

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 4

CASE NO. 12944

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

TYPE OF WELL

TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

Name of Operator

TED WEINER

Address of Operator

508 Wall Tower East, Midland, Texas 79701

Location of Well

IT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM

E **E** LINE OR SEC. **14** TWP. **6S** RGE. **33E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name
HARRIS #14

9. Well No.
One

10. Field and Pool, or Wildcat
Wildcat

12. County
Roosevelt

1. Date Spudded **2-15-72** 16. Date T.D. Reached **3-9-72** 17. Date Compl. (Ready to Prod.) **3-15-72** 18. Elevations (DF, RKB, RT, GR, etc.) **4372 KB** 19. Elev. Casinghead **4360**

20. Total Depth **7725** 21. Plug Back T.D. **7661** 22. If Multiple Compl., How Many **no** 23. Intervals Drilled By **all** Rotary Tools **all** Cable Tools **none**

4. Producing Interval(s), of this completion - Top, Bottom, Name
7608 - 7618 (Cisco)

25. Was Directional Survey Made
yes

6. Type Electric and Other Logs Run **Microlateralog, Dual Lateralog, Formation Density, and Sidewall Neutron Logs**

27. Was Well Cored
no

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	370	16"	300 Sx Class H 2% CaCl	Circ.
8 5/8"	24 & 28#	3250	11"	250 sx Class H 2% CaCl	None
4 1/2"	10.5#	7725	7 5/8"	400 sx Class C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	N	O	N	E	2 3/8"	7554	7456

31. Perforation Record (Interval, size and number)

7608-18 one jet shot/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7608-18	150 gal NE 15% acid plus
	500 gal 15% M.A. Acid

33. PRODUCTION

Date First Production **3-15-72** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut in**

Date of Test **4-17-72** Hours Tested **4 hours** Choke Size **10/64 thru 16/64** Prod'n. For Test Period **0** Oil - Bbl. **-** Gas - MCF **-** Water - Bbl. **0** Gas - Oil Ratio **Gas well**

Flow Tubing Press. **1590-860#** Casing Pressure **PKR** Calculated 24-Hour Rate **0** Oil - Bbl. **0** Gas - MCF **1993** Water - Bbl. **0** Oil Gravity - API (Corr.) **52**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
No market - shut in

Test Witnessed By

35. List of Attachments
C-122 & attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Frank J. Shekoff

TITLE **Authorized Agent**

DATE **4-26-72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. ~~San~~ Rustler 1803
B. Salt _____
T. Yates 2020
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3070
T. Glorieta 4224
T. Paddock _____
T. Blinebry _____
T. Tubb 5707
T. Drinkard _____
T. Abo 6460
T. Wolfcamp 7200
T. Penn. 7525
T. Cisco (Bough C) 7586

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash 7600
T. Granite 7634
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface Sand-Caliche				
350	2600	2250	Red Beds				
2600	3240	1640	Anhydrite				
3200	4700	1500	Lime				
4700	5488	788	Lime-Sand				
5488	6450	962	Lime				
6450	7200	750	Lime-Shale				
7200	7594	394	Lime				
7594	7600	6	Shale				
7600	7634	34	Granite Wash				
7634	7725	91	Granite (Total Depth)				

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MAY 1 1972

OIL CONSERVATION COMM.
HOBBS, N. M.