

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Thursday, March 22, 2012 5:10 PM
To: 'brian wood'
Cc: Ezeanyim, Richard, EMNRD; Kautz, Paul, EMNRD; Dawson, Scott; 'Bryan Arrant'
Subject: Disposal application from Cobalt Operating LLC: Consolidated State Well No. 3 30-025-29711 Strawn 10944 to 11075

Hello Brian,
Hope all is well.

Reviewed this application and passing on comments:

This well seems to have been flowing only gas from the Strawn for many years and liquids either are not present in this wellbore or they have not been pumped – without more info as to the well's fluid level, geologic structure, or reservoir gas-oil contact it is questionable whether the interval is properly depleted of both oil and gas.

In any event, there seems to be a producing well in the Strawn formation within ½ mile of this well – so we can't process this application administratively and probably should not call it an "SWD" application. This would be the case whether or not Chesapeake who operates the offsetting Strawn well protests. Please let Cobalt Operating, LLC know they would need to enter a case for an examiner hearing to propose disposal or more properly "injection" into these perforations in this well. The case would need to be considered as a waterflood or pressure maintenance application with separate leases identified by a landman and the feasibility for waterflooding or pressure maintenance studied by an engineer and geologist. All owners of interests in the Strawn within ½ mile should be again noticed of this hearing.

The Atoka top is listed at 11080 and bottom of proposed disposal at 11075 feet. Is the Atoka prospective anywhere in this vicinity or has it been produced?

The two plugged wells in the area of review that had no casing run prior to plugging would need to be examined in light of the geologic structure to ensure plugs are set in order to isolate the disposed waters and not allow movement in these wells up hole – or downhole if the Atoka has any prospects. If this is processed at hearing, the geologist could address those wells.

NO PRODUCTION
UPHOLE

adequate cement
OVER ATOKA

If any other intervals up-hole are proposed for disposal in this well – please ensure cement coverage exists in offsetting wells to isolate the equivalent disposal interval.

I don't see any other issues or items missing.

Thank You for the application,

William V Jones, P.E.



1/1/13	SUSPENSE	ENGINEER WWT	LOGGED IN 3.14.13	TYPE SWD	APP NO. 1207429114
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PTGW

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

ABOVE THIS LINE FOR DIVISION USE ONLY

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Cobalt Operating, LLC
 Consolidated State 3
 30-0125-29711

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

*Completed
3/2/12*

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or _ Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

BRIAN WOOD
 (505) 466-8120
 FAX 466-9682

CONSULTANT

3-13-12

e-mail Address

brian@permitswest.com

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance XXX Disposal _____ Storage
Application qualifies for administrative approval? _____ Yes _____ No

II. OPERATOR: COBALT OPERATING, LLC

ADDRESS: 3001 NORTH BIG SPRING, SUITE 207, MIDLAND, TX 79705

CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.) PHONE: 505 466-8120

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____ Yes XXX No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

CONSOLIDATED STATE 3
30-025-29711

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN WOOD

TITLE: CONSULTANT

SIGNATURE: _____

DATE: MARCH 12, 2012

E-MAIL ADDRESS: brian@permitswest.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

EXISTING WELL BORE

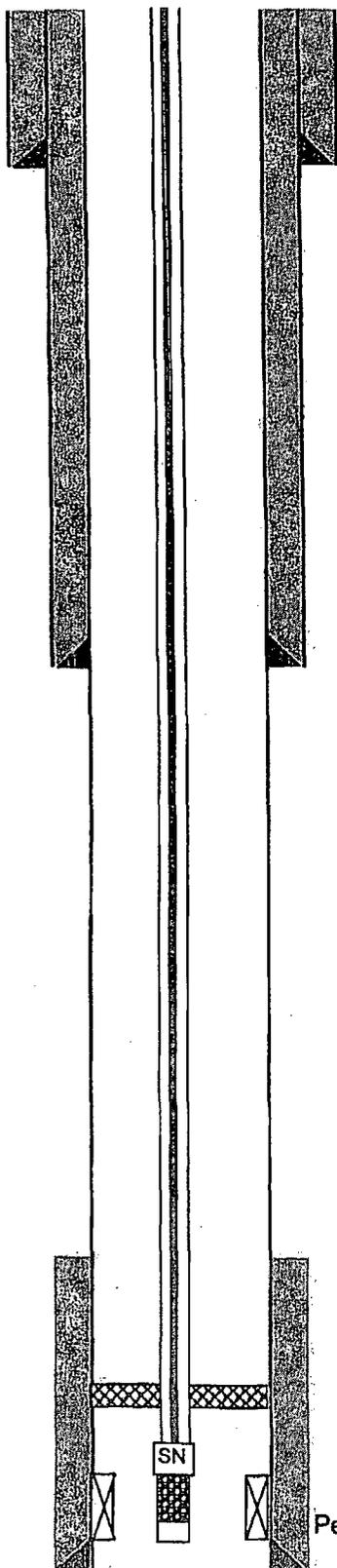
Consolidated State #3

660 FNL & 2128 FWL

Sec. 9 - T17S-R37E

Lea County, New Mexico

Drilled 4/86



13 3/8" csg set @ 673'
 1' guide shoe
 41.8' 61# / H-40 csg
 1 float insert
 363.78' 48#/ft. H-40 csg
 Cmt: 250 sx lite w/ 2% CaCl + 100sx class "C"
 circ'd 39 sx excess cement

398'

8 5/8" csg set @ 4285'
 1' guide shoe
 38.88' 32# K-55
 1.5' float collar
 1856.22' 32# K-55
 2395.42' 24# K-55
 Cmt: 1450 lite + 200 sx class "C"
 circ'd 147 sx.

11/87: Put well on pump
 24' 2x1 1/16x24' RHBC pump w/ 1x10 GA
 2' 1 7/8x2' Norris 78 Pony rod
 500' 20 7/8x25' Norris 78 rods
 7375' 295 3/4x25' Norris 78 rods
 3050' 122 7/8x25' Norris 78 rods
 26' 1 1/4x26' pol. Rod w/ 1.5"x16' liner

2/90: Acidized w/5000 gal.
 Dowell SXE 15% oil invert acid

5/94: Pump stuck
 RIH w/ same rod configuration
 Polish rod 7/8"x25' Norris 90

10/95: Pulled all rod and pump out of hole
 and laid down.

Perf: 10944-960 w/ 4 jsfp (66 total holes)
 Acidized w/ 1000 gal. 15% NeFe

5 1/2" csg set @ 11,300'
 1.6' float shoe
 42.29' 20#/ft. LT&C (plain)
 1.50' float collar
 177.92 20#/ft. LT&C (plain)
 276.76' 20#/ft. LT&C (ruff coat)
 10,792' : 8.12' 20#/ft. LT&C - marker joint

Perfs: 10,944'-960' w/ 4 JSPF

TD @ 11,300

PBTD @ 11,261

INJECTION WELL DATA SHEETTubing Size: 2-3/8" N-80 9.3# Lining Material: INTERNAL PLASTIC COATEDType of Packer: ARROW AS-1XPacker Setting Depth: 10,844' - 10,894'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? (DISPOSAL) _____ Yes
- XXX
- No

If no, for what purpose was the well originally drilled? _____

ORIGINALLY DRILLED AS A SHIPP; STRAWN OIL WELL.

2. Name of the Injection Formation:
- STRAWN

3. Name of Field or Pool (if applicable):
- SWD; STRAWN (POOL CODE 96188)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
- ONLY PERFORATED IN THE STRAWN

EXISTING STRAWN PERFS: 10,944' - 10,960'

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

OVER: WOLFCAMP (8,733'), ABO (8,504'), TUBB (7,710'),SAN ANDRES (4,875'), & YATES (3,172')UNDER: ATOKA (11,080')

I. Purpose is to convert an existing 11,300' deep Strawn oil well to a salt water disposal well. Disposal will be in the Strawn (10,944' - 11,075'). This is the SWD; Strawn Pool (NMOCD pool code 96188).

II. Operator: Cobalt Operating, LLC (OGRID #286255)
Operator phone number: (432) 682-8686
Operator address: 3001 North Big Spring, Suite 207
Midland, TX 79705
Contact for Application: Brian Wood (Permits West, Inc.)
Phone: (505) 466-8120

III. A. (1) Lease: New Mexico State Land Office lease E0-8563-0004
Lease Size: 480 acres (see Exhibit A for C-102 and map)
Closest Lease Line: 512'
Lease: N2NE4 & N2SW4 Section 8 and W2 Section 9, T 17 S, R 37 E
Surface Owner: New Mexico State Land Office

A. (2) Surface casing (13-3/8", 48# & 61#) was set in 1986 at 398' in a 17-1/2" hole. Casing was cemented to the surface with 250 sacks Pacesetter® light with 2% CaCl₂ followed by 100 sacks Class C with 2% CaCl₂. Circulated 39 sacks excess.

Intermediate casing (8-5/8", 24# & 32#) was set at 4,283' in an 12-1/4" hole. Casing was cemented to the surface with 1,450 sacks Pacesetter® light with 15 pounds per sack salt and 1/4 pound per sack cello flake followed by 200 sacks Class C with 2% CaCl₂. Circulated 147 sacks excess.

Production casing (5-1/2", N-80, L T & C, 17# & 20#) was set at 11,300' (TD) in a 7-7/8" hole and cemented to 4,600' with 1,535 sacks in 2 stages. Cement baskets were set at 10,352' and 10,359' and a DV tool was set at 8,423'.

First stage was cemented with 260 sacks Pacesetter® light Class H with 6% KCl + 0.6% CF-2 + 0.4% TF-4 + 1/4 pound per sack cello flake (= 12.7 pounds per gallon & 2.0 cubic feet per sack) and 375 sacks Class H with 3% KCl + 0.8% CF-2 + 0.4% TF-4 + 1/4 pound per sack cello flake (= 15.6 pounds per gallon & 1.18 cubic feet per sack).

Second stage was cemented with 800 sacks Pacesetter® light Class C with 6% KCl + 0.6% CF-2 + 0.4% TF-4 + 1/4 pound per sack cello flake (= 12.7 pounds per gallon & 2.0 cubic feet per sack) and 100 sacks Class C (= 14.8 pounds per gallon & 1.32 cubic feet per sack).

- A. (3) Tubing will be 2-3/8", N-80, 9.3#, and internally plastic coated. Setting depth will be \approx 10,920'. (Disposal interval will be 10,944' - 11,075'.)
- A. (4) An Arrow AS-1X packer will be set between 10,844' and 10,894' (50' to 100' above the highest proposed perforation of 10,944').
- B. (1) Injection zone will be the Strawn limestone, which is part of the SWD; Strawn Pool (NMOCD pool code number 96188). Estimated fracture gradient is \approx 0.7 psi per foot.
- B. (2) Injection interval will be 10,944' to 11,075'. All of the well bore is cased.
- B. (3) The well was spudded in 1986 and proposed for plugging and abandonment in 1999 and 2003. The well has produced 1,576 barrels of oil and 100,105 Mcf of gas from 10,944' - 10,960' in the Shipp; Strawn (#55695) oil pool. However, there has been no oil production after 1998, an average of just 76 Mcf of gas per month in 2011, and only 5 Mcf for all of January, 2012 (see Exhibit B).

