

9. **CASE 14662:** *Application of OGX Resources LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* OGX Resources LLC seeks an order approving a 126-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lots 1-4 and the south 34 acres of the N/2 N/2 of Section 32, Township 26 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Sidewinder Well No. 1, a horizontal well with a surface location in Lot 1, and a terminus in Lot 4, of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 mile East of the intersection of U.S. Highway 285 with the Texas state line.
10. **CASE 14655:** *(Continued from the May 26, 2011 Examiner Hearing.)*  
**Amended Application of Nearburg Producing Company for Designation of a Non-standard Spacing Unit, an Unorthodox Surface Location, Compulsory Pooling, and Cancellation of APD's Issued to Nadel and Gussman Permian, LLC, Eddy County, New Mexico.** Applicant seeks an order consolidating the 40-acre spacing units within the N/2 N/2 of Section 7, Township 19 South Range 26 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Glorieta-Yeso formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Glorieta-Yeso formation underlying the N/2 N/2 of said Section 7 to be dedicated to its Glass "7" D-A No. 1-H Well to be drilled horizontally from an unorthodox surface location 760' from the North line and 100' from the East line of Section 12, Township 19 South, Range 25 East to a bottom hole location 760' from the North line and 330' from the East line of Section 7, in Township 19 South, Range 26 East, to a depth sufficient to test the Glorieta-Yeso formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator and a charge for risk involved in drilling the well. Applicant also seeks the cancellation of two APD's held by Nadel and Gussman Permian LLC for wells and non-standard units proposed for the E/2 W/2 and the E/2 E/2 of Section 7. The proposed well and lands are located approximately 4 miles Northwest of Lakewood, New Mexico.
11. **CASE 14656:** *(Continued from the May 26, 2011 Examiner Hearing.)*  
**Amended Application of Nearburg Producing Company for Designation of a Non-standard Spacing Unit, an Unorthodox Surface Location, Compulsory Pooling, and Cancellation of APD's Issued to Nadel and Gussman Permian, LLC, Eddy County, New Mexico.** Applicant seeks an order consolidating the 40-acre spacing units within the S/2 N/2 of Section 7, Township 19 South Range 26 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Glorieta-Yeso formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Glorieta-Yeso formation underlying the S/2 N/2 of said Section 7 to be dedicated to its Glass "7" E-H No. 1-H Well to be drilled horizontally from an unorthodox surface location 2,080' from the North line and 100' from the East line of Section 12, Township 19 South, Range 25 East to a bottom hole location 2,080' from the North line and 330' from the East line of Section 7, in Township 19 South, Range 26 East, to a depth sufficient to test the Glorieta-Yeso formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator and a charge for risk involved in drilling the well. Applicant also seeks the cancellation of two APD's held by Nadel and Gussman Permian LLC for wells and non-standard units proposed for the E/2 W/2 and the E/2 E/2 of Section 7. The proposed well and lands are located approximately 4 miles northwest of Lakewood, New Mexico.
12. **CASE 14633:** *(Continued from the May 26, 2011 Examiner Hearing.)*  
**Application of Cimarex Energy Co. for a Non-Standard Spacing and Proration Unit, an Unorthodox Surface Location and Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order consolidating the four 40-acres spacing units within the E/2 W/2 of Section 33, Township 19 South, Range 32 East and designating the consolidated units as a 160-acre non-standard oil spacing and proration unit for a well locations in the Bone Springs formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interest in the Bone Springs formations, including the South Lusk-Bone Springs Pool (code 41460), underlying the E/2 W/2 of this section to be dedicated to its Southeast Lusk "33" Federal Com Well No. 4-H to be drilled horizontally from an unorthodox surface location (Unit C) 190 feet FNL and 2105 feet FWL to a standard bottom hole location (Unit N) 330 feet FSL and 1980 feet FWL within this section and to a depth sufficient to test the Bone Springs formation. Also to be considered will be the costs of the drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. as the operator of the well a risk charge of 200% for the risk involved in this well. This unit is located approximately five miles Northeast of the intersection of US Highway 62/180 and State Highway 176, New Mexico.
13. **CASE 14634:** *(Continued from the May 26, 2011 Examiner Hearing.)*  
**Application of Cimarex Energy Co. for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order consolidating the four 40-acres spacing units within the W/2 W/2 of Section 33, Township 19 South, Range 32 East and designating the consolidated units as a 160-acre non-standard oil spacing and proration unit for a well locations in the Bone Springs formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interest in the Bone Springs formations, including the South Lusk-Bone Springs Pool (code 41460), underlying the W/2