

3. **CASE 14800:** (Continued from the March 1, 2012 Examiner Hearing.)  
**Application of Endurance Resources, LLC for approval of a pressure maintenance project, Eddy County, New Mexico.** Applicant seeks approval to institute a lease pressure maintenance project in its Base Ball Park Lease covering the SE/4 and S/2 NE/4 of Section 24 and NW/4 SW/4 of Section 19, T22S, R26E, NMPM. Applicant intends to inject produced water into the Delaware formation through its Base Ball Park No. 1 well located 1980' FSL and 660' FEL, Unit I, Section 24, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico.
4. **CASE 14798:** (Continued from the March 1, 2012 Examiner Hearing.)  
**Application of OXY USA WTP Limited Partnership for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order: (1) creating a non-standard 180-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of Lot 4, Section 31, Township 18 South, Range 31 East, and Lots 4, 5, 6, and 7 in Section 6, Township 19 South, Range 31 East, N.M.P.M., Eddy County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Samantha 31-6 Federal Com. No. 1H, to be horizontally drilled from a standard surface location 990 feet from the South line and 450 feet from the West line of Lot 4 of said Section 31 to a bottom-hole terminus at a location 330 feet from the South line and 660 feet from the West line of Lot 7 of said Section 6. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 18 miles southeast of Locohills, New Mexico.
5. **CASE 14745:** (Continued from the March 1, 2012 Examiner Hearing.)  
**Application of Nearburg Producing Company for Designation of a Non-standard Spacing Unit, an Unorthodox Surface Location and Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order consolidating the 40-acre spacing units within the S/2 SW/4 & SW/4 SE/4 of Section 34, Township 19 South Range 25 East, NMPM and designating the consolidated units as a 120-acre± non-standard oil spacing and proration unit in the Glorieta-Yeso formation, North Seven Rivers-Yeso pool (97565), for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Glorieta-Yeso formation underlying the S/2 SW/4 & SW/4 SE/4 of Section 34 to be dedicated to its Irami MO Fed Com No. 1-H Well to be drilled horizontally from a surface location 330' from the South line and 10' from the West line to a standard bottom hole location 330' from the South line and 1650' from the East line of Section 34, to a depth sufficient to test the Glorieta-Yeso formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately one mile northwest of Seven Rivers, New Mexico.
6. **CASE 14689:** (Continued from the December 15, 2011 Examiner Hearing.)  
**Application of XTO Energy Inc. to contract the Angels Peak-Gallup Associated Pool and Concomitantly extend the Basin-Mancos Pool, San Juan County, New Mexico.** Applicant seeks an order contracting the Angels Peak-Gallup Associated Pool by the deletion of all of Sections 19, 20, 21 and 22, Township 27 North, Range 10 West, NMPM, and the concomitant extension of the Basin-Mancos Pool.
7. **CASE 14767:** (Continued from the February 2, 2012 Examiner Hearing.)  
**Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying Lot 4 of Section 31, Township 18 South, Range 26 East, NMPM, to form a standard oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Mississippi 31 Fee Well No. 1, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well,

and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles south-southwest of Atoka, New Mexico.

8. **CASE 14768:** (Continued from the February 2, 2012 Examiner Hearing.)  
**Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico.**  
Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SE/4 SE/4 of Section 31, Township 18 South, Range 26 East, NMPM, to form a standard oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the North Dakota 31 Fee Well No. 2, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles south-southwest of Atoka, New Mexico.
9. **CASE 14769:** (Continued from the February 2, 2012 Examiner Hearing.)  
**Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico.**  
Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying Lot 3 of Section 31, Township 18 South, Range 26 East, NMPM, to form a standard oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Utah 31 Fee Well No. 2, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles south-southwest of Atoka, New Mexico.
10. **CASE 14770:** (Continued from the February 2, 2012 Examiner Hearing.)  
**Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico.**  
Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the following described acreage in Section 1, Township 19 South, Range 25 East, NMPM:
- (a) The NE/4 SW/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Louisiana 1 Fee Well No. 1, to be drilled at an orthodox location.
  - (b) The NW/4 SE/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Louisiana 1 Fee Well No. 2, to be drilled at an orthodox location.
  - (c) The SE/4 SW/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Louisiana 1 Fee Well No. 5, to be drilled at an orthodox location.
  - (d) The SW/4 SE/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Louisiana 1 Fee Well No. 6, to be drilled at an orthodox location.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The units are located approximately 6 miles south-southwest of Atoka, New Mexico.