B. (4) The well was perforated with 66 0.33" shots between 10,944' - 10,960. The well will additionally be perforated from 10,960' to 11,075' with 2 shots per foot. Shot diameter = 0.40".

B. (5) The next higher potential oil or gas zone is the Wolfcamp. Closest (1.5 miles southeast) Wolfcamp producer is in the Humble City; Wolfcamp Pool at the Bureaucrat AGV 1 (30-025-30767). Potential oil or gas zones above the Wolfcamp (from deep to shallow) include:

Bone Spring (4.1 miles SE at a now plugged wildcat in Section 25)
Abo (1 mile southwest in the Midway; Abo Pool in Section 17)
Tubb (1.5 miles north in the Lovington; Tubb Pool in 33-16s-37e)
Paddock (1 mile NW in the Lovington; Paddock Pool in Section 5)
San Andres (2.2 mi. west in Lovington; Grayburg-San Andres Pool in Sec. 7)
Yates (8 miles south in Eumont; Yates-& Rivers-Queen Pool in 28-18s-37e)

Closest (1,217' east) past Strawn producer is the New Mexico Ex State 2 (30-025-29440). It produced from the Strawn before being converted to a Strawn; SWD. Closest (1,764' northwest) current Strawn producer is Chesapeake's Bubba 4 State Com 1 (30-025-37420).

Lower potential oil or gas zones (from shallow to deep) are the Atoka (Shipp; Atoka Pool produced 5,504' northeast at the Simmons Estate 1 (30-025-30177) in Section 3) and Morrow (closest is 7 miles northwest in 17-16s-36e).

IV. This is not an expansion of an existing injection project. It is disposal only.

V. Exhibit C shows 9 wells (2 producing oil + 5 plugged & abandoned oil + 1 water disposal + 1 plugged water supply well) within a half mile radius. State Engineer records indicate the water supply well was 137' west of the Consolidated State 3 well head. No evidence of the water well was found during

a November 17, 2011 field inspection. State records indicate the 120' deep water well was drilled in 1953 and plugged in 1954.

Exhibit D shows 163 existing wells (36 producing oil or gas + 97 plugged & abandoned + 9 water injectors or disposals + 21 water wells) within a two mile radius.

Exhibit E shows all leases and lessors (only State and fee) within a one-half mile radius. Exhibit F shows all leases and lessors (only State and fee) within a two mile radius. Details on the leases within a one half mile radius are:

<u>T. 17 S., R. 37 E.</u>	<u>Lessor</u>	<u>Lease Number</u>	<u>Lessee</u>
W2SE4 & SESE Section 4	fee	fee	Cimarex
SESW Section 4	NMSLO	B0-2517-0000	ConocoPhillips
N2SW4 Section 4	NMSLO	E0-8636-0001	ConocoPhillips
SWSW Section 4	NMSLO	VB-0665-0001	Chesapeake
SESE Section 5	fee	fee	Chesapeake
SENE Section 8	fee	fee	Cobalt
NENE Section 8	NMSLO	E0-8563-0004	Roemer
NE4 Section 9	NMSLO	VB-1354-0001	Chesapeake
NWSE Section 9	NMSLO	VB-2033-0001	Texland

VI. Seven of the nine wells that are within a half mile penetrated the Strawn. Five of those seven Strawn wells have been plugged and abandoned. Of the remaining two Strawn wells, one is an active SWD; Strawn well (1,228' east) and the other is an active Strawn oil well (1,768' northwest). See Exhibit G for a tabulation of the well histories and diagrams of the five plugged wells that penetrated the Strawn.

<u>OPERATOR</u>	<u>WELL</u>	<u>API 30-025-</u>	<u>T. 17 S., R. 37 E.</u>	<u>ZONE(S)</u>	<u>STATUS</u>	<u>TD</u>	<u>DISTANCE</u>
Frisbie & Yancy	water supply	(NMSEO L 02327)	NENW Section 9	Ogallala	P & A	120'	137'
Sinclair	State 335	05431	330 FN & 2310 FE Section 9	Wildcat; Paddock	P & A	6500	908'
Dakota	NM Ex State 2	29440	330 FN & 1980 Fe Section 9	SWD; Strawn	SWD	11300	1228'

COBALT OPERATING, LLC
 CONSOLIDATED STATE 3
 660' FNL & 2128' FWL SEC. 9, T. 17 S., R. 37 E.
 LEA COUNTY, NEW MEXICO

30-025-29711

<u>OPERATOR</u>	<u>WELL</u>	<u>API 30-025-</u>	<u>T. 17 S., R. 37 E.</u>	<u>ZONE(S)</u>	<u>STATUS</u>	<u>TD</u>	<u>DISTANCE</u>
Tipperary	Jons 4 State	28806	560 FS & 1650 FW Section 4	Shipp; Strawn	P & A	11336	1312'
Pennzoil	Viersen 3	29829	150 FS & 2080 FE Section 4	Shipp; Strawn	P & A	11240	1344'
Chesapeake	Bubba 4 State	37420	731 FS & 1043 FW Section 4	Shipp; Strawn	Oil	11195	1768'
Fasken	Consolidated 1	27183	2310 FN & 330 FW Section 9	Midway; Devonian	P & A	11073	2453'
Cimarex	Viersen 2	29445	1300 FS & 1650 FE Section 4	Shipp; Strawn	P & A	11281	2469'
Exxon	NM EX State 1	29367	330 FN & 660 FE Section 9	Midway; Abo Humble City; Wolfcamp Shipp; Strawn	P & A	11412	2523'
Chevron	Lea State 1	29640	2086 FS & 2086 FW Section 4	Shipp; Strawn	P & A	11250	2750'

- VII. 1. Average injection rate will be \approx 1,500 bwpd.
 Maximum injection rate will be \approx 2,000 bwpd.
2. System will be closed. Cobalt has an existing pipeline to the well.
3. Average injection pressure will be \approx 1,000 psi
 Maximum injection pressure will be \approx 2,188 psi (= 0.2 psi/foot x 10,944' (highest perforation)).
4. Water source will be produced water only from Cobalt wells. Cobalt currently has 2 wells, both are in 8-17s-37e. One well is a Strawn oil well (Hale State 1Y is in the Midway; Strawn Pool). The other well (Warren 2) was once a Midway; Strawn producer, but is now a Midway; Devonian oil well. A summary of closest analyses in the WAIDS data base from Strawn (Exhibit H) and Devonian (Exhibit I) wells follows.
- No compatibility problems have been reported from Dakota's New Mexico Ex State 2 (30-025-29440). That Strawn disposal well is 1,228 east at 330 FNL & 1980 FEL Section 9. Over 270,624 barrels barrels have been disposed into it since 2007.

	<u>Strawn</u>	<u>Devonian</u>
Barium	0.679	-
Bicarbonate	423.454	999.0
Calcium	2,175.33	1,097.0
Carbonate	0	-
Chloride	43,455.7	15,643.0
Hydrogen Sulfide	2.092	-
Iron	41.301	-
Magnesium	458.969	1,077.0
Potassium	141.653	-
Sodium	24,921.8	-
Strontium	270.262	-
Sulfate	430.723	2,337.0
Total Dissolved Solids	69,174.1	29,118.5

5. There has been Strawn production from 16 wells (see Exhibit J) within one mile. Seven of the wells have since been plugged and abandoned, one (30-025-26953) had the Strawn squeezed and is now a Devonian producer, seven are Strawn producing oil wells, and one has been converted to a salt water disposal well. The Consolidated State 3 is 1,980' inside the Shipp; Strawn Pool and 2,128' west of the Midway; Strawn Pool (see Exhibit J).

VIII. The Strawn Formation consists of limestone with interbedded shale. It is 146' thick in this well. Closest possible underground source of drinking water above the proposed disposal interval is the Ogallala Formation at the surface. There are 2 salt zones and at least 10,309' of separation between the bottom of the Ogallala and the top of the Strawn. Exhibit K shows nearby water wells.

State engineer records indicate there was one well 137' west of the Consolidated State 3 and a second well is 5,300' northeast. Neither water well could be found during a November 17 field inspection. The closer well was drilled to 120' in 1953 and plugged in 1954. The other well was drilled to 90' in 1953.

A third well, not in the State Engineer's records, was found during the inspection. It is a windmill that is 3,264' east. A sample was collected. Its analysis is in Exhibit K.

No underground source of drinking water is below the proposed disposal interval. Produced water is currently being disposed into the Strawn at a well (30-025-29440) 1,228' east and was disposed into the Abo at a well (30-025-20267) 8,383' southwest.

Formation tops are:

Ogallala = 0'
Salt = 625'
Anhydrite = 2,030'
Yates = 3,172'
San Andres = 4,875'
Glorieta = 6,366'
Tubb = 7,710'
Abo = 8,504'
Wolfcamp = 8,733'
Strawn = 10,934'
Atoka = 11,080'
Total Depth: 11,300'

IX. The well will be stimulated with acid to clean out scale or fill.

X. Compensated neutron litho density, dual Induction/SFL, and dip meter logs were run and are on file NMOCD.

XI. Based on a field inspection and a review of the State Engineer's records, there is only one water well (see VIII. on PAGE 6) within a one mile radius.

XII. Cobalt is not aware of any geologic or engineering data which may indicate the Strawn is in hydrologic connection with any underground sources of water. Eight Strawn salt water disposal wells have been approved in New Mexico.

COBALT OPERATING, LLC
CONSOLIDATED STATE 3
660' FNL & 2128' FWL SEC. 9, T. 17 S., R. 37 E.
LEA COUNTY, NEW MEXICO

PAGE 8

30-025-29711

XIII. A legal ad (see Exhibit L) was published on March 2, 2012. Notice (this application) has been sent to the surface owner (NM State Land Office), all oil and gas lessees or operating right holders (see below), and all Strawn interests within a half mile (Exhibit M).

<u>T. 17 S., R. 37 E.</u>	<u>Lease Number</u>	<u>Lessee or Operating Right</u>
W2SE4 & SESE Section 4	fee	Cimarex
SESW Section 4	B0-2517-0000	ConocoPhillips
N2SW4 Section 4	E0-8636-0001	ConocoPhillips, Chevron
SWSW Section 4	VB-0665-0001	Chesapeake
SESE Section 5	fee	Chesapeake
SENE Section 8	fee	Cobalt
NENE Section 8	E0-8563-0004	Roemer, Fasken
NE4 Section 9	VB-1354-0001	Chesapeake
NWSE Section 9	VB-2033-0001	Texland

Submit 1 Copy to Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-29711
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. EO-8563-0004
7. Lease Name or Unit Agreement Name Consolidated State
8. Well Number 3
9. OGRID Number 286255
10. Pool name or Wildcat SWD; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **convert oil well to SWD**

2. Name of Operator
Cobalt Operating, LLC

3. Address of Operator
3001 North Big Spring, Suite 207, Midland, TX 79705

4. Well Location
 Unit Letter **C** **660** feet from the **North** line and **2128** feet from the **West** line
 Section **4** Township **17 S** Range **37 E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,778 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cancel proposed SWD; San Andres work described in Sundry dated 2-13-12.

