Cimarex Energy Co. 600 N. Marienfeld St. Suite 600 Midland, Texas 79701

PHONE 432.571.7800

RECEIVED ÖCD 2012 AUG -8 P 12: 39

CIMARE

Brooks

August 2, 2012

Via: U.S. Certified Mail-Return Receipt No. 91 7108 2133 3938 9333 0778

Oil Conservation Division Attn: Florene Davidson 1220 South St. Frances Drive Santa Fe, New Mexico 87505

Case 14771

RE: Well Proposal under Force Pooling Orders Montana 1 Fee No. 1, 3

Dear Ms. Davidson,

Pursuant to the orders of the Division, R-13589, enclosed are the well proposals sent to Lonesome Oil, LLC. These orders pertain to the W/2SW/4 of Section 1, Township 19 South, Range 25 East, Eddy County, New Mexico, N.M.P.M.

6.72

Sincerely,

Jall

Hilary R. Coder Petroleum Landman

Direct line: 432-571-7887

Cimarex Energy Co.

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432.571,7800

CIMARE

August 2, 2012

Via: U.S. Certified Mail-Return Receipt No. 91 7108 2133 3938 9332 8980 And E-mail

Loḥesome Oil, LLC P.O. Box 50880 Midland, Texas 79710-0880

Re: <u>Well Proposal under Force Pooling Orders - Montana 1 Fee No. 1and 3</u> Township 19 South, Range 25 East, N.M.P.M. Section 1: W/2SW/4 Eddy County, New Mexico

To Whom it May Concern,

Enclosed herewith is an itemized schedule of estimated costs to drill, complete and equip the above captioned wells (the "Wells"). If Lonesome Oil, LLC ("Lonesome") would like to participate in the Well as a pooled working interest owner, send a check for Lonesome's share of well costs to the undersigned within 30 days of your receipt of this letter. Failure to pay your share of estimated well costs will results in Lonesome being a non-consenting working interest owner in the Well.

A copy of the Compulsory Pooling Order No. R-13589 is enclosed for your reference.

Regards,

Cimarex Energy Co.

Hilary R. Coder Petroleum Landman

> Cc: Oil Conservation Division Attn: Florene Davidson 1220 South St. Frances Drive Sante Fe, New Mexico 87505

> > James Bruce



Authorization For Expenditure

			_ P			
Cimarex Energy	.0.				Febi	uary 8, 2012
Region	Well Name	Well No.	Prospect or Field Name	Property Number	Dril	ling AFE No.
Permian	Montana 1 Fee	1	Paddock Extension West (EDDY)			
·					· ·	
Location			County d	State 🖓		vpe Well
			Eddy	NM	Oil x	
					Gas	Prod
Estimate Type	in the state of the second states of the	TROTTE	st.Start Date	ct. Comp Date	Formation	Ttl Measured Depth
Original Estimate					Penasco Draw Sa	
Revised Estimate					Andres-Yeso	Ttl Vertical Depth
Supplemental Es	timate O				Associated Poo	3,000'
A STATE AND A STATE	1.1.4.7.2.5.1.128(A)11.2.444(2.481-2.486A)445-34172	ALL STREET	n state and the state of the stat		ter and the second s	an a
	on te a 3000' Blinebry/Paddock vertica	al well				Elas 208 anna de Statut de Ser
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Intangibles	· · · · · · · · · · · · · · · · · · ·		Dry Hole Cost	After Casing I	Point	Completed Well Cost
Drilling Costs			\$427,000			\$427,000
Completion Cost			É 437 000	\$1,646,00		\$1,646,000
Total Intangible	COS15		\$427,000	\$1,646,00		\$2,073,000
Tangibles			•••••••••••••••••••••••••••••••••••••••			
Well Equipment	· · · · · · · · · · · · · · · · · · ·		\$31,000	\$204,000)`	\$235,000
Lease Equipmen			Mallan Malla Malang Malang Mallan M	. \$20,000		\$20,000
Total Tangible V	/ell Cost		\$31,000	\$224,000)	\$255,000
Plug and Abando	on Cost	····.	\$30,000	-\$30,000		\$0
			. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-930,000		
Total Well Cost	· · · · · · · · · · · · · · · · · · ·		\$488,000	\$1,840,00	0	\$2,328,000
	ell Costs					
	foll or longe equipment is prized by			a Duine Africation and a statistical statistica	ີ່ອີ່ໜີ້	
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Project Cost Estimate

