

location in the SW/4 NW/4 of Section 24, and a terminus in the NW/4 SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 15 miles east of Loving, New Mexico.

6. **CASE 14787: Readvertised** (Continued from the April 12, 2012 Examiner Hearing.)
Application of Nearburg Exploration Company, L.L.C. for a non-standard oil spacing and proration unit, unorthodox oil well locations, and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Devonian formation comprised of the W/2 NW/4 of Section 8, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico, approving unorthodox oil well locations in the Strawn and Devonian formations, and pooling all mineral interests in the Devonian formation underlying the non-standard unit. Applicant proposes to drill the Midway 8 State Well No. 1 at an unorthodox location 925 feet from the North line and 1644 feet from the West line of Section 8, to a depth sufficient to test the Strawn formation, and will dedicate the NE/4 NW/4 of Section 8 to the well in the Strawn formation. In the event the well does not result in commercial Strawn production, applicant plans to directionally drill the well to an unorthodox bottomhole location approximately 1139 feet from the North line and 1195 feet from the West line of Section 8 to test the Devonian formation (Midway-Devonian Pool). Applicant requests that a non-standard spacing and proration unit comprised of the W/2 NW/4 of Section 8 be dedicated to the well, to be re-named the Midway 8 State Com. Well No. 1, and pooling all mineral interest owners in the Devonian formation underlying the W/2 NW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5-1/2 miles northwest of Humble City, New Mexico.

7. **CASE 14832** ***Application of SM Energy Company for designation of a non-standard oil spacing and proration unit and for compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order consolidating the 40-acre spacing units within the N/2 S/2 of Section 34, Township 19 South, Range 29 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Bone Spring formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Bone Spring formation underlying the N/2 S/2 of Section 34 to be dedicated to its Osage "34" Federal No. 3H Well to be drilled horizontally from a surface location 1880' from the South line and 330' from the West line (Unit L) to a bottomhole location 1980' from the South line and 330' from the East line (Unit I) to a depth sufficient to test the Bone Spring formation, Parkway Bone Spring pool (49622). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of SM Energy Company as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 8 miles west of Gatuna Canyon, New Mexico.

8. **CASE 14814**: (Continued from the April 26, 2012 Examiner Hearing.)
Application of SM Energy Company for designation of a non-standard oil spacing and proration unit and for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order consolidating the 40-acre spacing units within the N/2 S/2 of Section 35, Township 19 South Range 29 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Bone Spring formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Bone Spring formation underlying the N/2 S/2 of Section 35 to be dedicated to its Parkway "35" Federal No. 3H Well to be drilled horizontally from a surface location 2080' from the South line and 330' from the West line (Unit L) to a bottom hole location 1980' from the South line and 330' from the East line (Unit I) to a depth sufficient to test the Bone Spring formation, Parkway Bone Spring pool (49622). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of SM Energy Company as operator