## \*MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

| 4         128         28         28         1745         12,20           Pendia and Sarvya         100         100,000         22,0000         22,000         22,0000  |  |   | 7. (************************************   | and the second second second  | Martin Contractor and a second |
|--|--|---|--|---|--------------------------------|
| L         L <thl< th=""> <thl< th=""> <thl< th=""> <thl< th=""></thl<></thl<></thl<></thl<>  |  |   |  |   |                                |
| L         L <thl< th=""> <thl< th=""> <thl< th=""> <thl< th=""></thl<></thl<></thl<></thl<>  | Strentvanie Durton 4 rederar com #4n   |   |  |   |                                |
| L         L <thl< th=""> <thl< th=""> <thl< th=""> <thl< th=""></thl<></thl<></thl<></thl<>  | Location: SL: 2120' FNL & 330' FEL, BHL: 2120' FSL & 330' FWL  | ounty: Edd  | ly   |   | ST: NM                         |
| Permits and Survey         IVTANOIBLE COSTS 110         COOR         CC           Dealton Rosts, Pile & Ste Proparation         109         150:000         000         125:000         000         125:000  |  | 200 M 200 M 201 435   | All and a start of the second  |   |                                |
| Permits and Survey         IVTANOIBLE COSTS 110         COOR         CC           Dealton Rosts, Pile & Ste Proparation         109         150:000         000         125:000         000         125:000  | Sec. 4 Blk 250rvey. 200  | RNG: <u>_</u> 2   | <u>9E</u>   Prop.: TVI   | Di 7915'  | ]TMD: <u> 12,400'</u> ]-       |
| Parmite and Surveya         Goo         Stocomo         Scool         Stocomo         Scool         Stocomo         Scool         Stocomo  |  | CODE  | тср  | CODE  | <u> </u>                       |
| Location: Bask Pile A Site Programment         166         146.0001         0.05         147.0001           David: Site Reservation         100         380.0001         0.05         147.0001           David: Site Reservation         100         380.0001         0.05         147.0001           David: Control Site Reservation         100         380.0001         0.05         147.0001           David: Notice Reservation         100         380.0001         0.05         147.0001           Community         121         380.0001         201         350.0001         201           Longing Ministra Reservation         130         155.0001         147.0001         148.0001         241         81.050.001           Statistic Reservation         137         155.0001         148.0001         241         81.050.001         149.0001 <td></td> <td></td> <td></td> <td></td> <td>\$2,000</td>  |  |   |  |   | \$2,000                        |
| Location: Sin Restoration, Excertion & Other         166         \$125,000   |  |   |  |   | \$5,000                        |
| Fund         114         \$160.000           Chemica and Addives         121         221         55.           Chemica and Addives         121         221         55.           Carging, Works & Cong Services         133         520.001         234         511.000           Carging, Works & Cong Services         134         556.000         441         \$11.000           Services         135         556.000         441         \$10.000           Services         136         556.000         441         \$10.000           Services         156         \$10.000         236         \$10.000         236         \$10.000         236         \$10.000         236         \$10.000         236         \$10.000         236         \$10.000         236         \$10.000         \$26         \$10.000         \$26         \$10.000         \$26         \$10.000         \$26         \$10.000         \$26         \$10.000         \$26         \$10.000         \$26         \$10.000         \$10.000         \$26         \$10.000         \$26         \$10.000         \$26         \$11.000         \$10.000         \$26         \$10.000         \$26         \$12.000         \$26         \$10.000         \$10.0000         \$26         \$11.000   | Location: Site Restoration, Excavation & Other   | 106   | \$125,000  | · · · · · · · · · · · · · · · · · · ·   |                                |
| Mod         120         188:000         221         55:000           Carrenting         125         113:000         225         55:000           Carrenting         126         113:000         225         55:000           Carrenting         126         113:000         225         55:000           Carrenting         127         323:000         214         151:000           Structure         144         55:000         244         151:000           Structure         145         54:000         244         151:000           Structure         144         55:000         244         151:000         250:01:000           Structure         144         55:000         244         151:000         250:01:000 <t< td=""><td>Day Work, Footage, Turnkey Drilling 35 days Drlg, 3 day Comp. @ \$17,000/day</td><td></td><td>\$630,700</td><td>210</td><td>\$51,000</td></t<>  | Day Work, Footage, Turnkey Drilling 35 days Drlg, 3 day Comp. @ \$17,000/day                           |   | \$630,700  | 210   | \$51,000                       |
| Chemista and Addynes         121         221         221         55           Cogning Wireline & Coring Services         130         \$20,000         226         226           Cogning Wireline & Coring Services         130         \$20,000         226         \$20,000           Cogning Wireline & Coring Services         137         \$35,000         224         \$51,000           Bin         137         \$35,000         224         \$51,000         224         \$51,000           Bin         146         \$56,000         224         \$51,000         224         \$51,000           Bin         158         \$42,000         224         \$51,000         226         \$51,000           Bin         158         \$42,000         226         \$51,000         226         \$52,000           Trapportation         164         \$100,000         226         \$52,000         \$26,000  | Fuel   | 1   |  |   |                                |
| Carnening         125         \$136,000         225           Cashing Twing & Snucking Services         134         \$35,000         230           Strukting and the A Coring Services         134         \$35,000         234         \$1,050           Strukting and the A Coring Services         146         \$35,000         244         \$25,000           Strukting and the A Damping Services         146         \$35,000         244         \$25,000           Strukting and Construction         146         \$35,000         244         \$25,000           Strukting and Construction         146         \$35,000         244         \$100           Strukting and Construction         146         \$30,000         244         \$100           Completion / Workover Fig         19         \$20,000         256         \$5,           Well (a stack Lippin)         165         \$45,000         266         \$42,           Structures         170         \$70,000         200         \$5,         \$5,           Well (a stack Lippin)         165         \$45,000         \$26,000         \$26,000         \$26,000         \$26,000         \$26,000         \$26,000         \$26,000         \$26,000         \$26,000         \$26,000         \$26,000         \$26,000 </td <td></td> <td></td> <td>\$85,000</td> <td></td> <td>05.00</td>   |  |   | \$85,000   |   | 05.00                          |