Will convert to SWD; Strawn.

Packer will be set at 10,844' - 10,894', tubing will be set at ≈10,920', and will perforate Strawn with 2 shots per foot from 10,944' to 11,075'. See attached excerpt from C-108 for more details.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brian Wood

TITLE **Consultant**

DATE **3-13-12**

Type or print name **Brian Wood**
For State Use Only

E-mail address: **brian@permitswest.com**

PHONE: **(505) 466-8120**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

INJECTION WELL DATA SHEETTubing Size: 2-3/8" N-80 9.3# Lining Material: INTERNAL PLASTIC COATEDType of Packer: ARROW AS-1XPacker Setting Depth: 10,844' - 10,894'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data1. Is this a new well drilled for injection? (DISPOSAL) _____ Yes XXX No

If no, for what purpose was the well originally drilled? _____

ORIGINALLY DRILLED AS A SHIPP; STRAWN OIL WELL.2. Name of the Injection Formation: STRAWN3. Name of Field or Pool (if applicable): SWD; STRAWN (POOL CODE 96188)4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. ONLY PERFORATED IN THE STRAWNEXISTING STRAWN PERFS: 10,944' - 10,960'

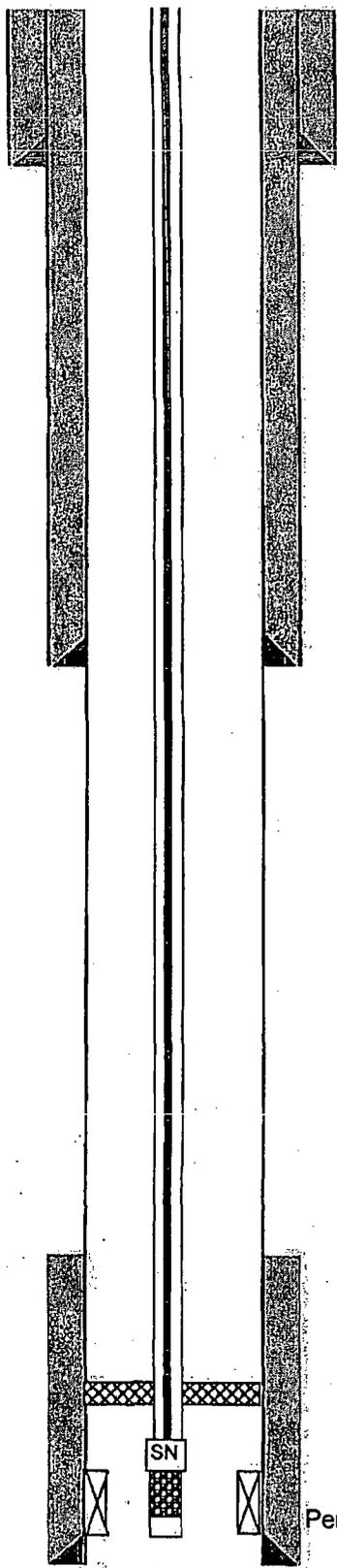
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

OVER: WOLFCAMP (8,733'), ABO (8,504'), TUBB (7,710'),SAN ANDRES (4,875'), & YATES (3,172')UNDER: ATOKA (11,080')

EXISTING WELL BORE

Consolidated State #3
 660 FNL & 2128 FWL
 Sec. 9 - T17S-R37E
 Lea County, New Mexico

Drilled 4/86



13 3/8" csg set @ 673'
 1' guide shoe
 41.8' 61# / H-40 csg
 1 float insert
 363.78' 48#/ft. H-40 csg
 Cmt: 250 sx lite w/ 2% CaCl + 100sx class "C"
 circ'd 39 sx excess cement

398'

8 5/8" csg set @ 4285'
 1' guide shoe
 38.88' 32# K-55
 1.5' float collar
 1856.22' 32# K-55
 2395.42' 24# K-55
 Cmt: 1450 lite + 200 sx class "C"
 circ'd 147 sx.

11/87: Put well on pump
 24' 2x1 1/16x24' RHBC pump w/ 1x10 GA
 2' 1 7/8x2' Norris 78 Pony rod
 500' 20 7/8x25' Norris 78 rods
 7375' 295 3/4x25' Norris 78 rods
 3050' 122 7/8x25' Norris 78 rods
 26' 1 1/4x26' pol. Rod w/ 1.5"x16' liner

2/90: Acidized w/5000 gal.
 Dowell SXE 15% oil invert acid

5/94: Pump stuck
 RIH w/ same rod configuration
 Polish rod 7/8"x25' Norris 90

10/95: Pulled all rod and pump out of hole
 and laid down.

Perf: 10944-960 w/ 4 jsfp (66 total holes)
 Acidized w/ 1000 gal. 15% NeFe

5 1/2" csg set @ 11,300'
 1.6' float shoe
 42.29' 20#/ft. LT&C (plain)
 1.50' float collar
 177.92 20#/ft. LT&C (plain)
 276.76' 20#/ft. LT&C (ruff coat)
 10,792' : 8.12' 20#/ft. LT&C - marker joint

Perfs: 10,944'-960' w/ 4 JSFP

TD @ 11,300

PBD @ 11,261

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

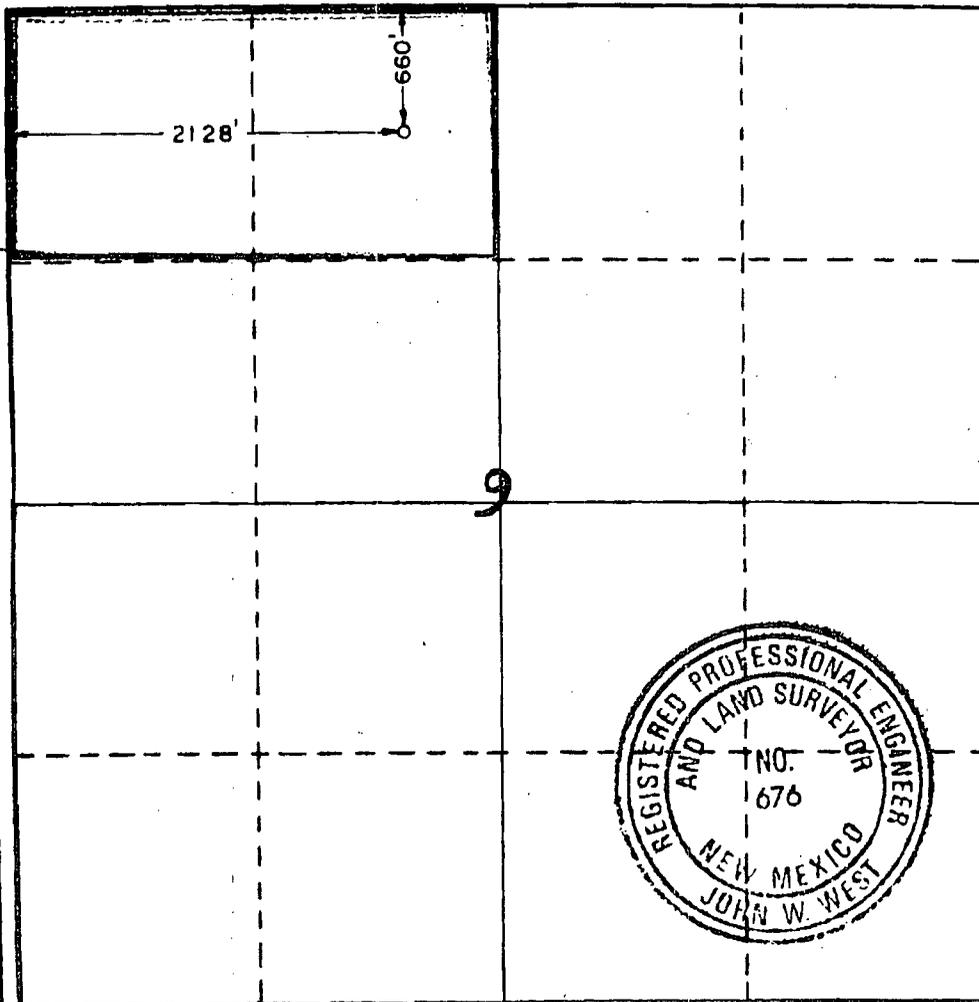
Operator BARBARA FASKEN		Lease CONSOLIDATED STATE			Well No. 3
Unit Letter C	Section 9	Township 17S	Range 37E	County LEA	
Actual Footage Location of Well: 660 feet from the NORTH line and 2128 feet from the WEST line					
Ground Level Elev. 3778.7	Producing Formation Strawn	Pool Shipp		Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

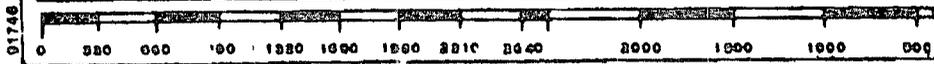
James F. Groce

Name
James F. Groce
Position
Agent
Company
Barbara Fasken
Date
July 1, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

EXHIBIT A

Date Surveyed
JUNE 27, 1986
Registered Professional Engineer and/or Land Surveyor
John W. West
Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 5230

