	<u> </u>				-					(Cor	npar	ay)	—		
OIL CO	NSERV	ATION (COMMI	SSION	ab m	ereby o ove is y knowl	true .edg	ance.	that th	e in	forn to t	nation the be NAL SI	est GNI	of ED E	
Name	1/1/2	4	1/1/0	1/1/10	-	me			Elkin			L. L. ELI			
Title			- 		-	sition			ion Me			Post	nes	7	
Date					,Co	mpany	S	hell	Oil C	Cm 52	nv				

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

		/ A 3 3			swall,						
		(Addr	ess)						•		
	WELL 1	NO.	5 UNI	T	s	36	T	19 S	R	36	E
				_							_
											_
f: (Checl	k appropri	ate bl	ock)	X	Resul	ts of	Test	of Cas	sing	Shu	ıt-c
g Drilling	Operation	ns			Reme	dial V	Vork				
					Other						
f work do	ne, nature	and	quantity	of n	nateri	als us	ed a	nd res	ults	obt	ain
30 p.a. (H	ST), Janua	kry 20,	1959。								•
	EDIAL WO	ORK R	EPORT	s Oi	NLY						
a:											
TD	PBD_		_Prod.	Int.							
TD Tbng Dep	PBD_	Oil	_Prod.	Int.							
TDTbng Dep	PBD_	Oil	Prod. String	Int. Dia							
TD Tbng Dep	PBD_	Oil	_Prod.	Int. Dia							
TDTbng Dep	PBD thPro	Oil	Prod. String	Int. Dia	ı (s)		Stri	ing De			
TDTbng Dep	PBD thPro	Oil	Prod. String	Int. Dia	ı (s)	OU	Stri	ing De	pth_		
TDTbng Dep	PBDPro	Oil	Prod. String	Int. Dia	ı (s)	OU	Stri	ing De	pth_		
TDTbng Dep	PBDPro	Oil	Prod. String	Int. Dia	ı (s)	OU	Stri	ing De	pth_		
TDTbng Dep RKOVER:	PBDPro	Oil	Prod. String	Int. Dia	ı (s)	OU	Stri	ing De	pth_		
TDTbng Dep	PBD Pro	Oil	Prod. String	Int. Dia	ı (s)	OU	Stri	ing De	pth_		
TDTbng Dep	PBD Production Product	Oil	Prod. String	Int. Dia	ı (s)	OU	Stri	ing De	pth_		
TDTbng Dep RKOVER: ols. per da dcf per da bbls. per	PBD Production Product	Oil	Prod. String	Int. Dia	ı (s)	OU	Stri	ing De	pth_		
	f work do	f work done, nature 5/8" ceeing. 86 journe Star 40%, in the biasel "D" para (EST), January	f Work done, nature and -5/8" casing. 66 joints a -6 Lane Star 40%, N-80, 8 1th 46% Diacel "D" plus 26 30 p.m. (EST), January 20,	f work done, nature and quantity -5/8" casing. 86 joints second he new Lane Star 40%, N=80, 8R, R2 wilth 40% Diagol "D" plus 25 Cacil2 :	f work done, nature and quantity of n -5/8" casing. 86 joints second hand 4 -6w Lone Star 40%, N-80, 8R, R2 with L th 46% Diacel "D" plus 2% Cacl2 and 2 30 p.m. (NST), January 20, 1959. After	of Drilling Operations Reme Other work done, nature and quantity of materia s/8" casing. 66 joints second hand 40%, Notes Lone Star 40%, Notes 25 Cacil 2 and 200 second para (NST), January 20, 1959. After NOC	of Drilling Operations Remedial Work done, nature and quantity of materials us 5/8" casing. 86 joints second hand 40%, N-80, 81 new Lone Star 40%, N-80, 88, 12 with Life. Committh 46% Mascal "D" plus 2% Casil 2 and 200 sacks region of the case (MST), January 20, 1959. After WOC 36 hor	The plus 25 Cacl 2 and 200 sacks regular to page (NST), January 20, 1959. After WCC 36 hours to	The plus of the pl	The prilling Operations [Remedial Work Other Other f work done, nature and quantity of materials used and results -5/8" casing. 86 joints second hand 40%, N-80, 8R, Rl-3, with Line Lone Star 40%, N-80, 8R, R2 with Line. Committed 9 3749° with the Diagol "D" plus 25 Casil 2 and 200 sacks regular plus 45 graphs. (NST), January 20, 1959. After NOC 36 hours tested easily	Remedial Work Other f work done, nature and quantity of materials used and results obteward common

