

20. **CASE 14628:** (Readvertised)  
**Amended Application of Nadel and Gussman Permian, L.L.C. and COG Operating LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicants seek an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the S/2S/2 of Section 5, Township 19 South, Range 26 East, NMPM. Applicants further seek the pooling of all mineral interests in the Glorieta-Yeso formation underlying this non-standard spacing and proration unit (project area) for the purpose of dedicating this unit to the proposed Patton 5 Fee Well No. 8 (formerly proposed as the Big Iron Well No. 2), a horizontal well with a surface location in the SW/4SW/4 and a terminus in the SE/4SE/4 of Section 5. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4 miles north-northwest of Lakewood, New Mexico.
21. **CASE 14736:** (Continued from the November 10, 2011 Examiner Hearing.)  
**Amended Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order: (i) approving a 160-acre non-standard oil spacing and proration unit (“project area”) in the Bone Spring formation, comprised of the N $\frac{1}{2}$ N $\frac{1}{2}$  of Section 11, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (ii) pooling all mineral interests from the base of the Second Bone Spring Carbonate to the base of the Bone Spring formation underlying the non-standard oil spacing and proration unit (“project area”) for all pools or formations developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Tamano 11 Fed. Com. Well No. 1-H, a horizontal well with a surface location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ , 400 feet from the north line and 330 feet from the east line, and a bottom-hole location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ , 400 feet from the north line and 330 feet from the westline, of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as the actual operating costs and charges for supervision, designation of applicant as operator of the unit and the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles east-southeast of Loco Hills, New Mexico.
22. **CASE 14745:** (Continued from the December 1, 2011 Examiner Hearing.)  
**Application of Nearburg Producing Company for Designation of a Non-standard Spacing Unit, an Unorthodox Surface Location and Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order consolidating the 40-acre spacing units within the S/2 SW/4 & SW/4 SE/4 of Section 34, Township 19 South Range 25 East, NMPM and designating the consolidated units as a 120-acre± non-standard oil spacing and proration unit in the Glorieta-Yeso formation, North Seven Rivers-Yeso pool (97565), for Applicant’s horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Glorieta-Yeso formation underlying the S/2 SW/4 & SW/4 SE/4 of Section 34 to be dedicated to its Irami MO Fed Com No. 1-H Well to be drilled horizontally from a surface location 330’ from the South line and 10’ from the West line to a standard bottom hole location 330’ from the South line and 1650’ from the East line of Section 34, to a depth sufficient to test the Glorieta-Yeso formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately one mile northwest of Seven Rivers, New Mexico.
23. **CASE 8352:** (Reopened) (Continued from the November 10, 2011 Examiner Hearing.)  
**Application of OXY USA, Inc. to reopen Case No. 8352 to contract the West Bravo Dome Carbon Dioxide Gas Area to exclude acreage in the Bravo Dome Carbon Dioxide Gas Unit and for the adoption of permanent Special Rules and Regulations for the acreage excluded from the West Bravo Dome Carbon Dioxide Gas Area including provisions for 160-acre spacing units, Harding County, New Mexico.** Applicant seeks to reopen Case No. 8352 to contract the West Bravo Dome Carbon Dioxide Gas Area to exclude the following acreage in the Bravo Dome Carbon Dioxide Gas Unit (“Bravo Dome Temporary Spacing area”):

**Township 18 North, Range 30 East, NMPM**

|                   |                                      |
|-------------------|--------------------------------------|
| Sections 1 and 2: | All                                  |
| Section 3:        | E/2 E/2, SW/4 SE/4                   |
| Section 10:       | E/2 NE/4                             |
| Section 11:       | N/2                                  |
| Sections 12 – 14: | All                                  |
| Section 23:       | E/2, E/2 W/2                         |
| Section 24:       | All                                  |
| Section 25:       | E/2, E/2 W/2, W/2 NW/4,<br>NW/4 SW/4 |
| Section 26:       | NE/4, E/2 NW/4, N/2 S/2              |