

and proration unit (project area) in the Bone Spring formation comprised of the S/2 NE/4 of Section 17 and the S/2 NW/4 of Section 16, Township 18 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the S/2 NE/4 of Section 17 and the S/2 NW/4 of Section 16 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Sand Tank 17 Fed. Com. Well No. 3, a horizontal well to be drilled at an orthodox surface location in the SW/4 NE/4 of Section 17, with a terminus at an orthodox location in the SE/4 NW/4 of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles south of Loco Hills, New Mexico.

5. **CASE 14724: Application of EOG Resources, Inc. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 N/2 of Section 23, Township 19 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the S/2 N/2 of Section 23 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Parkway 23 State Com. Well No. 3, a horizontal well to be drilled at an orthodox surface location in the SW/4 NW/4, with a terminus at an orthodox location in the SE/4 NE/4, of Section 23. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 12-1/2 miles south-southwest of Loco Hills, New Mexico.
  
6. **CASE 14671: (amended and readvertised) (Continued from the August 4, 2011 Examiner Hearing.)**  
**Application of Apache Corporation for approval of a unit agreement, Lea County, New Mexico:** Applicant seeks approval of the Unit Agreement for the South Pacific State Exploratory Unit Area, comprising 2560 acres of state lands covering all or part of Sections 5, 8, 9, 16, and 17, Township 12 South, Range 36 East, NMPM. The proposed unit area is centered approximately 2 miles North-Northwest of Tatum, New Mexico.
  
7. **CASE 14672: (Continued from the July 21, 2011 Examiner Hearing.)**  
**Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Devon Energy Production Company, L.P. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 20, Township 19 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Bone Spring formation underlying the N/2 N/2 of Section 20 to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Rigel 20 Fed. Com. Well No. 1, a horizontal well to be drilled at a surface location in the NW/4 NW/4, with a terminus in the NE/4 NE/4, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles South-Southeast of Loco Hills, New Mexico.
  
8. **CASE 8352: (Reopened) (Continued from the July 7, 2011 Examiner Hearing.)**  
**Application of OXY USA, Inc. to reopen Case No. 8352 to contract the West Bravo Dome Carbon Dioxide Gas Area to exclude acreage in the Bravo Dome Carbon Dioxide Gas Unit and for the adoption of permanent Special Rules and Regulations for the acreage excluded from the West Bravo Dome Carbon Dioxide Gas Area including provisions for 160-acre spacing units, Harding County, New Mexico.** Applicant seeks to reopen Case No. 8352 to contract the West Bravo Dome Carbon Dioxide Gas Area to exclude the following acreage in the Bravo Dome Carbon Dioxide Gas Unit ("Bravo Dome Temporary Spacing area"):

**Township 18 North, Range 30 East, NMPM**

Sections 1 and 2:	All
Section 3:	E/2 E/2, SW/4 SE/4
Section 10:	E/2 NE/4
Section 11:	N/2
Sections 12 – 14:	All
Section 23:	E/2, E/2 W/2
Section 24:	All
Section 25:	E/2, E/2 W/2, W/2 NW/4, NW/4 SW/4
Section 26:	NE/4, E/2 NW/4, N/2 S/2