NEW MEXICO OIL CONSERVATION COMMISSION DE OFFICE POC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission

or agent, of the plan submitted. The tional instructions in the Rules and	e plan as approved should be followed, Regulations of the Commission. Indicate Nature of Notice	and work should not begin until approval is obtained. See additional see and the control of the ching fallow.
Notice of Intention to Change Plans	Notice of Intention to Temporabily Abandon We	Notice of Intention to Dell Deeper
Notice of Intention to Plug Well	Notice of Intention to Pluo Back	Notice of Intention to Set Linea
Notice of Intention to Squeeze	Notice of Intention to Actues	Notice of Intention to Shoot (Nitro)
Notice of Intention to Gun Perforate	Netice of Intention (Other)	Notice of Intention (Oters)
OIL CONSERVATION COMMIS SANTA FE, NEW MEXICO Gentlemen:	KOSWOLL (Fisco)	, New Mexico March 4, 1959
Shell Oil Company	State apr	Well No. 5 in F
SE 1/ W 1/4 of Sec.	r Operator) S 36 , T 19 S , R	36 E NMPM, Monument Poo
T.AA	County.	
· (F	FULL DETAILS OF PROPOSICIONS IN THE	
2. Set 3. Set 4. Set 5. Set	cement plug (160 sacks) cement plug (20 sacks) 9 cement plug (20 sacks) 6 cement plug (20 sacks) 5 cement plug (175 sacks) permanent marker	800'=9755'. 350'=6305'. 700'=5655'.
Verbal approval	L obtained from NMOCC by 1	R. L. Sumerwell, March 3, 1959.

Shell Oil Company Approved. Except as follows: ORIGINAL SIGNED BY Elkins E. ELKINS Division Mechanical Engineer Position. Send Communications regarding well to: Approved Shell Oil Company

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Form C-103

ORIGINAL SIGNED BY

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLE!

(Submit to appropriate District Office as per Commission Rule 1106)

a a a		*******	Box 8			1 Mo	w Me	ovi e				
COMPANY	Shell Oil Com	iberta	(Addres		Roswel	TO NO		20.16	<u>;0</u>			
			(Muures	5)								
LEASE	State "B"	WELL I	۱O. <u>5</u>	UNIT F	S	36	T	19	S	_ R_	36	E
DATE WOR	RK PERFORMED	March 4,	1959	POOL	Monum	ent						
												=
This is a R	Report of: (Check	k appropri	ate bloc	k) 🔲	Result	s of T	est	of	Cas	ing !	Shui	-0
В	eginning Drilling	Operation	ıs		Remed	ial W	ork					
	lugging	<u>-</u>			0 11 -							
(A) P	rugging				Other_							
Detailed ac	count of work do	one, nature	and qua	antity of m	ateria	ls us	ed a	nd	res	ults	obta	in
	Plug #3 6350° Plug #4 5700° Plug #5 4050° Set permanent	'-5655', 20 '-3700', 17	sacks,	estimated i	fill 45	9						
									·	,		
	ELOW FOR REM	IEDIAL W	ORK RE	PORTS ON	ILY							
Original W	ell Data:	4		• •					D-1-			
Original W DF Elev	ell Data:TD	PBD_	F	Prod. Int.								
Original W DF Elev Tbng. Dia_	ell Data:TDTbng Dep	PBD_	F	• •		Oil						
Original W DF Elev	ell Data: TD Tbng Dep	PBD_	F Oil S	Prod. Int.								
Original W DF Elev. Tbng. Dia Perf Interv Open Hole	TDTbng Dep	PBDPr	F Oil S	Prod. Int.	(s)	Oil	Str		Del	pth_	,	
Original W OF Elev. Thing. Dia Perf Interv Open Hole RESULTS	TDTbng Dep	PBDPr	F Oil S	Prod. Int.	(s)		Str		Del		3	
Original W OF Elev. Thing, Dia Perf Interv Open Hole RESULTS (Date of Tes	TDTbng Dep	PBDPr	F Oil S	Prod. Int.	(s)	Oil	Str		Del	pth_	3	
Original W OF Elev. Thing. Dia Perf Interv Open Hole RESULTS Oate of Tes Oil Produc	TD Tbng Dep ral (s) Interval OF WORKOVER: st	PBDPr	F Oil S	Prod. Int.	(s)	Oil	Str		Del	pth_	3	
Original W OF Elev. Thing. Dia Perf Interv Open Hole RESULTS Oate of Ter Oil Produc Gas Produc	TD Tbng Dep val (s) Interval OF WORKOVER: st tion, bbls. per control ction, Mcf per de	PBDPr	F Oil S	Prod. Int.	(s)	Oil	Str		Del	pth_	3	
Original W OF Elev. Thing Dia Perf Interv Open Hole RESULTS (Date of Tes Oil Produc Gas Produc Water Produc	TD Tbng Dep ral (s) Interval OF WORKOVER: st tion, bbls. per diduction, bbls. pe	PBDProductions	F Oil S	Prod. Int.	(s)	Oil	Str		Del	pth_	3	
Original W OF Elev. Thing Dia Perf Interv Open Hole RESULTS O Date of Ter Oil Produc Gas Produc Water Produc Gas Oil Ra	TD Tbng Dep val (s) Interval OF WORKOVER: st tion, bbls. per diduction, bbls. per diduction, bbls. per diduction, bbls. per	PBDProjects	F Oil S	Prod. Int.	(s)	Oil	Str		Del	pth_	3	
Original W DF Elev. Thing Dia Perf Interv Open Hole RESULTS (Date of Ter Oil Produc Gas Produc Water Prod Gas Well F	TD Tbng Dep ral (s) Interval OF WORKOVER: st tion, bbls. per diduction, bbls. per diduction diduction diduction diduction diduction diduction diduction diduction diduction	PBDProjects	F Oil S	Prod. Int.	(s)	Oil	Str		Del	pth_	3	
Original W DF Elev. Thing Dia Perf Interv Open Hole RESULTS O Date of Ter Oil Produc Gas Produc Water Produc Gas Oil Ra	TD Tbng Dep ral (s) Interval OF WORKOVER: st tion, bbls. per diduction, bbls. per diduction diduction diduction diduction diduction diduction diduction diduction diduction	PBDProjects	F Oil S	Prod. Int.	(s)	Oil FORE	Str	ing	AI	pth_	3	

