



ConocoPhillips Company
San Juan Business Unit
P.O. Box 4289
Farmington, NM 87499-4289

April 19, 2012

BROG GP LLC.
A wholly owned subsidiary

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: SAN JUAN 30-6 UNIT 14-08-001-538
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved January 16, 1953, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determinations enclosed.

Well Name	Dedication	Lease No.	Completion	Determination
SJ 30-6 Unit #35B	E/2 24-30N-6W	NMSF-078741	10/25/10	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, this well will continue to be reported to the lease.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Shara Graham at 326-9819, all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell, CPLTA
Land Analyst

SJ 30-6 Unit 4.3

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 35B

WELL INFORMATION

LEASE	SAN JUAN 30-6 35B
LOCATION	24030N006WJ
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	8/9/2010
COMP DATE	10/25/2010
1ST DELIVERY	12/10/2010
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

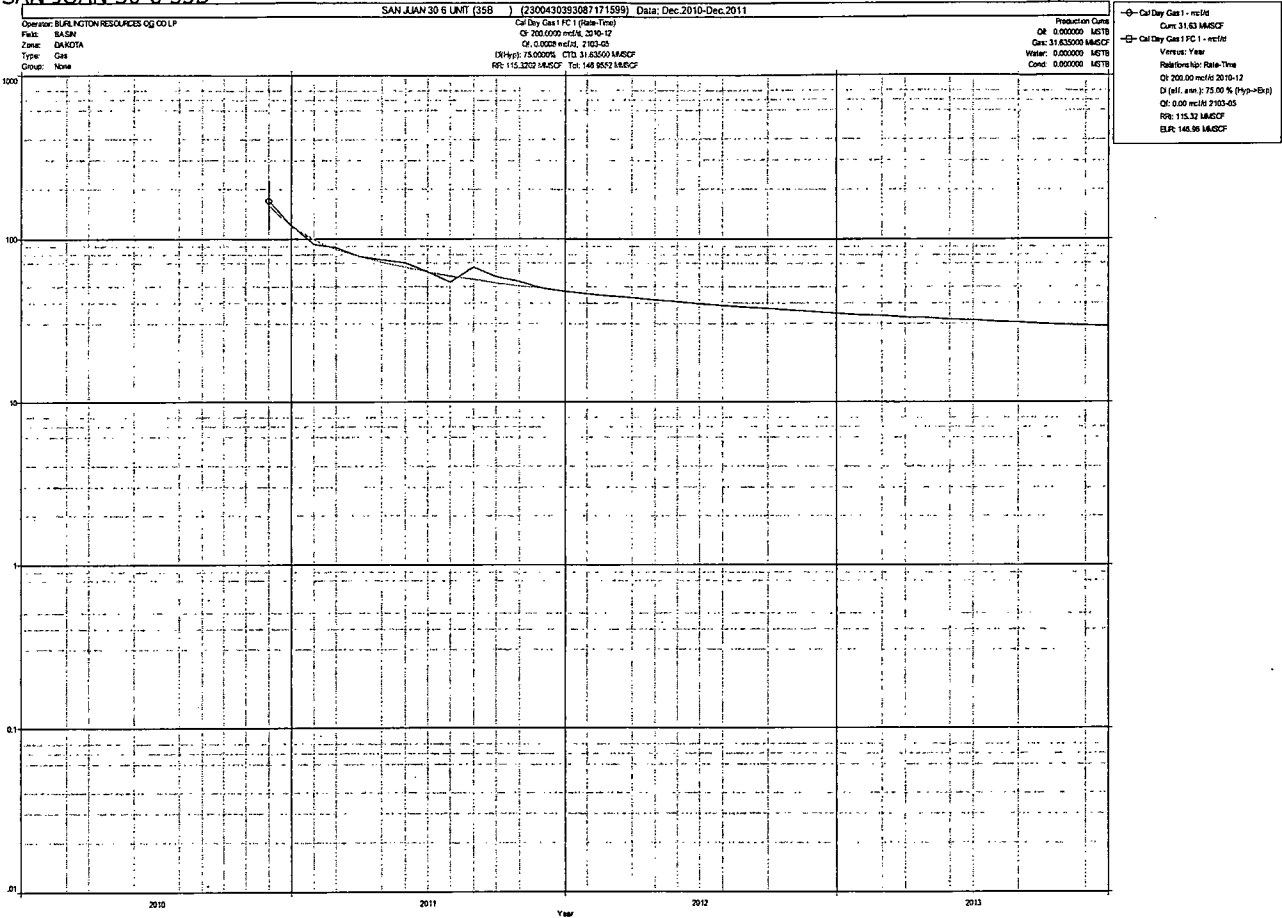
PRODUCTION TAXES

TAXES FOR:	RIO ARRIBA, NM
	2011 - 2012 Commerciality
	<u>GAS % OF REVENUE</u>
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