| Logning, Turbing & Stuckeding Services         130         \$20,000         220         Tr.           Ked Logging         137         \$35,000         234         \$11,000           Stimulation         137         \$35,000         244         \$11,000           Stimulation         137         \$35,000         244         \$11,000           Stimulation Rentals & Other         148         \$85,000         246         \$11           Stimulation Rentals & Other         156         \$4,000         286         \$12           Stimulation Rentals & Other         168         \$35,000         285         \$15           Stimulation Rentals & Other Rental         168         \$35,000         285         \$15           Stimulation Rentals & Other Rental         175         \$250,000         280         \$12           Stimulation Rentals & Other Rental         176         \$250,000         280         \$10           Stimulation Rentals & Other Rental <t< td=""><td></td><td></td><td>\$136.000</td><td></td><td>\$5,000</td></t<>  |  |   | \$136.000  |   | \$5,000                        |
| Casing Tubing & Subbing Services         134         \$35,000         234         \$11,<br>Mail Logging           Struktion         -         -         241         \$1,000,<br>Struktion Renais & Other         -         242         \$250,000,<br>246         \$1,000,<br>51,000,<br>246         \$1,000,<br>246         \$2,000,<br>246         \$2,000,<br>246 </td <td></td> <td></td> <td></td> <td></td> <td></td> |  |   |  |   |                                |
| Mart Logging         137         \$35,000           Stimulation         127         \$241         \$5,000           Stimulation Rentals & Other         424         \$5,000         242         \$5,000           Stimulation Rentals & Other         148         \$85,000         246         \$5,000   |  |   |  | the second s  | \$11,000                       |
| Simulation Rentists & Other         145         545,000         228         3250,           Bits         146         550,000         228         31           Mace A's Pumping Services         156         550,000         228         31           Stangedino & Repair Services         156         550,000         228         31           Stangedino & Repair Services         156         550,000         228         310           Competition Workover Rig         158         550,000         228         351           Competition Workover Rig         158         550,000         226         351           Competition Workover Rig         156         520,000         220         352,000         220         352,000         220         352,000         220         352,000         220         352,000         220         352,000         220         352,000         220         352,000         220         352,000         220         352,000         220         352,000         220         352,000         220         352,000         220         352,000         220         352,000         220         352,000         220         352,000         220         352,000         220         352,000         220         350,00  | Mud Logging  | 137   | and the second sec |   |                                |
| Water & Other         145         145,000         248           Bits         148         150,000         248         150         150,000         250         31,           Insection & Repair Services         154         152,000         254         510,         258         550,000         258         550,000         254         550,000         256  | Stimulation  |   |  |   | \$1,050,000                    |
| Bits         148         150         151         0.000         258         151           Completion / Workover Rig         158         54.000         248         151         158         52.000         258         55.           Signetion / Workover Rig         158         52.000         268         55.         157.           Weiding and Construction         168         53.000         228         53.000         228         53.000         228         53.000         228         53.000         228         53.000         228         53.000         228         53.000         228         53.000         228         53.000         228         53.000         228         53.000         228         53.000         228         53.000         228         53.000         228         53.000         238         53.000         238         53.000         238         53.000         238         53.000         238         53.000 <td< td=""><td></td><td> </td><td></td><td>242</td><td>\$250,000</td></td<>  |  |   |  | 242   | \$250,000                      |
| insection 8. Repair Services         150         \$10,000         250         \$1,<br>insection 9           Testing         156         \$10,000         254         \$10,<br>insection 9           Testing         156         \$4,000         254         \$10,<br>insection 9           Testing         156         \$4,000         254         \$10,<br>insection 9           Testing         156         \$52,000         255,<br>insection 9         \$55,<br>insection 9  |  |   |  |   |                                |
| Mise. Are Pumping Services         154         \$20,000         254         \$10,           Completion / Workover Rig         158         \$4,000         258         \$20           Completion / Workover Rig         158         \$4,000         258         \$55,           Right Mobilization         165         \$25,000         258         \$55,           Construction         166         \$55,000         258         \$55,           Environment Rental         160         \$50,000         258         \$57,           Well / Lease Insurance         165         \$20,000         284         \$51,           Vell / Lease Insurance         165         \$20,000         284         \$51,           Vell / Lease Insurance         165         \$20,000         284         \$51,           Teargent Rental         166         \$50,000         288         \$20,000         284         \$31,           Vell / Lease Insurance         165         \$70,000         284         \$31,         \$33,000         284         \$34,000         284         \$44,000         \$34,44         \$43,000         284         \$44,000         \$35,000         \$35,000         \$35,000         \$35,000         \$35,000         \$35,000         \$35,000 <td< td=""><td></td><td></td><td></td><td></td><td>¢4 50/</td></td<>  |  |   |  |   | ¢4 50/                         |
| Testing         158         \$4.000         256           Stg Medization         164         \$100.000         95.           Transportation         165         \$22.000         266         \$5.           Signeening & Construction         166         \$25.000         266         \$5.           Signeening & Construction         175         \$325.000         268         \$2.           Directional Services         175         \$325.000         280         \$3.           Vel/ Lease legal         184         \$\$0.000         280         \$3.           Vel/ Lease legal         184         \$\$0.000         280         \$3.           Vel/ Lease legal         184         \$\$0.000         280         \$3.           Vel/ Lease legal         186         \$\$2.000         286         \$3.           Vel/ Lease legal         186         \$\$2.000         280         \$3.           Sympade Supplies         186         \$\$2.000         280         \$3.           Paeling, Acid, Electrical ROW & Essements         192         \$220.000         \$28         \$3.           Sympade Dirit         194         \$220.000         \$28         \$3.         \$3.           Sympad Dirit         1097<   |  |   |  |   | \$1,500                        |
