KELLAHIN & KELLAHIN ATTORNEY AT LAW

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September 12, 2011

HAND DELIVERED

Case 14741

Ms. Jami Bailey, Director Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: West Shugart "32" State ComWell No. 2-H Dedication: E/2W/2 of Section 32, T18S, R31E (APD #30-015-PENDING) Application of Cimarex Energy Co. of Colorado for Designation of a Non-Standard Spacing Unit and for Compulsory Pooling, Eddy County, New Mexico

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Dear Ms. Bailey,

cc:

On behalf of Cimarex Energy Co. of Colorado ("Cimarex"), please find enclosed our referenced application which we request be set for hearing on the Examiner's docket now scheduled for October 13, 2011. Also enclosed is our proposed advertisement of this case for the NMOCD docket.

Very truly you W. Thomas Kellahin

Cimarex Energy Co. Attn: Mark Compton

[474]CASE____: Application of Cimarex Energy Co. of Colorado for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order consolidating the four 40-acres spacing units within the E/2W/2 of Section 32, Township 18 South, Range 31 East and designating the consolidated units as a 160-acre non-standard oil spacing and proration unit for a well locations in the Bone Springs formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Bone Springs formations underlying the E/2W/2 of this section to be dedicated to its West Shurgart "32" State Com Well No. 2-H to be drilled horizontally from a surface location (Unit C) 330 feet FNL and 2110 feet FWL to a bottom hole location (Unit N) 330 feet FSL and 1980 feet FWL within this section and to a depth sufficient to test the Bone Springs formation, NMPM, Eddy County, New Mexico. Also to be considered will be the costs of the drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as the operator of the well a risk charge of 200% for the risk involved in this well. This unit is located approximately eleven miles Southeast of Maljamar, New Mexico.

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR DESIGNATION OF A NON-STANDARD SPACING AND PRORATION UNIT AND FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 14741

APPLICATION

Cimarex Energy Co. of Colorado ("Cimarex") by its attorneys, Kellahin & Kellahin, seeks an order consolidating the four 40-acres spacing units within the E/2W/2 of Section 32, Township 18 South, Range 31 East and designating the consolidated units as a 160-acre non-standard oil spacing and proration unit for a well locations in the Bone Springs formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Bone Springs formations underlying the E/2W/2 of this section to be dedicated to its West Shurgart "32" State Com Well No. 2-H to be drilled horizontally from a surface location (Unit C) 330 feet FNL and 2110 feet FWL to a bottom hole location (Unit N) 330 feet FSL and 1980 feet FWL within this section and to a depth sufficient to test the Bone Springs formation, NMPM, Eddy County, New Mexico. Also to be considered will be the costs of the drilling and completing this well and the allocation of Cimarex Energy Co. of Colorado as the operator of the well a risk charge of 200% for the risk involved in this well.

In support of its application Cimarex states:

- (1) Cimarex proposes to drill and operate the Weest Shugart "32' State Com Well No. 2-H as a horizontal wellbore as set forth on the C-102 attached as Exhibit "A"
- (2) Cimarex controls a working interest ownership within the proposed 160-acre spacing unit and has an interest in each of the four 40-acre tracts.

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- (3) Cimarex has consolidated some of the working interest owners on a voluntary basis for this well and its spacing unit.
- (4) Prior to filing this application, Cimarex sent a well proposal letter, including an AFE and Joint Operating Agreement, to the remaining uncommitted working interest owners within the project area.
- (5) Despite reasonable efforts, Cimarex was unable to conclude a voluntary agreement with those parties listed on Exhibit "B" attached.
- (6) Pursuant to Commission Order R-11992, effective August 15, 2003, Cimarex requests that the 200% risk charge be applied.
- (7) As currently required by the Division, Cimarex has identified the offsetting operators and/or working interest to this project area and will provide notification. See Exhibit "C" attached.
- (8) Pursuant to Section 70-2-17.C NMSA (1978) and in order to obtain its just and equitable share of potential production underlying this spacing unit, Cimarex needs an order of the Division pooling the identified and described mineral interests involved in order to protect correlative rights and prevent waste.
- (9) In accordance with the Division's notice requirements, a copy of this application has been sent to those other working interests owners to be pooled, as listed on Exhibit "B" and to those offsetting operator/working interest owners adjacent to this non-standard spacing and proration unit, as listed on Exhibit "C" and of the applicant's request for a hearing of this matter before the Division on the next available Examiner's docket now scheduled for October 13, 2011.

WHEREFORE, Cimarex, as applicant, requests that this application be set for hearing on October 13, 2011 before the Division's duly appointed examiner, and that after notice and hearing as required by law, the Division enter its order pooling the mineral interest described in the appropriate spacing unit for this well at a standard well location upon terms and conditions which include:

- Cimarex Energy Co. of Colorado be named operator;
- Provisions for applicant and all working interest owners to participate in the costs of drilling, completing, equipping and operating the well;

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- In the event a mineral interest or working interest owner fails to elect to participate, then provision be made to recover out of production, the costs of the drilling, completing, equipping and operating the well, including a risk factor penalty of 200%;
- Provision for overhead rates per month drilling and per month operating and a provision providing for an adjustment method of the overhead rates as provided by COPAS;
- A 160-acre non-standard oil proration and spacing unit;
- For such other and further relief as may be proper.

RESPECTFUILY SUBMITTED:

W. THOMAS KELLAHIN KELLAHIN & KELLAHIN 706 Gonzales Road Santa Fe, New Mexico 87501 Telephone: (505) 982-4285 Fax: (505) 216-2780 tkellahin@comcast.net DISTRICT 1

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1685 N. French Dr., Hobbs, NM 88240

DISTRICT II 1301 W. Grand Avenue, Artesia, NH 55210

DISTRICT III

1000 Rio Brezoe Rd., Aztec, NM 57410 DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised July 16, 2010

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

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