Lease Name: Montana 1 Fee			Well	No.:	1
Intangibles	Codés	Dry Hole Cost	Codes	After Casing Point	Completed Well
Roads & Location Preparation / Restoration	DIDC.100	\$60,000	DICC.100	\$5,000	\$65,000
Damages	DIDC.105	\$5,000	DICC.105	\$0	\$5,000
Mud / Fluids Disposal Charges	DIDC.255	\$30,000	DICC.235	\$100,000	\$130,000
Day Rate 15,000 Per Day	DIDC.115	\$53,000	DICC.120	\$15,000	\$68,000
Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.)	DIDC.120	\$16,000	ann an	XIIXIIIII.	\$16,000
Bits	DIDC.125	\$15,000	- DICC.125	\$0	\$15,000
Fuel \$3:50 Per Gallon 800 Gallons Per Day	DIDC.135	\$15,000	DICC.130	\$3,000	\$18,000
Water / Completion Fluids Per Day	DIDC.140	\$25,000	DICC.135	\$230,000	\$255,000
Mud & Additives	DIDC.145	\$10,000	<u>UMAAAAA</u>	Sallan Marka M Marka Marka Mark	\$10,000
Surface Rentals 2,000 Per Day	DIDC.150	\$7,000	DICC.140	\$125,000	\$132,000
Downhole Rentals	DIDC.155	\$20,000	DICC.145	\$2,000	\$22,000
Formation Evaluation (DST, Coring including evaluation, G&G Services)	DIDC.160	\$0	anna a	S <i>UUUUUU</i>	\$0
Mud Logging 3 Days @ 1,500 Per Day	DIDC.170	\$8,000	anna ma	XIIIIIII	\$8,000
Open Hole Logging	DIDC.180	\$0	AMMAN AND AND AND AND AND AND AND AND AND A	\$ <i>111111111111111111111111111111111111</i>	\$0
Cementing & Float Equipment	DIDC.185	\$22,000	DICC.155	\$25,000	\$47,000
Tubular Inspections	DIDC.190	\$2,000	DICC.160	\$1,000	\$3,000
Casing Crews	DIDC.195	\$5,000	DICC.165	\$8,000	\$13,000
Extra Labor, Welding, Etc.	DIDC.200	\$9,000	DICC.170	\$5,000	\$14,000
Land Transporation (Trucking)	DIDC.205	\$3,000	DICC.175	\$5,000	\$8,000
Supervision 1,700 Per Day	DIDC.210	\$11,000	DICC.180	\$15,000	\$26,000
Trailer House / Camp / Catering 700 Per Day	DIDC.280	\$5,000	DICC.255	\$0	\$5,000
Other Misc Expenses	DIDC.220	\$1,000	DICC.190	\$10,000	\$11,000
Overhead 300 Pér Day	DIDC.225	\$1,000	DICC.195	\$2,000	\$3,000
Remedial Cementing	DIDC.231	\$0	DICC.215	\$0	\$0
MOB/DEMOB	DIDC.240	\$50,000			\$50,000
Directional Drilling Services 0 Days @ 0 Per Day	DIDC.245	\$0	Manana a	8 <i>411</i> 411	\$0
Dock, Dispatcher, Crane	DIDC.250	\$0	DICC.230	\$0	\$0
Marine & Air Transportation	DIDC.275	\$0	DICC.250	\$0	\$0
Solids Control 3,500 Per Day	DIDC.260	\$16,000	IIIIII A		\$16,000
Well Control Equip (Snubbing Svcs.)	DIDC.265	\$7,000	DICC.240	\$14,000	\$21,000
Fishing & Sidetrack Operations	DIDC.270	\$0	DICC.245	\$0	· \$0
Completion Rig 24-3543 Days @ 24-4,000 Per Day	MMMM.	MAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	DICC.115	\$12,000	\$12,000
Coil Tubing Per Day	<i>anna</i>		DICC.260	\$0	\$0
Completion Logging Perforating, WL Units, WL Surveys	VIIIIII		DICC.200	\$30,000	\$30,000
Stimulation			DICC.210	\$900,000	\$900,000
Legal / Regulatory / Curative	DIDC.300	\$10,000	DICC.280	\$0	\$10,000
Well Control Insurance \$0.35 Per Foot	DIDC.285	\$1,000	MMMMM	M M M M	\$1,000
Contingency 5% of Drilling Intangibles	DIDC.435	\$20,000		\$75,000	\$95,000
Construction For Well Equipment	William .		DWEA.110	\$15,000	\$15,000
Construction For Lease Equipment	VIIIIIII	MMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMM	DLEQ.110	\$49,000	
Construction For Sales P/L	WIIIIIII	ter an	DICC.265	\$0	
Total Intangible Cost		\$427,000	<u></u>	\$1,646,000	\$2,073,000
				1	

