JAMES BRUCE
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jamesbruc@aol.com

Case 13485

2005 APR 12 PM 2 25

April 12, 2005

Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of Platinum Exploration, Inc., are an original and one copy of an application for approval of a salt water disposal well, together with a proposed advertisement. The advertisement has also been e-mailed to the Division. Please set this matter for the May 5, 2005 hearing. Thanks.

Very truly yours,

James Bruce

Attorney for Platinum Exploration, Inc.

PROPOSED ADVERTISEMENT

Case No. 13485 **: Application of Platinum Exploration, Inc. for approval of a salt water disposal well, Lea County, New Mexico.** Applicant seeks approval to use its Tenneco Fee Well No. 1 (API No. 30-025-27645), located 1980 feet from the south line and 660 feet from the west line (Unit L) of Section 3, Township 15 South, Range 37 East, NMPM, to dispose of produced water into the Devonian formation in the openhole interval from 13,200-14,050 feet subsurface. The well is located approximately 3-1/2 miles south-southeast of Prairieview, New Mexico.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF PLATINUM EXPLORATION, INC. FOR APPROVAL OF A SALT WATER DISPOSAL WELL, LEA COUNTY, NEW MEXICO. **Case No.** 13485

2005 APR 13 PM 2 26

APPLICATION

Platinum Exploration, Inc. applies for an order approving a salt water disposal well in the NW¼SW¼ of Section 3, Township 15 South, Range 37 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

1. Applicant is the operator of the plugged and abandoned Tenneco Fee Well No. 1 (the "Well"), located 1980 feet from the south line and 660 feet from the west line of Section 3.

2. Applicant proposes to re-enter the Well, deepen it to 14,050 feet, and convert it to a salt water disposal well.

3. Applicant proposes to set an injection packer at 13,150 feet, displace the annulus with packer fluid, and inject produced water into the openhole interval from 13,200-14,050 feet. The anticipated average injection rate is 10,000 BWPD, with a maximum of 16,000 BWPD, and the anticipated average injection pressure is 1000 psi, with a maximum of 2000 psi.

4. The approval of this application will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division approve this application.

Respectfully submitted,

James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Platinum Exploration, Inc.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

Case 13485

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance __X__ Disposal _____ Storage
Application qualifies for administrative approval? _____ Yes _____ No

II. OPERATOR: Platinum Exploration, Inc.

ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701

CONTACT PARTY: Julie Figel PHONE: 432-687-1666 X 123

2005 APR 12 PM 2 29

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____ Yes __X__ No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Julie Figel TITLE: Prod Eng

SIGNATURE: Julie Figel DATE: 1/14/05

E-MAIL ADDRESS: jfigel@t3wireless.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1

INJECTION WELL DATA SHEET

Item III

OPERATOR: PLATINUM EXPLORATION, Inc.

WELL NAME & NUMBER: Tenneco Fee #1 SWD

WELL LOCATION:	1980' FSL & 660' FWL	L	3	T-15-S	R-37-E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 ½" Casing Size: 13 3/8"

Cemented with: 450 sx. *or* _____ ft³

Top of Cement: SURFACE Method Determined: Calculated

Intermediate Casing

Hole Size: 12 ¼" Casing Size: 9 5/8"

Cemented with: 1,600 sx. *or* _____ ft³

Top of Cement: SURFACE Method Determined: Calculated

Production Casing

Hole Size: 8 ½" Casing Size: 7"(proposed)

Cemented with: 1215 sx. *or* _____ ft³

Top of Cement: 4500' Method Determined: Calculated

7" csg will be run and enough cmt will be pumped to ensure cmt is lifted to 4500'

Total Depth: 13,559' Original 14,050' Proposed

Injection Interval

13,200' feet to 14,050'

(~~Perforated~~ or Open Hole; indicate which)

Item III

INJECTION WELL DATA SHEET

Tubing Size: 4 ½" Lining Material: IPC

Type of Packer: 7" Arrow Set IPC

Packer Setting Depth: 13,150'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes __X__ No