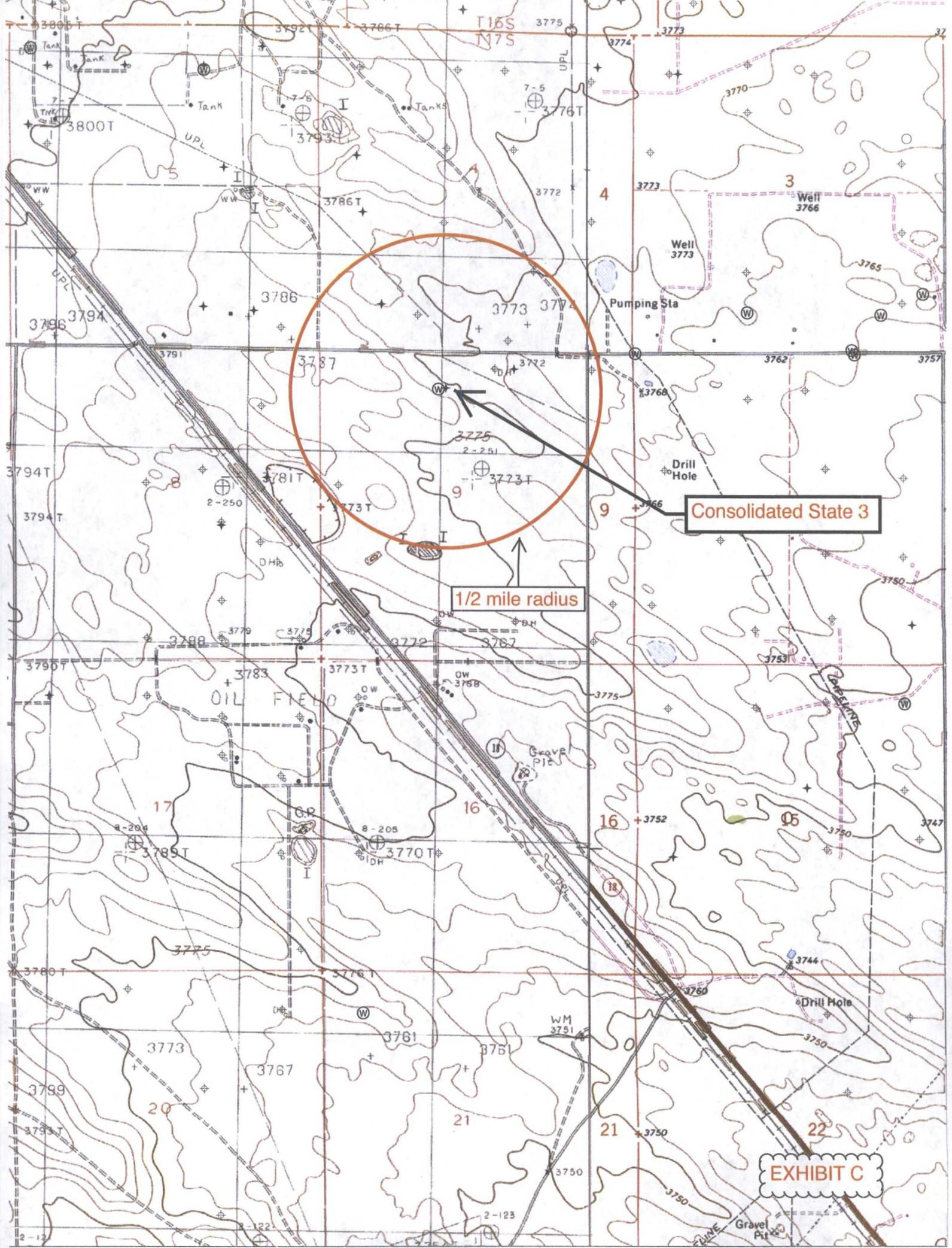


Production Summary of api:3002529711 pool:SHIPP;STRAWN

producing year	Oil	Gas	Water	Co2
1993	1069	14018	0	0
1994	479	12538	0	0
1995	25	10162	0	0
1996	0	8126	0	0
1997	1	7118	0	0
1998	2	6528	0	0
1999	0	5598	0	0
2000	0	4241	0	0
2001	0	4006	0	0
2002	0	3274	0	0
2003	0	2971	0	0
2004	0	4510	0	0
2005	0	5574	0	0
2006	0	4438	0	0
2007	0	2530	0	0
2008	0	1267	0	0
2009	0	1124	0	0
2010	0	1169	0	0
2011	0	908	0	0
2012	0	5	0	0
summary	1576	100105	0	0

- This well and pool combination has no other pre-ongard data.

EXHIBIT B



Consolidated State 3

1/2 mile radius

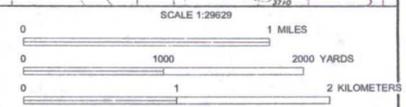
EXHIBIT C



2 mile radius

Consolidated State 3

EXHIBIT D





VB-0665-0001

B0-2517-0000

E0-8636-0001

E0-8563-0004

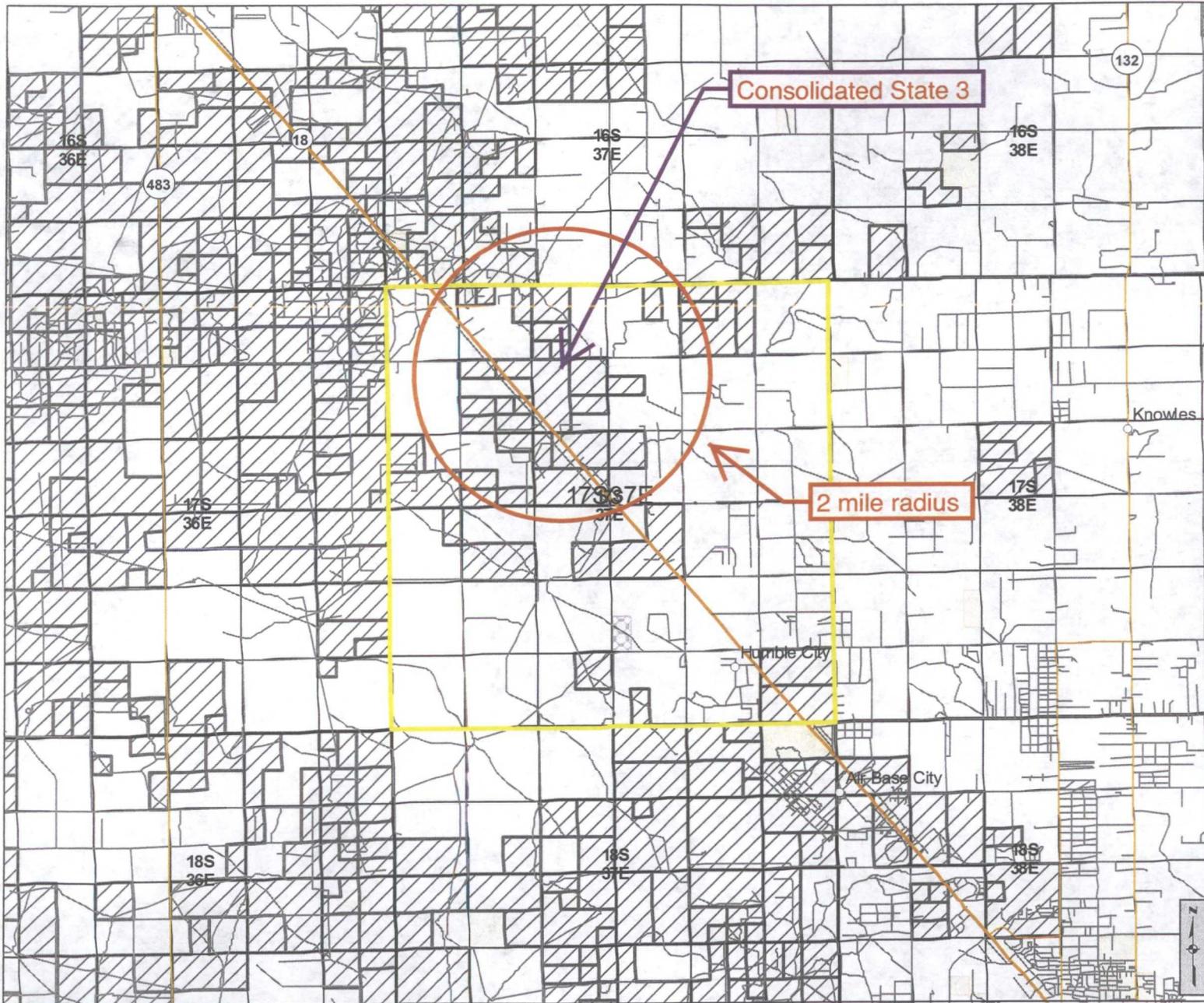
VB-1354-0001

VB-2033-000

Consolidated State 3

1/2 mile radius

EXHIBIT E



Point Locations

- County Seat
- ▲ SLO District Offices
- City, Town or Village
- ★ Volcanic Vents
- Highway Mileposts

NMOC Oil and Gas Wells

- Oil
- Injection
- ★ Carbon Dioxide
- Miscellaneous
- ✳ Gas
- ◇ Water
- ◇ DA or PA
- △ Salt Water Disposal

Federal Minerals

- All Minerals
- Coal Only
- Oil and Gas Only
- Oil, Gas and Coal Only
- Other Minerals

State Trust Lands

- Surface Estate
- Subsurface Estate
- Both Estates

NMSLO Leasing

- Option Agreement
- Commercial Lease
- Minerals Lease
- Oil and Gas Lease
- Agricultural Lease
- Not Available for Oil and Gas Leasing
- Restriction Influences Oil and Gas Leasing

Other Boundaries

- Continental Divide
- State Boundary
- County Boundaries
- Oil and Gas Unit Boundary
- Participating Areas in Units
- Geologic Regions
- Potash Enclave (NMOC R-111-P)

For detailed legend of the Geologic Map of New Mexico, please see <http://geoinfo.nmt.edu/>

**New Mexico State Land Office
Oil, Gas, and Minerals**

0 0.3750.75 1.5 2.25 3 Miles

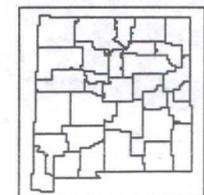
Universal Transverse Mercator Projection, Zone 13
1983 North American Datum

EXHIBIT F

The New Mexico State Land Office assumes no responsibility or liability for, or in connection with, the accuracy, reliability or use of the information provided here, in State Land Office data layers or any other data layer.

Land Office Geographic Information Center
logic@slo.state.nm.us

Created On: 1/1/2012 12:11:42 PM



www.nmstatelands.org

WELL	API 30-015-	SPUD	STATUS	TD	HOLE O. D.	CASING O. D.	SET @	SX CEMENT	TYPE	TOC	HOW DETERMINED	POOL
Dakota's New Mexico EX State 2	29440	12/22/85	SWD	11,300'	17-1/2"	13-3/8"	444'	500	Class C	GL	circulated to surface	SWD; Strawn
					11"	8-5/8"	4200'	1500	Class C	GL	circulated to surface	
					7-7/8"	5-1/2"	11300'	2082	950 sx Class H & 1132 sx Class C	3700'	calculated	
Tipperary's Jons 4 State 1	28806	9/22/84	P & A	11,336'	17-1/2"	13-3/8"	397'	420	Class C	GL	circulated 60 sx	Wildcat; Strawn
					12-1/4"	8-5/8"	4202'	1950	1750 sx light + 200 sx neat	GL	circulated 150 sx	
					7-7/8"	not run						
Pennzoil's Viersen 3	29829	1/1/87	P & A	11,240'	17-1/2"	13-3/8"	405'	630	Class C	GL	circulated 180 sx	Shipp; Strawn
					11"	8-5/8"	4189'	1450	110 sx light + 350 sx Class C	1600'	temperature survey	
					7-7/8"	5-1/2"	11239'	350	Class H	9900'	calculated	
Chesapeake's Bubba 4 State Com 1	37420	8/18/05	oil well	11,200'	17-1/2"	13-3/8"	444'	402	201 sx 35/65 poz Class C & 201 sx Class C	GL	circulated 3 bbl to surface	Shipp; Strawn
					11"	8-5/8"	4208'	960	150 sx 50:50 poz Class C & 600 sx 50:50 poz Class C & 210 sx Class C	265'	(per Sundry)	
					7-7/8"	5-1/2"	11195'	1005	375 sx 50:50 poz Z & 130 sx oz H & 500 sx 50:50 poz Class H	2590'	CBL	