my knowledge.

(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMESION

MISCELLANEOUS REPORTS ON WELLS 11 M 19 23 (Submit to appropriate District Office as per Commission Rule 1106)

				. '4₹ €	ldres	S)							
LEASE	State	В	WE	ELL NO.	5	UNIT	F	s	36	T	.9-S	R	-36-E
DATE WOR	KPE	RFORME	ED 3.	-5-59		POOL		Жо	nunent	-MeKer)		
													
This is a Re	eport	of: (Che	ck app	ropriate	bloc	k) [R	e sul	ts of	Test	of Ca	sing	Shut-
Ве	ginni	ng Drillir	ng Ope	rations			\neg R	.eme	dial 1	Vork			
		_	•			;							
I Ph	uggin	g				i_		ther					
Detailed acc	count	of work	done, 1	nature an	nd qu	antity of	m	teri	als us	ed an	d res	ults	obtai
Cement	กในอส	9	10.303	· - 9900	8	180) 53	Ca .					
CASHEST O	hrven.		9,800	* = 9,75	5*	20) g g	Co.					
•			6,350	6 = 6,30 $6 = 5,65$	51 C1) \$2) <u>\$2</u>						
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		los Harke	_										
Well pl	beggu.	& abando	ned 3-5	'-5 9 •									
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FILL IN BE Original We DF Elev.	ELOW ell Da	FOR RE	MEDIA	AL WOR	I	Prod. In	t		_	Comp			
FILL IN BE Original We DF Elev. Thng. Dia	ELOW ell Da	FOR RE	MEDIA	AL WOR	I	Prod. In	t		_	Comp 1 Strii			
FILL IN BE Original We DF Elev. Tbng. Dia Perf Interv	FLOW ell Da al (s)	FOR RE ta:TDTbng De	MEDIA	AL WOR	Oil S	Prod. In tring Di	t		_	-			
FILL IN BE Original We DF Elev. Tbng. Dia Perf Interv	FLOW ell Da al (s)	FOR RE ta:TDTbng De	MEDIA	AL WOR	Oil S	Prod. In	t		_	-			
FILL IN BE	ELOW ell Da al (s)	FOR RE ta: _TD Tbng De	PE epth	AL WOR	Oil S	Prod. In tring Di	t	(s)_	_	l Striz	ng De		R
FILL IN BE Original We DF Elev. Thng. Dia Perf Interv. Open Hole I	LOW ell Da al (s) Interv	FOR RE ta: _TD Tbng De	PE epth	AL WOR	Oil S	Prod. In tring Di	t	(s)_	Oi	l Striz	ng De	pth_	R
FILL IN BE Original We DF Elev. Thing. Dia Perf Interva Open Hole I RESULTS C	ELOWell Da al (s) interv OF Wo	FOR RE ta: TD Tbng De	PE epth R:	AL WOR	Oil S	Prod. In tring Di	t	(s)_	Oi	l Striz	ng De	pth_	R
FILL IN BE Original We DF Elev. Thing. Dia Perf Intervi Open Hole I RESULTS C Date of Tes Oil Product	ELOWell Da al (s) interv OF Wo	FOR RE ta: TD Tbng De al ORKOVER	PFepth_R:	AL WOR	Oil S	Prod. In tring Di	t	(s)_	Oi	l Striz	ng De	pth_	R