Tangible - Well Equipment	n jann ga hin La Sath Ar Ar			4				
Casing	Size	Feet	\$/Foot	Mana an	<i>Maaaa</i> a	aaaaaa	<i>MAAAAA</i> AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	anna anna anna anna anna anna anna ann
Drive Pipe				DWEB.150	\$0		<i>Manna</i> an	\$0
Conductor Pipe	1. A.		11 (A 44)	DWEB.130	\$0	aaaaaaaa ah a	MMMAR.	\$0
Water String	s. • .] • • •	1 - 1 - A - A		DWEB.135	\$0	anna ann an a	an a	\$0
Surface Casing	*8.5/8	950:00	\$29.00	DWEB.140	\$28,000		ana an	\$28,000
Intermediate Casing			1. 1 A	DWEB.145	\$0	<u>MAAAAA</u>	<i>MAAAA</i> AA	\$0
Drilling Liner	T. Same		1. 2. 1. 1. 1. 1.	DWEB.145	\$0		Manna kan kan kan kan kan kan kan kan kan	\$0
Drilling Liner	William the start of the start	te Calify is all the	ويتوجونه ويراج	DWEB.145	\$0		SAMAAAAAAAAA MAAAAA MAAAAAA MAAAAAAAAAA	\$0
Production Casing or Liner	5 1/2	3000:00	\$21.00		aaaaaa ah	DWEA.100	\$63,000	\$63,000
Production Tie-Back	a Participante	r Charles and	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		YMAMA.	DWEA.100	\$0	\$0
Tubing	2.7/8	2900.00	\$8.00	en an	ann an	DWEA.105	\$23,000	\$23,000
N/C Well Equipment					anna an	DWEA.115	\$35,000	\$35,000
Wellhead, Tree, Chokes				DWEB.115	\$3,000	DWEA.120	\$8,000	\$11,000
Liner Hanger, Isolation Packer				DWEB.100	\$0	DWEA.125	\$0	. \$0
Packer, Nipples				Maaaaa ah a	AMAMAMA	DWEA.130	\$0	\$0
Pumping Unit, Engine				<i>aaaaa</i> aaaaaaaaaaaaaaaaaaaaaaaaaaaaaaa	MAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	DLEQ.100	\$50,000	\$50,000
Lift Equipment (BHP, Rods, Anchors)				anna an	anna an	DLEQ.105	\$25,000	\$25,000
Tangible - Lease Equipment				1997 - 19		18 (17 - 18 19) 19 (17 - 18 19) 19 (17 - 18 19)	e se el el	NO STRALL
N/C Lease Equipment				Maaaa Maa Maaaa Maaaa Maa	MAAAAAAAAAA MAAAAAAA MAAAAAAAAA MAAAAAAA	DLEQ.115	\$0	\$0
Tanks, Tanks Steps, Stairs				Maaaa ahaa ahaa ahaa ahaa ahaa ahaa aha		DLEQ.120	\$0	\$0
Battery (Heater Treater, Separator, Gas Treating Equipment)						DLEQ.125	\$0	\$0
Flow Lines (Line Pipe from wellhead to central facility)				Maaa ahaa ahaa ahaa ahaa ahaa ahaa ahaa		DLEQ.130	\$20,000	\$20,000
Offshore Production Structure for Facilities				Maana ah	MAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	DWEA.135	\$0	\$0
Pipeline to Sales					Manana an a	DWEA.140	\$0	\$0
Total Tangibles					\$31,000		\$224,000	\$255,000
P&A Costs				DIDC.295	\$30,000	DICC.275	-\$30,000	\$0
Total Cost					\$488,000		\$1,840,000	\$2,328,000