| Completion // Workover Rig         800         \$55,<br>\$164         \$100,000         \$55,000         \$26,000         \$55,000         \$26,000         \$26,000         \$55,000         \$26,0   |  |   |  |   | \$10,000                       |
| Ng Mobilization         194         \$100,000           Prestoration         165         \$27,000         265         \$55,           Welding and Construction         166         \$37,0000         260         \$52,           Signeering & Construct Supervision         170         \$72,0000         260         \$53,           Signeering & Construction         180         \$520,000         260         \$53,           Well / Lease legal         184         \$51,000         283         \$51,000           Well / Lease legal         184         \$51,000         283         \$53,000         283           Anargets         190         \$55,000         283         \$53,000         283         \$53,000         283         \$53,000         283         \$53,000         283         \$53,000         283         \$53,000         284         \$53,000         285         \$54,000         \$53,000         285         \$56,000         284         \$53,000         285         \$56,000         286         \$54,000         \$53,000         285         \$56,000         \$56,000         \$56,000         \$56,000         \$58,000         \$58,000         \$58,000         \$58,000         \$58,000         \$58,000         \$58,0000         \$58,000         \$58,000 <td>Completion / Workover Rig</td> <td></td> <td>\$ 1,000</td> <td></td> <td>\$5,000</td>  | Completion / Workover Rig  |   | \$ 1,000   |   | \$5,000                        |
| Welding and Construction         166         \$5,000         266         \$2,2           Directional Services         170         \$570,000         270         \$21,000           Supprent Rental         180         \$520,000         280         \$33,           Well / Lesse Legal         184         \$5,000         280         \$31,           Well / Lesse Legal         184         \$5,000         280         \$31,           Well / Lesse Insurance         185         \$5,000         280         \$31,           Well / Lesse Insurance         186         \$5,000         280         \$31,           Palles         Recad. Electrical ROW & Easements         192         292         \$10,           Palles         Recad. Electrical ROW & Easements         199         \$220,000         299         \$34,           Vell Abandonment         196         \$70,000         298         \$34,           Vell Abandonment         199         \$220,000         299         \$37,2,           Saing (10.1* - 13.07)         13007         284 FIC @ \$35,901         733         \$35,000         \$33,35,000         \$33,35,000         \$33,35,000         \$33,35,000         \$33,35,000         \$33,35,000         \$33,35,000         \$33,35,000         \$34,35  | Rig Mobilization   |   | \$100,000  |   |                                |
| Ingineering & Contract Supervision         170         \$70,000         270           Structions Services         175         \$520,000         333           Supervent Rantal         190         \$200,000         280         \$33,           Well Lease Legal         194         \$55,000         286         \$31,           Well Lease Insurance         195         \$4,000         286         \$31,           Inanghe Supplies         188         \$55,000         286         \$33,           Damages         190         \$50,000         285         \$31,           Pipeline, Road, Electrical ROW & Easements         192         292         \$32,         \$32,           Orpany, Supervision         196         \$50,000         295         \$33,           Orpany, Supervision         196         \$520,000         298         \$32,           Orticle Rate         196         \$50,000         298         \$32,           Vel Abandomment         198         222,000         298         \$72,1           Saing (6,1" - 30')         300 9 56* 409 ROMS ITG \$22,001 MGRT         738         \$33,000         233         2300           Saing (6,1" - 6,0')         4000 4 1/2" 13.59 F140 1TC @ \$13.81         797         \$66,0  | Transportation   |   |  |   | \$5,000                        |
| Directional Services       175       \$250.000   |  |   |  |   | \$2,000                        |
| Supprent Rental         180         \$2000         280         \$33,           Well / Lease Legal         184         \$6000         286         \$11,           Well / Lease Legal         186         \$5,000         286         \$11,           Well / Lease Legal         186         \$5,000         286         \$31,           Margles         186         \$5,000         286         \$31,           Stangaes         186         \$5,000         286         \$31,           Stangaes         186         \$5,000         286         \$32,           Company Supervision         195         \$70,000         286         \$32,           Contingencies         10% (TCP)         5% (CC)         198         \$220,000         299         \$72,1           TANGIBLE COSTS 181         793         \$33,0000         286         \$33,000         \$33,000         \$33,000         \$33,000         \$33,000         \$33,000         \$33,000         \$33,000         \$33,000         \$33,000         \$34,000         \$34,000         \$35,000         \$35,000         \$35,000         \$35,000         \$35,000         \$35,000         \$35,000         \$35,000         \$35,000         \$35,000         \$35,000         \$35,000         \$35,000   |  |   |  | 270   |                                |
| Weil /Lease Legal         184         \$\$0.000         264         \$1.           mining bits Supplies         185         \$\$4.000         265         \$1.           parmaget         186         \$\$5.000         268         \$260         \$261           parmagets         190         \$\$5.000         260         \$262         \$100           parmagets         192         262         \$100         \$260         \$261           parmagets         196         \$5.000         266         \$31.00         \$265         \$35.00           Verifieded Fixed Fate         196         \$30.000         266         \$4.0         \$246         \$22.000         269         \$72.0           Contingencies         10% (TCP)         5% (CC)         TOTAL         \$2.2.0100         269         \$72.0           asing (10.1* - 19.0*)         1200*1         316*9*94*********************************  |  |   |  | 280   | \$3,000                        |
