

N.M. Oil Corp. - Dist. 2

1301 W. Avenue

Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

88210

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well [] Oil Well [x] Gas Well [] Dry [] Other
b. Type of Completion: [x] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resrv., Other

2. Name of Operator V-F PETROLEUM INC.

3. Address P.O. BOX 1889, MIDLAND, TEXAS 79702 3a. Phone No. (include area code) 432-682-RECEIVED

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1,336' FSL & 2,160' FEL
At top prod. interval reported below 1,683' FSL & 1,739' FWL
At total depth 1,688.48' FSL & 1,744.8' FWL
DEC - 8 2004

14. Date Spudded 04/03/04 15. Date T.D. Reached 08/23/04 16. Date Completed 10/25/04 [] D & A [x] Ready to Prod.

18. Total Depth: MD 12,750' TVD 12,563' 19. Plug Back T.D.: MD 12,687' TVD 12,501' 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CN/GR/DENSITY LL/MICRO-CFL/ER
22. Was well cored? [x] No [] Yes (Submit analysis) Was DST run? [x] No [] Yes (Submit report) Directional Survey? [] No [x] Yes (Submit copy)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Rows include 26" 20"/J55, 17 1/2" 133/8 J55, 12 1/2" 95/8 J55, and 8 3/4" 51/2 P110.

Table with 10 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Row: 2 3/8" 12,437' 12,430' 5 1/2" 12,430' 12,430' 2 3/8" 12,437' 12,430'.

Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Rows A) MORROW, B) MORROW, C) MORROW, D).

Table with 2 columns: Depth Interval, Amount and Type of Material. Row: 12,480' - 12,542' TCP NO TREATMENT

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row: 10/22/04 28/04 24 3 1483 3 52 602 FLOWING

Table with 10 columns: Choke Size, Tbg. Press. Flwg. SI, Csg. Press. PKR, 24 Hr. Rate, Oil BBL, Gas MCF, Water BBL, Gas/Oil Ratio, Well Status. Row: 8/64 300 SI 3250 PKR 3 1483 3 494.333/1 PRODUCING

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row: 10/22/04 28/04 24 3 1483 3 494.333/1 PRODUCING

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD DEC 6 2004 LES BABYAK PETROLEUM ENGINEER

PIL CONSERVATION DIVISION CASE NUMBER 8

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	1770	2050	No tests	Yates	1770
Capitan Reef	2283	3697	Salt water	Capitan Reef	2283
Strawn	11068	11526	Gas/salt water	Delware Sds	3990
Morrow	11734	12616	Gas/salt water	Bone Spring LS	6575
				Wolfcamp LS	10025
				Strawn LS	11068
				Atoka Shale	11526
				Morrow LS	11734
				Barnett Shale	12616

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) M. Wayne Luna Title Production Superintendent
 Signature *M. Wayne Luna* Date 11/23/04

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.