

2. **CASE 14747:** (Continued from the October 27, 2011 Examiner Hearing.)
Application of OGX Resources LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. OGX Resources LLC seeks an order approving a 126-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the north 126 acres of the N/2N/2 of Section 32, Township 26 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Sidewinder Well No. 2, a horizontal well with a surface location in NW/4NW/4, and a terminus in the NE/4NE/4, of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 mile east of the intersection of U.S. Highway 285 with the Texas state line.
3. **CASE 14743:** (Continued from the October 13, 2011 Examiner Hearing.)
Application of Endeavor Energy Resources, L.P. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 15, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 15 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Red Bull "15" Fed. Com. Well No. 1, a horizontal well to be drilled with a surface location in the SE/4 SE/4, and a terminus in the NE/4 NE/4, of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 20 miles west of Bennett, New Mexico.
4. ~~CASE 14754~~ **Application of Celero Energy II, LP to approve the expansion of the Drickey Queen Sand Unit Area and to consolidate secondary recovery projects within the expanded unit area, Chaves County, New Mexico.** Applicant seeks an order approving the expansion of the Drickey Queen Sand Unit Area, covering 7002.52 acres, to include 240.24 acres of land not originally within the unit area. The unit area, as expanded, contains 7242.76 acres of federal, state, and fee lands covering all or parts of Sections 33-35, Township 13 South, Range 31 East, N.M.P.M., and Sections 1-5, 9-11, 14-16, and 22, Township 14 South, Range 31 East, N.M.P.M. Applicant further seeks the consolidation of existing Division-approved secondary recovery projects covering the lands in the unit area, as expanded, into a single project for the Drickey Queen Sand Unit Area. The unit area is centered approximately 19-1/2 miles south-southwest of Caprock, New Mexico.
5. **CASE 14686:** (Continued from the October 13, 2011 Examiner Hearing.)
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the S/2 S/2 of Section 20, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Abo/Wolfcamp formation underlying the S/2 S/2 of Section 20 to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent, The units are to be dedicated to the Valley Forge 20 State Com. Well No. 1, a horizontal well to be drilled at a surface location 375 feet from the south line and 375 feet from the east line, with a terminus 375 feet from the south line and 375 feet from the west line, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 13 miles North-Northeast of Loco Hills, New Mexico.
6. **CASE 14687:** (Continued from the October 13, 2011 Examiner Hearing.)
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the N/2 S/2 of Section 20, Township 15 South, Range 31 East, NMPM, to form a non-standard 160.00-acre oil spacing and proration unit (project area), and pooling all mineral interests in the Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Valley Forge 20 State Com. Well No. 2, a horizontal well to be drilled at a surface location 1980 feet from the south line and 375 feet from the west line, with a terminus 1980 feet from the south line and 375 feet from the east line, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles North-Northeast of Loco