| Vel // Less Insurance         135         \$4.000         285           Intengible Supples         136         \$4.000         286           Jamages         190         \$5.000         286           Jamages         190         \$5.000         286           Jamages         192         283         \$5.000         286           Jamages         192         283         \$5.000         286         \$5.000 <td></td> <td></td> <td></td> <td></td> <td>\$1,000</td>  |  |   |  |   | \$1,000                        |
| Intendable Supplies         188         55.000         288           Jamages         190         55.000         288           Spelline, Road, Electrical ROW & Easements         192         292         \$10,1           Spelline, Road, Electrical ROW & Easements         192         292         \$10,1           Spelline, Road, Electrical ROW & Easements         195         \$70,000         295         \$35,000           Depline Interconnect         196         \$20,000         296         \$44,000           Contingencies         10% (TCP)         \$% (CC)         199         \$220,000         299         \$72,1           Contingencies         10% (TCP)         \$% (CC)         199         \$220,000         299         \$72,2           TANCIBLE COSTS 181         284         \$10,00         359,000         288         \$11,63,000         288         \$11,63,000         288         \$11,63,000         288         \$11,63,000         288         \$11,63,000         288         \$11,63,000         288         \$11,63,000         288         \$11,63,000         288         \$11,63,000         288         \$11,63,000         288         \$11,63,000         288         \$11,63,000         288         \$11,63,000         288         \$11,63,000         288 </td <td>Well / Lease Insurance</td> <td></td> <td></td> <td></td> <td></td>  | Well / Lease Insurance   |   |  |   |                                |
| Ipeller, Road, Electrical ROW & Easements         192         292         \$10,1           Deplere Interconnect         195         \$70,000         295         \$35,1           Campany Supervision         195         \$70,000         295         \$35,1           Deplere Interconnect         196         \$20,000         296         \$4,4           Veriflagencies         10% (TCP)         \$54 (CC)         198         \$22,0000         298         \$72,1           Torinigencies         10% (TCP)         \$54 (CC)         198         \$22,0000         298         \$72,1           Casing (10,1* - 19,0*)         1200 130* 48 #STC @ \$33,99/1         794         \$43,000         298         \$1,52,3/1           Casing (1,1* - 10,0*)         3100 9 5/6* 40# NB0/KS LTC @ \$25,20/1 w/GRT         795         \$58,000         298         \$55,5           Staing (1,1* - 10,0*)         3100 9 5/6* 40# NB0/KS LTC @ \$13/h         797         \$55,5         \$40,0         \$75         \$40,0           Valuer, Rods         Subsurface Equipment         19 ports + pump assembly         860         \$8,500         \$75         \$40,0           Valuer, Rods         Subsurface Equipment         19 ports + pump assembly         886         \$86,0         \$8,500         \$75,5         \$40,   | Intangible Supplies  |   |  |   |                                |
| Deplete Interconnect         293           Sumpary Supervision         195         \$70.000         295         \$35.5           Sumpary Supervision         196         \$70.000         296         \$34.1           Verificad Fixed Rate         198         \$9.000         296         \$34.1           Verificad Fixed Rate         198         \$9.000         296         \$44.1           Verificad Fixed Rate         198         \$2.20.000         299         \$72.1           Cantingencies         10% (TCP)         5% (CC)         199         \$22.000         299         \$72.1           Dasing (10.11 - 10.07)         1200 13.304 498 CTC & \$35.90/1         793         \$35.000         238         238         200         238         200         238         200         238         200         238         200         238         233.1         233.2  | Damages  | 190   | \$5,000  | 290   |                                |
| Campany Supervision         195         \$70.000         296         \$34.0           Diverhead Fixed Rate         196         \$70.000         296         \$44.0           Contingencies         10% (TCP)         5% (CC)         199         \$220.000         298         \$72.0           Contingencies         10% (TCP)         5% (CC)         199         \$220.000         298         \$72.0           TANGIBLE COSTS 181         793         \$35.000         298         \$72.0         \$1,523.0           Dasing (6.1" - 10.0")         1200' 13.20" 498 STC @ \$10.0"M         794         \$43.000         288         \$36.000         288         \$36.000         288         \$36.000         288         \$36.000         288         \$36.000         288         \$36.000         288         \$36.000         288         \$36.000         288         \$36.000         288         \$36.000         288         \$36.000         288         \$36.000         288         \$36.000         288         \$36.000         288         \$36.000         288         \$36.000         288         \$36.000         288         \$36.000         288         \$36.000         \$36.000         \$36.000         \$36.000         \$36.000         \$36.000         \$36.000         \$36.000   |  | 192   |  |   | \$10,000                       |
| Durchead Fixed Rate         196         59,000         296         \$44           Vell Abandomment         198         59,000         296         \$44           Contingencies         10% (TCP)         5% (CC)         198         \$220,000         298         \$220,000         298         \$220,000         298         \$220,000         298         \$220,000         298         \$1,523,000         \$1,523,000         \$1,523,000         \$1,523,000         \$1,523,000         \$1,523,000         \$241,017         \$1,000,000         \$1,523,000         \$241,017,00         \$1,523,000         \$252,000         \$252,000         \$252,000         \$252,000         \$252,000         \$253,000         \$253,000         \$254,000         \$252,000         \$252,000         \$252,000         \$252,000         \$252,000         \$252,000         \$256,000         \$256,000         \$256,000         \$252,000         \$254,50         \$25  |  |   |  |   |                                |
| Viell Abandonment         198         201         298         172           Contingencies         10% (TCP)         5% (CC)         199         \$220,000         299         \$72.1           TANGIBLE COSTS 181         703         \$35,000         299         \$72.1           Casing (19,1" - 30")         350'20" 94# BTC @ \$100'M         793         \$35,000         2339           Casing (6.1" - 10.0")         1200'1 330" 44# STC @ \$25,200ft w/GRT         795         \$\$30,000         2339           Casing (6.1" - 0.0")         320'1 330" 44# STC @ \$25,200ft w/GRT         795         \$\$20,000         239           Saing (6.1" - 8.0")         4200' 4 1/2" 13.5# P140.LTC @ \$13.ft         796         \$\$262,000         797           Casing (4.1" - 6.0")         4200' 4 1/2" 13.5# P140.LTC @ \$13.ft         797         \$55,00         798           Ubing Head & Upper Section         860         \$8,500         875         \$40,00           Casker Poump & Subsurface Equipment         19 ports + pump assembly         884         \$10,00           Varging Unit         884         \$10,00         884         \$10,00           Sas Treating Equipment         19 ports + pump assembly         884         \$10,00           Sastrating Equipment         19 orts + pump assembly   |  |   |  |   | \$35,000                       |
