

BEFORE EXAMINER

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 3

CASE NO. 12975

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. OF COPIES RECEIVED	
DISTRIBUTION	
INTAKE	
LE	
S.O.S.	
AND OFFICE	
PERATOR	
PE OF WELL	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name S. E. Anderson, Estate	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Lea	

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
PE OF COMPLETION
L ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER *RE-entry*

Operator
Walter W. Anderson

Address of Operator

Box 301, Caprock, New Mexico 88213

Location of Well

LYTER *B* LOCATED *660* FEET FROM THE *North* LINE AND *1980* FEET FROMLINE OF SEC. *30* TWP. *9S* RGE. *35E* NMPM

16. Date T.D. Reached <i>6, 1983</i>	17. Date Compl. (Ready to Prod.) <i>July 4, 1983</i>	18. Elevations (DF, RKB, RT, GR, etc.) <i>4187 KB</i>	19. Elev. Casinghead <i>4168 GL</i>
---	---	--	--

20. Plug Back T.D. <i>4858 ft. GL</i>	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools
--	----------------------------------	---

Producing Interval(s), of this completion - Top, Bottom, Name

4755-4771 KB San andreas

25. Was Directional Survey Made

Types Electric and Other Logs Run

Welex Gamma-Collar, Perforation record.

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3/8" OD	36 lb	422 ft	17 1/2" inch	500 sax Circulated	none
5/8" OD	24 @ 32# 9 3/8"	4315 ft	12 3/4"	1500 sax	none
OD	23 lb X line	5000 ft	9 1/2" inch ave.	120 sax	none
	N-80		on caliper log		

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

*4900-01 four 1/2 inch holes**4755-4771 1/2 inch hole per ft.*

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>4300-4985</i>	<i>120 sax cement</i>

<i>4755-4771 KB</i>	<i>5 Brll 15% NE Acid</i>
---------------------	---------------------------

PRODUCTION

First Production <i>Ly 4, 1983</i>	Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Pump 2 3/8th inch, rod pump</i>	Well Status (Prod. or Shut-in) <i>Prod</i>					
of Test <i>Ly 27, 1983</i>	Hours Tested <i>24</i>	Choke Size <i>1/8</i>	Prod'n. For Test Period <i>3</i>	Oil - Bbl. <i>5000</i>	Gas - MCF <i>30</i>	Water - Bbl. <i>1666.67 to 1</i>	Gas - Oil Ratio <i>25.5 @ 68deg.</i>
Tubing Press.	Casing Pressure <i>2 lb</i>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.)

*vented*Test Witnessed By
Frank Rutledge

List of Attachments

Gamma-Collar Perforation Record (Welex)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Walter W. Anderson

TITLE

Operator

DATE

7/29/83