

BEFORE EXAMINER CATANACH  
OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 14

CASE NO: 12965

1 Office  
Sbbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

FEB 25 1991

Rd., Aztec, NM 87410

O. C. D.  
ARTESIA, OFFICE

91 MAR 5

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operating Company  Well API No. 30-015-05727

Crescent Court, Suite 1310, Dallas, TX 75201

Filing (Check proper box)  Other (Please explain)

Operator  Change in Transporter of:  
Oil  Dry Gas   
Casinghead Gas  Condensate  Effective 1/1/91

Operator give name of previous operator Southwest Royalties, Inc. Box 953, Midland, TX 79702

DESCRIPTION OF WELL AND LEASE

Well No. 2 Pool Name, Including Formation Shugart (Y.S.R.Q.G.) Kind of Lease - State, Federal or Fee- Lease No. LC069041

Well Letter G : 1650 Feet From The North Line and 2310 Feet From The East Line  
Section 4 Township 19S Range 31E, NMPM, Eddy County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)

Authorized Transporter of Casinghead Gas  or Dry Gas  Address (Give address to which approved copy of this form is to be sent)

Reduces oil or liquids, production of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When?

Production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Studded								
	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Productions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Productions						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature CBT 3L  
Printed Name C. Britton Lynd Title V.P. Oper.  
Date 2/21/91 Telephone No. 214-871-5356

OIL CONSERVATION DIVISION

Date Approved MAR - 4 1991  
By Mike Williams  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.