| Dentingencies         10% (TCP)         5% (CC)         109         \$220,000         299         \$72,1           TANGIBLE COSTS 181         TOTAL         \$2,419,700         \$1,523,1         \$   |  |   | \$9,000  |   | \$4,000                        |
| TOTAL         \$2,419,700         \$1,623,0           TANGIBLE COSTS 181         793         \$55,000         \$35,000           2asing (10,1" - 10,0")         1200'13 38' 458' STC @ \$355,90/f.         794         \$43,000           2asing (3,1" - 10,0")         3100'9 5/6" 408' N30/K55 LTC @ \$22.0/ft wiGRT         796         \$262,000           2asing (4,1" - 6.0")         4200' 41/2" 13.58' P140 LTC @ \$13/ft         796         \$262,000           2asing (4,1" - 6.0")         4200' 41/2" 13.58' P140 LTC @ \$13/ft         796         \$262,000           2ubing (2" - 4")         83.00' 27/8" 5.6' L80 EUE 8rd @ \$6.60/ft         798         \$55.5'           2ubing Yead & Upper Section         875         \$40.0'         \$875         \$40.0'           2ubing Head         805         \$275.5'         \$300' 27/8" 5.5'         \$300' 27/8" 5.5'         \$300' 27/8" 5.5'         \$300' 27/8" 5.5'         \$300' 27/8" 5.5'         \$300' 27/8" 5.5'         \$300' 27/8" 5.5'         \$300' 27/8" 5.5'         \$300' 27/8" 5.5'         \$300' 27/8" 5.5'         \$300' 27/8" 5.5'         \$300' 27/8" 5.5'         \$300' 27/8" 5.5'         \$300' 27/8" 5.5'         \$300' 25/8'         \$300' 27/8' 5.5'         \$300' 25/8'         \$300' 27/8' 5.5'         \$300' 25/8'         \$300' 25/8'         \$300' 25/8'         \$300' 25/8'         \$300' 25/8'         \$300' 25/8' <td< td=""><td></td><td></td><td>\$220,000</td><td></td><td>\$72,500</td></td<>   |  |   | \$220,000  |   | \$72,500                       |
| TANGIBLE COSTS 181         793         \$35,000           asing (10.1" - 30") 300' 20" 944 BTC @ \$100/ft         794         \$43,000           asing (6.1" - 6.0") 3100' 9 5/6" 404 N80/K55 LTC 255.20/ft w/GRT         795         \$80,000           asing (6.1" - 6.0") 3000 7 '26# P110 BTC @ \$128.10/ft         796         \$262,000           asing (2" - 4")         8330' 27 '86 5P140 LTC @ \$23.10/ft         796         \$262,000           ubing (2" - 4")         8300' 27/8" 6.5# L80 EUE Brd @ \$6.60/ft         798         \$55,000           "Ubing Head & Upper Section         860         \$8,000         \$870         \$97           ubing Head & Upper Section         875         \$440,000         \$865         \$840,000           upming Unit         890         884         \$110,000         \$885         \$106,000           upming Unit         884         \$810,000         \$886         \$6,00           upming Unit         884         \$810,000         \$885         \$106,000           arks - Other's         886         \$6,00         \$86,000         \$100,000           upming Unit         885         \$106,000         \$89,000         \$100,000         \$100,000         \$100,000         \$100,000         \$100,000         \$100,000         \$100,000         \$100,000   |  |   |  |   |                                |
| Jasing (19,1" - 30") 350' 20" 94# BTC @ \$100/ft         793         \$35,000           Jasing (10,1" - 10,0") 1200' 13 3/8" 48# STC @ \$35,99/ft         794         \$43,000           Jasing (6,1" - 10,0") 3100' 5 5/8" 40# NBOKK5 LTC \$25,20/ft w/GRT         795         \$80,000           Jasing (6,1" - 6,0") 4200' 1/2' 13 5/8" 40# NBOKK5 LTC \$25,20/ft w/GRT         796         \$262,000           Jasing (4,1" - 6,0") 4200' 1/2' 13 5/8" 40% NBOKK5 LTC \$25,20/ft w/GRT         796         \$262,000           Jasing (4,1" - 6,0") 4200' 1/2' 13 5/8" 1/0 LTC @ \$13/ft         796         \$262,000           Juling Head         860         \$8,500         770         \$90           Juling Head         860         \$8,500         8770         \$90           Juracker Pump & Subsurface Equipment         19 ports + pump assembly         880         \$2245.           Variface Pumps & Prime Movers         886         \$106.         \$200           Juracker Pump & Subsurface Equipment         885         \$106.         \$90         \$313.(Intrace Pumps & Prime Movers         886         \$8.00         \$313.(Intrace Pumps & Subsurface Pump & \$10.0''.''         \$85         \$113.(Intrace Pumps & Subsurface Pump & \$13.0''.''         \$85         \$113.(Intrace Pump & \$13.0''.''.''.''.''.''.''.''.''.''.'.'.'.'   |  |   | •2,+10,700   | Ť   | \$1,020,000                    |
| Jasing (10.1" - 19.0")         1200" 13 3/8" 48# STC @ 335.99/ft         794         \$43,000           Jasing (8.1" - 10.0")         3100" 9 5/8" 40# N80/K55 LTC \$25.20/ft w/GRT         795         \$80,000           Jasing (1" - 8.0")         9300 '7 28# P110 BTC @ 528.10/ft         796         \$262,000           Jasing (4.1" - 6.0")         4200" 41/2" 13.5# P140 LTC @ \$13/ft         796         \$262,000           Jubing (2" - 4")         8300" 2 7/8" 6.5# L80 EUE 8rd @ \$6.60/ft         798         \$55,000           Jubing Head & Upper Section         860         \$8,500         870         \$90           Jucker Rods         875         \$440,000         870         \$90         \$245,000           Jucker Rods         885         \$106,000         875         \$440,000         \$245,000           Jurping Unit         Systems         885         \$106,000         \$80,000         \$245,000           Jurping Unit         895         \$106,000         885         \$106,000         \$89,000         \$245,000         \$245,000         \$245,000         \$245,000         \$245,000         \$245,000         \$245,000         \$245,000         \$245,000         \$245,000         \$245,000         \$245,000         \$245,000         \$245,000         \$245,000         \$245,000         \$245,000   |  | 703   | \$35,000   |   |                                |
| Jasing (8,1" - 10,0")         3100" 9.56" 40# N80/K55 LTC \$25.20/ft w/GRT         795         \$80,000           Jasing (6,1" - 6,0")         4200" 412" 15.5# P140 LTC @ \$28.10/ft         796         \$262,000           Jubing (2" - 4")         8300" 2.7/8" 6.5# L80 EUE 8rd @ \$6.60/ft         797         \$55.0           Jubing Head         860         \$8,500         870         \$80.           Jubing Head         860         \$8,500         870         \$80.           Jucker FRods         860         \$8,500         870         \$80.           Jurdacker Pump & Subsurface Equipment         19 ports + pump assembly         880         \$224.5.           Variface Pumps & Prime Movers         884         \$10.6.           Jarks - Others         885         \$10.6.           Barks - Others         885         \$10.6.           Jarks - Others         895         \$13.0.           Jarks - Others         896         \$80.         \$10.0.           Jasa Treating Equipment         Gas Cassories         \$96.         \$90.           Jasa Treating Equipment 18         90.6         \$55.6.         \$90.         \$13.0.           Jasa Treating Equipment 18         01 Conservation Division         \$96.         \$90.6         \$55.0.  |  |   |  |   |                                |