   If no, for what purpose was the well originally drilled? Exploration

2. Name of the Injection Formation: Devonian

3. Name of Field or Pool (if applicable): SWD: Devonian

4. Has the well ever been perforated in any other zone(s)? List all such perforated Intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No. Well was D&A'd after DST'S in the Devonian

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed Injection zone in this area: Devonian 13,144' & Wolfcamp @ 9,515'

APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc.
Tenneco Fee #1 SWD
API # 30-025-27645
1980' FSL & 660' FWL
Unit L, Sec 3, T15S, R37E
Lea County, New Mexico

ITEM I

The purpose of this application is to re-enter the Exploratory well Tenneco Fee #1 SWD plugged by Mosbacher Production Company in 1982 and deepen to 14,050', and convert it to a disposal well. Set 7" 26# casing to 13,200' and cement with approx 1215 sacks. Run 4-1/2" IPC tubing to 13,150'. Set injection packer at 13,150'. Displace annulus with packer fluid. Run MIT and dispose of produced water into the open hole Devonian formation 13,200' to 14,050'.

ITEM II

Platinum Exploration Inc
550 W. Texas, Ste. 500
Midland, TX 79701
Julie Figel (432) 687-1664

ITEM III

See Data Sheet attached

ITEM IV

This is NOT an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There are no active wells in the area of review that penetrate the proposed injection interval.

ITEM VII

1. Daily average injection rate is expected to be 10,000 BWPD. Maximum daily injection rate would be approximately 16,000 BWPD. The system will be closed.

2. The proposed average injection pressure is expected to be 1,000 psi and the maximum injection pressure is expected to be 2,000 psi. A step rate injection

test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.

3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

ITEM VIII

The proposed disposal well, **Tenneco Fee #1** (section 3, T-15S, R-37E) is located one half mile west of the Denton field. This area is located in southeastern Lea County, New Mexico, ten miles northeast of Lovington, New Mexico along the southeastern rim of the Northwestern Shelf.

The production in the Denton pool has been from the **Devonian** dolomite at an average depth of 12,600 feet with excellent secondary production from the **Wolfcamp** limestone from an average depth of 9,600 feet. There is no San Andres production in the field.

The proposed disposal well was dry and abandoned in July, 1982 after testing the Devonian and finding it non-commercial. Platinum proposes to inject produced Devonian water into the **Devonian** formation at an interval between **13,200 feet and 14,050 feet.** This well is outside of the producing field and will be injecting below the Oil/Water contact in the field proper.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data should have been submitted when well was originally drilled

ITEM XI

There is a fresh water wells in Sec 3. A copy of the water analysis is attached.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

There are no wells within ½ mile of the well site. Operators of undeveloped mineral interests within the area of review are Ocean-Devon. Platinum has sent copies of this application to Devon, and the landowner as shown below.

Mr. Arzell O. Sellers (surface owners)