WELL	API 30-015-	SPUD	STATUS	TD	HOLE O. D.	CASING O. D.	SET @	SX CEMENT	TYPE	TOC	HOW DETERMINED	POOL
Fasken's Consolidated State 1	27183	1/10/81	P & A	11,073'	17-1/2"	13-3/8"	398'	350	Class C	GL	circulated 60 sx	Midway; Devonian
					12-1/4"	8-5/8"	4462'	1600	1400 sx light & 200 sx Class C	550'	temperature survey	
					7-7/8"	not run						
Cimarex's Viersen 2	29445	10/23/85	P & A	11,281'	17-1/2"	13-3/8"	406'	420	Class C	GL	circulated 25 sx	Shipp; Strawn
					11"	8-5/8"	4200'	1340	Class C	310'	temperature survey	
					7-7/8"	5-1/2"	11280'	400	Class H	9612'	CBL	
Exxon's New Mexico EX State 1	29367	12/22/85	P & A	11,412'	17-1/2"	13-3/8"	462'	500	Class C	GL	circulated 90 sx to surface	Midway; Abo, Humble City; Wolfcamp, & Shipp; Strawn
					12-1/4"	8-5/8"	4198'	1700	Class C	GL	circulated 250 sx to surface	
					7-7/8"	5-1/2"	11412'	1050	Class H	7705	(per completion report)	

1,312' from
Consolidated State 3

Jons 4 State
Sec. 4 (N), T-17-S, R-37-E
Lea County, New Mexico
560 FSL & 1650 FWL

30-025-28806

Plugging Detail

Plug 1	35 sx @ 11,300'
Plug 2	35 sx @ 10,985
Plug 3	35 sx @ 9,342
Plug 4	35 sx @ 8,505
Plug 5	35 sx @ 6,335
Plug 6	35 sx @ 5,558
Plug 7	35 sx @ 4150-4250
Plug 8	35 sx @ 2000-2100
Plug 9	35 sx @ 350-450
Plug 10	10 sx @ surface

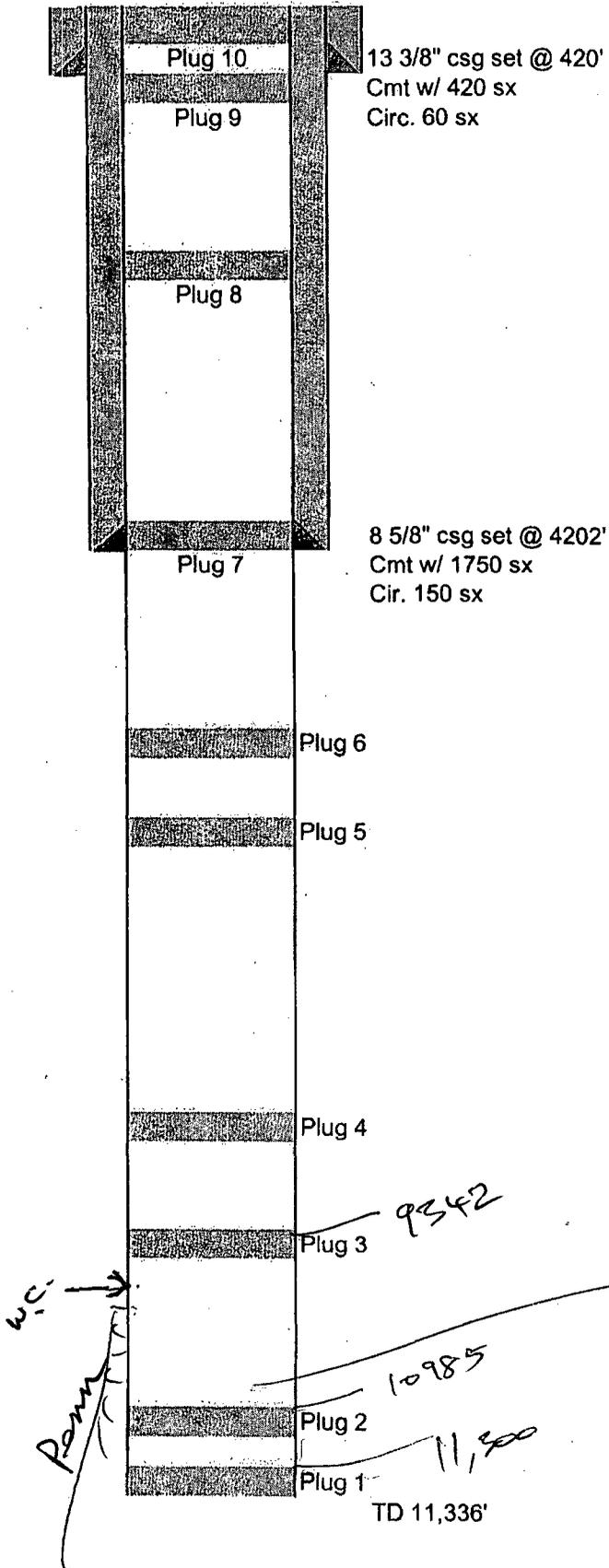
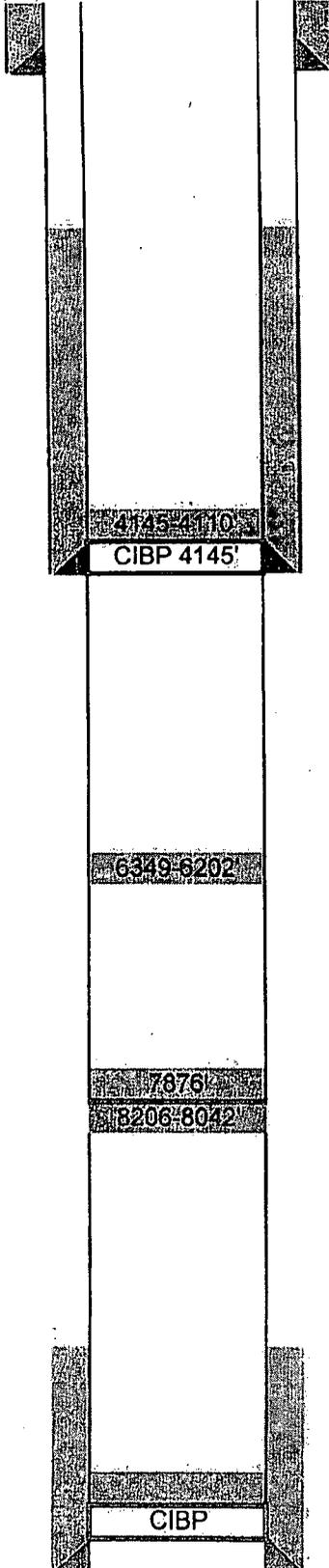


EXHIBIT G

1,344' from
Consolidated State 3

Viersen #3
Sec. 4 (O), T-17-S, R-37-E
Lea County, New Mexico
150 FSL & 2080 FWL

30-025-29829



13 3/8" csg set @ 405'
Cmt w/ 630 sx
Circ. 180 sx

8 5/8" csg set @ 4189'
Cmt w/ 1450 sx
TOC 1600'

Cut and pulled csg @ 7992'

5 1/2" csg set @ 11,239'
Cmt w/ 350 sx
Est. TOC 9900'
TD 11,240'

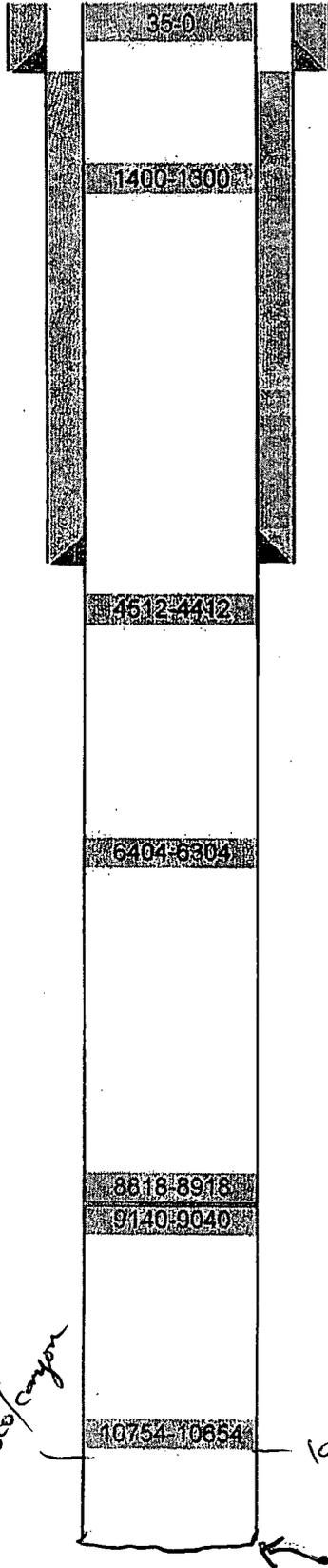
Plugging Detail

5 1/2" CIBP @ 10,992', Spot 35' cmt
Spot 25 sx @ 8206-8042
Cut csg @ 7992'
Set 50 sx 8042-7876
Set 50 sx 6349-6202
Set several plugs, but never tagged
Mixed LCM, no change
Set 8 5/8" CIBP @ 4145
Set 10 sx 4145-4110
Rest of report missing

EXHIBIT G

2,453' from
Consolidated State 3

Consolidated State No. 1
Sec. 9 (E), T-17-S, R-37-E
Lea County, New Mexico
2310 FSL & 330 FWL
30-025-27183



13 3/8" csg set @ 398'
Cmt w/ 350 sx
Circ.60 sx

8 5/8" csg set @ 4462'
Cmt w/ 1600 sx
Est TOC @ 550' (Temp Surv)

Plugging Detail

35 sx @ 10754-10654
40 sx @ 9140-9040
40 sx @ 8918-8818
50 sx @ 6404-6304
40 sx @ 4512-4412
30 sx @ 1400-1300
10 sx @ 35-0

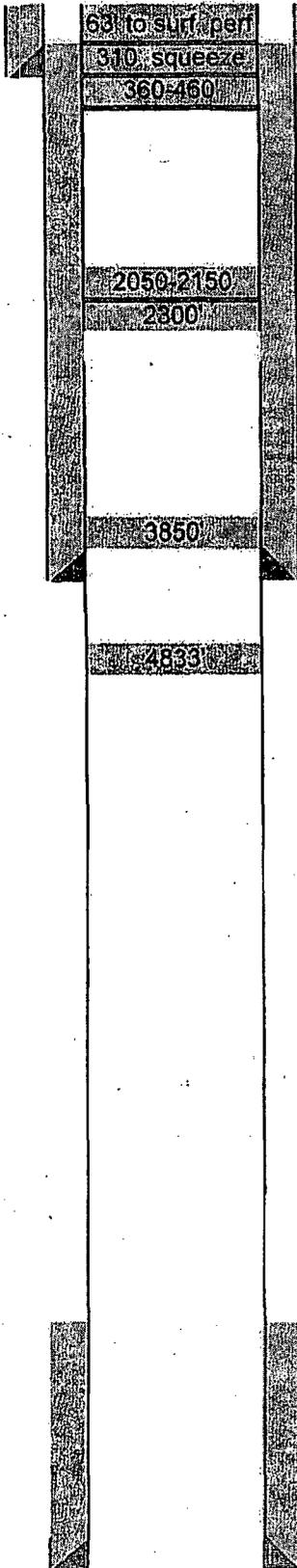
EXHIBIT G

2,469' from
Consolidated State 3

Viersen #2

Sec. 4 (O), T-17-S, R-37-E
Lea County, New Mexico
1300 FSL & 1650 FEL

30-025-29945



13 3/8" csg set @ 406'
Cmt w/ 420 sx
Circ. 25 sx

Cut off and fish csg
@ 2340'