Authorization For Expenditure

	and a second						ji i		
Company Entity,						Date Prepar	ed}''		ana a sa
Cimarex Energy C			1					iary 8, 2012]
Region	Well Name	Well No.	Prospect or Field Na	ime 1	Property Number		Drilli	ng AFE No.	(\cdot, r_{-}, r_{+})
Permian	Montana 1 Fee	3	Paddock Extension West						
	······································								
Location,	and the second secon		County 🦾	S. H. C. S.	State 🖓 🖓	a son a star	S. T	pe Well Enter	a dente d
			Eddy		NM	Oil	x	Expl	<u>X</u>
L		·		l	·	Gas		Prod	J
Estimate Type			st.Start Dáte	Est.	. Comp Date				
Original Estimate Revised Estimate						Penasco D Andres	1	n 3,000 Ttl Vertical	
Supplemental Estimate		-				Associate	1	3,000	
		na na na na sa sangadina gan a na sa	n 1962 i na prezident et Miller Top Toppet i dente ad trans. I trapper esta		a gazanatartartartar kungatar a gaza paratat	a support a stration	1955 in the willing	a ang ini an protogan shari at	
	on te a 3000' Blinebry/Paddock vertic		all tank battery		Strate States - States -	4 A 9 J		29 Barris	
Brill and comple									
Intangibles Drilling Costs			Dry Hole Cost \$427,000		After Casing P	oint	C	ompleted Well Co \$427,000	ost
Completion Costs	s		ə 4 27,000		\$1,847,000)		\$1,847,000	.*
Total Intangible	\$ *		\$427,000		\$1,847,000)		\$2,274,000	
Tangibles				·				······	
Well Equipment			\$31,000		\$204,000			\$235,000	
Lease Equipmen	······································		MAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	MMMA.	\$463,800	, ,		\$463,800	
Total Tangible W	Vell Cost		\$31,000		\$667,800			\$698,800	
Plug and Aband	on Cost		\$30,000		-\$30,000			\$0	
Total Well Cost	 		\$488,000		\$2,484,800)		\$2,972,800	
Comments on W	/ell Costs			5		an a			
1. All tubulars, v	well or lease equipment is priced b	by COPAS and	d CEPS guidelines using the	e Historic I	Price Multiplier.				
				·····	•			<u>}</u>	
Well Control Ins	urance			an the second	ر میں مورد پر میں میں اور		at interior and interior	n 19 had haart a	
1	e indicated below, you, as a non-o								erator so
	r conducts operations hereunder a nust provide a certificate of such i			•	•	•	· ·		o event
	encement of drilling operations.				•				
insurance procu	red by Operator.								vered by
I elect to purc	 chase my own well control insurance policy. 								vered by
Well control insu	urance procured by Operator, pro	vides, amon						4	vered by
related redrilling	and clean-up/pollution expense		3 other terms, for \$20,000),000 (100%	% W.I.) of Combined S	ingle Limit co	verage	for well control a	
1	1	covering dril	•		•	0	verage	for well control a	
		covering dril	•		•	0	verage	for well control a	
	ion		ling (through completion)	with a \$1,	.000,000 (100% W.I.) c	eductible.			nd
Cimarex sells its	gas under arm's-length contracts	with third pa	ling (through completion)	with a \$1,	.000,000 (100% W.I.) c	eductible.	a may b	e incurred for insi	nd Hermi
Cimarex sells its volumes deliver		with third pa to market yo	ling (through completion) arty purchasers. Such cont u share of gas with Cimare	with a \$1, tracts may ex, you wil	000,000 (100% W.I.) c include fees. in addit l be subject to all of th	ion, penalties	a may b	e incurred for insi	nd Hermi
Cimarex sells its volumes deliver	gas under arm's-length contracts ed over time. Should you choose t	with third pa to market yo	ling (through completion) arty purchasers. Such cont u share of gas with Cimare	with a \$1, tracts may ex, you wil	000,000 (100% W.I.) c include fees. in addit l be subject to all of th	ion, penalties	a may b	e incurred for insi	nd Hermi
Cimarex sells its volumes deliver request to Cima	gas under arm's-length contracts ed over time. Should you choose t	with third pa to market yo	ling (through completion) arty purchasers. Such cont u share of gas with Cimare	with a \$1, tracts may ex, you wil	000,000 (100% W.I.) c include fees. in addit l be subject to all of th	ion, penalties	a may b	e incurred for insi	nd Hermi