P.O. Box 1752

Lovington, NM 88260

Devon Energy

20 N Broadway Ave

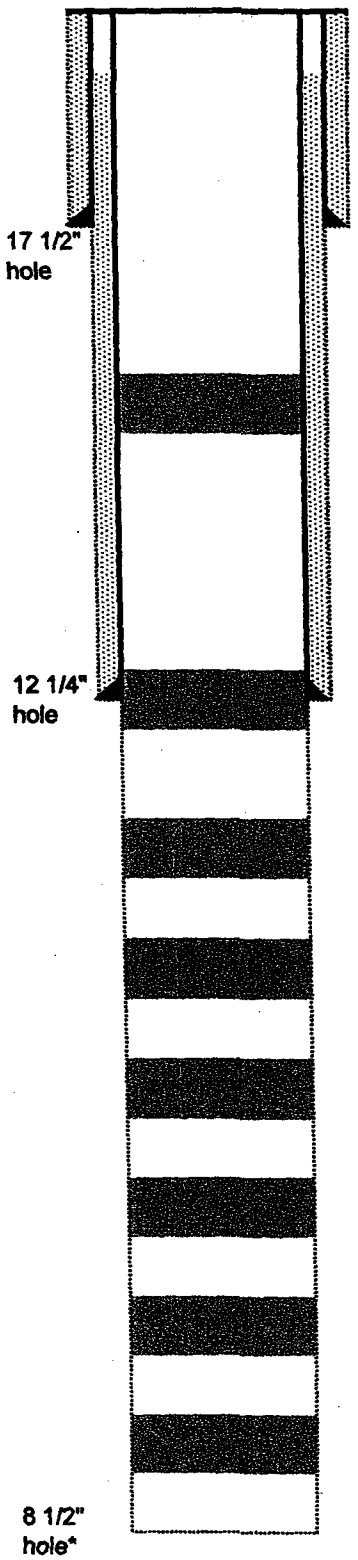
Oklahoma City, OK 73102-8260

efore Conversion

Tenneco Fee No. 1

1980' FSL & 660' FWL
L, Sec 3, T-15S, R-37E
Lea County, NM
API#- 30-025-27645
Well Type: Plugged (7/82)
Spud Date: 5/7/1982
Dry & Abandoned

GL: 3815' KB: 3839'



Cut Csg below GL & weld on Steel plate

13 3/8" 54.5# @ 398' w/ 450 sx
TOC: Surface Calculated

Cmt plug @ 1500'-1600' w/ 30 sx

Cmt plug @ 4950'-5050' w/ 30 sx
9 5/8" 36# & 40# @ 5035' w/ 1600 sx
TOC: 4720' Calculated w/ 30% excess

Cmt plug @ 6000'-6100' w/ 30 sx

Cmt plug @ 6800'-6900' w/ 30 sx

Cmt plug @ 8400'-8500' w/ 30 sx

Cmt plug @ 9450'-9550' w/ 30 sx

Cmt plug @ 12,882'-12,992' w/ 30 sx

Cmt plug @ 13,050'-13,150' w/ 30 sx

TD: 13,559'

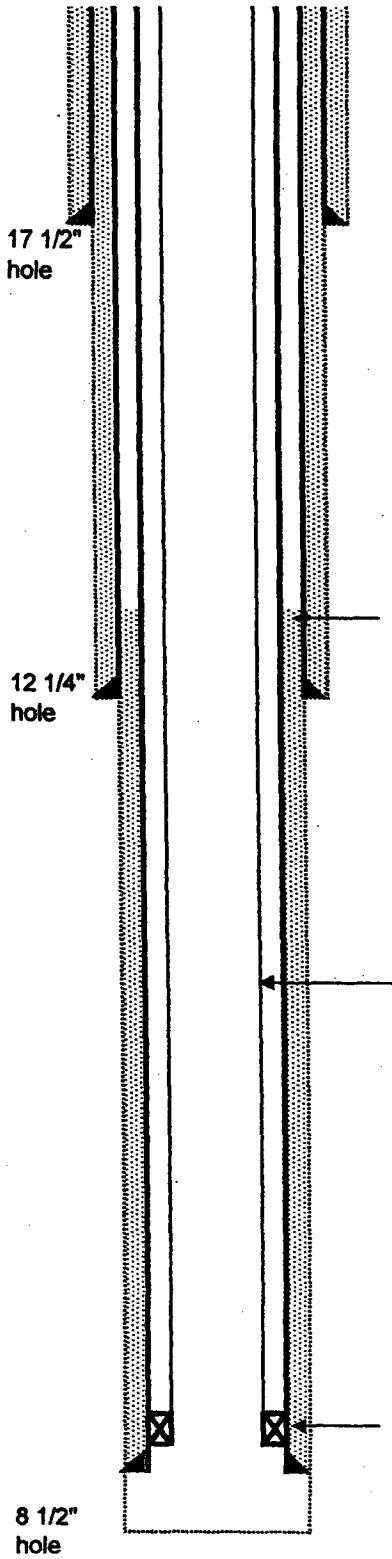
*8-1/2" hole listed on intent. Not listed on well record

