

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT OIL CONSERVATION COMMISSION

RECOMMENDED MODIFICATIONS OF EARTHWORKS' OIL & GAS
ACCOUNTABILITY PROJECT TO THE NEW MEXICO OIL AND GAS
ASSOCIATION PROPOSED RULE CHANGE TO CERTAIN PROVISIONS OF
TITLE 19, CHAPTER 15, PART 16 OF THE NEW MEXICO ADMINISTRATIVE
CODE CONCERNING LOG, COMPLETION, HYDRAULIC FRACTURING AND
WORKOVER REPORTS, STATEWIDE.

CASE NO. 14753

RECOMMENDED MODIFICATIONS

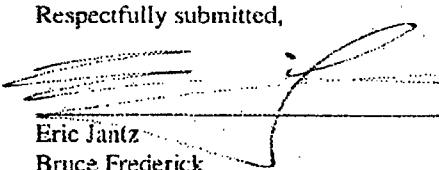
Earthworks' Oil & Gas Accountability Project (OGAP), through its undersigned
attorneys, pursuant to 19.15.3.11 NMAC, hereby files a notice of recommended modifications to
the New Mexico Oil and Gas Association's (NMOGA) draft proposed amended rule 19.15.16.18
NMAC, filed on August 8, 2011.

The intended effects of, and reasons for, the modifications are to:

1. Consistent with the Surface Owners Protection Act, provide notice of planned
hydraulic fracturing treatment to the surface owner;
2. Make specific those items which the operator must actually disclose, and generally
harmonize what is disclosed with regulatory requirements in other states;
3. Clarify that the operator reports those items to the FracFocus website, or its
successor; and
4. Eliminate redundancy in paperwork and confusion for the public by providing that
the reporting under this rule is only to the FracFocus website.

A draft of the recommended modifications is attached hereto as Exhibit A and incorporated
herein by reference.

Respectfully submitted,


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EXHIBIT

B

Exhibit A to Recommended Modifications:

**19.15.16.18 LOG, COMPLETION, HYDRAULIC FRACTURING AND
WORKOVER REPORTS:**

*CONSISTENT WITH 70-12-5.B.(1), NO LESS THAN 30 DAYS BEFORE A HYDRAULIC FRACTURING TREATMENT, AN OPERATOR SHALL PROVIDE THE SURFACE OWNER WITH NOTICE OF THE PLANNED HYDRAULIC FRACTURING TREATMENT. Within 20 45 days after the completion or hydraulic fracturing of a well drilled for oil or gas, or the recompletion of a well into a different common source of supply, the operator shall file a completion report with the division on form C-105. For the purpose of 19.15.16.18 NMAC, a hole drilled or cored below fresh water or that penetrates oil- or gas-bearing formations or that an owner drills is presumed to be a well drilled for oil or gas. For a hydraulically fractured well ON WHICH A HYDRAULIC FRACTURING TREATMENT IS COMPLETED, the operator shall ~~disclose~~ ALSO REPORT, AT A MINIMUM, ALL Hydraulic Fracturing Fluids, INCLUDING THE TYPE AND VOLUME OF BASE FLUID USED, EACH ADDITIVE USED, ALL CHEMICAL INGREDIENTS CONTAINED IN THE ADDITIVES, AND THEIR ASSOCIATED CHEMICAL ABSTRACTS SERVICE REGISTRY NUMBERS, AND THE ACTUAL OR MAXIMUM CONCENTRATION OF EACH CHEMICAL INGREDIENT USED ~~Composition provided by the party performing the hydraulic fracturing stimulation operation in the template prescribed as of July 1, 2011 by TO the Ground Water Protection Council/Interstate Oil and Gas Compact Commission FracFocus Registry website OR ITS SUCCESSOR. The operator will verify compliance with this rule on Form C-105, C-103 (the sundry notice subsequent report), or on the appropriate BLM Form 3160-4 or 3160-5 for Federal and Tribal Land.~~

As alternative to disclosure on the FracFocus Registry, an operator may attach the information with submittal of the appropriate Form C-105, C-103, BLM Form 3160-4 or 3160-5.