FILL IN BE Original We DF Elev. Thing. Dia Perf Intervi Open Hole I RESULTS C Date of Tes Oil Product	al (s) Intervention, letion, letion,	FOR RE ta: TD Tbng De al DRKOVER	PE epth R:	AL WOR	Oil S	Prod. In tring Di	t	(s)_	Oi	l Striz	ng De	pth_	R
FILL IN BE Original We DF Elev. Thing. Dia Perf Intervi Open Hole I RESULTS O Date of Tes Oil Product Gas Produc	al (s) Intervention, littion,	FOR RE ta: TD Tbng De al DRKOVER bbls. per Mcf per n, bbls.	PE epth R:	AL WOR	Oil S	Prod. In tring Di	t	(s)_	Oi	l Striz	ng De	pth_	R
FILL IN BE Original We DF Elev. Thing. Dia Perf Interv. Open Hole I RESULTS O Date of Tes Oil Product Gas Product Water Prod Gas Oil Ra	al (s) Intervition, liction, c	FOR RE ta: TD Tbng De al DRKOVER bbls. per Mcf per n, bbls. u. ft. pe	PE epth R: day day per dar bbl	AL WOR	Oil S	Prod. In tring Di	t	(s)_	Oi	l Striz	ng De	pth_	R
FILL IN BE Original We DF Elev. Thing. Dia Perf Intervi Open Hole I RESULTS C Date of Tes Oil Product Gas Product Water Prod	ELOWell Da al (s) interv OF Wo tion, liction, luction tio, cotenti	FOR RE ta: TD Tbng De al DRKOVER bbls. per Mcf per n, bbls. u. ft. pe	PE epth R: day day per dar bbl	AL WOR	Oil S	Prod. In tring Di	t	(s)_	Oi	l Striz	ng De	pth_	R

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Result of Production Stimulation...

NEW MEXICO OIL CONSERVATION COMMISSION

	 				WELL	RECORD	
		1 5					
	╀╌┼╌		ister thea t	westy days efter o	empletion of we	II. Fellow instruction	Form C-101 was sent as in Rules and Regulat
LOOP AR	ea e49 acre Well core		of the Com	nizion. Submit in	QUINTUFLIC	ATE. II State	Land outsit 6 Copie
LOCATA		Shall Hi Co	CN:SECT			itala 3	
		ombania es Obesapes)			r.	(Les)	-3600 <u>1</u>
Veli No			of Test	.¼, of Sec3	, T	, R	, NM
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Section	36	74		ad Gas Lesse No.	18		
rilling Comm				, 19 <u> </u>	was Completed)4FG1 &	, 19
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				<u> </u>			
		<u></u>		<u> </u>			
		B	ecoed of	PRODUCTION A	nd stimula	LION	•
		(Record the P	rocess used, N	lo. of Qts. or Gal	. used, interval	treated or shot.)	
**********	***********	,				<u> </u>	pang bis abba 186600 as sand 18600 4 44 4000 as
	*****************					*****	A-par.ht + hg a 2 * + 2 + 2 + 2 + 2 + 2 + 2 + 2 + 2 + 2
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SCORID OF PERILL STEEL AND SPECIAL !