Cimarex sells its volumes delivery request to Cima	gas under arm's-length contracts ed over time. Should you choose t rex's Marketing Department, we v	with third pa to market yo will share wit	ling (through completion) arty purchasers. Such cont u share of gas with Cimare h you the terms and cond	with a \$1, tracts may ex, you wil	000,000 (100% W.I.) c include fees. in addit l be subject to all of th	ion, penalties	a may b	e incurred for insi	nd Hermi
Cimarex sells its volumes delivery request to Cima	gas under arm's-length contracts ed over time. Should you choose t rex's Marketing Department, we v « my gas in kind.	with third pa to market yo will share wit	ling (through completion) arty purchasers. Such cont u share of gas with Cimare h you the terms and cond	with a \$1, tracts may ex, you wil	000,000 (100% W.I.) c include fees. in addit l be subject to all of th	ion, penalties	a may b	e incurred for insi	nd Hermi
Cimarex sells its volumes delivery request to Cima	gas under arm's-length contracts ed over time. Should you choose t rex's Marketing Department, we v e my gas in kind. rket my gas with Cimarex pursuant to the t	with third pa to market yo will share wit	ling (through completion) arty purchasers. Such cont u share of gas with Cimare h you the terms and cond tions of its contracts.	with a \$1, tracts may ex, you wil	000,000 (100% W.I.) c include fees. in addit l be subject to all of th	ion, penalties	a may b	e incurred for insi	nd Hermi
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Cimarex sells its volumes deliver request to Cima I elect to tak I elect to main Comments on A The above costs without affectin	gas under arm's-length contracts ed over time. Should you choose t rex's Marketing Department, we v e my gas in kind. rket my gas with Cimarex pursuant to the t FE are estimates only and anticipate g the authorization for expenditur	with third pa co market yo will share wit terms and condi e trouble free re herein gra	ing (through completion) arty purchasers. Such cont u share of gas with Cimare th you the terms and cond tions of its contracts.	with a \$1, tracts may ex, you wil litions purs foreseeable AFE, the w	000,000 (100% W.I.) d include fees. In addit Il be subject to all of th suant to which gas wil e change in plans. The vorking interest owned	eductible. ion, penaltie: ne terms of si l be sold. e actual cost: agrees to pa	s may b uch con s may ex s may ex ay its pr	e incurred for insi tracts. Upon writ ceed the estimat	nd ufficient ten ted costs e of
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Cimarex sells its volumes deliver request to Cima I elect to tak I elect to man Comments on A The above costs without affectin actual legal, cura	gas under arm's-length contracts ed over time. Should you choose t rex's Marketing Department, we v e my gas in kind. rket my gas with Cimarex pursuant to the t are estimates only and anticipate g the authorization for expenditur ative, regulatory and well costs un	with third pa to market yo will share wit terms and condi- terms and condi	ling (through completion) arty purchasers. Such cont u share of gas with Cimare th you the terms and cond tions of its contracts. e operations without any f inted. By approval of this, the joint operating agreen Cimarex Energy Co d Completion Manager	with a \$1, tracts may ex, you wil ditions purs foreseeable AFE, the w ment, regu	000,000 (100% W.I.) o include fees. In addit I be subject to all of th suant to which gas wil e change in plans. The vorking interest owner ilatory order or other a	e actual costr agrees to pa applicable ag	s may b uch con s may ex s may ex reemen	e incurred for inst tracts. Upon writ ceed the estimal oportionate share t covering this w	nd ufficient ten ted costs e of