8 5/8" csg set @ 4200'
Cmt w/ 1340 sx
TOC 310'

5 1/2" csg set @ 11,280'
Cmt w/ 400 sx
TOC 9612' (Cement Bond Log)
TD 11,281

Plugging Detail

Spot 50 sx @ 5068. No Tag.
Re-spot 50 sx & tag @ 4833'
Perf @4200. Squeez 50 sx & tag
@ 3850.
Spot 50 sx @ 2500. Tag @ 2300'
Spot 35 sx @ 2150-2050
Spot 35 sx @ 460-360
Perf @ 310, Squeeze 70 sx
Spot 20 sx @ 63' to surface

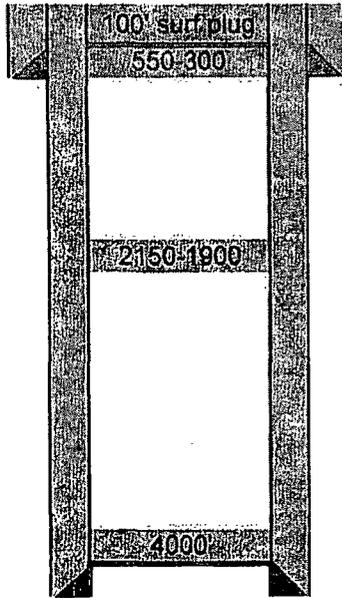
EXHIBIT G

2,523' from
Consolidated State 3

New Mexico State EX #1

**Sec. 9 (A), T-17-S, R-37-E
Lea County, New Mexico
330 FNL & 660 FEL**

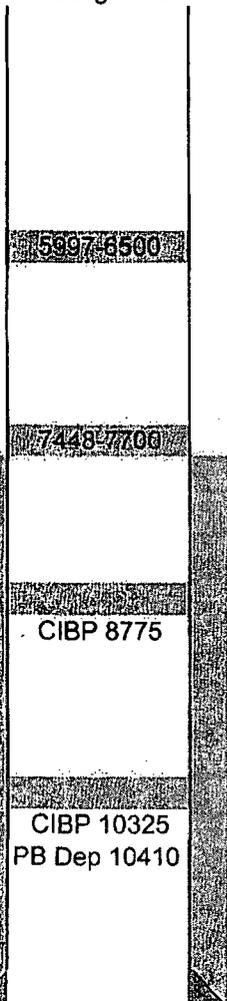
30-025-29367



13 3/8" csg set @ 462'
Cmt w/ 500 sx
Circ.90 sx

cut csg 4250

8 5/8" csg set @ 4198'
Cmt w/ 1700 sx
Circ 250 sx



5 1/2" csg set @ 11412'
Cmt w/ 1050 sx
Est TOC @ 7705'
TD 11,412'

Plugging Detail

PB to 10, 410 and completed in Wolfcamp
Set CIBP @ 10325', dump 35' cement
Attempted Abo completion 8810-8860
Set CIBP @ 8775', cap w/ 35' cement
Cut off 5 1/2" csg @ 4250'
50 sx @ 7700-7448
50 sx @ 6500-5997
50 sx @ 4250
Reset plug from 4240 to 4000; w/ 56 sx
50 sx @ 2150-1900
50 sx @ 550-300
10 sx 100' to surface

EXHIBIT G

NM WAIDS

≈9 miles northwest of
Consolidated State 3

DATA

MAPS

HOME

SCALE

CORROSION

General Information About: Sample 5876			
SNYDER A COM 001			
API	3002534073	Sample Number	
Unit/Section/ Township/Range	18 / 06 / 16 S / 36 E	Field	SHOE BAR NORTHEAST
County	Lea	Formation	STRAWN
State	NM	Depth	
Lat/Long	32.94607 / -103.39970	Sample Source	
TDS (mg/L)	72615.6	Water Type	
Sample Date(MM/DD/YYYY)	3/10/1998	Analysis Date(MM/DD/YYYY)	3/19/1998
Remarks/Description			
Cation Information (mg/L)		Anion Information (mg/L)	
Potassium (K)	168.245	Sulfate (SO)	479.655
Sodium (Na)	26688.3	Chloride (Cl)	45588.1
Calcium (Ca)	1815.17	Carbonate (CO ₃)	0
Magnesium (Mg)	471.295	Bicarbonate (HCO ₃)	368.885
Barium (Ba)	0.3135	Hydroxide (OH)	
Manganese (Mn)		Hydrogen Sulfide (H ₂ S)	
Strontium (Sr)	269.61	Carbon Dioxide (CO ₂)	
Iron (Fe)	33.44	Oxygen (O)	



EXHIBIT H

NM WAIDS

≈9 miles northwest of
Consolidated State 3

DATA

MAPS

HOME

SCALE

CORROSION

General Information About: Sample 5856			
SNYDER A COM 001			
API	3002534073	Sample Number	
Unit/Section/ Township/Range	18 / 06 / 16 S / 36 E	Field	SHOE BAR NORTHEAST
County	Lea	Formation	STRAWN
State	NM	Depth	
Lat/Long	32.94607 / -103.39970	Sample Source	
TDS (mg/L)	65732.6	Water Type	
Sample Date(MM/DD/YYYY)	4/2/1998	Analysis Date(MM/DD/YYYY)	4/15/1998
Remarks/Description			
Cation Information (mg/L)		Anion Information (mg/L)	
Potassium (K)	115.06	Sulfate (SO)	381.79
Sodium (Na)	23155.3	Chloride (Cl)	41323.3
Calcium (Ca)	2535.5	Carbonate (CO ₃)	0
Magnesium (Mg)	446.642	Bicarbonate (HCO ₃)	478.022
Barium (Ba)	1.046	Hydroxide (OH)	
Manganese (Mn)		Hydrogen Sulfide (H ₂ S)	2.092
Strontium (Sr)	270.914	Carbon Dioxide (CO ₂)	
Iron (Fe)	49.162	Oxygen (O)	



EXHIBIT H

NM WAIDS

≈8 miles east of
Consolidated State 3

DATA

MAPS

HOME

SCALE

CORROSION

General Information About: Sample 4524			
L COOPER A 001			
API	3002507301	Sample Number	
Unit/Section/ Township/Range	N / 12 / 17 S / 38 E	Field	KNOWLES SOUTH
County	Lea	Formation	DEV
State	NM	Depth	
Lat/Long	32.84384 / -103.10365	Sample Source	DST
TDS (mg/L)	29115	Water Type	
Sample Date(MM/DD/YYYY)		Analysis Date(MM/DD/YYYY)	
Remarks/Description			
Cation Information (mg/L)		Anion Information (mg/L)	
Potassium (K)		Sulfate (SO)	2337
Sodium (Na)		Chloride (Cl)	15640
Calcium (Ca)		Carbonate (CO ₃)	
Magnesium (Mg)		Bicarbonate (HCO ₃)	999
Barium (Ba)		Hydroxide (OH)	
Manganese (Mn)		Hydrogen Sulfide (H ₂ S)	
Strontium (Sr)		Carbon Dioxide (CO ₂)	
Iron (Fe)		Oxygen (O)	



EXHIBIT I

NM WAIDS

~8 miles east of
Consolidated State 3

DATA

MAPS

HOME

SCALE

CORROSION

General Information About: Sample 7538			
L COOPER A001			
API	3002507301	Sample Number	
Unit/Section/ Township/Range	N / 12 / 17 S / 38 E	Field	KNOWLES SOUTH
County	Lea	Formation	DEV
State	NM	Depth	12263
Lat/Long	32.84384 / -103.10365	Sample Source	DST
TDS (mg/L)	29122	Water Type	
Sample Date(MM/DD/YYYY)		Analysis Date(MM/DD/YYYY)	
Remarks/Description			
Cation Information (mg/L)		Anion Information (mg/L)	
Potassium (K)		Sulfate (SO)	2337
Sodium (Na)		Chloride (Cl)	15646
Calcium (Ca)	1097	Carbonate (CO ₃)	
Magnesium (Mg)	1077	Bicarbonate (HCO ₃)	999
Barium (Ba)		Hydroxide (OH)	
Manganese (Mn)		Hydrogen Sulfide (H ₂ S)	
Strontium (Sr)		Carbon Dioxide (CO ₂)	
Iron (Fe)	0	Oxygen (O)	



EXHIBIT I



Shipp; Strawn

Midway; Strawn

Consolidated State 3

1 mile radius

map of Strawn wells

EXHIBIT J

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Dec-11

Analytical Report

CLIENT: Permits West

Client Sample ID: Section 9 Water Well

Lab Order: 1111998

Collection Date: 11/26/2011 11:50:00 AM

Project: Cobalt Consolidated 3

Date Received: 11/29/2011

Lab ID: 1111998-01

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 1664						Analyst: MAW
N-Hexane Extractable Material	ND	5.0		mg/L	1	12/6/2011
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	394	20.0		mg/L	1	12/2/2011 4:02:00 PM

EXHIBIT K

Qualifiers:

* Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

NC Non-Chlorinated

PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Permits West
 Project: Cobalt Consolidated 3

Work Order: 1111998

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 1664A											
Sample ID: MB-29608		MBLK									
N-Hexane Extractable Material	ND	mg/L	5.0								
Sample ID: MB-29608		MBLK									
Silica Gel Treated N-Hexane Extracta	ND	mg/L	5.0								
Sample ID: LCS-29608		LCS									
N-Hexane Extractable Material	32.70	mg/L	5.0	40	0	81.8	78	114			
Sample ID: LCS-29608		LCS									
Silica Gel Treated N-Hexane Extracta	14.10	mg/L	5.0	20	0	70.5	64	132			

Method: SM2540C MOD: Total Dissolved Solids											
Sample ID: MB-29576		MBLK									
Total Dissolved Solids	ND	mg/L	20.0								
Sample ID: LCS-29576		LCS									
Total Dissolved Solids	1029	mg/L	20.0	1000	16	101	80	120			

EXHIBIT K

Qualifiers:

- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- H Holding times for preparation or analysis exceeded
- NC Non-Chlorinated
- R RPD outside accepted recovery limits

Affidavit of Publication

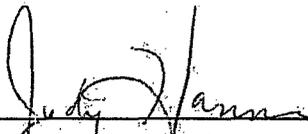
State of New Mexico,
County of Lea.