| Jasing (6, 1" - 8, 0")         9300 "7 29# P110 BTC @ \$28,10/ft         796         \$262,000           Lasing (4, 1" - 6, 0")         4200' 4 1/2" 13.5# P140 LTC @ \$13/ft         797         \$55.0           Upling (2" - 4")         8300' 27/8" 6.5# L80 EUE Brd @ \$6.60/ft         860         \$8,500           Drilling Head         860         \$8,500         976         \$262,000           Sucker Rods         870         \$28,500         978         \$262,000         978         \$262,000         978         \$265,00         978         \$255,00         978         \$255,00         978         \$265,00         978         \$285,00         978         \$262,000         978         \$262,000         978         \$262,000         978         \$262,000         978         \$262,000         978         \$262,000         \$278         \$260         \$376         \$260         \$376         \$360 </td <td></td> <td></td> <td></td> <td></td> <td></td>  |  |   |  |   |                                |
| "ubing (2" - 4")         8300' 2 7/8" 6.5# L80 EUE 8rd @ \$6.60/ft         798         \$55.6           Drilling Head         860         \$8,500         870         \$300'           Ubing Head         860         \$8,500         875         \$340           Ducker Rods         875         \$340         \$375         \$340           Packer Pump & Subsurface Equipment         19 ports + pump assembly         886         \$2245           Vumping Unit         885         \$106         \$300'         \$245           Vumping Unit         886         \$6.00         \$800'         \$2245           Vumping Unit         885         \$106         \$890'         \$310'           Surface Pumps & Prime Movers         886         \$6.0         \$830'         \$310'           arks - Steel         891         \$397'         \$397'         \$397'         \$397'           setering Equipment         Gil Conservation Division         \$387'         \$397'         \$390'         \$310'           ise A fittings, Valves, Line Pipe and Accessories         Exhibit No.         900'         \$510'           into divertection         900'         \$510'         \$300'         \$370'           istoc fittings, Valves, Line Pipe and Accessories         Exhibit No  | Casing (6.1" - 8.0") 9300' 7" 26# P110 BTC @ \$28.10/ft  | 796   | \$262,000  |   |                                |
| Drilling Head       860       \$8,500         Uubing Head & Upper Section       870       \$90         Uubing Head & Upper Section       875       \$40,0         Variable of the section       875       \$40,0         Variable of the section       880       \$245,0         Variable of the section       880       \$245,0         Variable of the section       884       \$10,0         Variable of the section       885       \$106,0         Variable of the section       886       \$66         Steel       886       \$86       \$66         anks - Others       886       \$86       \$86         Separation Equipment       30°x10°x500# 3 phase separator       896       \$13,0         Sas Treating Equipment       895       \$13,0       \$896       \$10,0         Isea Fritings, Quipment       Case No.       \$900       \$15,0         Ise C Fittings, Valves, Line Pipe and Accessories       Exhibit No.       908       \$2,100,0         Isetrical Istallations       900       \$5,00       \$2,00       \$2,00,0         Total       \$428,500       \$373,0       \$2,100,0       \$2,00,0       \$2,00,0         repared by:       J Nave  |  |   |  | 797   | \$55,000                       |
| ubing Head & Upper Section       870       \$9.0         ubing Head & Upper Section       880       \$245,0         utrificial Lift Systems       884       \$10,0         utrifice Pumps & Prime Movers       886       \$10,0         anks - Steel       890       890         anks - Others       891       896         upparation Equipment       897       897         leater Treaters, Line Heaters       897       897         leater Treaters, Line Pipe and Accessories       Exhibit No.       906       \$55,0         ubindoic Protection       900       \$50,0       906       \$55,0         ubindoic Protection       900       \$50,0       906       \$55,0         ubindoic Protection       900       \$220       \$5,0         ubindoic Protection       900       \$2,02,0       \$50,0         ubi  |  |   |  | 798   | \$55,000                       |
| bucker Rods       875       \$40,0         acker Pump & Subsurface Equipment       19 ports + pump assembly       880       \$2245,0         Pumping Unit       885       \$106,0         Pumping Unit       885       \$106,0         Pumping Unit       885       \$106,0         Pumping Unit       885       \$106,0         anks - Steel       890       885       \$13,0         anks - Others       891       895       \$13,0         sas Treating Equipment       895       \$13,0       895       \$13,0         ass Treating Equipment       896       896       896       896       896       897         detering Equipment       897       600       \$15,0       900       \$15,0       906       \$15,0       906       \$220       \$5,0       \$200       \$5,0       \$200       \$5,0       \$10,0       \$10,0       \$10,0       \$200       \$5,0   |  | 860   | \$8,500  |   |                                |
| Packer Pump & Subsurface Equipment       19 ports + pump assembly       880       \$245,0         Virtificial Lift Systems       884       \$100,0         windig Lift Systems       886       \$106,0         surface Pumps & Prime Movers       886       \$60,0         anks - Steel       890       886       \$61,0         anks - Others       891       896       891         reparation Equipment       895       \$113,0       895       \$13,0         last Treating Equipment       895       \$113,0       898       \$106,0         last Freating Equipment       895       \$13,0       896       898       \$10,0       \$95       \$13,0         last Freating Equipment       0il Conservation Division       898       \$10,0       \$900       \$15,0         like, Fittings, Valves, Line Pipe and Accessories       Exhibit No.       900       \$15,0         lathodic Protection       909       \$50,0       \$50,0         lathodic Protection       900       \$50,0       \$50,0         intoducion Equipment Installation       900       \$50,0       \$50,0         'geneed by:       JNave       Date:       3/26/2012       \$4,950,200         o. Approval:       Mount:       You  |  |   |  |   | \$9,000                        |
| vrtificial Lift Systems       884       \$10,0         vrmping Unit       885       \$106,0         vrmping Unit       886       \$60,0         anks - Steel       890       890         anks - Others       891       891         separation Equipment       895       \$13,0         as Treating Equipment       895       \$13,0         leater Treaters, Line Heaters       897       900         detering Equipment       896       \$50,0         isc. Fittings, Valves, Line Pipe and Accessories       Exhibit No.       900         isctriction Equipment Installations       909       \$50,0         ireduction Equipment Installation       909       \$50,0         ireduction Equipment Installation       900       \$50,0         ireduction Equipment Installation       900       \$50,0         ireduction Equipment Installation       909       \$50,0         ireduction Equipment Installation       900       \$50,0         ireduction Equipment Installation       900       \$50,0         ireduction Equipment Installation       902       \$50,0         ireduction Equipment Installation       909       \$20,00         ireduction Equipment Installation       90,0       \$2,00,0   |  |   |  |   |                                |
