

standard unit is to be dedicated to applicant's proposed Outlaw 22 Federal Com #1H Well to be horizontally drilled from a surface location 660 feet from the North line and 1,980 feet from the East line to a bottom hole location 660 feet from the South line and 1,980 feet from the East line of Section 22. The completed interval for this well will be at a standard location as required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Roca Production, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northeast of Loving, New Mexico.

9. CASE 14910: *Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 N/2 of Section 14, Township 18 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Shinnery 14 Fed. Well No. 10, a horizontal well to be drilled at a surface location in the SE/4 NE/4, with a terminus in the SW/4 NW/4, of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7-1/2 miles south-southeast of Maljamar, New Mexico.
10. CASE 14893: *(Continued from the September 6, 2012 Examiner Hearing.)*  
*Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Second Bone Spring Sand comprised of the E/2 E/2 of Section 6, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Second Bone Spring Sand underlying the non-standard oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Roadrunner 6 Fed. Com. Well No. 1, a horizontal well to be drilled at a surface location in the SE/4 SE/4, with a terminus in the NE/4 NE/4, of Section 6. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles south-southwest of Maljamar, New Mexico.
11. CASE 14894: *(Continued from the September 6, 2012 Examiner Hearing.)*  
*Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the First Bone Spring Sand comprised of the E/2 E/2 of Section 6, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the First Bone Spring Sand underlying the non-standard oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Roadrunner 6 Fed. Com. Well No. 2, a horizontal well to be drilled at a surface location in the SE/4 SE/4, with a terminus in the NE/4 NE/4, of Section 6. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles south-southwest of Maljamar, New Mexico.
12. CASE 14895: *(Continued from the September 6, 2012 Examiner Hearing.)*  
*Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Second Bone Spring Sand comprised of the W/2 E/2 of Section 6, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Second Bone Spring Sand underlying the non-standard oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Roadrunner 6 Fed. Com. Well No. 3, a horizontal well to be drilled at a surface location in the SW/4 SE/4, with a terminus in the NW/4 NE/4, of Section 6. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles south-southwest of Maljamar, New Mexico.