I, JUDY HANNA
PUBLISHER

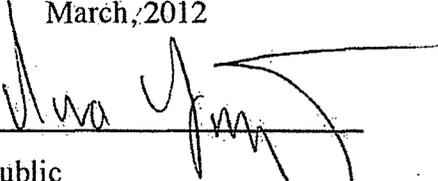
of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

of 1 issue(s).

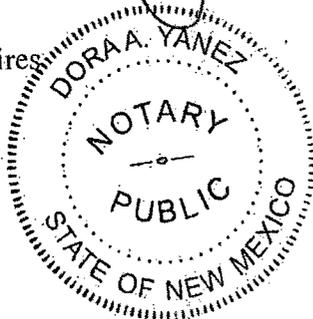
Beginning with the issue dated
March 02, 2012
and ending with the issue dated
March 02, 2012


PUBLISHER

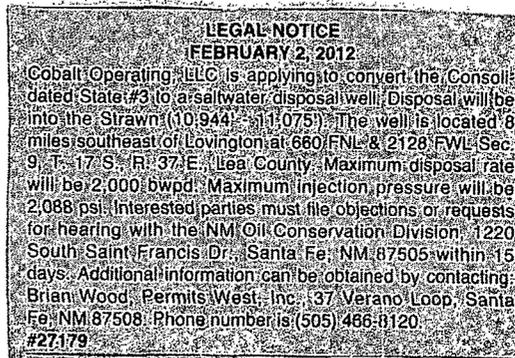
Sworn and subscribed to before me
this 7th day of
March, 2012


Notary Public

My commission expires
February 09, 2013
(Seal)



This newspaper is duly qualified to
publish legal notices or
advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.



02108485

00088507

BRIAN WOOD
PERMITS WEST
37 VERANO LOOP
SANTA FE, NM 87508

EXHIBIT L

Condoliated State - Lea County, NM

Owner Name	Address1	Address2	City	ST	ZIP	Phone	WI
Tritium Resources, LTD	3001 N Big Spring St	Suite 207	Midland	TX	79705		11.3109408
Yesco Energy, LLC	249-8 Yongdap-dong Sungdong-gu		Seoul South Korea		133-851		50.270848
Condor Power Company, LLC	1502 Augusta Drive	Suite 120	Houston	TX	77057		1.2567712
CBR Oil Properties, LLC	P.O. Box 1518		Roswell	NM	88202-1518	(505)622-3770	1.148817
Sage Energy, Inc.	10600 S Road V		Manter	KS	67862		2.093738
Don A Hood Trust	P.O.Box 1740		Brackettville	TX	78832	(830)563-2125	0.056966
Donald Allison Hood	P.O. Box 1740		Brackettville	TX	78832	(830)563-2125	0.056966
David Petroleum Corp	116 West First Street		Roswell	NM	88203	(575)622-8850	0.854492
Lucinda Loveless	P.O. Box 8		Hondo	NM	88336-0008	(575)653-4222	0.287205
Lucinda Loveless Revocable Trust	P.O. Box 8		Hondo	NM	88336	(575)653-4222	0.287204
Pfeifer Energy Company, LLC	480 Willow Drive		Pittsburgh	PA	15243	(412) 735-4435	7.291666
Harvard Energy Partners, L.P.	P.O. Box 936		Roswell	NM	88201	(575) 208-7135	0.91146
Lamar B. Roemer, PHD	35 N. Wynden Drive		Houston	TX	77056	(713)623-2183	9.770775
Stevens, Revocable Trust	P.O. Box 3087		Roswell	NM	88202-3087	(575) 653-4379	1.14882
Susan Dee Bergfeld	2001 South Donnybrook		Tyler	TX	75701		0.056966
Susan Hood Bergfeld Trust	2001 South Donnybrook		Tyler	TX	75701		0.05697
Davoil, Inc.	P.O. Box 122269		Fort Worth	TX	76121-2262		2.22025
Kent R. Ellison	1015 N. Walts Avenue		Sioux Falls	SD	57104		0.00726
Lauren Corporation	P.O. Box 3193		Englewood	CO	80155-3193		0.364583
Martin Oil & Gas Investments, LLC	841 Los Lovatos Road		Santa Fe	NM	87501		0.227865
Miller Oil & Gas Assetts II, LC	P.O. Box 3193		Englewood	CO	80155-3193		6.927084
Carolyn Loveless Schlicher	P.O. Box 606		Roswell	NM	88202-0606		0.57441
John F. Sheridan	151 South Birch Street		Denver	CO	80246-1016		2.093737
Douglas H. Smith	3953 Meadowbrook Road		St. Louis Park	MN	55426		0.00485
The Trust Humble	35421 Kanis Road		Paron	AR	72122		0.712076
Unknown							0.00728

March 12, 2012

Nick Jaramillo
 New Mexico State Land Office
 P. O. Box 1148
 Santa Fe, NM 87504-1148

Dear Nick,

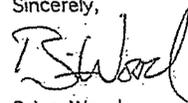
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Well Name: Consolidated State 3 (state lease) ID = 11,300'
Proposed Injection Zone: Strawn (from 10,944' to 11,075')
Location: 660' FNL & 2128' FWL Sec. 9, T. 17 S., R. 37 E., Lea County, NM.
Approximate Location: ~8 air miles southeast of Lovington, NM
Applicant Name: Cobalt Operating, LLC (432) 682-8686
Applicant's Address: 3001 North Big Spring, Suite 207, Midland, TX 79705

Submittal Information: Application for a salt water disposal well will be filed with the NM Oil Conservation Division (NMOCD). If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Cobalt will file for a SWD Easement. Please call me if you have any questions.

Sincerely,



Brian Wood

EXHIBIT M

FILE TELE 0000 0482 1100

U.S. Postal Service		CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)			
For delivery information visit our website at www.usps.com			
SANTA FE NM 87504			
Postage	\$ 1.50	0501	
Certified Fee	\$2.95		
Return Receipt Fee (Endorsement Required)	\$2.35		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$6.80		
Sent To: <i>MM 310</i>			
Street, Apt. No., or PO Box No.			
City, State, ZIP+4			

7011 2970 0000 0000 0000 0000 0000 0000 0000 0000

March 12, 2012

Sharon LaValley
 Cimarex Energy Co.
 15 East 5th St., Suite 1000
 Tulsa, OK 74103

Dear Sharon,

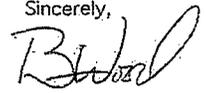
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Please call me if you have any questions.

Sincerely,



Brian Wood

7011 2970 0000 0000 0000 0000 0000 0000 0000 0000

U.S. Postal Service		CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)			
For delivery information visit our website at www.usps.com			
TULSA, OK 74103			
OFFICIAL USE			
Postage	\$ 1.50		
Certified Fee	\$2.95		
Return Receipt Fee (Endorsement Required)	\$2.35		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$6.80		
Sent To: <i>Cimarex</i>			
Street, Apt. No., or PO Box No.			
City, State, ZIP+4			

PS Form 3800, August 2008

March 12, 2012

Condor Power Company, LLC
 1502 August Dr., Suite 120
 Houston, TX 77057

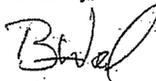
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Applicant's Address: 3001 North Big Spring, Suite 207, Midland, TX 79705.

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Please call me if you have any questions.

Sincerely,



Brian Wood

EXHIBIT M

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
<i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
For delivery information, visit our website at www.usps.com	
HOUSTON, TX 77057	
OFFICIAL USE	
Postage	\$ 11.50
Certified Fee	\$ 2.35
Return Receipt Fee (Endorsement Required)	\$ 2.35
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 16.80
MAR 12 2012	
Sent to <u>Condor Power</u>	
City, State, ZIP+4 <u>Houston</u>	

March 12, 2012

Chesapeake Exploration LP
 P. O. Box 18496
 Oklahoma City, OK 73154-0496

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Please call me if you have any questions.

Sincerely,



Brian Wood

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
<i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
For delivery information, visit our website at www.usps.com	
OKLAHOMA CITY, OK 73154	
OFFICIAL USE	
Postage	\$ 11.50
Certified Fee	\$ 2.35
Return Receipt Fee (Endorsement Required)	\$ 2.35
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 16.80
MAR 12 2012	
Sent to <u>Chesapeake</u>	
City, State, ZIP+4 <u>OK City</u>	

March 12, 2012

Tom Scarborough
 ConocoPhillips Company
 P. O. Box 2197
 Houston, TX: 77252

Dear Mr. Scarborough:

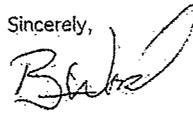
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Approximate Location: ≈8 air miles southeast of Lovington, NM
Applicant Name: Cobalt Operating, LLC (432) 682-8686
Applicant's Address: 3001 North Big Spring, Suite 207, Midland, TX 79705

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Please call me if you have any questions.

Sincerely,



Brian Wood

EXHIBIT M

U.S. Postal Service
CERTIFIED MAIL RECEIPT
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 For delivery information visit our website at www.usps.com

HOUSTON TX 77252

Postage	\$ 1.50
Certified Fee	\$ 2.35
Return Receipt Fee (Endorsement Required)	\$ 2.35
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 6.80

Postmark: MAR 12 2012
 03/12/2012

Sent to: ConocoPhillips
 Street, Apt. No. or PO Box No.:
 City, State, ZIP+4:
Houston

March 12, 2012

David Petroleum Corp.
 116 West First St.
 Roswell, NM 88203

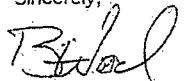
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Applicant Name: Cobalt Operating, LLC (432) 682-8686
Applicant's Address: 3001 North Big Spring, Suite 207, Midland, TX 79705

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Please call me if you have any questions.

Sincerely,



Brian Wood

U.S. Postal Service
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 For delivery information visit our website at www.usps.com

ROSWELL NM 88203

Postage	\$ 1.50
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Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 6.80

Postmark: MAR 12 2012
 03/12/2012

Sent to: David Pet
 Street, Apt. No. or PO Box No.:
 City, State, ZIP+4:

March 12, 2012

Davoil, Inc.
 P. O. Box 1222269
 Ft. Worth, TX 76121-2262

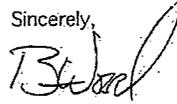
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Please call me if you have any questions.

Sincerely,



Brian Wood

7011 2970 0000 4317 7548

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
FOR OFFICIAL USE	
Postage	\$ 1.50
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 6.80
Sent To	<i>Davoil</i>
Street, Apt. No. or PO Box No. City, State, ZIP+4	

PS Form 3800, August 2008 540 Provide for instructions

EXHIBIT M

March 12, 2012

Kent R. Ellison
 1015 N. Waits Ave.
 Sioux Falls, SD 57104

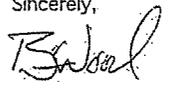
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Applicant's Address: 3001 North Big Spring, Suite 207, Midland, TX 79705

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Please call me if you have any questions.

Sincerely,



Brian Wood

5527 FEB 0000 4622 1100

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
FOR OFFICIAL USE	
Postage	\$ 1.50
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 6.80
Sent To	<i>Kent Ellison</i>
Street, Apt. No. or PO Box No. City, State, ZIP+4	

PS Form 3800, August 2008 540 Provide for instructions

March 12, 2012

Harvard Energy Partners, L. P.
 P. O. Box 936
 Roswell, NM 88201

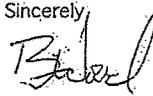
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Please call me if you have any questions.