1/10/2005

'ter Conversion

Tenneco Fee No. 1SWD

1980' FSL & 660' FWL
L, Sec 3, T-15S, R-37E
Lea County, NM
API#- 30-025-27645
Well Type: Plugged (7/82)
Spud Date: 5/7/1982



13 3/8" 54.5# @ 398' w/ 450 sx
TOC: Surface- Calculated

Injection Interval: 13,200' - 14,050'

Injection String: 4 1/2" IPC Tbg
Arrowset 1 Pkr @ 13,150'

Max Inj Pressure: 2000 psi
Avg. Inj Pressure: 1000 psi
Max Inj Rate: 16,000 BPD
Avg. Inj Rate: 10,000 BPD

TOC (behind 7") @ 4500'

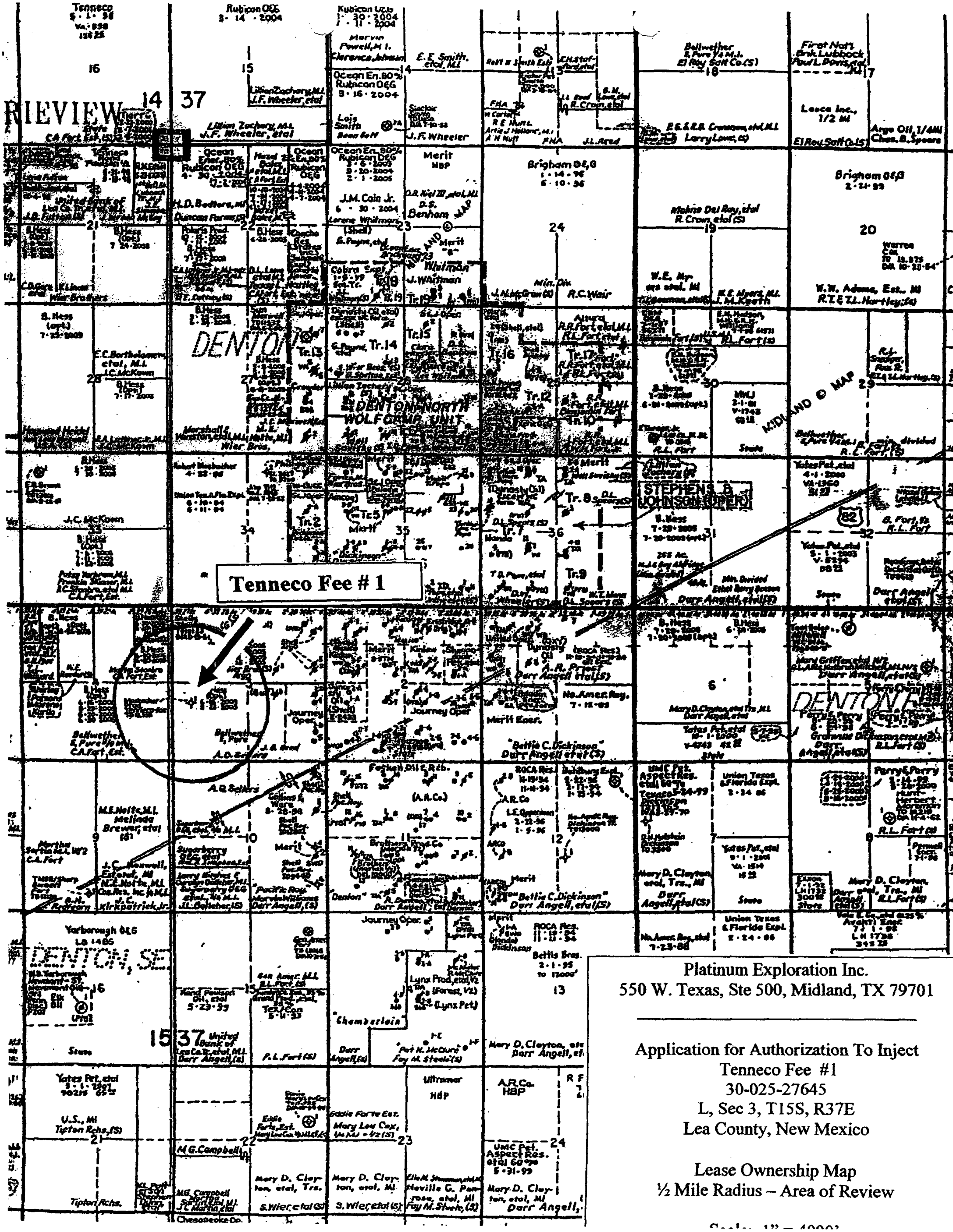
9 5/8" 36# & 40# @ 5035' w/ 1600 sx
TOC: 4720' Calculated w/ 30% excess

