

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Shanley Oil Company

Address
9400 N. Central Expressway, Suite 313, Dallas, Texas 75231

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:

Oil ☐
Casinghead Gas ☐Dry Gas ☐
Condensate ☐

Other (Please explain)

Change in ownership.
Effective 12-1-83.If change of ownership give name and address of previous owner Threshold Development Company, Suite II-A, 777 Taylor St.,
Fort Worth, Texas 76102

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Harris "14"	1	South Tanneyhill-Granite	State, Federal or Fee	Fee
Location				
Wash Gas Pool				
Unit Letter	B	660 Feet From The north Line and 1980 Feet From The east		
Line of Section	14	T. 6S	Range 33E	NMPM, Roosevelt Co

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P. O. Box 1183, Houston, Texas 77002
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Cities Service	P. O. Box 300, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	B 14 6S 33E
Is gas actually connected?	When
yes	8-18-72

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. Diff.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, REB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed total able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Senior Vice President

11-4-83
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY Eddie W. Shanley
OIL & GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 110A.
If this is a request for allowable for a newly drilled or re-completed well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data. Separate Forms C-104 must be filed for each pool in a