If drill-tern or other special tests or desintion surveys were made, submit report on separate sheet and attach bereto

TCOLS VEED

Rotary t	ools were	used from	O feet to	10,305	feet. a	nd from		fert to.	feet.
Cable to	ols were u	sed from	feet to.		feet, a	ad from	····	fert to.	fcet.
				Produ					
		bondans			OLLUN				•
				, 19.59					
OIL WI	ELL: Th	e productio	on during the first 24 hours	zsw 8		barı	rels of liqu	aid of which	% was
	wa	s oil:	% was cm	ulaion :		% water:	: and		% was sediment. A.P.I.
		•		•			,		
GAS WE	ELL: Th	e productio	on during the first 24 hours	was		A,C.F. plu	19	Tanarakan réngahan dagé di és	barrels of
	liq	uid Hydroc	arbon. Shut in Pressurc	lba.					
Length	of Time S	hut in		· · · · · · · · · · · · · · · · · · ·					
PLE	ase ini	DICATE B	elow formation to	ops (in con	PORMANO	DE WITH	GEOGR	appecal se	CTION OF STATE):
			Southeastern New Mer	വ്ദാ			1	North-sets	PR New Mexico
T. Anh	y	•	т. 1	Devonian			т.	Ojo Alamo	
T. Salt.		~~	T. S	Silurian			T.	Kirtland-Fruitle	and
		**********	т. т	Montoya 9175	· (=556	<u> </u>	Т.	Farmington	
T. Yate	. 2	(43 (43	131°) T. S	impson 9662	(-605	3.)	т.	Pictured Cliffs.	
T. 7 Ri	vers			AcKee 916				Menefee	
T. Que	<u>. 33</u>	55° (42	反·) T. I	llenburger. 10	. 226° (-6015°	L. T.	Paint Leakout.	
T. Gray	,burg35	740 (+3	7°) T. (Gr. Wash			Т.	Mancos	ggar aga udasa ustras - rac - r r rac - r r rou - r r r r
T. San	Andres			Franite	***********		T.	Dakota	
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T. Drin	kard 511	<u>t 6365</u>		office from				Penn	
T. Tub	ba	********	Til:	luro Issan	lan Ju	3° (-4;	320) .	***********	
T. Abo.	69 0	4, (-33	73°) T.			····	T.	-	
T. Penr	·····	************	т	******			т.	*********************	
T. Miss			т				т.		
				FORMATIO!	n reco	RD .			
From	To	Thickness in Feet	Formation		From	Tọ	Thickness in Feet	1	Formation
Q	1015	2015	urface, Calicia	od ada	9070	91.90	120	aftenlo.	
1045	1375	330	inhydrite		91.90	9550	360		Line, Jinst
1375	1500	125	alt 'inhyerite		9550	9650	100	Sandy Line	
1500 2365	2365	65	alt		9590	9950		Lies, Jai	
2170	2530	105	intrinite	alemite.	9990 10230	10230	230	Shele, Sm	
2530	2.00	130	niverte, oni,	ton irred	10350	30305	30 15	iolomita	Line, Sand
2 550	3355	سمتعا	plorite, inhydri			- July 1			
3355	3590	235	olonite, and,	rhy Fite					
35 90 4 21 0	1230		nlanite						
F-0	以:iO 5230	270 760	plorite, and						
5230	5390	130	plante, nad						
5350	CLOO	750	electe .						
_10c	Ollo	310	plunite, ine						
(230 (230	(530	90	plusite, and						
990 990	(950 7130	120	blorite, idae						
7120	7130	70	olomite, ime,	ाखी.					
7190	7750	560	ploste, ise		ĺ				
7770	7790	300	blomite]		,	
7950	250	300	olouite, balue	150			1		
250	350	300	and the mis	•					
350 950	3950 9070	120	olomite, Thelog	ic.					
تعرر	70,10	نصد	والدلالة : وفعادته حب	1145	\				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

(Date)

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ATTACHESINT FOR FORE C-105

Shell Mil Company State 3-5 Monument-lickee Sec. 36-198-36E Lea County, New Nexteo

- DST / 1: 9768' 9913' (145' Simpson). Tool open 50 minutes thru 5/8" BC & 4" DS. NGTS. Recovered 40' (0.2 bbls.) drilling mud w/no shows.