4-1/2" IPC tubing

Formation Tops	
San Andres	4790'
Tubb	7490'
Abo	8205'
Wolfcamp	9515'
Strawn	11,500'
Lower Miss	11,603'
Devonian	13,144'
B/Devonian	14,276'

7" Injection Packer @ 13,150'
7" @ 13,200' w/ 1215 sx

Injection Interval OH 13,200'-14,050'



Platinum Exploration Inc.
550 W. Texas, Ste 500, Midland, TX 79701

Application for Authorization To Inject
Tenneco Fee #1
30-025-27645
L, Sec 3, T15S, R37E
Lea County, New Mexico

Lease Ownership Map
½ Mile Radius – Area of Review

Attachment "A" - Item VI. Tabulation of Wells

Application for Authorization to Inject

Platinum Exploration Inc.

Tenneco Fee #1 SWD

30-025-27645

L, Sec 3, T15S, R37E

Lea County, New Mexico

Table of Wells within the 1/2 mile radius (area of review)

There are no other wells within one half mile.

Operator	Well Name	API #	Spud Date	Location	TD	Comments
There are no wells within a 1/2 mile radius						

Permian Treating Chemicals, Inc.

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : **Platinum Exploration**
Lease : **Denton**
Well No.:
Location: **Sec 3 - T 37**
Attention:

Date Sampled : **06-December-2004**
Date Analyzed: **09-December-2004**
Lab ID Number: **Dec0904.004- 1**
Salesperson :

Fresh Water Well
Sec 3- T15S-R37E
Lea County, NM

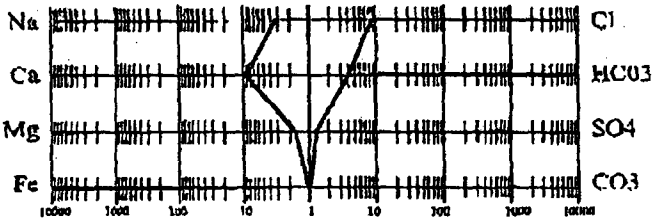
File Name : **F:\ANALYSES\DEC0904.004**

ANALYSIS

				MG/L.	EQ. WT.	*MEQ/L
1.	Ph			7.640		
2.	Specific Gravity 60/60 F.			1.003		
3.	CACO3 Saturation Index		@ 80F	1.223		
			@140F	1.823		
	Dissolved Gasses					
4.	Hydrogen Sulfide			Not Present		
5.	Carbon Dioxide			Not Determined		
6.	Dissolved Oxygen			Not Determined		
	Cations					
7.	Calcium	(Ca++)		180	/ 20.1 =	8.96
8.	Magnesium	(Mg++)		18	/ 12.2 =	1.48
9.	Sodium	(Na+)	(Calculated)	71	/ 23.0 =	3.09
10.	Barium	(Ba++)		Below 10		
	Anions					
11.	Hydroxyl	(OH+)		0	/ 17.0 =	0.00
12.	Carbonate	(CO3=)		0	/ 30.0 =	0.00
13.	Bicarbonate	(HCO3-)		234	/ 61.1 =	3.83
14.	Sulfate	(SO4=)		60	/ 48.8 =	1.23
15.	Chloride	(Cl-)		300	/ 35.5 =	8.45
16.	Total Dissolved Solids			863		
17.	Total Iron	(Fe)		6	/ 18.2 =	0.33
18.	Total Hardness as CaCO3			525		
19.	Resistivity @ 75 F. (Calculated)			2.827 Ohm - meters		