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Cimarex sells its volumes deliver request to Cima I elect to tak I elect to main Comments on A The above costs without affectin actual legal, cura	gas under arm's-length contracts ed over time. Should you choose t rex's Marketing Department, we v e my gas in kind. rket my gas with Cimarex pursuant to the t are estimates only and anticipate g the authorization for expenditur ative, regulatory and well costs un	with third pa co market yo will share wit terms and condi etrouble free re herein gra dder term of Drilling an	ling (through completion) arty purchasers. Such cont u share of gas with Cimare th you the terms and cond tions of its contracts. e operations without any f inted. By approval of this, the joint operating agreen Cimarex Energy Co d Completion Manager	with a \$1, tracts may ex, you wil ditions purs foreseeable AFE, the w ment, regu	000,000 (100% W.I.) of include fees. In addit I be subject to all of th suant to which gas wil e change in plans. The vorking interest owner latory order or other val	e actual costr agrees to pa applicable ag	s may b uch con s may ex s may ex reemen	e incurred for inst tracts. Upon writ ceed the estimal oportionate share t covering this w	nd ufficient ten ted costs e of
Cimarex sells its volumes deliver request to Cima I elect to tak I elect to main Comments on A The above costs without affecting actual legal, cura Rrepared by Steve Heitzman	gas under arm's-length contracts ed over time. Should you choose t rex's Marketing Department, we v e my gas in kind. rket my gas with Cimarex pursuant to the t are estimates only and anticipate g the authorization for expenditur ative, regulatory and well costs un	with third pa co market yo will share wit terms and condi e trouble free re herein gra der term of Drilling an Doug Park	ling (through completion) arty purchasers. Such cont u share of gas with Cimare th you the terms and cond tions of its contracts.	with a \$1, tracts may ex, you wil ditions purs foreseeable AFE, the w ment, regu	000,000 (100% W.I.) of include fees. In addit I be subject to all of the suant to which gas will e change in plans. The vorking interest owner latory order or other is val Regional. Roger Ales	e actual costr agrees to pa applicable ag	s may b uch con s may ex s may ex reemen	e incurred for inst tracts. Upon writ ceed the estimal oportionate share t covering this w	nd ufficient ten ted costs e of
Cimarex sells its volumes deliver request to Cima I elect to tak I elect to main Comments on A The above costs without affecting actual legal, cura Rrepared by Steve Heitzman	gas under arm's-length contracts ed over time. Should you choose t rex's Marketing Department, we v e my gas in kind. rket my gas with Cimarex pursuant to the t are estimates only and anticipate g the authorization for expenditur ative, regulatory and well costs un	with third pa co market yo will share wit terms and condi e trouble free re herein gra der term of Drilling an Doug Park	ling (through completion) arty purchasers. Such cont u share of gas with Cimare th you the terms and cond tions of its contracts.	with a \$1, tracts may ex, you wil ditions purs foreseeable AFE, the w ment, regu	000,000 (100% W.I.) of include fees. In addit I be subject to all of the suant to which gas will e change in plans. The vorking interest owner latory order or other is val Regional. Roger Ales	e actual costr agrees to pa applicable ag	s may b uch con s may ex s may ex reemen	e incurred for inst tracts. Upon writ ceed the estimal oportionate share t covering this w	nd ufficient ten ted costs e of