 30 minutes ISIMP 256 psi. FMP 183 180 psi. 30 minutes FSIMP
 173 psi. HPH 4671 4634 psi. Positive Test. (Johnston)
- DET # 2: 9912' 9936' (24' Simpson Shale, Lime & Sand). Tool open 1 hour thru 5/8" BC & 4" DS. NGTS. Recovered 170' (0.9 bbls.) drilling mud w/no shows. 30 minutes ISIMP failed. FMHP 170 170 psi. 30 minutes FSIMP 825 psi. HMH 4630 psi. Max. BHT 127 deg. ositive Test. (Cook)
- DET # 3: 9937° 9980° (43° McKee Sand & Shale). Tool open 2 1/2 hours thru 5/8° BC & 1/8° & 1/2° TC & h° DS. NOTS. Recovered h13° (4.2 bbls.) water cut mud + 18h° (1.8 bbls.) sli mud cut water + 3312° (33 bbls.) salt water. 30 minutes ISIRHP 3512 psi. FBHP 255 1946 psi. 30 minutes FSIRHP 3097 psi. HCH h712 1660 psi. Positive Test. (Johnston)
- DOT # 4: 10,240° 10,305° (65° Ellenburger). Tool open 1 hour thru 5/3° EU, 1° TC & 4° DS. NGTS. Recovered 184° (1.8 bbls.) salt water cut mud + 276° (2.8 bbls.) mid cut salt water + 6972° (69 bbls.) salt water. FHP 2380 3940 si. 30 minutes FSIEMP 3990 psi. HEH 4960 4945 psi. HET 140 deg. Conclusive Test. (Cook)
- DET # 5: Straddle Test: 3359' Sh29' (70' Devonian). Tool open 70 minutes thru 5/8" BC, 1/8" TC & h" DE. NGTE. Recovered 60' drilling mud w/no shows. FEHP 25 h0 psi. 20 minutes SIEMP 2025 ; si. HMI 3920 psl. Positive Test. (Cook)

Submit 3 Copies
to Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-59

District Office			
DISTRICT I 9.0. Box 1980, Hobbs NM 88241-1980 P.O. Por		WELL API NO.	
DISTRICT II Santa Fe New Mer		30-025-1	2481
P.O. Drawer DD, Artesia, NM 88210		5. Indicate Type of Lease STATE	X FEE
OISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.	100
SUNDRY NOTICES AND REPORTS ON W			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP DIFFERENT RESERVOIR USE "APPLICATION FOR		7. Lease Name of Unit Agreen	ent Name
(FORM C-101) FOR SUCH PROPOSALS.)		NORTH HONUMENT G/SA U	NIT
Type of Well: OIL GAS WELL OTHER T	A'D	BLK. 14	
2. Name of Operator		8. Well No.	
Amerada Hess Corporation		22 275	
3. Address of Operator P.O. DRAWER D. MONUMENT, NM 88265	·	9. Pool name or Wildcat EUNICE NONUMENT G/SA	
Unit Letter F: 1830 Feet From The NORT	H Line and 19	80 Feet From The	WEST Line
Section 36 Township 195	Range 36E	nmfai LEA	County
10. Elevation (Show w	heiher DF, RKB, RT, GR, ei	c.)"	
1. Check Appropriate Box to Indica	ite Nature of Notice.	Report, or Other Da	ta
NOTICE OF INTENTION TO:		SEQUENT REPO	
FRFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING [
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING	OPMS. PLUG AND	ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND C	1	
OTHER: CONVERT TO OIL PRODUCER FR. TA STATUS	OTHER:	· · · · · · · · · · · · · · · · · · ·	[
12. Describe Proposed or Completed Operations (Clearly state all pertinen- work) SEE RULE 1103.	t details, and give pertinent de	les, facinding estimated date of	sarting any proposed
NMGSAU #1422			
HIRU. TIH W/TBG., D.C.'S & BIT. DRILL OUT CH & BIT. RU SCHLUMBERGER. PERFORATE 3,736'-3,7/ SCHLUMBERGER. RU ACID CO. TIH W/SONIC HAMMER 15% NEFE DI HCL W/3% DP-77MX. RD ACID CO. TO SWAB BACK ACID LOAD. CI OVERNIGHT. OBTAIN ST. ND BOP. NU WELLHEAD. TIH W/RODS & PUMP. PLA CLEAN AND CLEAR LOCATION.	49' W/2 JSPF 180 DEG ON TBG. TO TD. ACI H W/TBG. & TOOL. TII ATIC BHP. TOH W/PKR	. PHASED, HEG CHGS. RI DIZE OPENHOLE W/6,000 (H W/PKR. & SET @ +/-3,7 . & TBG. TIH W/PROD. 1	O EALS. 700'. TBG.
I hereby certify that the juffermation above is true, and complise to the best of my know	wiedge and belief.		
SGNATURE Livey & Harvey	TITLE SR. STAFF ASSI	STANT DATE	02-14-96
TYPEOR PRINT NAME TERRY L. HARVEY		TELEPHONE	io. 505-393-21 44
Chis space for State Use) ORIGINAL SIGNIST BY LIEDRY SEXTON			FEB 2 6 199
APPROVED BYDISTRICT!SUPTRVGOR	TITLE	DATE	
CONDITIONS OF AFFROVAL, IF ANY:			