Sincerely,



Brian Wood

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.50
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 6.80

0501
 10
 Postmarked Here
 MAR 12 2012
 CORONADO STATION
 SANTA FE, NM 87505

Send To: Harvard Energy Partners, L.P.
 Street, Apt. No. or PO Box No.
 City, State, ZIP+4

EXHIBIT M

March 12, 2012

Don A. Hood Trust & Donald Allison Hood
 P. O. Box 1740
 Bracketville, TX 78832

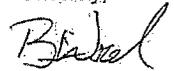
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Proposed Injection Zone: Strawn (from 10,944' to 11,075')
Location: 660' FNL & 2128' FWL Sec. 9, T. 17 S., R. 37 E., Lea County, NM
Approximate Location: ≈8 air miles southeast of Lovington, NM
Applicant Name: Cobalt Operating, LLC (432) 682-8686
Applicant's Address: 3001 North Big Spring, Suite 207, Midland, TX:79705

Submittal Information: Application for a salt water disposal well will be filed with the NM Oil Conservation Division (NMOCD). If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely,



Brian Wood

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.50
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 6.80

0501
 10
 Postmarked Here
 MAR 12 2012
 CORONADO STATION
 SANTA FE, NM 87505

Send To: Don A. Hood Trust
 Street, Apt. No. or PO Box No.
 City, State, ZIP+4

March 12, 2012

Lauren Corporation and
 Miller Oil & Gas Assets II, LC
 P. O. Box 3193
 Englewood, CO 80155-3193

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Please call me if you have any questions:

Sincerely,

Brian Wood
 Brian Wood

U.S. Postal Service
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ENGLEWOOD CO 80155

Postage	\$	\$1.50
Certified Fee	\$	\$2.95
Return Receipt Fee (Endorsement Required)	\$	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$	\$0.00
Total Postage & Fees	\$	\$6.80

Postmark: MAR 12 2012
 05016 NM ST. FRANCIS DR. SANTA FE, NM 87505
 03/12/2012

Sent to: *Lauren Corporation*
 Street, Apt. No. or PO Box No.
 City, State, ZIP+4

EXHIBIT M

March 12, 2012

Lucinda Loveless & Lucinda Loveless Revocable Trust
 P. O. Box 8
 Hondo, NM 88336-0008

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a salt water disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed salt water disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Please call me if you have any questions:

Sincerely,

Brian Wood
 Brian Wood

U.S. Postal Service
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HONOLULU HI 96808

Postage	\$	\$1.50
Certified Fee	\$	\$2.95
Return Receipt Fee (Endorsement Required)	\$	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$	\$0.00
Total Postage & Fees	\$	\$6.80

Postmark: MAR 12 2012
 05016 NM ST. FRANCIS DR. SANTA FE, NM 87505
 03/12/2012

Sent to: *Lucinda Loveless*
 Street, Apt. No. or PO Box No.
 City, State, ZIP+4

March 12, 2012

Martin Oil & Gas Investments
 841 Los Lovatos Rd.
 Santa Fe, NM 87501

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a salt water disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed salt water disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Please call me if you have any questions:

Sincerely,

Brian Wood
 Brian Wood

EXHIBIT M

7011 2970 0000 0462 1100

U.S. Postal Service
CERTIFIED MAIL RECEIPT
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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	\$1.50
Certified Fee	\$	\$2.95
Return Receipt Fee (Endorsement Required)	\$	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$	\$0.00
Total Postage & Fees	\$	\$6.80

Postmark: MAR 12 2012

Sent by: *Martin Oil & Gas Investments*

PS Form 3800, August 2006 See Reverse for Instructions

March 12, 2012

Pfeifer Energy Company, LLC
 480 Willow Dr.
 Pittsburgh, PA 15243

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a salt water disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed salt water disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Please call me if you have any questions:

Sincerely,

Brian Wood
 Brian Wood

7011 2970 0000 0462 1100

U.S. Postal Service
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OFFICIAL USE

Postage	\$	\$1.50
Certified Fee	\$	\$2.95
Return Receipt Fee (Endorsement Required)	\$	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$	\$0.00
Total Postage & Fees	\$	\$6.80

Postmark: MAR 12 2012

Sent by: *Pfeifer Energy*

PS Form 3800, August 2006 See Reverse for Instructions

March 12, 2012

Lamar B. Roemer
 35 N. Wynden Dr.
 Houston, TX 77056

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Please call me if you have any questions.

Sincerely,



Brian Wood

U.S. Postal Service
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HOUSTON TX 77056

Postage	\$ 1.50
Certified Fee	\$ 2.35
Return Receipt Fee (Endorsement Required)	\$ 2.35
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 6.80

Postmark: MAR 12 2012

Send To:
 Lamar B. Roemer
 Street, Apt. No. or PO Box No.
 City, State, ZIP+4

EXHIBIT M

March 12, 2012

Roemer Oil Company
 240 Milwaukee St., Suite 200
 Denver, CO 80206-5006

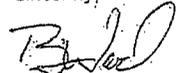
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Please call me if you have any questions.

Sincerely,



Brian Wood

U.S. Postal Service
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7011 2970 0003 9317 7517

7011 2970 0003 9317 7517

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Certified Fee	\$ 2.35
Return Receipt Fee (Endorsement Required)	\$ 2.35
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 6.80

Postmark: MAR 12 2012

Send To:
 Roemer Oil
 Street, Apt. No. or PO Box No.
 City, State, ZIP+4

March 12, 2012

Sage Energy, Inc.
 10600 S Road W
 Manter, KS 67862

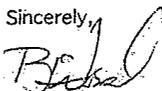
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Please call me if you have any questions.

Sincerely,



Brian Wood

March 12, 2012

Carolyn Loveless-Schlicher
 P. O. Box 606
 Roswell, NM 88202-0606

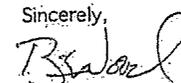
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Please call me if you have any questions.

Sincerely,



Brian Wood

U.S. Postal Service
CERTIFIED MAIL RECEIPT
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 For delivery information, visit our website at www.usps.com

7011 2970 000 1337
 HANTERS 67862

Postage	\$1.50
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$6.80

Postmark: MAR 12 2012
 Post Office: 67862

Sent to: Sage Energy
 Street, Apt. No. or P.O. Box No.
 City, State, ZIP+4

PS Form 3800, August 2009

EXHIBIT M

U.S. Postal Service
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7011 2970 000 9317 750
 HANTERS 67862

Postage	\$1.50
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$6.80

Postmark: MAR 12 2012
 Post Office: 67862

Sent to: Carolyn Loveless-Schlicher
 Street, Apt. No. or P.O. Box No.
 City, State, ZIP+4

PS Form 3800, August 2009

March 12, 2012

Stevens Revocable Trust
 P. O. Box 3087
 Roswell, NM 88202-3087

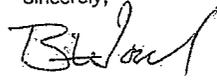
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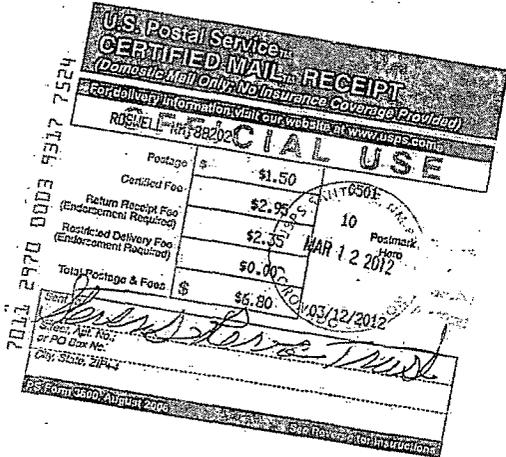
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Please call me if you have any questions.

Sincerely,



Brian Wood



Postage	\$1.50
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$6.80

Postmark: MAR 12 2012

EXHIBIT M

March 12, 2012

Texland Petroleum, LP
 777 Main St., Suite 3200
 Ft. Worth, TX 76102

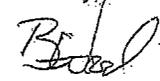
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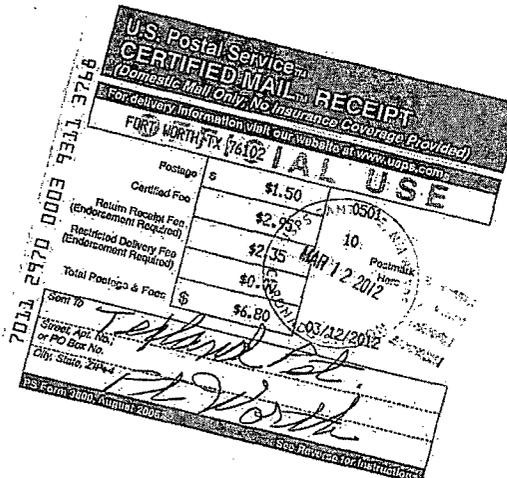
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Please call me if you have any questions.

Sincerely,



Brian Wood



Postage	\$1.50
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$6.80

Postmark: MAR 12 2012

March 12, 2012

The Humble Trust
 35421 Kanis Rd.
 Paron, AR 72122

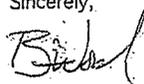
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Please call me if you have any questions.

Sincerely,



Brian Wood

U.S. Postal Service
CERTIFIED MAIL RECEIPT
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PARON AR 72122

OFFICIAL USE

Postage	\$ 1.50
Certified Fee	\$ 2.95
Return Receipt Fee (Endorsement Required)	\$ 2.35
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 6.80

Postmark Here
 MAR 12 2012
 03/12/2012

Sent to The Humble Trust
 Street, Apt. No., or PO Box No.
 City, State, ZIP+4

PS Form 3800, August 2006

EXHIBIT M

March 12, 2012

Tritium Resources, Ltd.
 3001 North Big Spring, Suite 207
 Midland, TX 79705

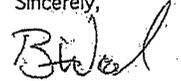
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Please call me if you have any questions.

Sincerely,



Brian Wood

U.S. Postal Service
CERTIFIED MAIL RECEIPT
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MIDLAND TX 79705

OFFICIAL USE

Postage	\$ 1.50
Certified Fee	\$ 2.95
Return Receipt Fee (Endorsement Required)	\$ 2.35
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 6.80

Postmark Here
 MAR 12 2012
 03/12/2012

Sent to Tritium Resources
 Street, Apt. No., or PO Box No.
 City, State, ZIP+4

PS Form 3800, August 2006

PERMITS WEST, INC.

PROVIDING PERMITS for LAND USERS

37Verano Loop, Santa Fe, New Mexico 87508 (505) 466-8120

March 12, 2012

Yesco Energy, LLC
 249-8 Yogdap-dong Sungdong-gu
 Seoul, South Korea 133-851

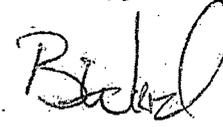
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Sincerely,



Brian Wood

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EXHIBIT M