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July 5, 2011

Hand delivered

Florene Davidson Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of Cimarex Energy Co., are an original and one copy of three applications for compulsory pooling, together with proposed advertisements. The advertisements have also been e-mailed to the Division.

Very truly yours,

Attorney for Cimarex Energy Co.

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Case 14703

Parties Being Notified

MYCO Industries, Inc. . P.O. Box 840 Artesia, New Mexico 88211

Yates Petroleum Corporation Abo Petroleum Corporation 105 East Fourth Street Artesia, New Mexico 88210

OXY Y-1 Company Suite 110 5 Greenway Plaza Houston, Texas 77046 BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

APPLICATION

Cimarex Energy Co. applies for an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the NW¼SE¼ of Section 6, Township 19 South, Range 26 East, N.M.P.M, and in support thereof, states:

- 1. Applicant is an interest owner in the NW¼SE¼ of Section 6, and has the right to drill a well thereon.
- 2. Applicant proposes to drill its Colorado 6 Fee Well No. 1, at an orthodox location, to a depth sufficient to test the Glorieta-Yeso formation, and seeks to dedicate NW1/4SE1/4 of Section 6 to the well to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the NW4SE4 of Section 6 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the NW¼SE¼ of Section 6, pursuant to NMSA 1978 §70-2-17.
- 5. The pooling of all mineral interests underlying the NW¼SE¼ of Section 6 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the NW¼SE¼ of Section 6 from the surface to the base of the Glorieta-Yeso formation;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Cimarex Energy Co.

PROPOSED ADVERTISEMENT

Case No. 14703 :

Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the NW/4SE/4 of Section 6, Township 19 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Colorado 6 Fee Well No. 1, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles south-southwest of Atoka, New Mexico.

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