LOGARITHMIC WATER PATTERN

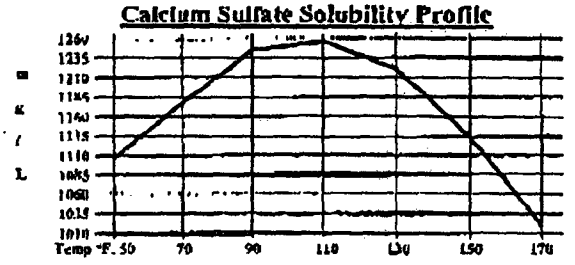
*meq / L.



PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X	*meq/L	=	mg/L.
Ca(HCO3)2	81.04		3.83		310
CaSO4	68.07		1.23		84
CaCl2	55.50		3.90		216
Mg(HCO3)2	73.17		0.00		0
MgSO4	60.19		0.00		0
MgCl2	47.62		1.48		70
NaHCO3	84.00		0.00		0
NaSO4	71.03		0.00		0
NaCl	58.46		3.08		180

Calcium Sulfate Solubility Profile



Devonian

Copied for ...

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : WADI Petroleum
Lease : John Schultz
Well No.: # 1
Salesman:

Sample Loc. :
Date Analyzed: 22-June-1995
Date Sampled :

John Schultz
30-025-05019
O-13-12S-37E
330' FSL & 1650" FEL

ANALYSIS

1.	pH		6.990	
2.	Specific Gravity 60/60 F.		1.048	
3.	$CaCO_3$ Saturation Index	@ 80 F.	+0.270	
		@ 140 F.	+1.180	

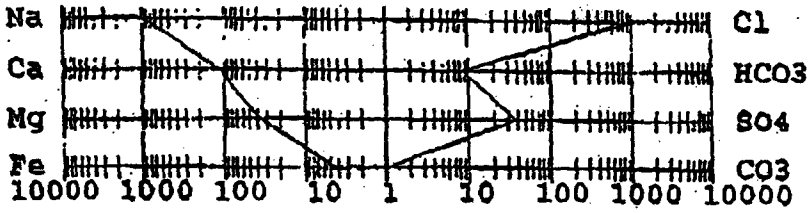
	Dissolved Gasses	MG/L	EQ. WT.	*MEQ/L
4.	Hydrogen Sulfide	Not Present		
5.	Carbon Dioxide	Not Determined		
6.	Dissolved Oxygen	Not Determined		

	Cations						
7.	Calcium	(Ca^{++})		2,204	/ 20.1 =	109.65
8.	Magnesium	(Mg^{++})		425	/ 12.2 =	34.84
9.	Sodium	(Na^{+})	(Calculated)	21,036	/ 23.0 =	914.61
10.	Barium	(Ba^{++})		Not Determined		

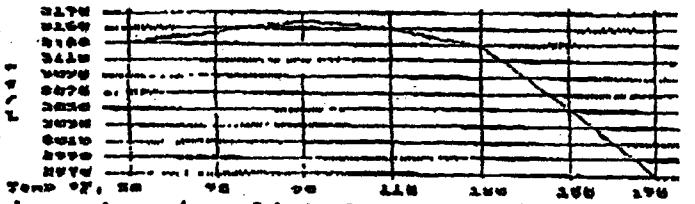
	Anions				
11.	Hydroxyl	(OH^{-})	0	/ 17.0 =	0.00
12.	Carbonate	(CO_3^{--})	0	/ 30.0 =	0.00
13.	Bicarbonate	(HCO_3^{-})	508	/ 61.1 =	8.31
14.	Sulfate	(SO_4^{--})	1,750	/ 48.8 =	35.86
15.	Chloride	(Cl^{-})	35,992	/ 35.5 =	1,013.86

16.	Total Dissolved Solids	61,915		
17.	Total Iron (Fe)	76	/ 18.2 =	4.18
18.	Total Hardness As $CaCO_3$	7,256		
19.	Resistivity @ 75 F. (Calculated)	0.157 /cm.		

