	,						•
Fr	Fracture Date						
	State						
A	ADI Nimber						
Oper	Operator Name:						
<u>z</u>	nd Number:			•		r	
	Longitude:	-				-	
	Latitude:						
Long/Lat	Long/Lat Projection:						
Produ	Production Type:				. , —		1
True Vertical Depth (TVD):	epth (TVD):				BEFC	BEFORE THE OIL CONSERVATION	VATION
Total Water Volume (gal)*:	lume (gal)*:	-				COMMISSION Santa Ea New Mexico	
					<u>.</u>	Case No. 14753 Exhibit No.	6. T
					THE NEW	Submitted by: Submitted by:	SSOCIATION
Hydraulic Fracturing Fluid Composition:	Fluid Compo	sition:		:	Hearin	Hearing Date: November 17, 2011	
				•	Maximum	Maximum	
Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number	Ingredient Concentration	Ingredient Concentration	Comments
				(CAS #)	in Additive (% by mass)**	in HF Fluid (% by mass)**	:
				,			
,							
·					-		
						-	
	-						
* Total Water Volume s ** Information is based	sources may ir	nclude fresh water, produm potential for concen	Total Water Volume sources may include fresh water, produced water, and/or recycled water Information is based on the maximum potential for concentration and thus the total may be over 100%	er 100%			
	:						
All component information listed was obtained from the supplier's Material Safety Data Sheets (MSDS). As such, the Operator is not responsible for inaccurate and/or incomplete	ition listed was	- his is a firm the supp					