| Pumping Unit       885       \$106,0         Surface Pumps & Prime Movers       886       \$60         anks - Steel       890       886       \$60         anks - Others       891       896       891         separation Equipment       895       \$13,0         separation Equipment       895       \$13,0         leater Treating Equipment       896       896         leater Treating Equipment       897       898         lise, Fittings, Valves, Line Pipe and Accessories       897       900       \$15,0         standic Protection       908       \$10,0       908       \$10,0         itectrical Installations       909       \$20       \$5,0         yood       910       \$5,0       909       \$20       \$5,0         itectrical Installations       920       \$5,0       \$2,00  |  |   |  |   | \$10,000                       |
| anks - Steel       890         anks - Others       891         ieparation Equipment       895         isa Treating Equipment       896         teater Treaters, Line Heaters       897         ieparation Equipment       896         ine Pipe - Gas Gathering and Transportation       Case No.         Gas Cathering and Transportation       Case No.         ine Pipe - Gas Gathering and Transportation       Case No.         ine Pipe - Gas Gathering and Transportation       Case No.         ine Pipe - Gas Gathering and Transportation       Case No.         ine Pipe - Gas Gathering and Transportation       Case No.         ine Pipe - Gas Gathering and Transportation       Case No.         ine Pipe - Gas Gathering and Transportation       Case No.         ine Croation Equipment Installations       900         incoduction Equipment Installation       909         orduction Equipment Installation       909         incoduction       910         Stage Not       920         stage Not       920         stage Not       920         int Owner Installations       920         int Owner Interest:       Amount:         int Owner Interest:       Amount:         int Owner Abstract <td>Pumping Unit</td> <td></td> <td></td> <td></td> <td>\$106,000</td>  | Pumping Unit   |   |  |   | \$106,000                      |
| anks - Others       891         ieparation Equipment       30"x10"x500# 3 phase separator       895         isas Treating Equipment       895       \$13,0         ieter Treating Equipment       897       896         letering Equipment       897       897         ietering Equipment       897       897         ietering Equipment       897       900       \$15,0         ine Pipe - Gas Gathering and Transportation       Case No.       900       \$15,0         isc. Fittings, Valves, Line Pipe and Accessories       Exhibit No.       906       \$5,0         iathodic Protection       900       \$15,0       908       909       \$5,0         reduction Equipment Installations       909       909       \$5,0       908       \$5,0         roduction Equipment Installation       910       \$5,0       908       \$2,848,200       \$2,102,0         ipeline Construction       52,848,200       \$2,102,0       \$2,102,0       \$44,950,200       \$2,102,0         repared by:       J Nave   | Surface Pumps & Prime Movers   |   |  | 886   | \$6,000                        |
| separation Equipment       30"x10'x500# 3 phase separator       895       \$13,0         sas Treating Equipment       896       997         leater Treaters, Line Heaters       897       897         ine Pipe - Gas Gathering and Transportation       Case No.       900       \$15,0         ine Pipe - Gas Gathering and Transportation       Case No.       900       \$15,0         isc. Fittings, Valves, Line Pipe and Accessories       Exhibit No.       906       \$5,0         isathodic Protection       908       909       909         iroduction Equipment Installation       909       900       \$5,0         ipeline Construction       902       \$5,0       \$5,0         ipeline Construction       920       \$5,0       \$2,848,200       \$2,102,0         repared by:       J Nave       Date:       3/26/2012       \$4,950,200         repared by:       J Nave       Date:       3/27/2012       \$4,950,200         int Owner Interest:       Amount:       Date:       3/27/2012       \$4,950,200         int Owner Interest:       Amount:       Date:       3/27/2012       \$4,950,200         int Owner Interest:       Amount:       Date:       3/27/2012       \$5,00         int Owner Interest:   | fanks - Steel  |   |  | 890   |                                |
| Sas Treating Equipment       896         leater Treaters, Line Heaters       0il Conservation Division       897         Metering Equipment       896       897         ine Pipe - Gas Gathering and Transportation       Case No.       900       \$15,0         Misc. Fittings, Valves, Line Pipe and Accessories       Exhibit No.       900       \$5,0         ilectrical Installations       909       900       \$5,0         roduction Equipment Installation       910       \$5,0         ripeline Construction       910       \$5,0         TOTAL       \$428,500       \$579,0         SUBTOTAL       \$2,848,200       \$2,102,0         Total Well Cost       \$4,950,200         repared by:       J Nave       Date:       3/27/2012         o. Approval:   | Tanks - Others   | ļ   |  |   |                                |
| teater Treaters, Line Heaters       Oil Conservation Division       897         tetering Equipment       Oil Conservation Division       898         ine Pipe - Gas Gathering and Transportation       Case No.       900         isc. Fittings, Valves, Line Pipe and Accessories       Exhibit No.       900         iathodic Protection       900       \$5.0         iectrical Installations       910       \$5.0         ivoduction Equipment Installation       920       \$5.0         ivoduction Equipment Installation       \$2.102,0       \$2.102,0         inton we have       Date:   |  |   |  |   | \$13,000                       |
| tetering Equipment       Oil Conservation Division       898       \$10,0         ine Pipe - Gas Gathering and Transportation       Case No.       900       \$15,0         disc. Fittings, Valves, Line Pipe and Accessories       Exhibit No.       906       \$5,0         iathodic Protection       908       900       \$15,0         iectrical Installations       900       \$5,0         ipeline Construction       910       \$5,0         ipeline Construction       920       \$2,102,0         ipeline Construction       920       \$2,102,0         ipeline Construction       920       \$2,102,0         ipeline Construction       920       \$2,102,0         int Owner Name       920       \$2,21,22,0         ipeline Construction       920       \$2,21,22,0         ipeline Construction       920 </td <td></td> <td></td> <td></td> <td></td> <td></td>   |  |   |  |   |                                |
