

Ammonite Energy of Texas
Dickinson Cattle Co 33 # 2
UL M, Sec 33, T14S, R38E
Plugging Procedure

13 3/8" casing set at 504 ft, Cement is circulated
8 5/8" 32# casing set at 4899 ft, Cement circulated
Open Hole from 4899 - 6600 ft

1. Move in plugging rig
2. Nipple up BOP
3. Release packer and pull tubing
4. Run tubing open ended to 6110 ft
5. Spot 40 sack cement plug
6. Pull tubing and WOC
7. Run tubing and tag cement plug, Maximum depth is 6000 ft
8. Pull tubing to 4949 ft
9. Spot 50 sack cement plug
10. Pull tubing and WOC
11. Run tubing and tag cement plug, Maximum depth is 4849 ft
12. Pull tubing to 2250 ft
13. Spot 40 sack cement plug
14. Pull tubing to 554 ft
15. Spot 40 sack cement plug
16. Pull tubing and WOC
17. Run tubing and tag cement plug, Maximum depth is 454 ft
18. Pull tubing to 60 ft
19. Circulate cement to surface
20. Pull tubing
21. Cut off wellhead and install PA marker
22. Rig down move out SU
23. Cut off anchors and clean location
24. Clean and level tank pads at Dickinson Cattle Co 33 # 1
25. Remove misc junk from tank site

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 8
CASE NO.	12947

BEP 6/21/02

API No 30-025-~~8~~27818

660 FSL 560 FWL

33-14S-38E Fed Co.

APD fr 3-7-82, approved 5-12-82

converted to SWD 1987