WELL COST AND ECONOMICS

918.80	M\$	AVERAGE WELL COST
139.40	MMCF	ULT. GROSS GAS RESERVES
169.23	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.76	\$/ \$	P/I, DISC. @ 10.00 %
-699.49	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 35B



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2010 12	169.2	5.2	4.59	0.00	0.02	4.86	4.86	35.51	22.66	22.8	2.39	1.29	19.10	918.80	-899.70

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 35B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2011 01	121.2	3.8	3.29	0.00	0.02	4.86	4.86	35.51	22.66	16.3	1.72	1.29	13.32	0.00	13.32
2011 02	92.8	2.6	2.27	0.00	0.01	4.86	4.86	35.51	22.66	11.3	1.19	1.29	8.81	0.00	8.81
2011 03	89.2	2.8	2.42	0.00	0.01	4.86	4.86	35.51	22.66	12.0	1.26	1.29	9.46	0.00	9.46
2011 04	78.3	2.3	2.05	0.00	0.01	4.86	4.86	35.51	22.66	10.2	1.07	1.29	7.84	0.00	7.84
2011 05	73.8	2.3	2.00	0.00	0.01	4.86	4.86	35.51	22.66	9.9	1.04	1.29	7.60	0.00	7.60
2011 06	70.9	2.1	1.86	0.00	0.01	4.86	4.86	35.51	22.66	9.2	0.97	1.29	6.98	0.00	6.98
2011 07	62.1	1.9	1.68	0.00	0.01	4.86	4.86	35.51	22.66	8.4	0.88	1.29	6.20	0.00	6.20
2011 08	53.3	1.7	1.45	0.00	0.01	4.86	4.86	35.51	22.66	7.2	0.75	1.29	5.14	0.00	5.14
2011 09	66.2	2.0	1.74	0.00	0.01	4.86	4.86	35.51	22.66	8.6	0.91	1.29	6.43	0.00	6.43
2011 10	57.8	1.8	1.57	0.00	0.01	4.86	4.86	35.51	22.66	7.8	0.82	1.29	5.68	0.00	5.68
2011 11	54.0	1.6	1.42	0.00	0.01	4.86	4.86	35.51	22.66	7.0	0.74	1.29	5.01	0.00	5.01
2011 12	49.4	1.5	1.34	0.00	0.01	4.86	4.86	35.51	22.66	6.6	0.70	1.29	4.66	0.00	4.66
2012 01	46.5	1.4	1.26	0.00	0.01	4.86	4.86	35.51	22.66	6.3	0.66	1.29	4.31	0.00	4.31
2012 02	48.0	1.4	1.22	0.00	0.01	4.86	4.86	35.51	22.66	6.0	0.64	1.29	4.12	0.00	4.12
2012 03	43.5	1.3	1.18	0.00	0.01	4.86	4.86	35.51	22.66	5.9	0.62	1.29	3.96	0.00	3.96
2012 04	43.6	1.3	1.14	0.00	0.01	4.86	4.86	35.51	22.66	5.7	0.60	1.29	3.80	0.00	3.80
2012 05	41.1	1.3	1.11	0.00	0.01	4.86	4.86	35.51	22.66	5.5	0.58	1.29	3.66	0.00	3.66
2012 06	41.3	1.2	1.08	0.00	0.01	4.86	4.86	35.51	22.66	5.4	0.57	1.29	3.53	0.00	3.53
2012 07	39.0	1.2	1.06	0.00	0.01	4.86	4.86	35.51	22.66	5.2	0.55	1.29	3.41	0.00	3.41
Sub.	---	40.8	35.72	0.00	0.19	---	---	---	---	177.4	18.64	25.72	133.00	918.80	-785.80
Rem.	---	72.7	63.58	0.00	0.34	---	---	---	---	315.7	33.19	150.46	132.09	0.00	132.09
Total	---	113.6	99.30	0.00	0.53	---	---	---	---	493.1	51.84	176.18	265.09	918.80	-653.71

**SAN JUAN 30-6 UNIT
DAKOTA FORMATION
WORKING INTEREST OWNERS**

BP AMERICA PRODUCTIO COMPANY

BURLINGTON RESOURCES OIL & GAS COMPANY

CHARLES W GAY

CONOCOPHILLIPS

EMIL MOSBACHER III

HENRY G ROBELDO

JANE P MOSBACHER ESTATE TRUST

J&M RAYMOND LTD

JOHN DAVID MOSBACHER

LORRAYN GAY HACKER

MOSBACHER USA INC.

TAMACAM

TH MCELVAIN OIL & GAS