LOGARITHMIC WATER PATTERN
*meq/L.



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X *meq/L =	mg/L.
$Ca(HCO_3)_2$	81.04	8.31	674
$CaSO_4$	68.07	35.86	2,441
$CaCl_2$	55.50	65.48	3,634
$Mg(HCO_3)_2$	73.17	0.00	0
$MgSO_4$	60.19	0.00	0
$MgCL_2$	47.62	34.84	1,659
$NaHCO_3$	84.00	0.00	0
$NaSO_4$	71.03	0.00	0
NaCl	58.46	913.55	53,406

*Milli Equivalents per Liter

This water is slightly corrosive due to the pH observed on analysis.
The corrosivity is increased by the content of mineral salts in solution.

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1

_____ weeks.

Beginning with the issue dated

December 17 2004

and ending with the issue dated

December 17 2004

Kathi Bearden

Publisher

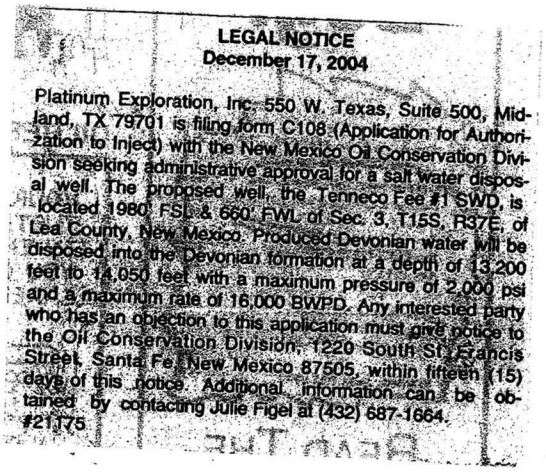
Sworn and subscribed to before me this 17th day of December 2004

Notary Public.

My Commission expires
bad date
(Seal)

OFFICIAL SEAL
Shannon L. Rice
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires: 5/18/07

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.



LEGAL NOTICE
December 17, 2004

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Tenneco Fee #1 SWD, is located 1980' FSL & 660' FWL of Sec. 3, T15S, R37E, of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 13,200 feet to 14,050 feet with a maximum pressure of 2,000 psi and a maximum rate of 16,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South St. Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.
#21175

67100868000 67526925

Platinum Exploration, Inc.,
550 W. Texas, Suite 500
MIDLAND, TX 79701

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Arzell O. Sellers
P.O. Box 1752
Lovington NM 88260

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Arzell Sellers ☐ Agent ☐ Addresse

B. Received by (Printed Name) | C. Date of Deliver 12-23-04

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type
☐ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandis
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7004 0750 0000 6937 0581

PS Form 3811, August 2001 Domestic Return Receipt 102595-02-M-154

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Devon Energy
20 N Broadway Ave
Oklahoma City, OK
73102-8260

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addresse

B. Received by (Printed Name) | C. Date of Deliver

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

CENTER STATION OKC 731 DEC 20 2004 USPS

3. Service Type
☐ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandis
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7004 0750 0000 6937 0598

PS Form 3811, August 2001 Domestic Return Receipt 102595-02-M-154

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0581
RETURN RECEIPT REQUESTED

December 16, 2004

Mr. Arzell O. Sellers
P.O. Box 1752
Lovington, NM 88260

RE: C108 Notification for Tenneco Fee #1 SWD Well

Dear Sir:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Tenneco Fee #1 SWD, is located 1980' FSL & 660' FWL of Sec. 3, T15S, R37E, of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 13,200 feet to14,050 feet with a maximum pressure of 2,000 psi and a maximum rate of 16,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South St. Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,

Julie Figel

Julie Figel
Production Engineer
Platinum Exploration Inc.
550 W Texas, Suite 500
Midland, Texas 79701

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0598
RETURN RECEIPT REQUESTED

December 16, 2004

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20 N Broadway
Oklahoma City, OK 73102-8260

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Julie Figel
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550 W Texas, Suite 500
Midland, Texas 79701