Pumping Unit, Engine

N/C Lease Equipment

Pipeline to Sales

Total Tangibles

P&A Costs

Total Cost

Tanks, Tanks Steps, Stairs

Packer, Nipples

Liner Hanger, Isolation Packer

Lift Equipment (BHP, Rods, Anchors)

Tangible - Lease Equipment

Offshore Production Structure for Facilities

Battery (Heater Treater, Separator, Gas Treating Equipment)

Flow Lines (Line Pipe from wellhead to central facility)

Project Cost Estimate

Lease Name: Montana 1 Fee	* a				Wel	l No.:	3
					an an an san a San ta san an	After Casing	Completed Well
Intangibles	and the second of the second		Codes	Dry Hole Cost	. Codes	Point	Cost
Roads & Location Preparation / Restoration			DIDC.100	\$60,000	DICC.100	\$5,000	· \$65,000
Damages			DIDC.105	\$5,000	DICC.105	\$0	\$5,000
Mud / Fluids Disposal Charges			DIDC.255	\$30,000	DICC.235	\$100,000	\$130,000
Day Rate 3:5 DH Days 1 ACP Days @	15,000 Pe	er Day	DIDC.115	\$53,000	DICC.120	\$15,000	\$68,000
Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.)			DIDC.120	\$16,000	ummaka A	is and the second s	\$16,000
Bits			DIDC.125	\$15,000	DICC.125	\$0	\$15,000
	Gallons Per Day		DIDC.135	\$15,000	DICC.130	\$3,000	\$18,000
Water / Completion Fluids .	Pe	er Day	DIDC.140	\$25,000	DICC.135	\$230,000	\$255,000
Mud & Additives			DIDC.145	\$10,000	Manna (KIIIIII III	\$10,000
Surface Rentals	2,000 P	er Day	DIDC.150	\$7,000	DICC.140	\$125,000	\$132,000
Downhole Rentals			DIDC.155	\$20,000	DICC.145	\$2,000	\$22,000
Formation Evaluation (DST, Coring including evaluation, G&G Services)			DIDC.160		ta an	aaaaaa	\$0
Mud Logging Days @	- 1,500 P	er Day	DIDC.170	\$8,000		a an	, \$8,000
Open Hole Logging			DIDC.180		<u>Manak</u>	NIN IN	\$0
Cementing & Float Equipment			DIDC.185	\$22,000	DICC.155	\$25,000	\$47,000
Tubular Inspections	-		DIDC.190	\$2,000	DICC.160	\$1,000	\$3,000
Casing Crews]	DIDC.195	\$5,000	DICC.165	\$8,000	\$13,000
Extra Labor, Welding, Etc.			DIDC.200	\$9,000	DICC.170	\$5,000	\$14,000
Land Transporation (Trucking)			DIDC.205	\$3,000	DICC.175	\$5,000	\$8,000
Supervision	1,700 P	er Day	DIDC.210	\$11,000	DICC.180	\$15,000	\$26,000
Trailer House / Camp / Catering	700 P	er Day	DIDC.280	\$5,000	DICC.255	\$0	\$5,000
Other Misc Expenses	1		DIDC.220	\$1,000	DICC.190	\$10,000	\$11,000
Overhead	300 P	er Day	DIDC.225	\$1,000	DICC.195	\$2,000	\$3,000
Remedial Cementing			DIDC.231	\$0	DICC.215	\$0	\$0
MOB/DEMOB			DIDC.240	\$50,000		i an	\$50,000
Directional Drilling Services Days @	s	er Day	DIDC.245	\$0	unnn 1	omman in the second	\$0
Dock, Dispatcher, Crane	•		DIDC.250	\$0	DICC.230	\$0	\$0
Marine & Air Transportation			DIDC.275	\$0	DICC.250	\$0	\$0