| ine Pipe - Gas Gathering and Transportation       Case No.       900       \$15.0         lisc. Fittings, Valves, Line Pipe and Accessories       Exhibit No.       900       \$15.0         iatcodic Protection       900       \$15.0       906       \$5.0         iectrical Installations       909       909       909       909         iroduction Equipment Installation       910       \$5.0       908       909       909       909       909       909       909       909       909       909       900       \$5.0       908       909       900       \$5.0       908       \$5.0       908       \$5.0       908       \$5.0       908       \$5.0  | Metering Equipment Oil Conservation D  | ivision   |  |   | \$10,000                       |
| Misc. Fittings, Valves, Line Pipe and Accessories       Exhibit No.       906       \$5.0         iathodic Protection       909       909         iectrical Installations       901       \$5.0         yroduction Equipment Installation       910       \$5.0         ypeline Construction       920       \$5.0         TOTAL       \$428,500       \$579,0         SUBTOTAL       \$2,848,200       \$2,102,0         repared by:       J Nave       =       Date:       3/26/2012         o. Approval:  |  | 1012101   | . –  |   | \$15,000                       |
| Example 1       Example 1       Installation       908         Production Equipment Installation       909       910       \$5,0         Pipeline Construction       920       \$5,0         TOTAL       \$428,500       \$579,0         SUBTOTAL       \$2,848,200       \$2,102,0         TOTAL       \$2,848,200       \$2,102,0         TOTAL WELL COST       \$4,950,200         repared by:       J Nave       Date:       3/26/2012         o. Approval:       Date:       3/27/2012       Subtote         perator has secured Operator's Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 185. Non-Operator malect NOT to be covered by this Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered   | Alsc. Fittings, Valves, Line Pipe and Accessories  |   | -  |   | \$5,000                        |
| Production Equipment Installation       910       \$5,0         Pipeline Construction       920       \$5,0         TOTAL       \$428,500       \$579,0         SUBTOTAL       \$2,848,200       \$2,102,0         repared by:       J Nave       TOTAL WELL COST       \$4,950,200         repared by:       J Nave       Date:       3/26/2012         o. Approval:       Date:       3/27/2012         Dint Owner Interest:       Amount:       Date:       3/27/2012         Dint Owner Name       Uohtt Owner, Approval       Stata Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 185. Non-Operator market to be covered by this Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only  | Cathodic Protection  |   |  |   |                                |
| Pipeline Construction       920       \$5,0         TOTAL       \$428,500       \$579,0         SUBTOTAL       \$2,848,200       \$2,102,0         SUBTOTAL       \$2,848,200       \$2,102,0         TOTAL WELL COST       \$4,950,200         TOTAL WELL COST       \$4,950,200         repared by:       J Nave        Date:       3/26/2012         o. Approval:        Date:       3/27/2012  | Electrical Installations   |   |  |   |                                |
| TOTAL       \$428,500       \$579,0         SUBTOTAL       \$2,848,200       \$2,102,0         TOTAL WELL COST       \$4,950,200         repared by:       J Nave  | Production Equipment Installation  |   |  |   | \$5,000                        |
| SUBTOTAL       \$2,848,200       \$2,102,0         TOTAL WELL COST       \$4,950,200         repared by:       J Nave  |  |   |  | 920   | \$5,000                        |
| TOTAL WELL COST       \$4,950,200         repared by:       J Nave       Date:       3/26/2012         o. Approval:       M. WLTC       Date:       3/27/2012         bint Owner Interest:       Amount:       M. WLTC       Date:       3/27/2012         bint Owner Interest:       Amount:       M. WLTC       M. WLTC       M. WLTC         perator has secured Operator's Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 185. Non-Operator may lect NOT to be covered by this Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below.  | TOTAL  |   | \$428,500  |   | \$579,000                      |
| repared by: J Nave Date:   | SUBTOTAL   |   | \$2,848,200  |   | \$2,102,000                    |
| repared by: J Nave Date:   | TOTAL WELL COST  |   | \$4 95   | 0.200   |                                |
| o. Approval:       M. Whittee         Date:       3/27/2012         Dint Owner Interest:       Amount:         Dint Owner Name       Joint Owner Approval         Dint Owner Name       Joint Owner Approval         Uperator has secured Operator's Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 185. Non-Operator mailect NOT to be covered by this Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance for their well.  |  |   | Ψ7,00  |   |                                |
| Date:       3/2//2012         Dint Owner Interest:       Amount:         Dint Owner Name       Subint:Owner Approval.         Operator has secured Operator's Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 185. Non-Operator may lect NOT to be covered by this Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below.   |  |   |  |   |                                |
| bint Owner Interest: Amount:<br>bint Owner Name Joint Owner Name Joint Owner Approval<br>perator has secured Operator's Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 185. Non-Operator ma<br>lect NOT to be covered by this Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra<br>xpense Insurance for their well.  | Co. Approval: Date: 3/27/2012  |   |  |   |                                |
| bint Owner Name perator has secured Operator's Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 185. Non-Operator may lect NOT to be covered by this Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra xpense Insurance for their well.  |  | _   |  |   |                                |
| perator has secured Operator's Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 185. Non-Operator maject NOT to be covered by this Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance for their well.   |  | and the second secon |  | T I CHE THE THE REAL PROPERTY OF THE  |                                |
| perator has secured Operator's Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 185. Non-Operator ma<br>lect NOT to be covered by this Operator's Extra Expense Insurance only by signing below. The undersigned elects <u>NOT to be covered</u> by Operator's Extra<br>xpense Insurance for their well.  | oint Owner Name  |   |  |   |                                |
| xpense Insurance for their well.   | Operator has secured Operator's Extra Expense Insurance covering costs of well control, clean up and t | redrilling as e   | stimated in Line I   | tem 185. No   | on-Operator may                |
|  | Expense insurance for their well.  | signea elect  | S INUT TO DE COV   | erea by Ope   | ator's EXIra                   |
| oint Owner Name: Signature: Form Rev. 1/1/1/1  |  |   |  |   |                                |
|  | Dint Owner Name: Signature   |   |  | numer and the second | orm Rev; 1/11/12)              |

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