

DOCKET: EXAMINER HEARING - THURSDAY – JUNE 23, 2011

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 17-11 and 18-11 are tentatively set for July 7, 2011 and July 21, 2011. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

Locator Key for Cases***Case 14551 – No. 27******Case 14602 – No. 10******Case 14627 – No. 28******Case 14628 – No. 29******Case 14629 – No. 30******Case 14633 – No. 24******Case 14634 – No. 25******Case 14642 – No. 13******Case 14651 – No. 6******Case 14652 – No. 7******Case 14653 – No. 4******Case 14658 – No. 15******Case 14659 – No. 22******Case 14660 – No. 19******Case 14661 – No. 20******Case 14663 – No. 1******Case 14664 – No. 2******Case 14665 – No. 3******Case 14666 – No. 5******Case 14667 – No. 8******Case 14668 – No. 9******Case 14669 – No. 11******Case 14670 – No. 12******Case 14671 – No. 14******Case 14672 – No. 16******Case 14673 – No. 17******Case 14674 – No. 18******Case 14675 – No. 21******Case 14676 – No. 23******Case 14677 – No. 26***

1. **CASE 14663:** *Application of Williams Production Co., LLC for An Exception to the Special Rules and Regulations for the Basin Mancos Gas Pool for Increased Well Density in the Rosa Unit, San Juan and Rio Arriba Counties, New Mexico.* Applicant seeks exceptions to the Special Rules and Regulations for the Basin Mancos Gas Pool to allow up to 8 Mancos wells per 320-acre spacing unit in the Rosa Unit, San Juan and Rio Arriba Counties. Said area is located approximately 9 miles Southeast of Arbolies, Colorado.
2. **CASE 14664:** *Application of Frontier Field Services, LLC for authority to inject, Lea County, New Mexico.* Frontier Field Services, LLC requests an order from the NM Oil Conservation Division authorizing it to inject acid gas and carbon dioxide (CO₂) from the Maljamar Processing Plant into its proposed Maljamar AGI#1 well. The well will be located in Section 21, Township 17 South, Range 32 East, NMPM, in Lea County, New Mexico. Frontier Field Services seeks approval to drill and complete a well for injection of acid gas and CO₂ into the lower Leonard and Wolfcamp formations in injection intervals approximately from 9300 feet to 10000 feet, and approval of a maximum injection pressure of 2973 psi and a maximum daily injection rate of 2MMCFD. The proposed Maljamar AGI #1 will be located approximately three (3) miles South of the town of Maljamar, New Mexico.
3. **CASE 14665:** *Application of Nearburg Producing Company for Designation of a Non-standard Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.* Applicant seeks an order consolidating the 40-acre spacing units within the E/2 E/2 of Section 26, Township 19 South Range 25 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and