Solids Control	- 3;500 P	er Day	DIDC.260	\$16,000		MAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	\$16,000
Well Control Equip (Snubbing Svcs.)			DIDC.265	\$7,000	DICC.240	\$14,000	\$21,000
Fishing & Sidetrack Operations			DIDC.270	\$0	DICC.245	\$0	\$0
	4,000 P	er Day	MAMMA A		DICC.115	\$12,000	\$12,000
		er Day			DICC.260	\$0	\$0
Completion Logging, Perforating, WL Units, WL Surveys			ann in the second s	ann an	DICC.200	\$30,000	\$30,000
Stimulation				anna an	DICC.210	\$900.000	\$900,000
Legal / Regulatory / Curative	· ··· ··· ···		DIDC.300	\$10,000	DICC.280	\$0	\$10,000
Well Control Insurance			DIDC.285			òтт in	\$1,000
Contingency 5% of Drilling Intangibles			DIDC.435	\$20,000		\$75,000	
Construction For Well Equipment				MANINA MAN	DWEA.110	\$15,000	
Construction For Lease Equipment	•		mm		DLEQ.110	\$192,000	· · · · · · · · · · · · · · · · · · ·
Construction For Sales P/L					DICC.265	\$58,000	
Total Intangible Cost			*********	\$427,000	a	\$1,847,000	\$2,274,000
							<i>\\\\\\\\\\\\\\</i>
Tangible - Well Equipment		्म में सम्ब	7		ya na sang		Sec. 70. 700
Casing Size	Feet	\$/Foot	mmm	mannin	mann	n man	anna anna anna anna anna anna anna ann
Drive Pipe			5		the second s	es and the second s	CAREFERRIC CONTRACTOR
Conductor Pipe	a	· · · · · · · · · · · · · · · · · · ·	DWEB.150 DWEB.130	\$0 \$0		s si	\$0
				***************************************	11 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	o o an	\$0 \$0
	950:00	\$29.00	DWEB.135	\$0 \$28,000	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	C. C	
Surface Casing 25/8" Intermediate Casing 26/85/8"	00.00	· \$29.00	DWEB.140		VIII 6 6 6 9 9 8 2 4		\$28,000
			DWEB.145	\$0	Star 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	the state of the second st	\$0
Drilling Liner		<u>و</u> م	DWEB.145	\$0	1 440 1 444 4 4 13		\$0
	5		DWEB.145	Ş0 <i>GADANANANA</i> N	(IIIIIII)	exanna an	\$0
La de	3000.00		CHAN AND AND AND AND AND AND AND AND AND A	MARIA MARIA	DWEA.100	\$63,000	\$63,000
	2000.00		<i>MAMA</i>		DWEA.100	\$0	
	, 2900.00	- \$8.00	<i>uuuu</i>	HARA A	DWEA.105	\$23,000	
N/C Well Equipment			<u>un an</u>		DWEA.115	\$35,000	
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer	· · ·	· · ·	DWEB.115	\$3,000		\$8,000	
ALINET HUNDER, ISOIALION PACKER			DWEB 100	,	DWEA 125	\$0	\$0

DWEB.100

DIDC.295

\$0

44444444444

\$31,000

\$488,000

\$30,000 DICC.275

DWEA.125

DWEA.130

DLEQ.100

DI EO 105

DLEQ.115

DLEQ.120

DLEQ.125

DLEQ.130

DWEA.135

DWEA.140

\$50,000

\$25,000

\$176,000

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